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Mr. John Anderson, Director
Office for Oil and Gas Global Security and Supply
Fossil Energy, U.S. Department of Energy
Forrestal Building, FE-34
1000 Independence Avenue, S.W.
Washington, D.C. 20585

Re: In the Matter of Sabine Pass Liquefaction, LLC
FE Docket Nos. 10-85-LNG & 10-111-LNG
DOE/FE Order Nos. 2833 & 2961-A
Long-Term Contract Summaries

Dear Mr. Anderson:

Sabine Pass Liquefaction, LLC ("Sabine Pass") hereby submits public summaries of the major provisions of certain sale and purchase agreements and amendments thereto ("SPAs"), entered into by Sabine Pass for the long-term export of liquefied natural gas ("LNG") from the Sabine Pass LNG Terminal. This filing is being submitted in accordance with DOE/FE Order No. 2833,[1] and DOE/FE Order No. 2961-A.[2]

The Sabine Pass SPA Summaries being submitted herewith are:

A. November 21, 2011 – Agreement with Gas Natural Aprovisionamientos SDG S.A. (as amended April 3, 2013);

B. December 11, 2011 – Agreement with GAIL (India) Limited (as amended February 18, 2013);

C. January 25, 2012 – Agreement with BG Gulf Coast LNG, LLC; and

D. January 30, 2012 – Agreement with Korea Gas Corporation (as amended February 18, 2013).

Should you have any questions, please contact the undersigned at (212) 318-3009.

Respectfully submitted,

/s/ Lisa M. Tonery
Lisa M. Tonery
Charles R. Scott
Attorneys for
Sabine Pass Liquefaction, LLC

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1 *Sabine Pass Liquefaction, LLC*, DOE/FE Order No. 2833, Ordering Paragraph D, FE Docket No. 10-85-LNG (Sept. 7, 2010) (granting Sabine Pass authorization to engage in long-term exports of LNG to free trade agreement ["FTA"] nations).

2 *Sabine Pass Liquefaction, LLC*, DOE/FE Order No. 2961-A, Ordering Paragraph G, FE Docket No. 10-111-LNG (Aug. 7, 2012) (granting Sabine Pass authorization to engage in long-term exports of LNG to non-FTA nations).

LNG Sale and Purchase Agreements and Amendments
Major Provision Summaries

LNG SALE AND PURCHASE AGREEMENT (FOB), DATED NOVEMBER 21, 2011 BETWEEN SABINE PASS LIQUEFACTION, LLC AND GAS NATURAL APROVISIONAMIENTOS SDG S.A.

AMENDMENT NO. 1 OF LNG SALE AND PURCHASE AGREEMENT, DATED APRIL 3, 2013 BETWEEN SABINE PASS LIQUEFACTION, LLC AND GAS NATURAL APROVISIONAMIENTOS SDG S.A.

1. **DOE Order/FE Docket No(s):**

   DOE Order Nos. 2833 & 2961-A
   FE Docket Nos. 10-85-LNG & 10-111-LNG

2. **LNG Liquefaction/Export Facility and Location:**

   Sabine Pass LNG Terminal located in Cameron Parish, Louisiana.

3. **Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity holder, etc.):**

   The contract has been entered into by Sabine Pass Liquefaction, LLC, the owner of the Sabine Pass LNG Terminal.

4. **Exact Legal Name of Parties/Counterparties to Contract:**

   Seller: Sabine Pass Liquefaction, LLC
   Buyer: Gas Natural Aprovisionamientos SDG S.A.

5. **a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):**

   LNG Sale and Purchase Agreement and Amendment thereto.

   b. Firm or Interruptible Contract:

   Firm.

6. **Date of the Contract:**

   November 21, 2011 (as amended April 3, 2013).

7. **Contract Term:**

   Supply period of approximately 20 years from the date of first commercial delivery. The term may be extended for up to 20 years in accordance with the terms of the contract.

8. **Annual Quantity:**

   An amount equal to 182,500,000 MMBtus per contract year, as adjusted pursuant to the contract terms.

9. Take or Pay (or equivalent) Provisions/Conditions:

Pursuant to the terms of the contract, during any contract year, the Seller is obliged to make available to Buyer the scheduled cargo quantity or compensate Buyer if not made available, unless otherwise excused under the contract. Similarly, during any contract year, the Buyer is obliged to take and pay for the scheduled cargo, or compensate the Seller if not taken, unless otherwise excused under the contract.

10. Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate:

Not applicable.

11. Legal Name of Entity(ies) that has(have) Title to the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):

Sabine Pass Liquefaction, LLC.

12. Export Destination Restrictions in the Contract:

The contract restricts exports of LNG received by the buyer from the Sabine Pass LNG Terminal to destination countries permitted under (i) the applicable DOE/FE export authorizations and (ii) U.S. law.

13. Resale Provisions:

The contract provides for the parties to agree to comply with the applicable export authorizations, including incorporating into any resale contract for LNG sold under the contract the necessary conditions to ensure compliance with the applicable export authorizations.

The parties agree to take no action, or omit to take any action, that would violate any law applicable to that party.

14. Other Major Non-proprietary Provisions, if applicable:

None.

LNG SALE AND PURCHASE AGREEMENT (FOB), DATED DECEMBER 11, 2011 BETWEEN SABINE PASS LIQUEFACTION, LLC AND GAIL (INDIA) LIMITED

AMENDMENT NO. 1 OF LNG SALE AND PURCHASE AGREEMENT DATED FEBRUARY 18, 2013 BETWEEN SABINE PASS LIQUEFACTION, LLC AND GAIL (INDIA) LIMITED

1. DOE Order/FE Docket No(s):

DOE Order Nos. 2833 & 2961-A
FE Docket Nos. 10-85-LNG & 10-111-LNG

2. LNG Liquefaction/Export Facility and Location:

Sabine Pass LNG Terminal located in Cameron Parish, Louisiana.

3. Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity holder, etc.):

The contract has been entered into by Sabine Pass Liquefaction, LLC, the owner of the Sabine Pass LNG Terminal.

4. Exact Legal Name of Parties/Counterparties to Contract:

Seller: Sabine Pass Liquefaction, LLC
Buyer: GAIL (India) Limited

5. a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):

LNG Sale and Purchase Agreement and Amendment thereto.

b. Firm or Interruptible Contract:

Firm.

6. Date of the Contract:

December 11, 2011 (as amended February 18, 2013).

7. Contract Term:

Supply period of approximately 20 years from the date of first commercial delivery. The term may be extended for up to 10 years in accordance with the terms of the contract.

8. Annual Quantity:

An amount equal to 182,500,000 MMBtus per contract year, as adjusted pursuant to the contract terms.

9. **Take or Pay (or equivalent) Provisions/Conditions:**

Pursuant to the terms of the contract, during any contract year, the Seller is obliged to make available to Buyer the scheduled cargo quantity, or compensate Buyer if not made available, unless otherwise excused under the contract. Similarly, during any contract year, the Buyer is obliged to take and pay for the scheduled cargo quantity, or compensate the Seller if not taken, unless otherwise excused under the contract.

10. **Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate:**

Not applicable.

11. **Legal Name of Entity(ies) that has(have) Title to the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):**

Sabine Pass Liquefaction, LLC.

12. **Export Destination Restrictions in the Contract:**

The contract restricts exports of LNG received by the buyer from the Sabine Pass LNG Terminal to destination countries permitted under (i) the applicable DOE/FE export authorizations and (ii) U.S. law.

13. **Resale Provisions:**

The contract provides for the parties to agree to comply with the applicable export authorizations, including incorporating into any resale contract for LNG sold under the contract the necessary conditions to ensure compliance with the applicable export authorizations.

The parties agree to take no action, or omit to take any action, that would violate any law applicable to that party.

14. **Other Major Non-proprietary Provisions, if applicable:**

None.

AMENDED AND RESTATED LNG SALE AND PURCHASE AGREEMENT (FOB)
DATED JANUARY 25, 2012
BETWEEN SABINE PASS LIQUEFACTION, LLC AND BG GULF COAST LNG, LLC

1. **DOE Order/FE Docket No(s):**

   DOE Order Nos. 2833 & 2961-A
   FE Docket Nos. 10-85-LNG & 10-111-LNG

2. **LNG Liquefaction/Export Facility and Location:**

   Sabine Pass LNG Terminal located in Cameron Parish, Louisiana.

3. **Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity holder, etc.):**

   The contract has been entered into by Sabine Pass Liquefaction, LLC, the owner of the Sabine Pass LNG Terminal.

4. **Exact Legal Name of Parties/Counterparties to Contract:**

   Seller: Sabine Pass Liquefaction, LLC
   Buyer: BG Gulf Coast LNG, LLC

5. **a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):**

   LNG Sale and Purchase Agreement.

   b. Firm or Interruptible Contract:

   Firm.

6. **Date of the Contract:**

   January 25, 2012.

7. **Contract Term:**

   Supply period of approximately 20 years from the date of first commercial delivery. The term may extended for up to 10 years in accordance with the terms of the contract.

8. **Annual Quantity:**

   An amount set pursuant to the contract terms.

9. **Take or Pay (or equivalent) Provisions/Conditions:**

   Pursuant to the terms of the contract, during any contract year, the Seller is obliged to make available to Buyer the scheduled cargo quantity, or compensate Buyer if not made available, unless otherwise excused under the contract. Similarly, during any contract year, the Buyer is obliged to take and pay for the scheduled cargo quantity, or compensate the Seller if not taken, unless otherwise excused under the contract.

10. Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate:

Not applicable.

11. Legal Name of Entity(ies) that has(have) Title to the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):

Sabine Pass Liquefaction, LLC.

12. Export Destination Restrictions in the Contract:

The contract restricts exports of LNG received by the buyer from the Sabine Pass LNG Terminal to destination countries permitted under (i) the applicable DOE/FE export authorizations and (ii) U.S. law.

13. Resale Provisions:

The contract provides for the parties to agree to comply with the applicable export authorizations, including incorporating into any resale contract for LNG sold under the contract the necessary conditions to ensure compliance with the applicable export authorizations.

The parties agree to take no action, or omit to take any action, that would violate any law applicable to that party, or cause the other party to be in violation of any law applicable to that party.

14. Other Major Non-proprietary Provisions, if applicable:

None.

LNG SALE AND PURCHASE AGREEMENT (FOB), DATED JANUARY 30, 2012 BETWEEN SABINE PASS LIQUEFACTION, LLC AND KOREA GAS CORPORATION

AMENDMENT NO. 1 OF LNG SALE AND PURCHASE AGREEMENT DATED FEBRUARY 18, 2013 BETWEEN SABINE PASS LIQUEFACTION, LLC AND KOREA GAS CORPORATION

1. **DOE Order/FE Docket No(s):**

   DOE Order Nos. 2833 & 2961-A
   FE Docket Nos. 10-85-LNG & 10-111-LNG

2. **LNG Liquefaction/Export Facility and Location:**

   Sabine Pass LNG Terminal located in Cameron Parish, Louisiana.

3. **Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity holder, etc.):**

   The contract has been entered into by Sabine Pass Liquefaction, LLC, the owner of the Sabine Pass LNG Terminal.

4. **Exact Legal Name of Parties/Counterparties to Contract:**

   Seller: Sabine Pass Liquefaction, LLC
   Buyer: Korea Gas Corporation

5. **a. Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):**

   LNG Sale and Purchase Agreement and Amendment thereto.

   b. Firm or Interruptible Contract:

   Firm.

6. **Date of the Contract:**

   January 30, 2012 (as amended February 18, 2013).

7. **Contract Term:**

   Supply period of approximately 20 years from the date of first commercial delivery. The term may be extended for up to 10 years in accordance with the terms of the contract.

8. **Annual Quantity:**

   An amount equal to 182,500,000 MMBtus per contract year, as adjusted pursuant to the contract terms.

9. **Take or Pay (or equivalent) Provisions/Conditions:**

Pursuant to the terms of the contract, during any contract year, the Seller is obliged to make available to Buyer the scheduled cargo quantity, or compensate Buyer if not made available, unless otherwise excused under the contract. Similarly, during any contract year, the Buyer is obliged to take and pay for the scheduled cargo quantity, or compensate the Seller if not taken, unless otherwise excused under the contract.

10. **Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate:**

Not applicable.

11. **Legal Name of Entity(ies) that has(have) Title to the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):**

Sabine Pass Liquefaction, LLC.

12. **Export Destination Restrictions in the Contract:**

The contract restricts exports of LNG received by the buyer from the Sabine Pass LNG Terminal to destination countries permitted under (i) the applicable DOE/FE export authorizations and (ii) U.S. law.

13. **Resale Provisions:**

The contract provides for the parties to agree to comply with the applicable export authorizations, including incorporating into any resale contract for LNG sold under the contract the necessary conditions to ensure compliance with the applicable export authorizations.

The parties agree to take no action, or omit to take any action, that would violate any law applicable to that party, or cause the other party to be in violation of any law applicable to that party.

14. **Other Major Non-proprietary Provisions, if applicable:**

None.