

SENECA NATION OF INDIANS

PROJECT: 1.8 MW WIND TURBINE ON TRIBAL COMMON LANDS NEAR LAKE ERIE

Elizabeth Drag Seneca Nation of Indians Community Planning and Development Department and Jim Yockey URS Inc. March 27, 2014

BACKGROUND Membership and Territories

Total Enrolled Membership:

8,057 members

Members Residing On Territory: 4,006 members

Territories:

- Allegany Territory
- Cattaraugus Territory
- Oil Spring Territory
- Niagara Falls Territory
- Buffalo Creek Territory





BACKGROUND Elected Government

Elected Form of

Government

- President
- 2 Year Term
- Rotated Between Territories



Elected Form of

Government

- Treasurer
- 2 Year Term
- Rotated Between Territories



BACKGROUND Elected Government

Elected Form of Government

• Nation Council









Elected Form of Government

• 4 Year Term, Staggered









BACKGROUND Elected Government

Elected Form of Government

• Nation Council









Elected Form of

Government

• 4 Year Term, Staggered









BACKGROUND Economic Development

Class III Casinos:

Seneca Niagara Casino, Seneca Allegany Casino, Buffalo Creek Casino

 Class II Gaming and Entertainment
 Facilities: Cattaraugus
 Territory, Allegany
 Territory



BACKGROUND Diversification

















PAST ACTIVITIES & PROJECTS 1.8 MW Wind Turbine on Common Lands

- Department of *Energy First Steps Grant for Strategic Energy Planning*
- Department of Energy NREL Anemometer Loan Program
- Department of Energy *First Steps Grant for Energy Organization Planning*
- Department of Energy *Energy Efficiency and Conservation Block Grant*
- Department of the Interior *Natural Gas Assessment*
- Department of the Interior *Strategic Energy Planning Assistance*

PAST ACTIVITIES & PROJECTS Long-Term Energy Plan

• Phase I: Visioning Process

- Community Meetings
- Review Historical and Current Energy Resources
- Assess Community Priorities, Energy Potential, & Environmental and Economic Issues
- o SWOT Assessment
- Final Report

• Phase II: Research and Assessment

- Tribal Resource Assessment (Renewable and Non-Renewable)
- Rates & Usage Analysis (Current and Projected)
- Infrastructure Inventory
- Industry Relationship Assessment
- Identification of Technical Assistance Needs
- Review of Regulation and Jurisdiction Issues
- Assessment of Environmental & Cultural Components
- Identification of Future Project Funding Opportunities

• Phase III: Implementation

Identified Goals of Long-Term Energy Plan

• Self-Sufficiency through Resource Development (Renewable and Fossil)

- Repair and maintain NG distribution system and clean up imbalance issues.
- Plug and complete existing wells (141 wells dug with 8 active and 10 potential high producers).
- Look for renewable opportunities (wind and solar).
- Continue energy efficiency improvements in new and existing facilities.

• Create Rate Parity between the SNI territories

- Address electric rate inequalities by getting control of some portion of distribution function.
- Create an Energy Organization to Centralize Energy Decision Making for both Generation and Distribution Functions of Electricity and NG
 - Create peer relationship with incumbent providers.
 - Coordinate O&M of NG pipe and wells. Develop COS methods to recover costs.
 - Create billing database to distribute costs and benefits of electricity and NG.

PROJECT OBJECTIVES 1.8 MW Wind Turbine on Common Lands

- Design procure and install one wind turbine on common lands adjacent to Lake Erie. Turbine will be interconnected with the National Grid distribution service.
- Aggregate tribal load at tribal facilities in the Cattaraugus Territory, an area served by National Grid.
- Take advantage of aggregated net metering in New York State and provide approximately 1.8 MW of wind power credit against the tribal load currently served by National Grid.
- Generate a credit through aggregated net metering that will provide rate parity and savings to the tribal members on the Cattaraugus Territory approximately equal to the tribal members on the Allegany Territory.
- Administer this credit through the newly formed tribal utility organization, Seneca Energy, LLC, a Seneca Nation subsidiary.

PROJECT TEAM 1.8 MW Wind Turbine on Common Lands

• The selected project team includes:

- × Seneca Nation of Indians
- × Seneca Energy, LLC
- × Utility Reduction Specialists, Inc
- × New West Technologies, LLC
- × Sustainable Energy Developments, Inc.

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PROJECT BUDGET 1.8 MW Wind Turbine on Common Lands

• DOE FEDERAL \$1.5 M

• NYSERDA PRODUCTION INCENTIVE \$1M

• NATION CONTRIBUTION \$3.5M

• TOTAL PROJECT COST = \$6 M









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Wind Resource



Wind resource assessments, using industry standard wind resource assessment tools from AWS TruePower, **New York State Energy Research and Development Authority** (NYSERDA), and SNIinstalled anemometry at the site, have determined an available wind resource of 7.13 meters per second at a hub height of 60 meters.



V-100 Power Curve



Hub Height Average Wind Speed (m/s)	7.55	
Air Density Factor	0.98	
Average Annual Power Output (kWh)	5,282,067	
Implied Capacity Factor	33%	

Power curve V100-1.8 MW



Aggregated Net Metering: Key to Community Energy

- Optimize location of the renewable resource as most facilities are not located in the best place to take advantage.
- Be able to aggregate load served in the same distribution territory.
- Get a full net meter credit for displacement of all kWh.

Aggregated Net Metering: Key to Community Energy

- V-100 generates 5 million kWh.
- Net meter credit in National Grid Territory is 8¢.
- Credit is \$.08 X 5,000,000 = \$400,000.
- 48 tribal facilities use 10.5M kWh spending about \$1M for a weighted average cost of 10¢ per kWh.
- Expect to generate at least 40% savings.

What to do with the Savings?

Seneca Energy, LLC was formed as the energy organization to perform distribution function for NG and electricity.

- Cattaraugus members pay about 15¢ per kWh whereas Allegany members pay 5¢ per kWh.
- Credit shows up on Nation's bill from National Grid. Seneca Energy will distribute credit to members by allocating and designating credit on National Grid bill for members.
- Database of members and capacity building is the result.

Next Steps:

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P	Tank Name Sereca Nation of Indiane Wind Turbine Project	Duration 155 days?	Nev 11 Dec 13	Jan 14	Pab 14 Mar 14	Apr 14	Disp'14	Use 14	300.04	Aug 14	(Sep 14)	0ct 14	Nos 14
2			-					-					
-	Pre-Construction Activities	155 days?			D SELLCURS								
	1.0 Finalize Wind Turbine Techology Selection	60 days?	*		G SELLCORS								
4	Requirements Gathering and Design	15 days		-									
5	Cample and Sabmit Interconnection Application	30 days?		*				-					
8	Protute equipment vendors and subcontractors	30 days?											
7	Vet design to applicable codes	15 days											
-	Review TSA and negotiate performance guarantees. Execute Purchase Agreement for Wind Turtime	20 days 0 days		-									
10	Interconnection Agreement ar wind Furthere	0 days						•					
11	2.0 Permits Verification	40 days?			WINNT, SED SE L	LC.UR9							
12													
	File Nation of Construction (7483-1) with FAA.	1 day?											
13	Tribal Public Hearings	40 days?		-									
14	EANEPA	40 days?											
15	NPDES Permit	30 days?		-									
16	Sismwater Pernit Buildiss Pernit	30 deys? 1 day?		-									
12	Building Permit Electrical Permit	1 day? 1 day?											
18					E SELLCURS								
	3.0 PPA and Finance	50 days?	The second se										
20	Verity Accounts for Remote Net Matering	10 days?	-										
21	Submit finance readel for Tribal Utility BOD	1 day?											
22 23	Submit finance model and dae diligence to leader Review Term Sheet	15 days? 10 days?											
20	Execute Finance Agreements												
24 25		0 days?			* SED								
	4.0 Road and Transport Engineering	55 days?			* 170								
26 27	Access Road Design	15 days?											
	Citare Requirements Vetified	15 days											
28 29	Transportation Planning, Infrastructure Upgrades Crone Welk Plan	35 days? 5 days?		1	-								
20	Crone Well Plan NYSERDA Grant Submittel and Award	45 days?											
_			-										
	Project Construction	245 days?											
32	1.0 Contractor Site Walk	3 ditys											
20	2.0 Equipment Transport and Delivery	15 days?								1		itas, Traveport P	inn - TBD
34	Wind Turbine Delivery	15 days?											
38	3.0 Construction: Civil Work and Foundation Constructi	215 days?				_			-			D,Civil Subconts	actoria
36	Geolochnical Investigation	20 days?											
37	Foundation Design	25 days?		_									
38	Exception	10 days?											
39	Foundation Construction	15 days?								-			
40	Foundation Curing	20 days?									_		
41	Foundation Steel and Tower Bolts Lead Time	10 days?											
42	4.0 Construction: Electrical Infrastructure	55 days?							-			ectrical Contrac	tar .
43	National Grid 3 Phase Extension	20 days?							-				
44	Site Electrical Construction	20 days?								_	_		
45	Pad Mount Transformer Lead Time	40 days?											
48	Relays, Callector Cable, Fiber Optics Land Time	10 days?											
47	5.0 Wind Turbine Offload, Erection and Commisioning	35 days?									-		88D
48	Crase Mobilard and Assembled	5 days											
49	Tower Sections Official	3 days											
50	Blades and Nacella Officed	3 days?									.		
61	Wechanical Installation	5 days?										a	
52	Tower Wiring	3 days?										a	
53	Relance of System Complete	0 days?										*	
54	Commissioning	20 days?											

Contacts

1.8 MW Wind Turbine on Common Lands

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