

Economic Evaluation of Renewable Energy Projects

Sean Skaling, Deputy Director, Alternative Energy and Energy Efficiency

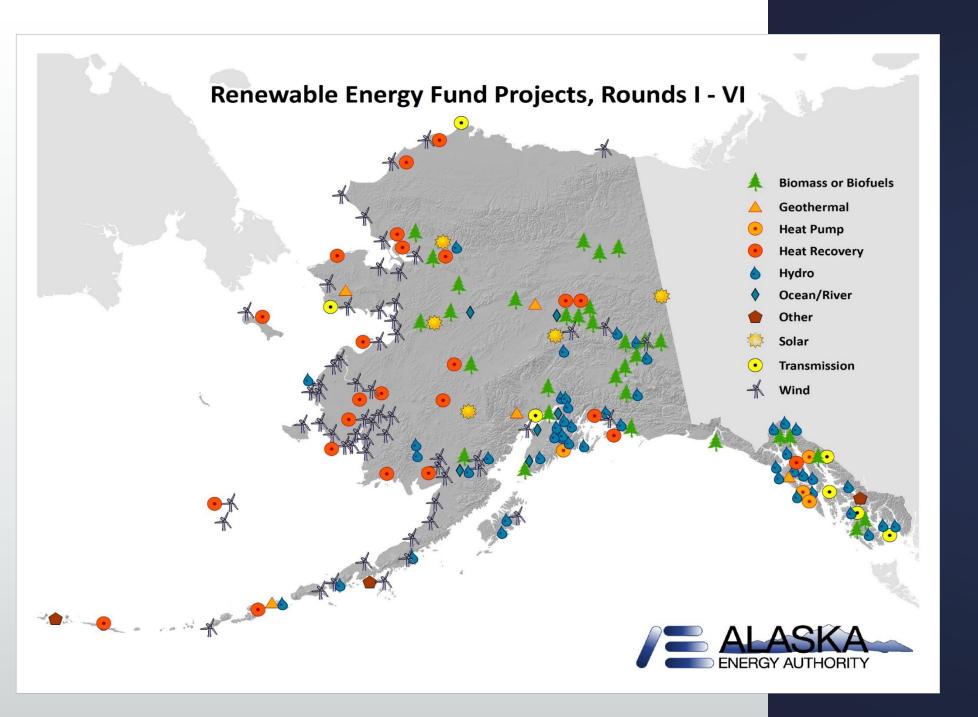
DOE Indian Energy Conference, Anchorage, Alaska April 30, 2014



REF Project Evaluations at AEA

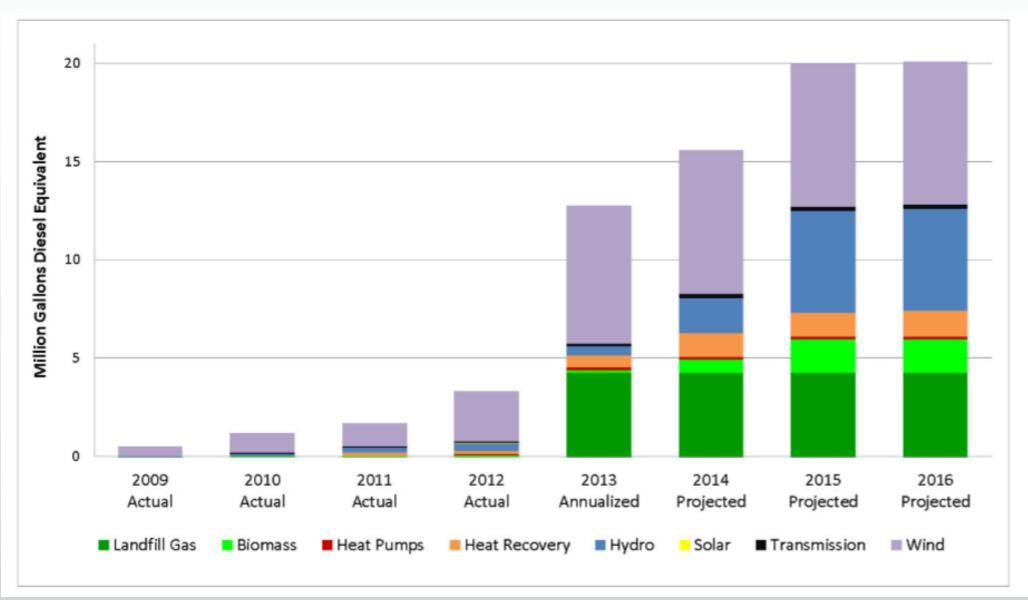
- Renewable Energy Fund provides a major benefit to the state by evaluating applications on a level playing field
 - Also, saved 12.9 million gallons last year
- Honed and crafted over 7 years of annual applications
- Selected good projects





Statewide Impacts

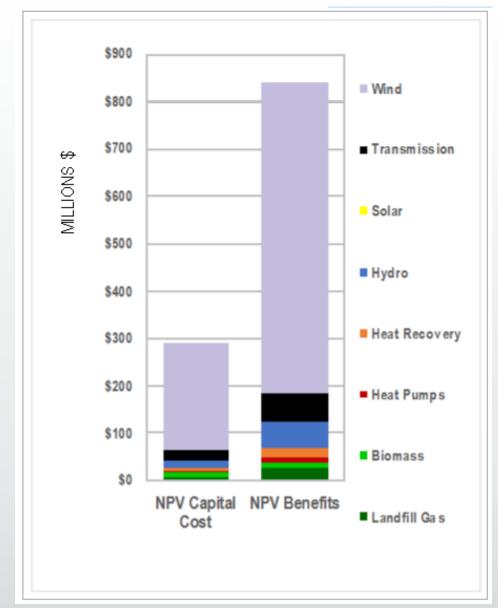
Renewable Energy Fund: Annual Fuel Savings



Renewable Energy Fund: Value Generated

- For first 36 projects in operation
- Fund Investment of \$82M
- Total NPV cost of \$290M
- NPV Benefits: \$840M

NPV Benefits/ NPV Costs
2.9





Four-Stage Review

- Stage 1: Eligibility, completeness, commitments
 - Pass/fail
- Stage 2: Technical and economic evaluation
 - Minimum score required to advance
 - Partial funding may be recommended
 - Special provisions may be made
- Stage 3: Project ranking
 - Based on criteria
- Stage 4: Regional spreading



Stage 2: Technical & Economic Evaluation

- Project management, development and operations
- Qualifications and experience
- Technical feasibility
 - Resource availability, permits obtainable
 - Site suitability
 - Technical and environmental risk evaluation
 - Energy system assessment
- Economic feasibility
 - Lifetime economic evaluation (B/C ratio)
 - Financing plan
 - Other benefits to Alaska public



Stage 3: Project Ranking

- Cost of energy (currently)
- Matching funds
- Feasibility (Stage 2 score)
- Project readiness
- Public benefits
- Sustainability
- Local support



The Economic Evaluation

- Based on Benefit/Cost (B/C) ratio
- Lifetime benefits / lifetime costs
- Compares against base case
- Places all applications on level field
 - Includes price projections for fuel
 - Accounts for inflation
- Primary benefit: displaced hydrocarbon fuels



The Economic Evaluation

- Economic model available with RFA in July
- In Excel, with instructions

Demonstration of the model...

Calendar for Round 8

DRAFT -- RFA will have final dates

- July 1, 2014 Request for Applications announced
- Aug. 22, 2014 Designs due
- Sept. 22, 2014 Application deadline
- Sept 23-25, 2014 Rural Energy Conf.
- Jan. 6, 2015 REF Advisory Committee
- Jan 29, 2015 AEA makes recommendations to legislature



Community Assistance

- Contact community assistance staff or project managers for guidance and ideas
- Also available:
 - Economists to help with model
 - Grants staff
 - Finance staff
 - Directors
- We're seeking the best applications possible!



- Round 7 Recommendations list
- 2014 REF Status Report
- Energy Atlas

Handouts



- Deeper economic evaluations
- Better base-case
- Improved O&M and R&R estimates

New This Year



Kodiak's Terror Lake Hydro











Production and Rolling 12 Month Average Performance Against Goal 3500000 Turbine 1 Turbine 2 Turbine 3 Turbine 4 Turbine 5 Turbine 6 ——PAG 3000000 2500000 ROLLING 12 MONTH AVERAGE PERFRORM 1000000 500000





Pelican Hydro Before, During & After

- Wood stave and blue tarp penstock before
- Aerial view of site during construction
- AEA project manager with new surge tank



Unalakleet, Alaska









Heat Exchanger



Delta Junction Biomass

- High-efficiency, low-emissions wood chip biomass heating system in school
- Wood chips from Dry Creek Saw Mill waste product
- Funding \$2 million grant/\$2.8 million total
- Simple Pay Back: 13 years for Renewable Energy funds,19 years on total cost
- Successes:
 - During the first winter, saved \$153,000 and 53,000 gallons in heating
 - Allowed the school to save 2 teacher positions, reopen music program and remodel the school kitchen
 - Potential to add additional facilities
 - Easy maintenance



