

# 2GRT

# GEO THERMAL/GAS RECUPERATED TURBINE

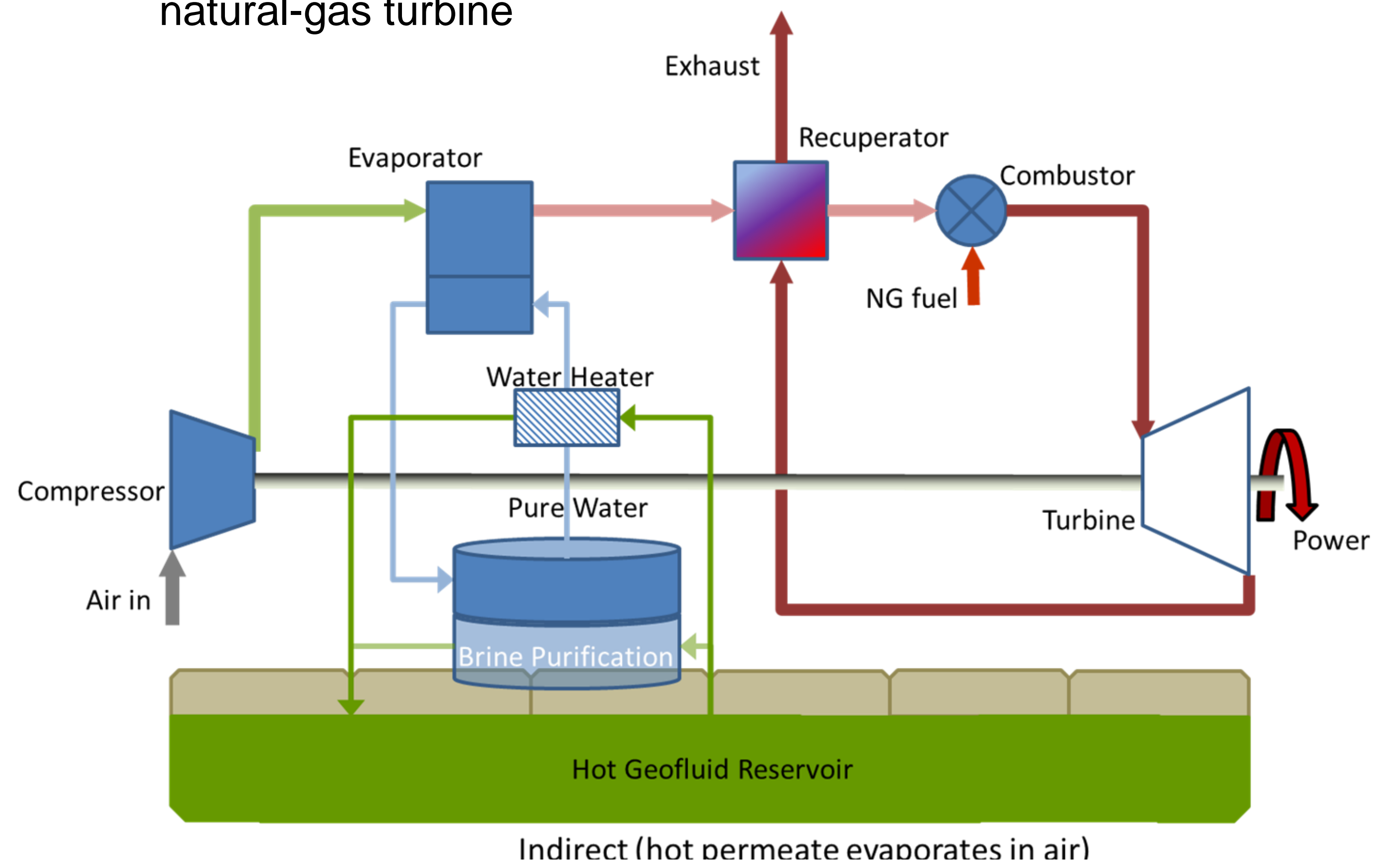
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## Objectives

- Utilize otherwise marginal geothermal reservoirs
- Limit or eliminate cooling water consumption
- Reduce CO<sub>2</sub> intensity from the natural gas

## The Concept:

- Use geothermal heat to create steam for “steam-injected” natural-gas turbine



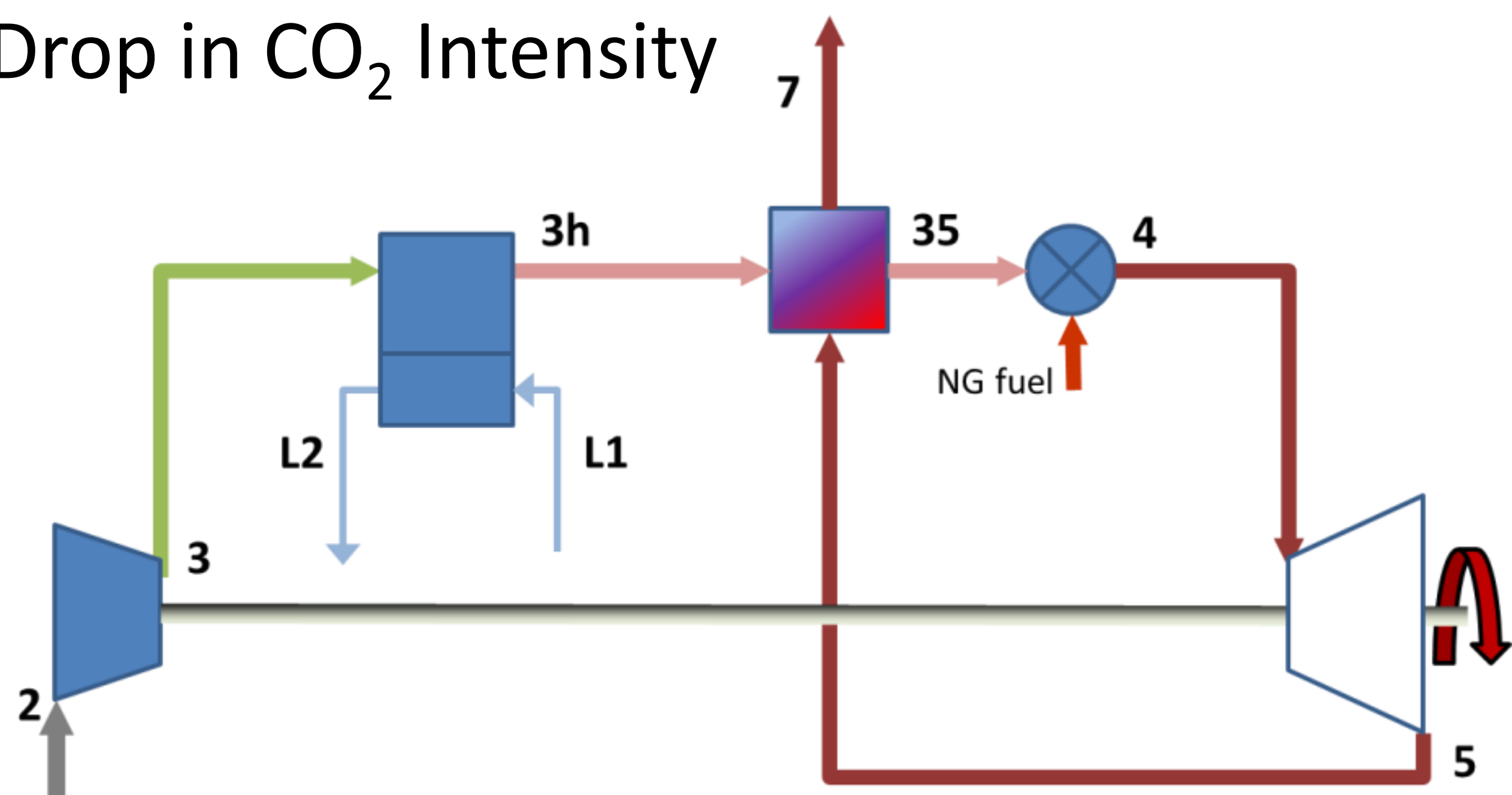
## Advantages

- The baseline natural gas turbine provides predictable electric revenue
- The system does not require cooling towers
- The system can use relatively low-temperature geothermal sources

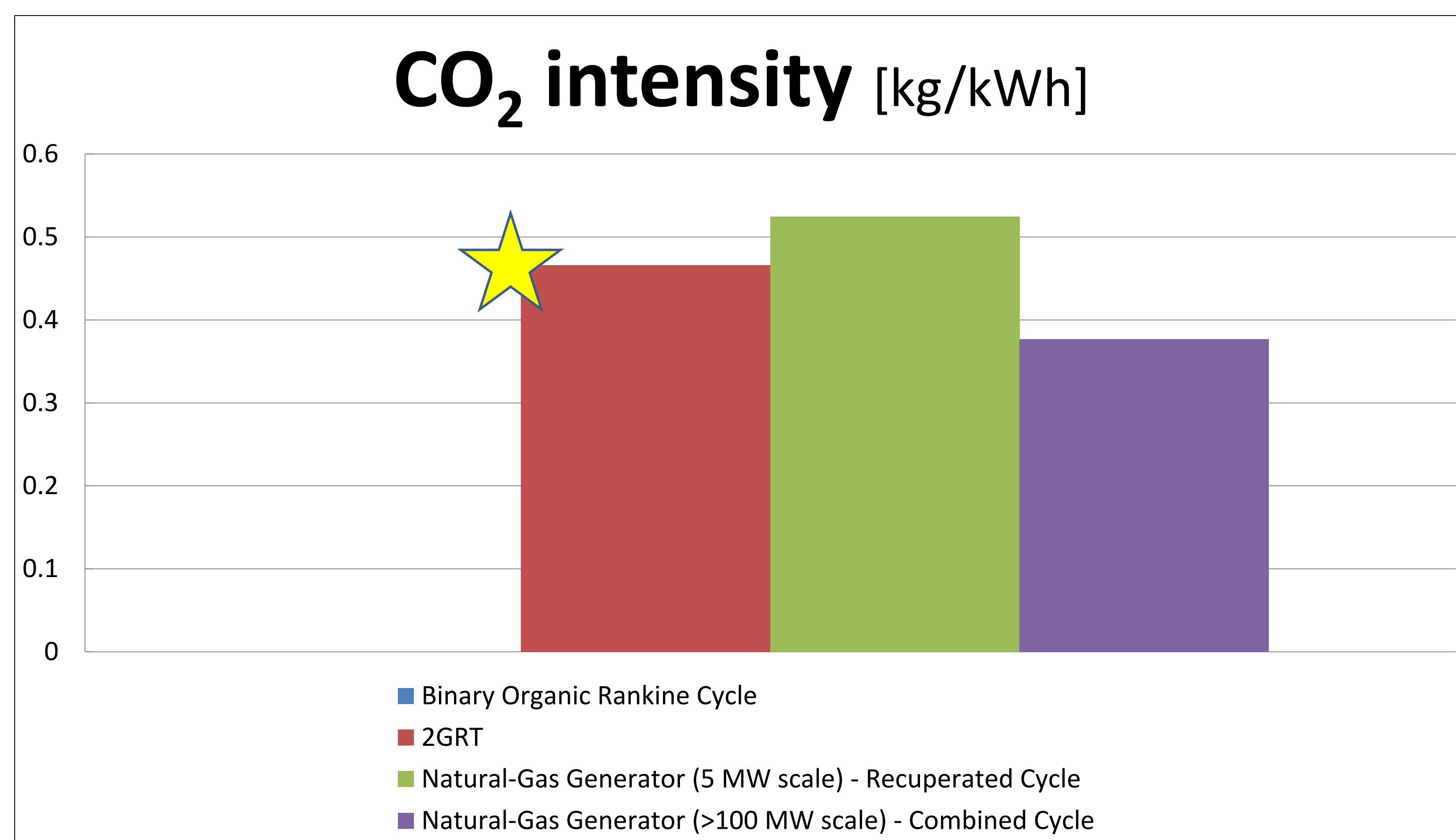
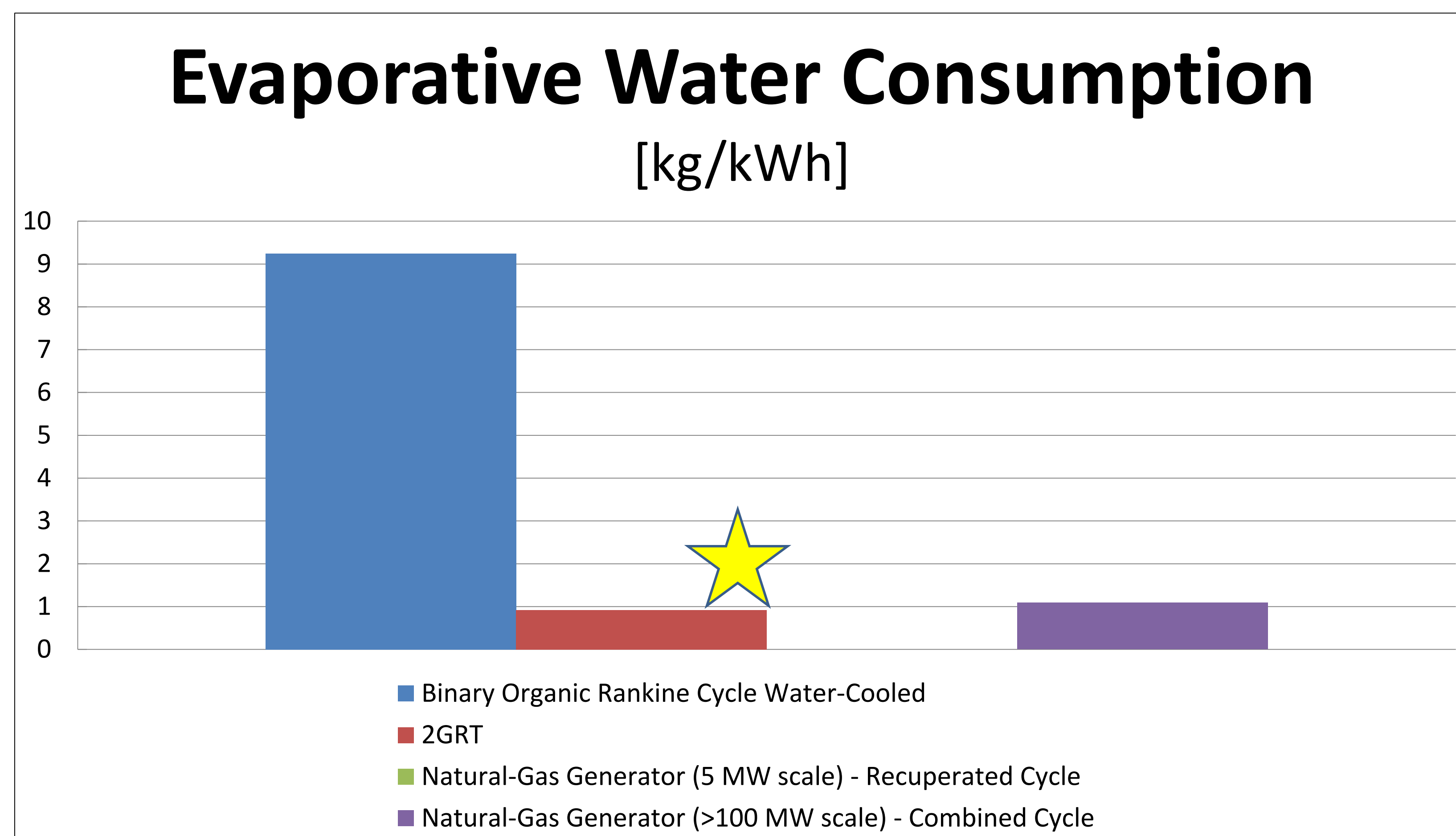
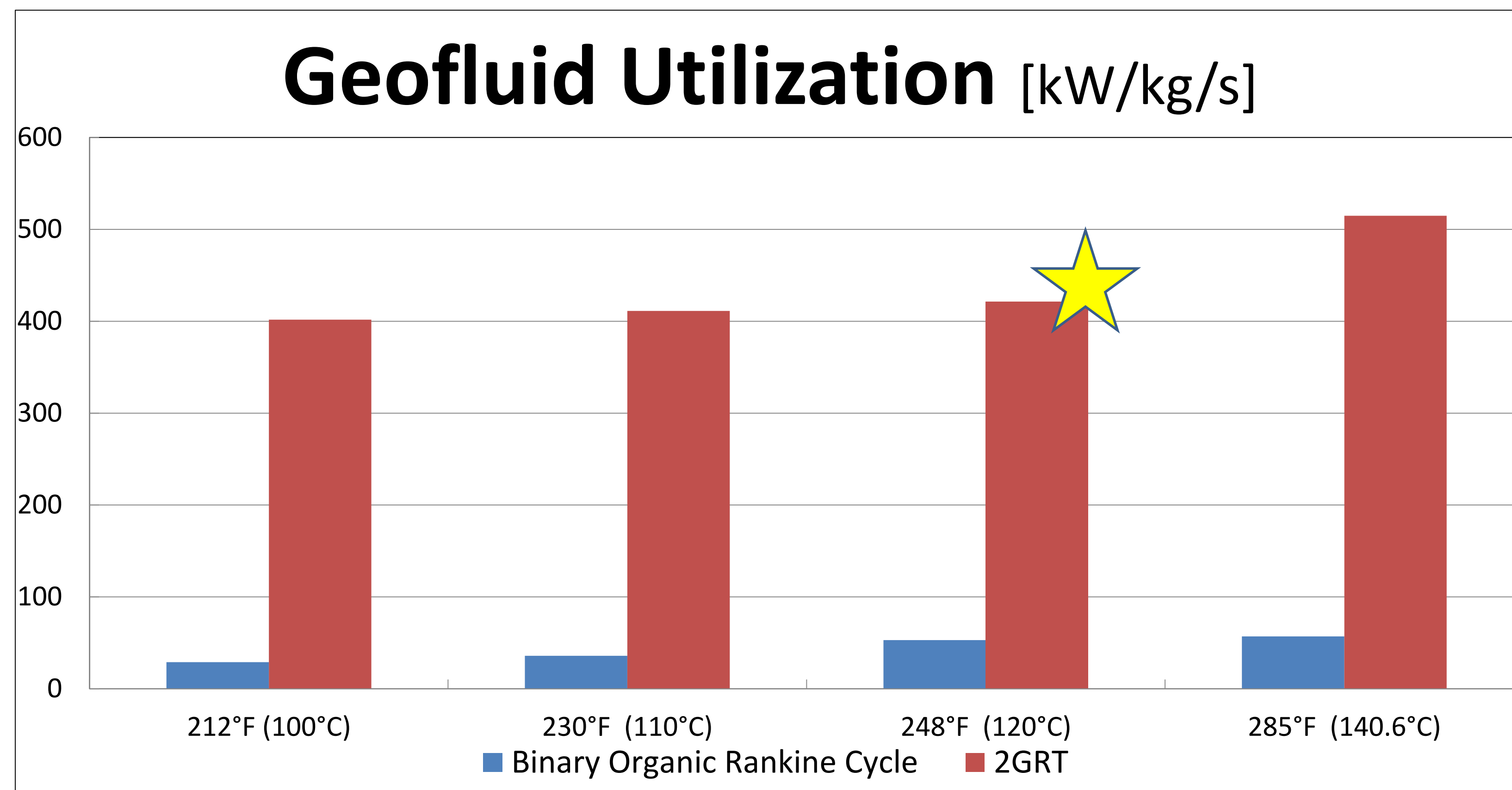
## Background

- Steam injection has been used for more than three decades, on more than 300 gas turbines, to provide additional power and improve efficiency
- Few studies have considered using steam generated by geothermal heat either as direct flash (clean geofluid) or indirect (clean water vaporized by geothermal heat)

## ★ Model Study - Minimum Brine Flow to Achieve 10% Drop in CO<sub>2</sub> Intensity



|           | Stream |    |       |      |      |      |       |     |     |     |     | LHV Efficiency [%] | Power [MW] |
|-----------|--------|----|-------|------|------|------|-------|-----|-----|-----|-----|--------------------|------------|
|           |        | 2  | 3     | 3h   | 35   | 4    | 5     | 7   | L1  | L2  | NG  |                    |            |
| 2GRT Base | P atm  | 1  | 10NA  | 9    | 9    | 1    | 1NA   | NA  | 17  | 38  | 4.7 |                    |            |
|           | T °F   | 59 | 630NA | 1142 | 2192 | 1179 | 740NA | NA  | 80  |     |     |                    |            |
| 2GRT      | m tph  | 69 | 63NA  | 63   | 64   | 70   | 70    | 0   | 0   | 1   |     |                    |            |
|           | P atm  | 1  | 10    | 10   | 10   | 9    | 1     | 11  | 10  | 17  | 44  | 6.4                |            |
| 2GRT      | T °F   | 59 | 630   | 234  | 1142 | 2192 | 1202  | 426 | 248 | 234 | 80  |                    |            |
|           | m tph  | 69 | 62    | 68   | 68   | 70   | 77    | 77  | 8   | 1   | 1   |                    |            |



## Works Cited

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Macknick, J., Newmark, R., Heath, G., & Hallet, K. (2011). *A Review of Operational Water Consumption and Withdrawal Factors for Electricity Generating Technologies*. Golden, CO: NREL.

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## Map Data Sources

National Geothermal Data System (NGDS), Southern Methodist University (SMU), Esri, NETL, Bauer & Rose (in press)

## Coordinate System

GCS: NAD 1983  
PRJ: USA Contiguous Equidistant Conic  
Units: Meters

