

# Implementing EPA's Clean Power Plan: A Menu of Options

**Electricity Advisory Committee** 

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### Who We Are

- National association of air pollution control agencies, located in Washington, D.C.
- 41 state agencies, Washington, D.C. and 3 territories
- 116 local agencies
- □ These air pollution control agencies are given "primary responsibility" under the Clean Air Act for implementation
- They are responsible for developing and implementing the state's compliance strategies under EPA's Clean Power
   Plan

association of clean air agencies

## **State Implementation Decisions**

- States have two general categories of implementation decisions to make:
  - What technologies and policies to rely on to meet the state emissions target?
  - How to incorporate those strategies into an approvable state plan?



# NACAA's Implementation Tools: Menu of Options

- NACAA published *Implementing EPA's Clean Power Plan: A Menu of Options* on 5/21
- Developed by the Regulatory Assistance Project
- □ The *Menu* is a 465-page, 26-chapter report summarizing best technologies, policies and programs to reduce greenhouse gas emissions from the power sector
- □ For each option, the *Menu* provides a common core of information, including a description, costs, examples of implementation, GHG reduction potential, co-benefits, and additional resources

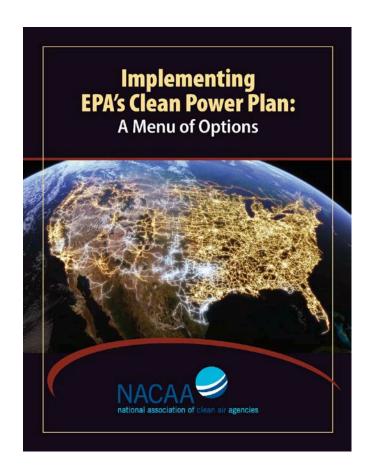


### **Implementing EPA's Clean Power Plan:**

A Menu of Options

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## **Options within EPA's Building Blocks**

- Includes mitigation options that fall both within and beyond EPA's three "building blocks"
- Options falling within the "building blocks" include, among others:
  - Building Block 1 "Optimize Power Plant Operations"
  - Building Block 2 "Retire Aging Power Plants"
  - Building Block 3 "Increase Generation from Low-Emission Resources"



## **Options beyond EPA's Building Blocks**

- Options that go beyond EPA's building blocks include, among many others:
  - "Improve Coal Quality"
  - "Switch Fuels at Existing Power Plants"
  - "Reduce Losses in the Transmission and Distribution System"
  - "Increase Clean Energy Procurement Requirements"
  - "Implement Combined Heat and Power" in the commercial, institutional and manufacturing sectors, "Boost Appliance Standards," and "Boost Building Codes"



## Implications of Changes in the Final Rule

- Energy efficiency removed from state goals but remains a compliance option
- □ The final rule includes a much more extensive discussion of the non-building block compliance options available to states
- □ For a discussion of creditable reduction measures that occur at affected EGUs, see Section VIII.I, p. 1149
  - E.g. fuel Switching; Combined Heat and Power; and Carbon Capture and Sequestration or Utilization
- For a discussion of accounting requirements for reduction measures in rate-based states, see Section VIII.k.1.a.(3)-(10), pp. 1232-53
  - E.g. biomass co-firing and repowering; demand-side management; and transmission and distribution measures



## For Further Information

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