



LAKE CHARLES LNG EXPORT COMPANY
An ENERGY TRANSFER Company

September 27, 2017

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U.S. Department of Energy (FE-34)
Office of Fossil Energy
Office of Natural Gas Regulatory Activities
Attn: Natural Gas Reports
P.O. Box 44375
Washington, D.C. 20026-4375

Re: Lake Charles LNG Export Company, LLC
FE Docket No. **13-04-LNG**
DOE/FE Order Nos. 3252 and 3868
Lake Charles LNG Terminal
Semi-Annual Report

To: Office of Natural Gas Regulatory Activities

In accordance with the conditions of DOE/FE Order Nos. 3252 and 3868 issued March, 7, 2013 and July 29, 2016, respectively, Lake Charles LNG Export Company, LLC submits the semi-annual report as required by ordering paragraphs I and O, respectively, describing the progress of the proposed liquefaction facility project at the Lake Charles Terminal.

Any questions concerning this filing should be addressed to the undersigned at (713) 989-2605.

Respectfully,

LAKE CHARLES LNG EXPORT COMPANY, LLC

/s/ Blair Lichtenwalter

Blair Lichtenwalter
Senior Director, Regulatory

Lake Charles LNG Export Company, LLC
FE Docket No. 13-04-LNG
DOE/FE Order No. 3252
Lake Charles LNG Terminal
Semi-Annual Report
October 1, 2017

Regulatory

Lake Charles LNG Export Company, LLC (“LCL”), formerly known as Trunkline LNG Export, LLC (“TLNG Export”), filed its Application with the Federal Energy Regulatory Commission (“FERC”) on March 25, 2014, for the LNG terminal facilities and the docket number assigned is CP14-120-000.

Activities since the last report are as follows:

On April 7, 2017; LCL submitted Monthly Status Report No. 13.

On May 4, 2017; LCL submitted Monthly Status Report No. 14.

On June 6, 2017; LCL submitted Monthly Status Report No. 15.

On July 10, 2017; LCL submitted Monthly Status Report No. 16.

On August 9, 2017; LCL submitted Monthly Status Report No. 17.

On September 8, 2017; LCL submitted Monthly Status Report No. 18.

Engineering

Work continues with two bidding consortia to do further engineering and risk reduction work and there have been further reviews of the EPC terms and conditions in preparation for a bid revalidation process. Engineering work for the relocation of the Communications Facilities has been completed.

Enabling Works

Some preliminary site work was undertaken in order to facilitate the main construction. Road widening and other improvements were completed at three main junctions on adjacent public roads impacted by the project to improve traffic safety during construction. Approximately 150 acres of the liquefaction area was cleared of trees, temporary drainage following natural contours was incorporated as part of this.

Environmental

No updates at this time.

Status of Long-Term Contracts Associated with the Facility

LCL owns, leases or has option agreements in place for the purchase/lease of all property comprising the Liquefaction Project.

Definitive agreements to implement the Liquefaction Project, and pipeline transportation services to supply natural gas to the Liquefaction Project, remain under development.

Date Facility is expected to Be Operational

The first train is expected to be operational in 2023, and Trains 2 and 3 are scheduled for completion in 6 month increments after the 1st Train.