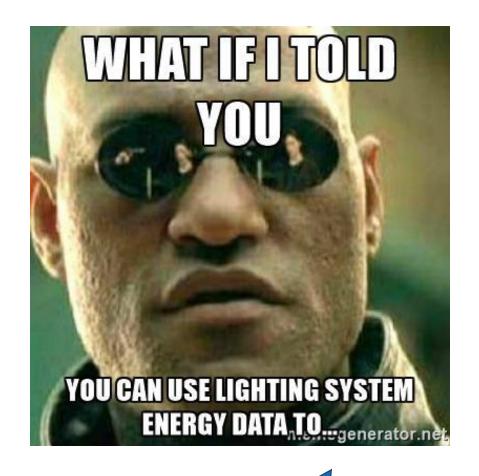


The AMAZING Future of Lighting System Energy Data



Eliminate Capital Cost Barriers

> Quadruple Project

Close Rates

Enable and Expand Business Models

Save Millions

in M&V Costs

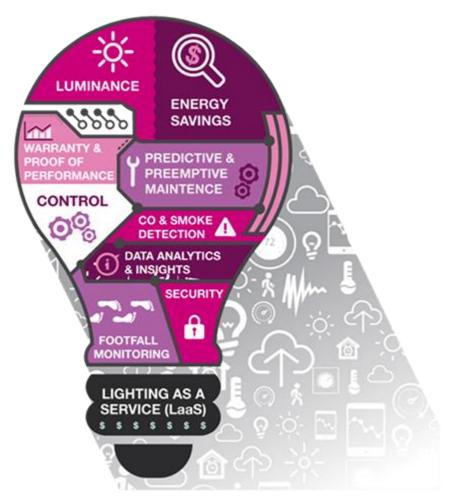
Improve Customer Experience

Create
Guaranteed LongTerm Revenue
Streams

Create Financial
Mechanism for
Continual System
Upgrades



Lighting as a Service (LaaS)!



- Energy Data is a key enabler for the "as-a-service" business model
- Energy savings and data underpins the financial model behind "as-a-service"
- Verified, standardized, accessible data needed to scale the service based model





Some LaaS Benefits

For Industry

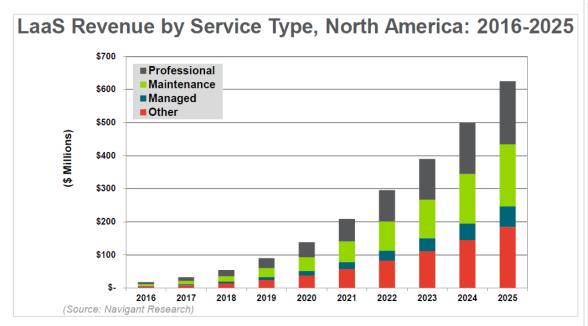
- Higher equipment sales and project close Rates
- More customer value; improved customer experience; long-term customer relationships
- New and guaranteed longterm revenue streams
- Financial mechanism and motivation for continual tech upgrades

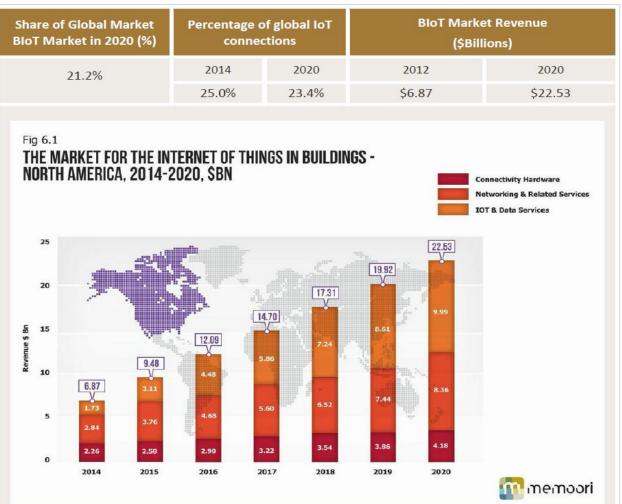
For Customers

- Better lighting; latest technology
- No capital costs; increase net operating income (NOI) and cash flow
- Reduce risk of ownership; guaranteed performance
- Leave the complicated lighting to the experts; focus on core business



"Lumens as a Service" Can Unlock a \$63 Billion Opportunity in the Commercial Building Sector"







Utility Efficiency Program Perspective: Why Service-based Business Models?

- Improve short and long-term performance of advanced lighting systems
- Reduce or eliminate customer initial cost barriers of advanced lighting systems
- Expand market for advanced lighting systems to less sophisticated customer types

Greater adoption, improved performance = more energy savings



Services + Energy Data enable new Efficiency Program Models

Traditional Utility Program Model

Estimate / Predict energy savings



Pay customer incentive/rebate based on predicted savings



Measure and Verify (M&V) – Did savings match prediction?

Future Utility Program Model

Pay customer incentive/rebate monthly or annually based on actual savings reported by system, potentially aligned with "as-a-service" contract.



Even with Traditional Programs, Energy Data can save on M&V Costs

- Efficiency Programs spent **\$8.7B** on DSM programs in 2015
- Efficiency Programs spent **\$157M** on EM&V, ~2% of program budgets

Source: Consortium for Energy Efficiency.
 State of the Efficiency Program Industry:
 Budgets, Expenditures, and Impacts 2016.
 http://www.cee1.org/annual-industry-reports



Real-time or Automated M&V Image Source: **ENERGYSAVVY**



Traditional Utility M&V

Field measure or estimate baseline energy use before install

Install efficiency measure or project

Field measure energy use after install

- Follows International Performance Measurement and Verification Protocol (IPMVP)
- Typically done on a sample of projects for simpler measures/projects, sometimes every project for more complex
- Targets 10% error with 90% confidence



Automated M&V Savings

 New LBNL report gives indication of the savings that might be possible

Table 4. Estimates of time required to conduct traditional M&V and automated M&V for the data sets in this study.

Data Set	Time to Conduct Traditional M&V	Description of Traditional M&V Approach	Time to Conduct Automated M&V
Data Set 1	4 days	Manual whole-building M&V	1 day
Data Set 2	6 days	Custom engineering calculations,	1 day
Data Set 3	Information not available	Information not available	Information not available

Granderson, J, Touzani, S, Fernandes, S, Taylor, C. 2017. Application of automated measurement and verification to utility energy efficiency program data. Energy and Buildings 142:191-199.



Efforts Underway

Networked Lighting Controls Data Project





CREATING
ONGOING VALUE
BY CATALYZING
INCREASED
UTILITY
SUPPORT &
AWARENESS

PROJECT PURPOSE

The primary goal of the DLC Networked Lighting Controls (NLC) Data Project is to create a citable report quantifying the savings potential of NLC systems in commercial buildings and thereby overcome the data gap that is a key obstacle blocking widespread support for NLC systems from utilities and other stakeholder groups.

DRIVING VALUE AND INVESTMENT

North American utilities provided hundreds of millions of dollars in incentives to LED lighting in 2016, with a miniscule fraction going to NLCs. Current utility support for NLCs is at a critical junction: investment to date is through small scale programs or pilot demonstrations, and the lack of available energy savings data is one of the greatest barriers preventing further utility investment. By contributing anonymized performance data to the NLC Data Project, you are generating new business value in four key ways:

- Obtaining Regulator Support for Scaling Incentive Programs: Most utility NLC programs are small-scale pilots, which typically have more relaxed savings validation and cost-effectiveness requirements. However, utility regulators require more robust savings data in order to scale programs and access more utility funding. The lack of a 3nd party, citable report significantly limits future available funding pools for NLCs.
- Better Data can Unlock Higher Rebates/Incentives: Many utilities use
 highly conservative assumptions when calculating energy savings for
 NLCs, significantly limiting incentives. Data that more accurately
 estimates savings will increase the incentives available to each project
 and improve cost-effectiveness. The results from this report will have
 an immediate impact on how utilities fund and structure their 2018
 NLC programs, and so it is critical that this project has as robust a data
 sample as persible.
- Expanding Programs Beyond the Early Adopters: The existing NLC
 pilots and small programs are by early-adopter utilities; there are
 dozens of other utilities that may consider adopting NLC programs,
 provided that there is sufficient data to make the case. Without this,
 utility support of NLCs will continue to be on the fringes.
- Increasing Awareness in the Broader Market: Utility programs increase awareness and build trust with distributors, contractors and customers. Expanding the number and scale of NLC programs will build the market for NLC products.

Building a database of Networked Lighting Control savings data

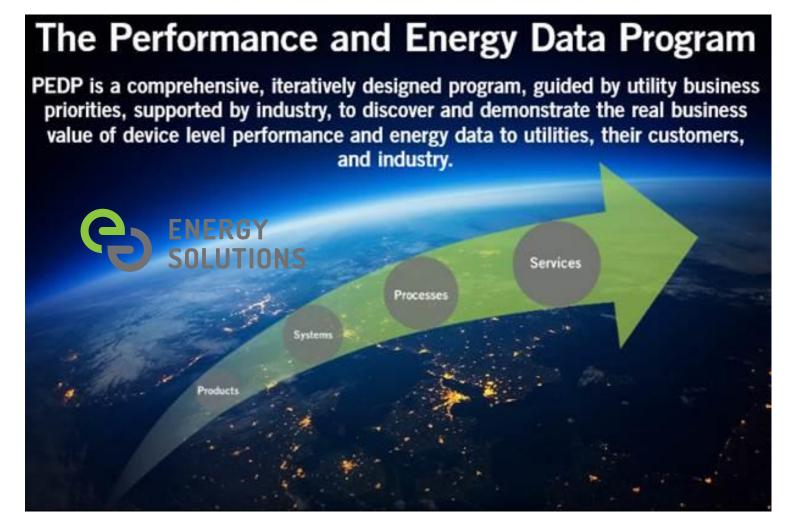
Objectives:

- Equip utilities with key resource needed to increase
 & scale support of technology
- Inform efforts to get to future efficiency program models

Contacts: Levin Nock, Teddy Kisch, Kelly Sanders, info@designlights.org



Efforts Underway





Energy Data Challenges

Challenge: Chicken and Egg Scenario



Can't develop value proposition without the data Can't get the data without the value proposition

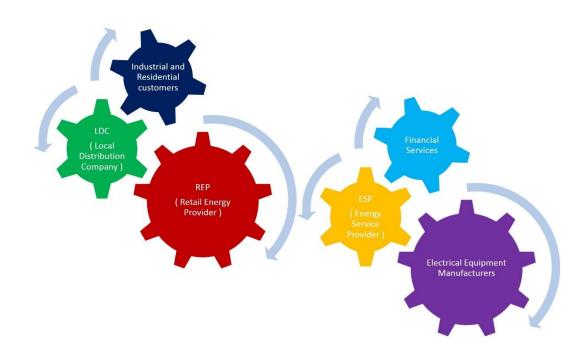


Challenge: Key Standards are Needed

Accuracy

Accurate Precise Not Accurate Not Precise Not Precise Not Precise

Data Model





Accuracy Needs are not One-Size-Fits-All

Energy Reporting Use Cases (from ANSI C137)

System energy management

Device or system performance verification and/or failure diagnosis

Energy performance verification for codes, standards, certification programs

Energy performance verification for utility energy efficiency programs

Energy performance verification for contracted services

Energy measurement for utility billing purposes



Challenge: Data Ownership, Sharing, Privacy

- Who has the data?
- Who owns the data?
- How can the data be shared?
- How can security and privacy be addressed?





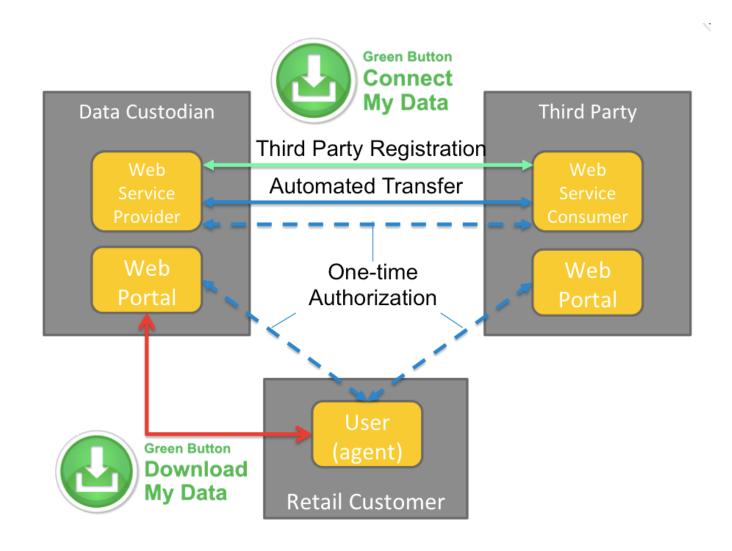
Green Button: A Model to Use or Leverage?

Green Button Alliance defines:

- 1. A common XML format for energy usage information
- 2. A data exchange protocol which allows for automatic transfer of data from utility to a third party based on customer authorization



Green Button Model



Utilities Committed To Green Button

- Ameren Illinois
- American Electric Power
- Austin Energy
- Baltimore Gas & Electric
- Bangor Hydro Electric Company
- Centerpoint Energy
- Central Maine Power
- Chattanooga EPB
- Commonwealth Edison
- Consolidated Edison
- Efficiency Vermont
- EVERSOURCE
- Glendale Water and Power
- JEA
- Kootenai Electric Cooperative
- National Grid
- Oncor
- Pacific Power

- PacifiCorp
- PECO
- Pepco Holdings Inc.
- PG&E
- PPL Electric Utilities
- Public Service New Hampshire
- Reliant
- Rocky Mountain Power
- Sawnee Electric Membership Corp
- SDG&E
- Southern California Edison
- United Illuminating
- TNMP
- TXU EnergyVirginia Dominion Power
- Western Massachusetts Electric Company
- Yankee Gas



Examples of 3rd Party Companies Using Green Button























Challenge: Reinvent the Business Model





References

- ANSI C137 Working on multiple lighting system standards related to connected lighting and energy data https://www.nema.org/Technical/Pages/ANSI-C137-Lighting-Systems-Committee.aspx
- Performance Energy Data Program (PEDP) email <u>PEDP@energy-solution.com</u>
- DLC Networked Control Data Project https://www.designlights.org/lighting-controls/reports-tools-resources/
- Green Button Alliance http://www.greenbuttonalliance.org/
- Sparkfund https://www.sparkfund.co/



Thank You!

Gabe Arnold, PE, LC

Technical Director

DesignLights Consortium® www.designlights.org

