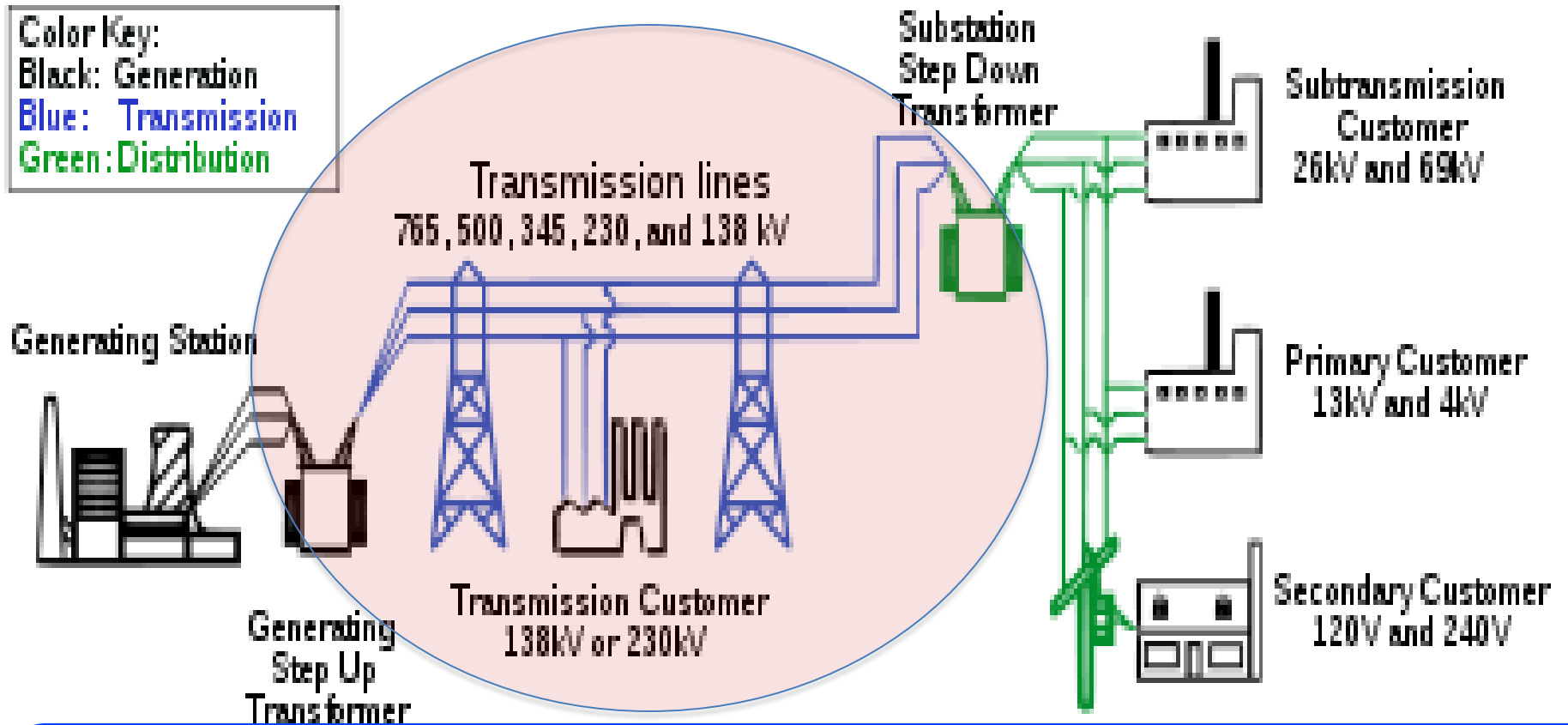


## Random Topology Power Grid Modeling and the Simulation Platform

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# Modeling Electric Power Grid



Transmission grid: 3-phase balanced, high voltages, sparse meshed *small-world* topology, transmission lines, transformers and protective relays, etc.

# “Electric” Topology of a Grid

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- **Graph Laplacian:**  $L = A^T A$
- **Admittance matrix:**  $Y = A^T \text{diag}(y_1, \dots, y_M) A$   
 $y_l = 1/z_l, \quad l = 1, \dots, M$
- Branch-node Incidence Matrix  $A$  ( $M \times N$ ):  
branch  $m$ : node  $i$  – node  $j$ :

$$A_{m,i} = 1, A_{m,j} = -1$$

$$\text{else, } A_{m,k} = 0.$$

# Location of Generators and Loads

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- **DC Power Flow Model:**

$$P(t) = B'(t)\theta(t)$$

$$F(t) = \Lambda(y_l) A\theta(t)$$

- **Injected Power:**

$$P(t) = [P_G(t), -P_L(t), P_C]^T$$

- **Locations of G/L/C buses – bus type assignment**

$$\mathbb{T} = [\mathbb{T}_i]_{n \times 1}$$

$\mathbb{T}_i = 1, 2, \text{ or } 3, \text{ if being a G/L/C bus}$

# Other Critical Electric Parameters

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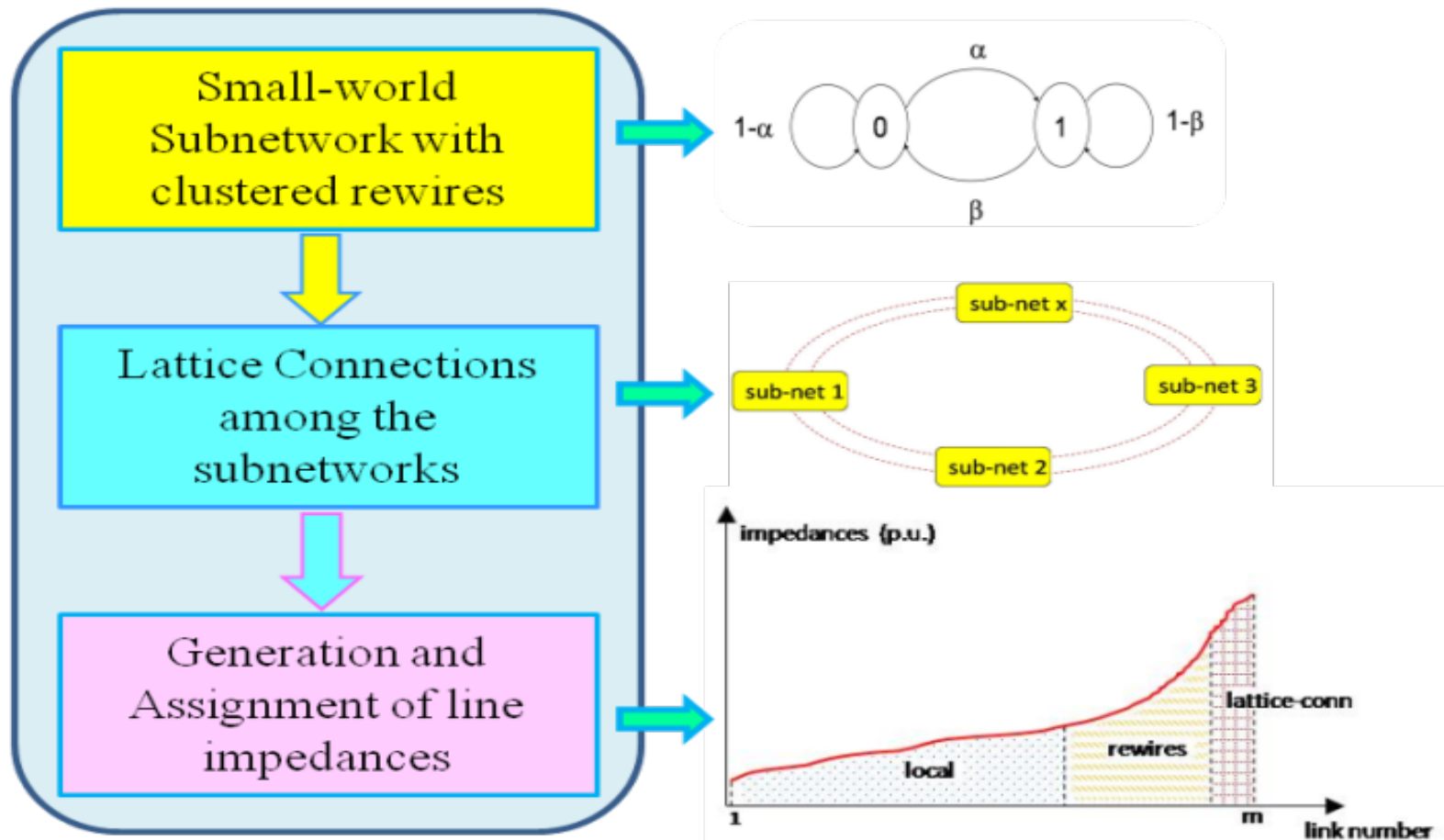
- **Generation Capacities:**
- **Transmission Constraints:**
- **Load Profiles**
- **etc**

$$P_G^{\min} \leq P_G \leq P_G^{\max},$$

$$P_L^{\min} \leq P_L \leq P_L^{\max},$$

$$F^{\min} \leq F \leq F^{\max}.$$

# Generating the electric topology



*Small-World power grid topology with impedances*



# Bus Type Assignment $\mathbb{T}$

---

- Three bus types in a grid:
  - Generation bus (20-40%)
  - Load bus (40-60%)
  - Connection bus (~20%).
- Real-world power grids have **Correlated**  $\mathbb{T}$ .
- **Randomized**  $\tilde{\mathbb{T}}$  causes the grid to behave differently and gives misleading results.
- *How to characterize a **Correlated**  $\mathbb{T}$  from the randomized ones ?*

# Defined Measure - *Bus Type Entropy*

$$W_1(\mathbb{T}) = -\sum_{k=1}^3 \log(r_k) \times \mathbf{n}_k - \sum_{k=1}^6 \log(R_k) \times \mathbf{m}_k$$

$$\mathbf{n}_k = \sum_{i=1}^n \delta(\mathbb{T}_i - k), \quad k = 1, 2, 3$$

$$r_k = \mathbf{n}_k / n$$

Bus type ratios G/L/C

Total number of G/L/C buses

$$\mathbf{m}_k = \sum_{j=1}^m \delta(\mathbb{L}_j - k), \quad k = 1, 2, \dots, 6$$

$$R_k = \mathbf{m}_k / m$$

Link type ratios

Total number of each type links  
i.e. {GG, GL, GC, LL, LC, CC}



## Two Additional Variations

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$$W_1(\mathbb{T}) = -\sum_{k=1}^3 \log(r_k) \times \mathbf{n}_k - \sum_{k=1}^6 \log(R_k) \times \mathbf{m}_k$$

$$W_2(\mathbb{T}) = -\sum_{k=1}^3 \log(r_k) - \sum_{k=1}^6 \log(R_k)$$

$$W_3(\mathbb{T}) = -\sum_{k=1}^3 \log(r_k) \times \frac{1}{\mathbf{n}_k} - \sum_{k=1}^6 \log(R_k) \times \frac{1}{\mathbf{m}_k}$$

# Empirical PDF of Randomized $\tilde{\mathbb{T}}$

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- ◆ Random permutation of original bus type assignment  $\mathbb{T}_0$
- ◆ Evaluating of the bus type entropy
- ◆ Statistical analysis: normal fitting

$$f_W(x) = \frac{\sum_{k=1}^{k^{\max}} \delta_{\Delta}(W_k - x)}{k^{\max}}$$

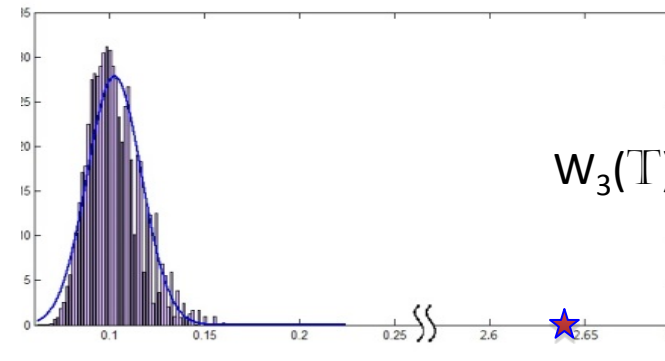
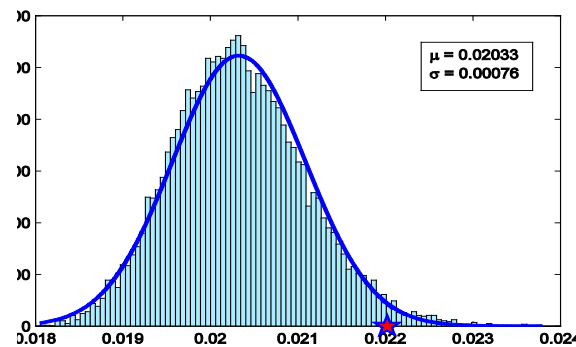
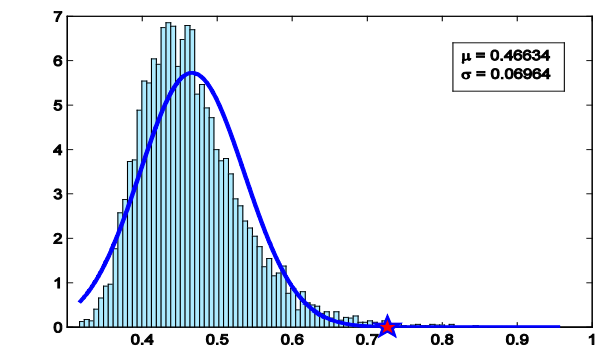
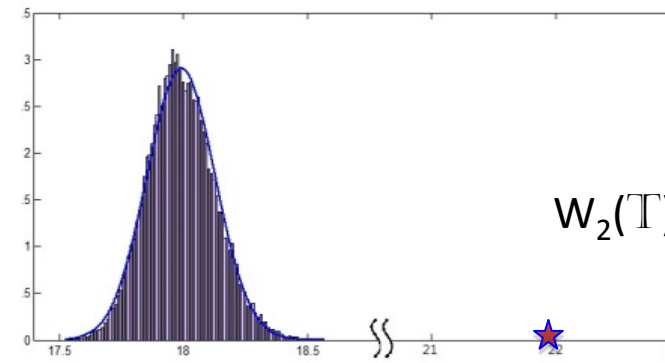
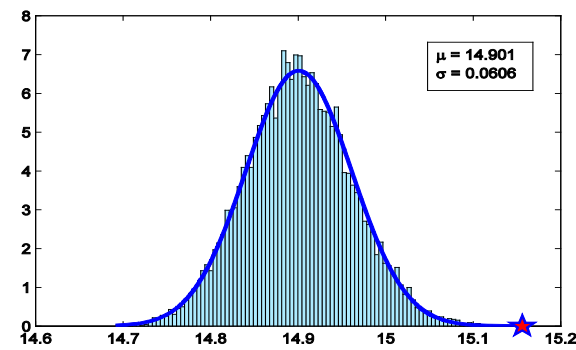
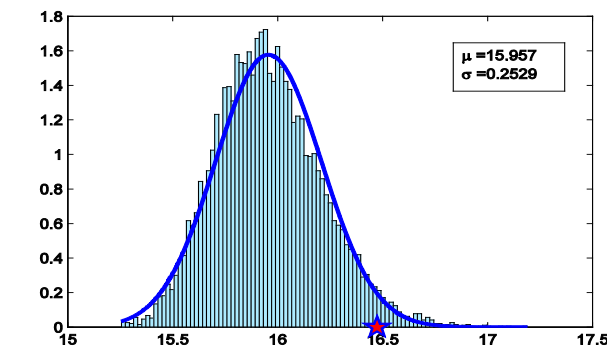
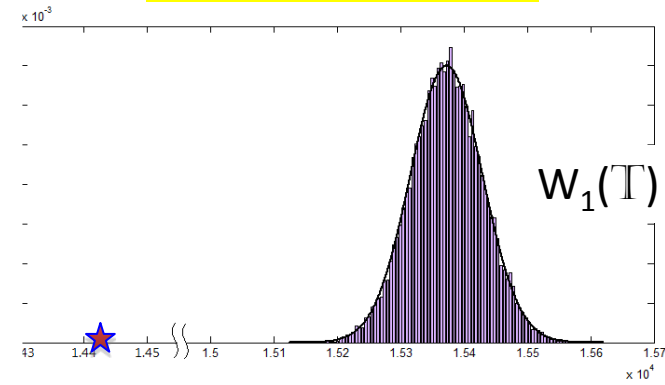
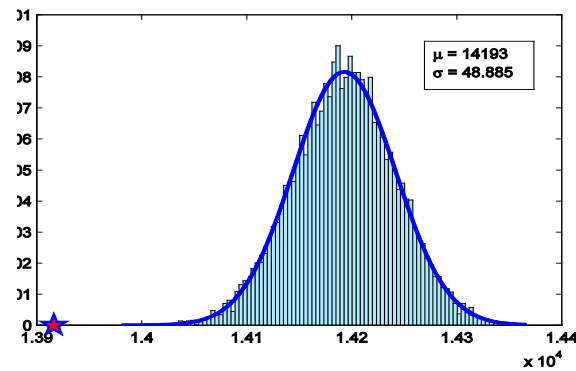
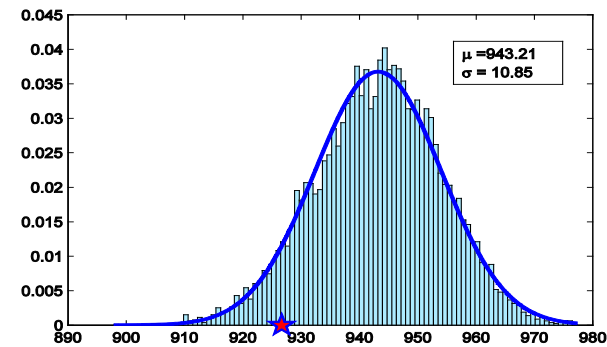
$$\delta_{\Delta}(x) = \begin{cases} \frac{1}{\Delta}, & -\frac{\Delta}{2} < x \leq -\frac{\Delta}{2} \\ 0, & \text{otherwise.} \end{cases}$$

# Empirical and Fitting PDF of $W(T)$

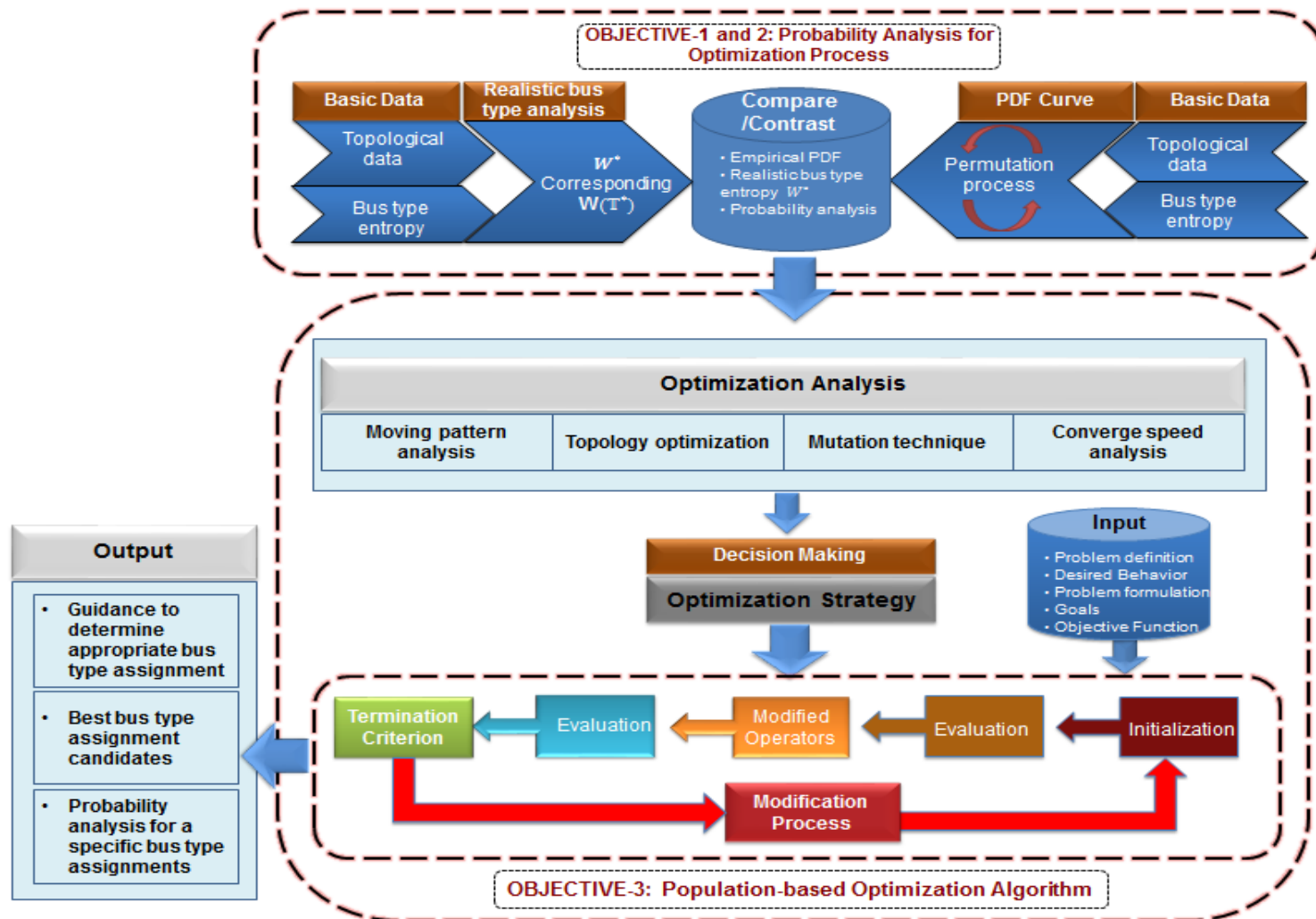
## IEEE-300

## NYISO-2935

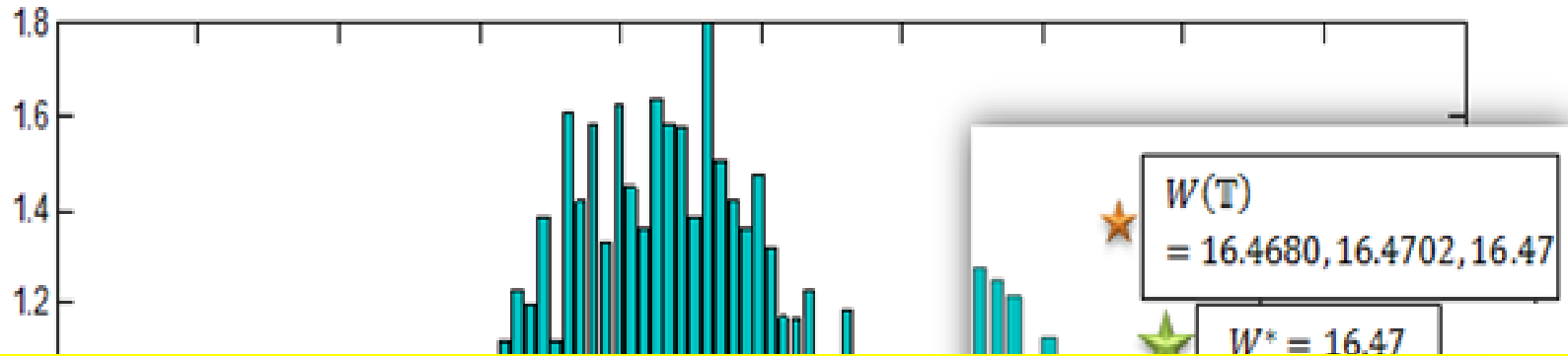
## ERCOT-5633



# Multi-objective Optimization Algorithm

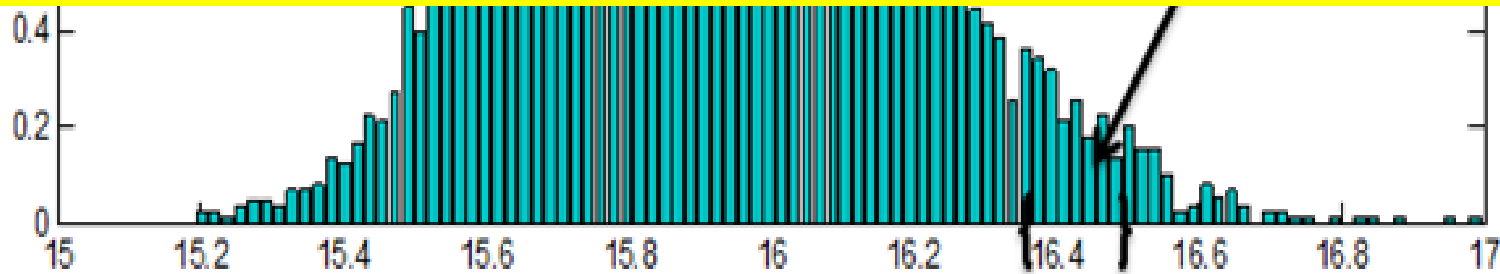


# Numerical Results



**Challenge:** How to directly determine a searching target  $W^*$ ?

**Question:** Is it possible to derive a scaling function of  $W^*$  in terms of network size  $N$ ?



The best set of bus type assignments in for a 300 bus system -  $W_2(T)$

# Normal Fitting Parameters

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TABEL I  
The Parameters of Normal Distribution Fitting

	$W_1(\mathbb{T})$ $\mu/\sigma/W(\mathbb{T}^*)$	$W_2(\mathbb{T})$ $\mu/\sigma/W(\mathbb{T}^*)$	$W_3(\mathbb{T})$ $\mu/\sigma/W(\mathbb{T}^*)$
IEEE-300	943.21/10.58/927.5	15.95/0.252/16.47	0.466/0.069/0.726
NYISO	14193/48.8/13910	14.901/0.06/15.16	0.020/0.0007/0.022
ERCOT	15372/56.47/14428	17.99/0.13/22.32	0.102/0.0143/2.64

# Normalized Distance of $W(\mathbb{T}^*)$

TABEL II

The Normalized Distance of Realistic Bus Type Entropy

	$(N, M)$	$W_1(\mathbb{T})$ $d_{W_*}$	$W_2(\mathbb{T})$ $d_{W_*}$	$W_3(\mathbb{T})$ $d_{W_*}$
IEEE-300	(300,409)	1.48	1.96	3.76
NYISO	(2935,6567)	5.78	28.72	2.42
ERCOT	(5633,7053)	16.71	33.30	177.48

$$d_{W_*} = |W(\mathbb{T}^*) - \mu| / \sigma$$



# All the Test Cases Considered

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- **IEEE Test cases**
  - 30, 57, 118, 300 buses
- **NYISO System**
  - 2935 buses
- **ERCOT System**
  - 5633 buses
- **WECC System**
  - 16994 buses



# Revised Definitions

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● **Relative Distance:**  $d_W(\mathbb{T}^*, \tilde{\mathbb{T}}) = \frac{W(\mathbb{T}^*) - \mu}{\sigma}$

● **Entropy Definition:**

$$W(\mathbb{T}) = -\frac{\sum_{i=1}^n \log(r_{\mathbb{T}_i})}{n} - \frac{\sum_{j=1}^m \log(R_{\mathbb{L}_j})}{m}$$

– Equally can be written as:

$$W(\mathbb{T}) = -\sum_{k=1}^3 r_k \log(r_k) - \sum_{k=1}^6 R_k \log(R_k)$$

● **Advantages:**

- Better Statistical Properties
- Improved Numerical Stability

# Empirical PDF

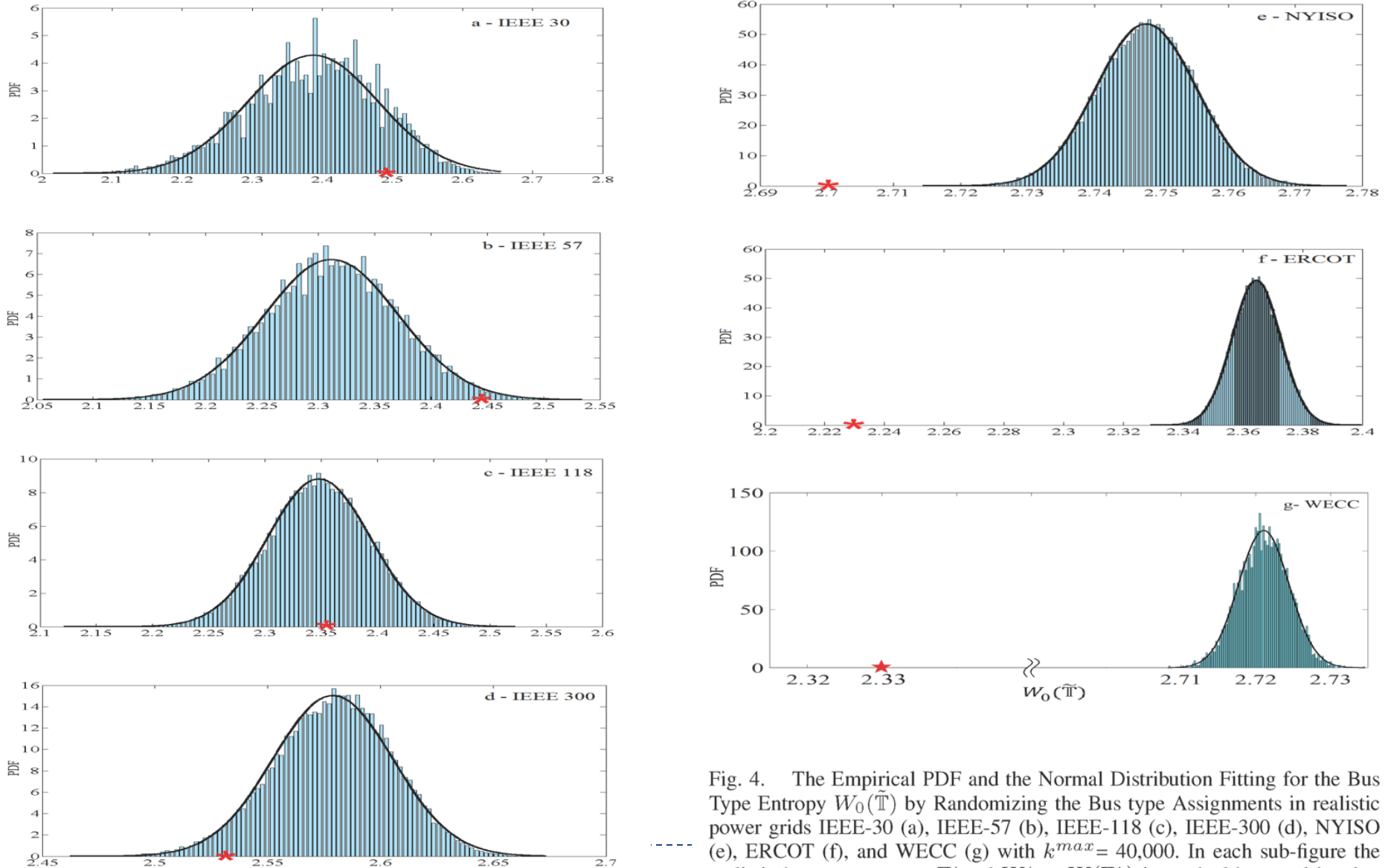


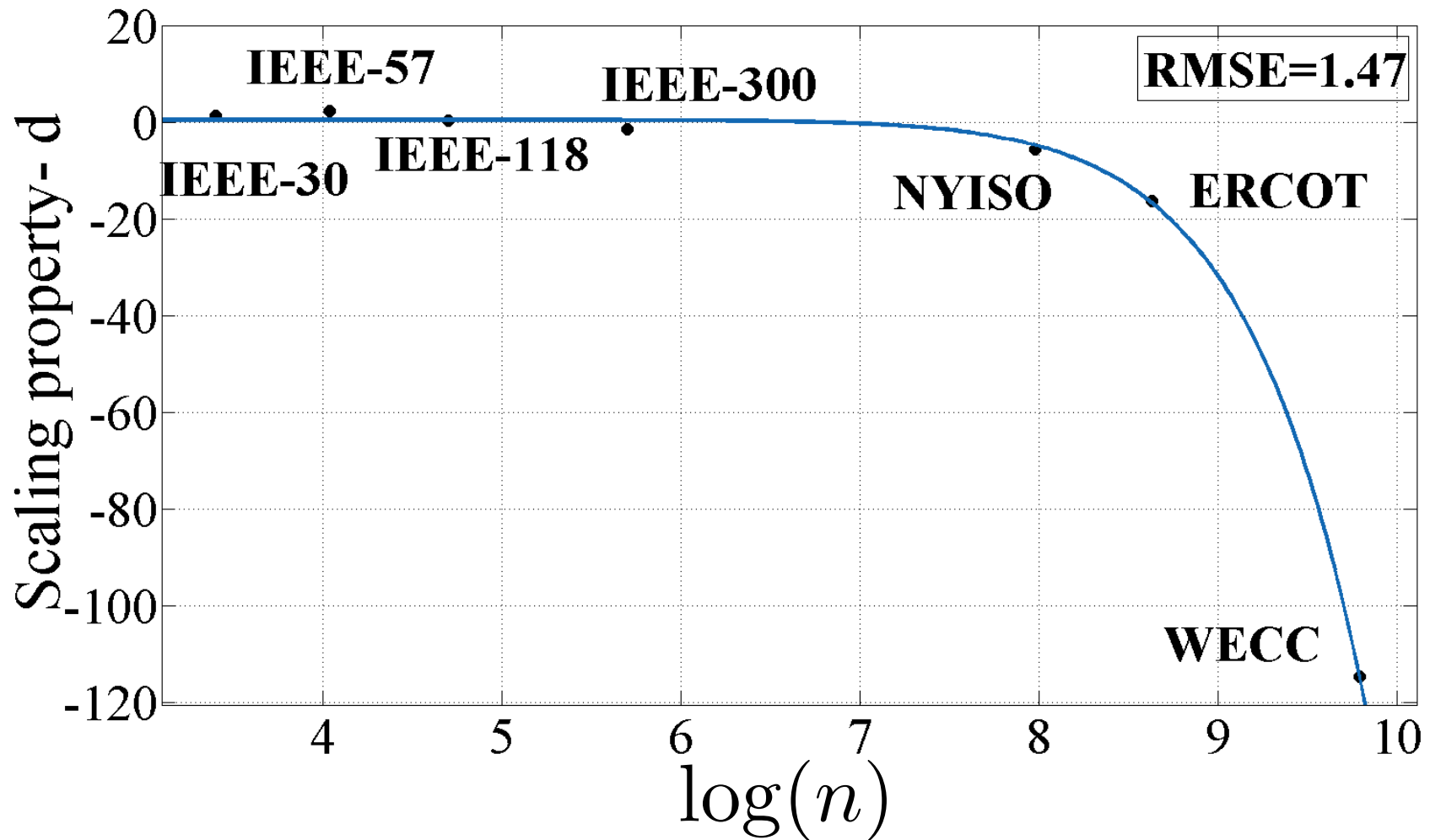
Fig. 4. The Empirical PDF and the Normal Distribution Fitting for the Bus Type Entropy  $W_0(\mathbb{T})$  by Randomizing the Bus type Assignments in realistic power grids IEEE-30 (a), IEEE-57 (b), IEEE-118 (c), IEEE-300 (d), NYISO (e), ERCOT (f), and WECC (g) with  $k^{max} = 40,000$ . In each sub-figure the realistic bus type entropy  $\mathbb{T}^*$  and  $W^* = W(\mathbb{T}^*)$  is marked by a red 'star'.


# Normalized Distance vs. Network Size

TABLE I. THE NORMAL FITTING PARAMETERS OF THE EMPIRICAL PDF OF  $W(\tilde{\mathbb{T}})$  AND THE RELATIVE DISTANCE OF  $d_W$

	$(\mu, \sigma)$	$W(\mathbb{T}^*)$	$d_W(\mathbb{T}^*, \tilde{\mathbb{T}})$
IEEE-30	(2.38, 9.0e-2)	2.49	1.22
IEEE-57	(2.31, 5.8e-2)	2.44	2.24
IEEE-118	(2.34, 4.5e-2)	2.35	0.22
IEEE-300	(2.57, 2.6e-2)	2.53	-1.53
NYISO-2935	(2.74, 7.3e-3)	2.70	-5.71
ERCOT-5633	(2.36, 8.1e-3)	2.23	-16.25
WECC-16994	(2.72, 3.4e-3)	2.33	-114.70

# Scaling Function $d_W(n)$ vs. $\log(n)$





# From $d_W(n)$ to $W^*(n)$

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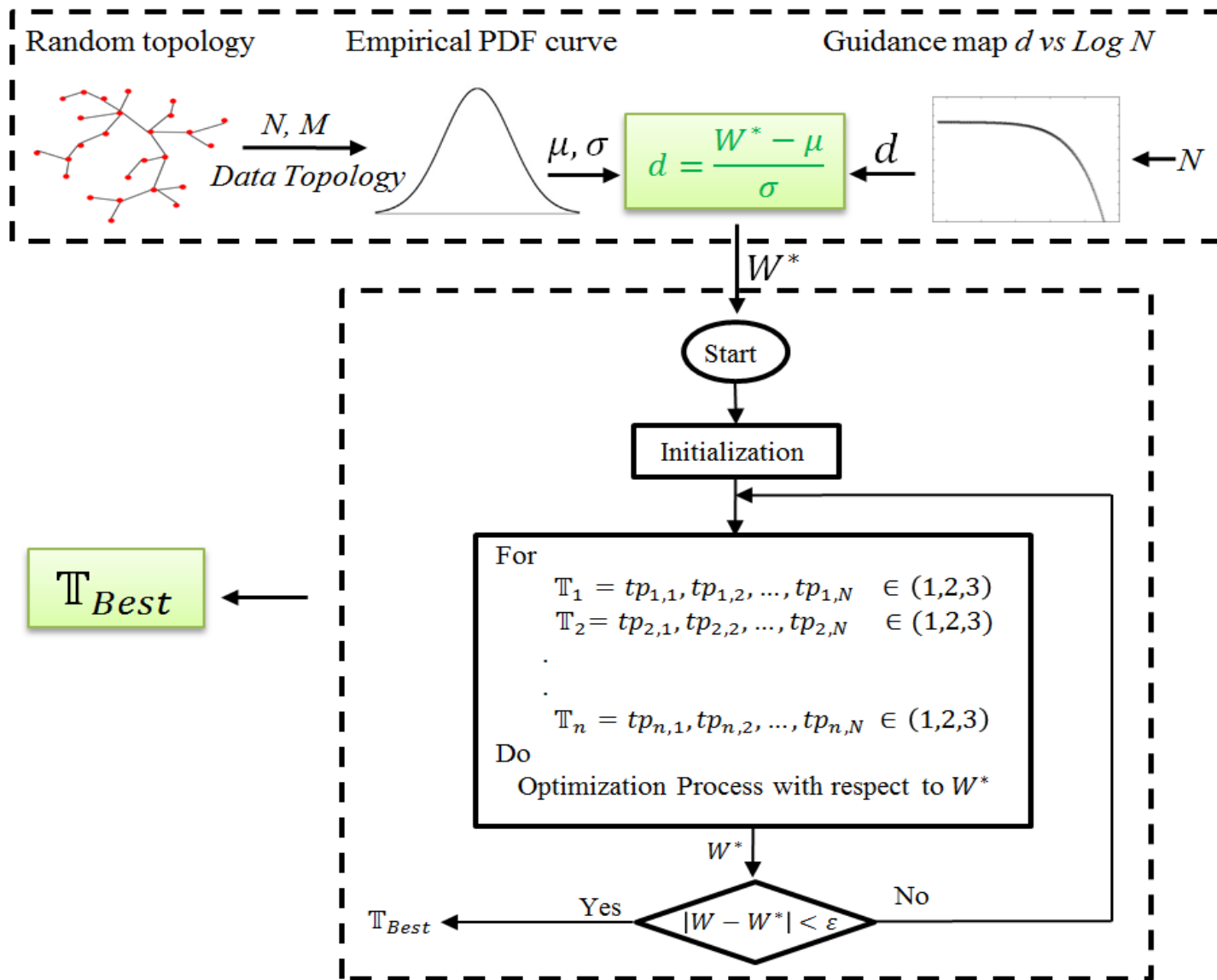
- **Scaling function of  $d_W(n)$**

$$d_W(n) = \begin{cases} -1.39 \log n + 6.79, & \log n \leq 8 \\ -1.25 \times 10^{-13} (\log n)^{15.1} + 0.43, & \log n < 8 \end{cases}$$

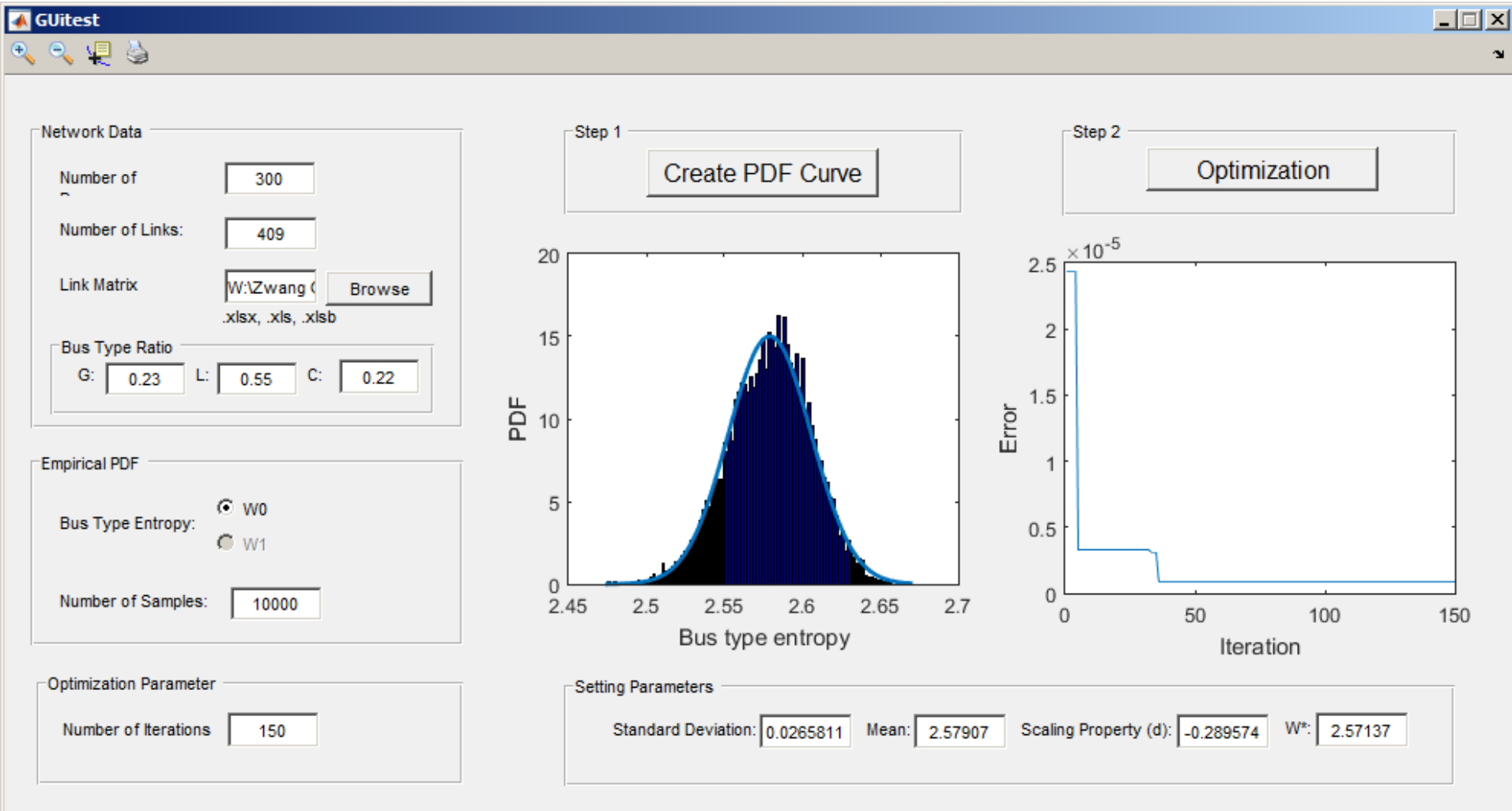
- **The Searching Target:**

$$W^*(n) = \mu + \sigma \cdot d_W(n)$$

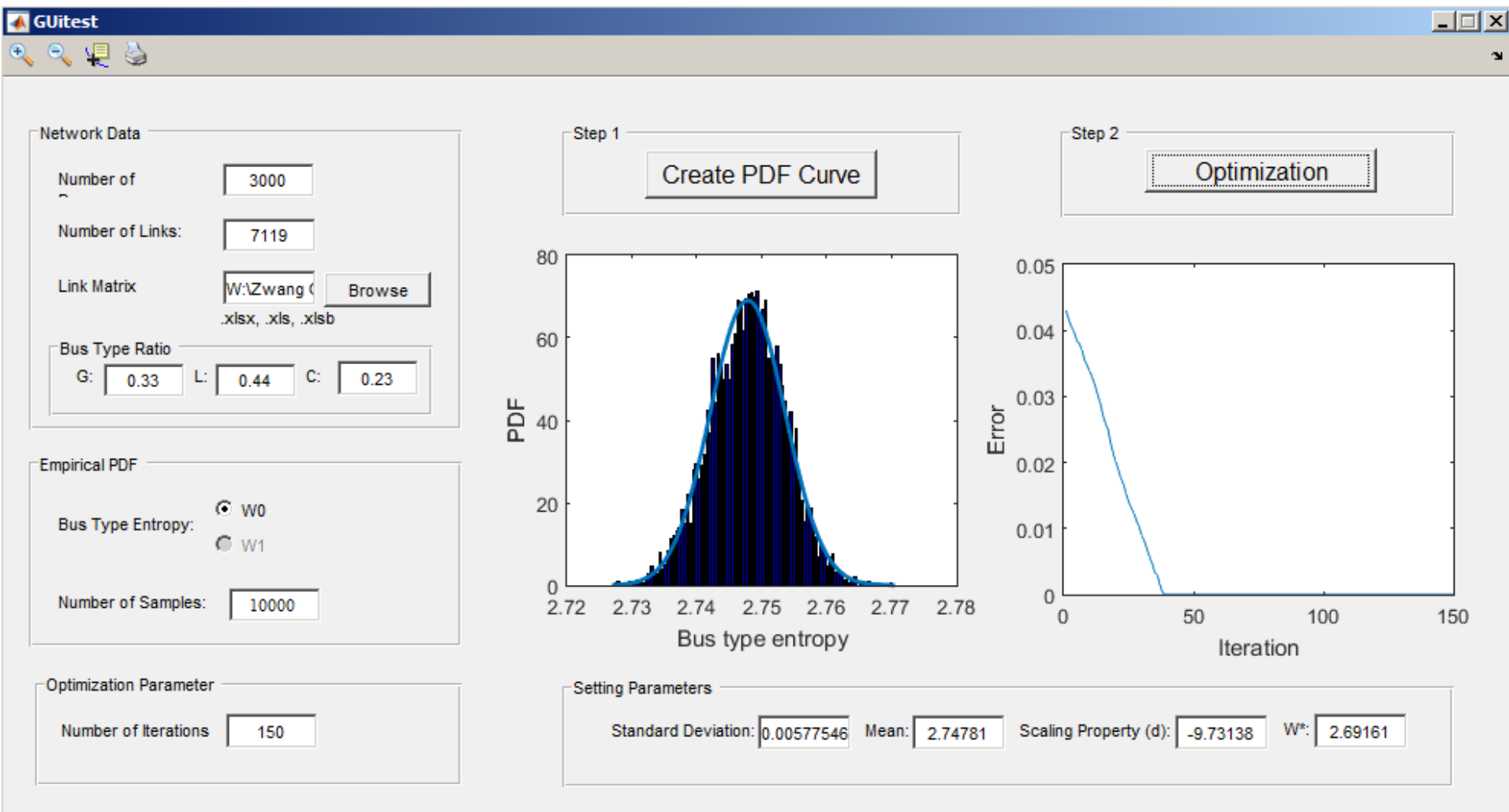
# Revised Algorithm



# Simulation Platform with GUI

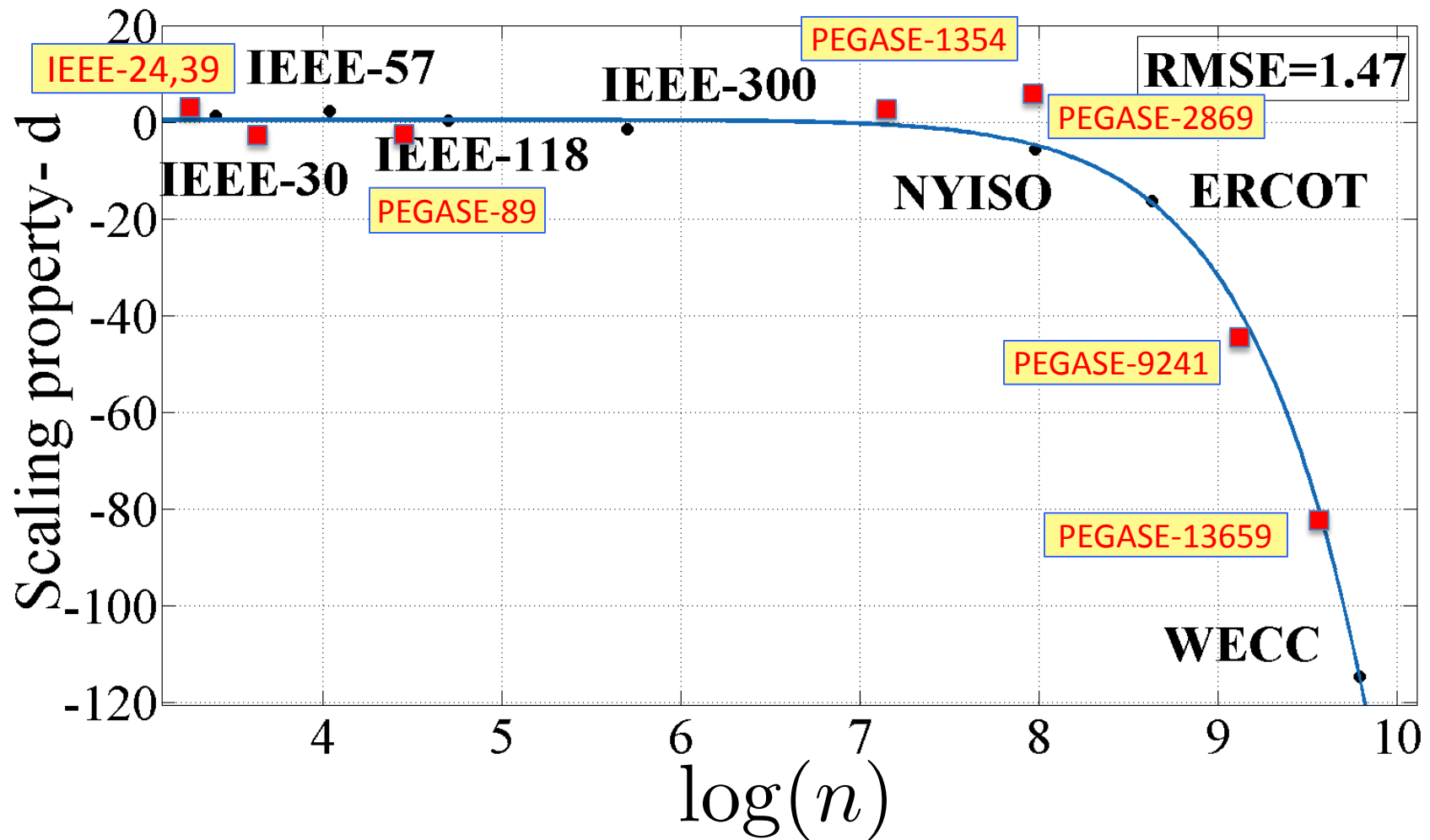


# Simulation Platform with GUI





# Scaling Function $d_W(n)$ vs. $\log(n)$



# Conclusions & Future Works

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- The RT-*nestedSmallWorld* model, to our best knowledge, is the most comprehensive and appropriate synthetic grid model in the literature to formulate a small-world connecting topology with line impedances of heavy-detailed distribution.
- The definition of a numerical measure called the *Bus Type Entropy*, is re-examined and re-defined to characterize the correlated bus type assignment in a grid, with the IEEE test cases, the NYISO, ERCOT, and WECC systems.
- The newly defined entropy has better statistical property and improved numerical stability.
- This measure enables our study of the scaling property of correlated bus type assignment with regard to network size, with the help of distribution parameters estimated from the non-segmented empirical PDF of a normal distribution of randomized bus type entropy.

# Conclusions & Future Works

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- With the derived scaling function of correlated bus type assignment versus network size, a more efficient search algorithm based on clonal selection procedure is developed to present more accurate bus type assignments of generation, load, and connection buses in our random-topology power grid model.
- The simulation platform is now implemented with graphic user interface (GUI).
- Next steps:
  - to verify the accuracy and effectiveness of the proposed bus type entropy;
  - to study other electrical parameters in the synthetic grid modeling such as generation capacities, load profiles, and transmission constraints, etc.

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Questions? 😊

Thank You!