

# A NEAR-REAL-TIME ELECTROMAGNETIC DATA-LINK FOR GEOTHERMAL DOWNHOLE INSTRUMENTS

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## PROBLEM

Drilling for subsurface geothermal resources is generally a very costly endeavor compared with oil and gas wells drilled to comparable depths

## CHALLENGE

Overcome temperature limitations to incorporate important advanced cost-cutting technologies for geothermal drilling

## PROPOSED FUTURE WORK

Design and Build a Prototype HT EM Tool and Perform Down Hole Operational Testing

## METHODS

Develop an HT Embedded Controller Detailed System Specification Document

Design an EM Power Amplifier Module Prototype

Port the Drill Dog™ PA/ICC Code to the HT COTS Development Board

Fabricate EM PA Daughter Board and Perform Integration Testing of the EM PA Module

Perform Surface Field Testing of the EM PA Module using Drill Dog™ Surface System

## KEY RESULTS & FINDINGS

- Geothermal Transmitter performs as well as the commercial EMT
- After 250 transmissions at continuous operation the Geothermal Transmitter performed reliably
- Phase I tests demonstrate the high temperature design is sound and that a downhole high temperature EM tool can be fielded in Phase II

## TOOLS DEVELOPED

Geothermal Transmitter for EM communication using the SM470R1B1MHFQS high temperature micro controller from Texas Instruments

	3Hz			6Hz			9Hz		
	Geo	EMT	delta	Geo	EMT	delta	Geo	EMT	delta
Vout(V <sub>rms</sub> )	3.756	3.747	-0.2%	3.689	3.769	2.1%	3.550	3.775	6.0%
Iout(A <sub>rms</sub> )	0.771	0.802	3.9%	0.786	0.797	1.3%	0.822	0.794	-3.5%
Pout(W <sub>rms</sub> )	2.896	3.007	3.7%	2.902	3.005	3.4%	2.920	2.999	2.7%
Rmeas(Ohm)	4.87	4.668	-4.4%	4.689	4.728	0.8%	4.316	4.752	9.2%
RSSI (dBv)	-49.4	-50.6	-1.23	-48.7	-50.0	-1.24	-50.5	-51.3	-0.71

Geothermal Transmitter vs. Standard Temp EM Transmitter