

*Exceptional service in the national interest*



# DOE Subsurface Technology and Engineering RD&D (SubTER) Overview

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Vice President, Energy Programs &  
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Sandia National Laboratories  
May 14, 2015



Sandia National Laboratories is a multi-program laboratory managed and operated by Sandia Corporation, a wholly owned subsidiary of Lockheed Martin Corporation, for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-AC04-94AL85000. SAND2015-3813PE

# New Structure and Emphasis at DOE

## Secretary Moniz created:

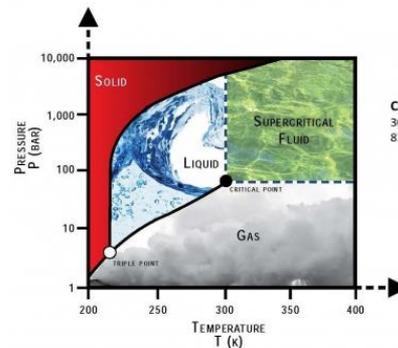
- Undersecretary for Science and Energy position: better integration of Energy Technology Programs with Fundamental Research



## 6 crosscutting “Tech Teams”

- Grid\***
- Water-Energy (WETT)
- Supercritical CO<sub>2</sub> Brayton Cycle
- Advanced Computing
- Manufacturing
- Subsurface Technology and Engineering RD&D (SubTER)\***

\*Large FY16 programs proposed



### Subsurface Technology & Engineering Research, Development, & Demonstration Crosscut (SubTER)

**About SubTER**

The subsurface provides most of the world's energy and offers great potential for CO<sub>2</sub>, nuclear waste, and energy storage. Despite decades of research, and recent successes in new extraction methods, significant challenges remain for efficient and environmentally sustainable development of the subsurface. The US DOE and National Laboratories are advancing an innovative crosscutting Subsurface Technology & Engineering Research, Development, & Demonstration Crosscut (SubTER) program, focused on revolutionizing sustainable subsurface energy production and storage through transformational improvements in the ability to access, characterize, predict and adaptively manipulate fracture and flow processes over scales from nanometers to kilometers.

**CRITI 304° 83.8 I**

**FRACTURE CONTROL IS CRITICAL FOR MANY SUBSURFACE ENERGY STRATEGIES**

- Shale hydrocarbon
- Geological carbon
- Sequestration
- Enhanced geothermal energy
- Nuclear waste disposal
- Compressed air energy storage

**Subsurface Control for a Safe and Effective Control Future**

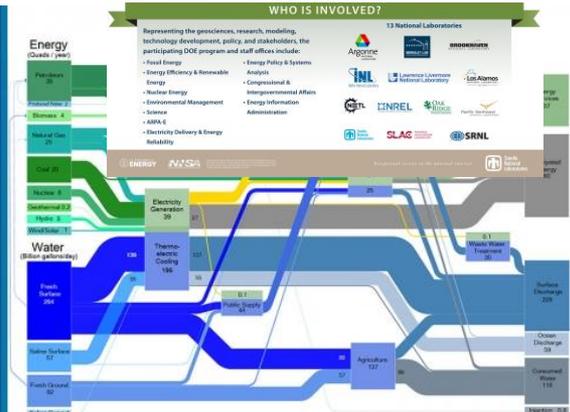
Adaptive Control of Subsurface Fractures & Fluid Flow

Control fracture length & branching patterns and flow

Enhance permeability, optimize storage, plug leakage pathways

**The Water-Energy Nexus: Challenges and Opportunities**

June 2014



# SubTER: DOE Office Involvement

## Energy Policy & Systems Analysis

- Advisement: Secretary of Energy
- Policy: low-carbon and secure energy economy
- Technical assistance: States and local entities

## Nuclear Energy

- Policy and technology: disposition of used nuclear fuel and waste
- R&D: deep borehole disposal concept

## Environmental Management

- Modeling and tools: subsurface evaluation and characterization
- Cleanup: nuclear weapons legacy

*External Stakeholder Groups*

## Congressional & Inter-governmental Affairs

- Interactions: elected officials, regulators, and stakeholders
- Information access for change agents



## SubTER Tech Team

- Encompasses relevant offices
- Reports to Under Secretary for Energy and Science
- Identifies and facilitates crosscutting subsurface R&D and policy priorities for DOE
- Develops collaborative spend plan and funding scenarios

## Fossil Energy/Oil & Gas

- R&D and access: clean, affordable traditional fuel sources
- R&D: drilling, well construction and integrity, and hydraulic fracturing technologies

## Fossil Energy/Carbon Storage

- Policy and technology: challenges of CO<sub>2</sub> storage to inform regulators, industry, and the public
- R&D: CO<sub>2</sub> offshore and onshore storage

## Energy Efficiency & Renewable Energy/ Geothermal Technologies Office

- R&D: locate, access, and develop geothermal resources
- R&D: access, create, and sustain enhanced geothermal systems (EGS)

## Science

- Basic research: geology, geophysics, and biogeochemistry
- Expertise: subsurface chemistry, complex fluid flow

# Subsurface Engineering: Common Subsurface Challenges

## **Discovering, Characterizing, and Predicting**

Efficiently and accurately locate target geophysical and geochemical responses, finding more viable and low-risk resource, and quantitatively infer their evolution under future engineered conditions

## **Accessing**

Safe and cost-effective drilling, with reservoir integrity

## **Engineering**

Create/construct desired subsurface conditions in challenging high-pressure/high-temperature environments

## **Sustaining**

Maintain optimal subsurface conditions over multi-decadal or longer time frames through complex system evolution

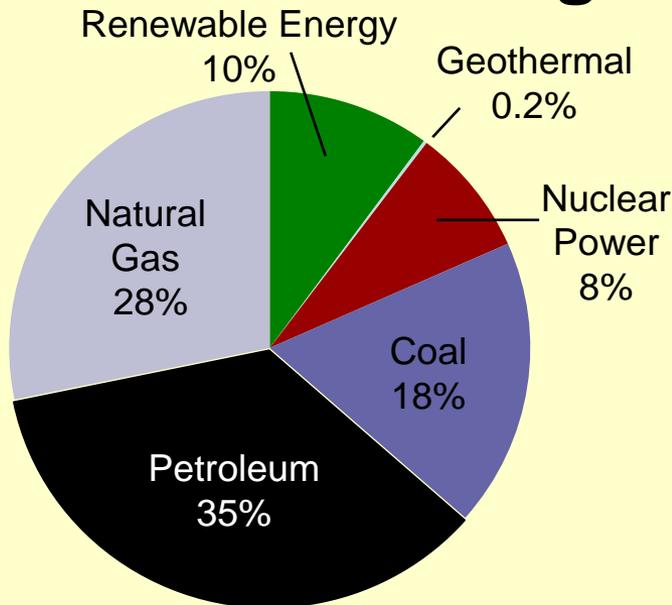
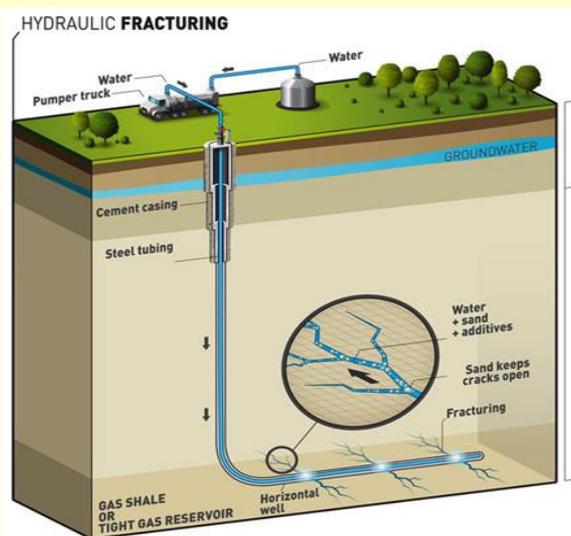
## **Monitoring**

Improve observational methods and advance understanding of multi-scale complexities through system lifetimes

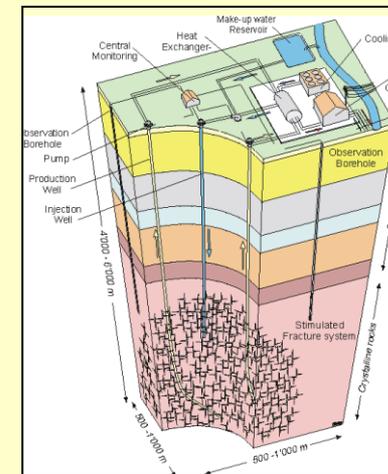


# Mastery of the Subsurface needed for a Safe and Secure U.S. Energy Future: The Technical Challenge

## Shale hydrocarbon production



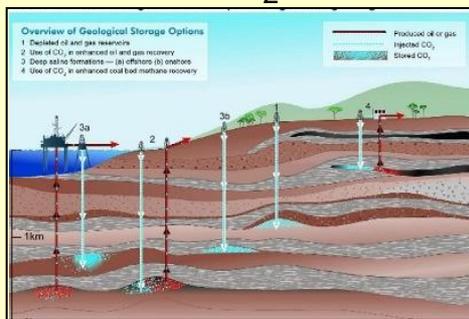
## Enhanced geothermal energy



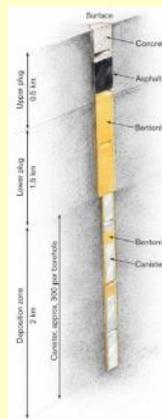
## Primary Energy Use by Source, 2014

Quadrillion Btu [Total U.S. = 98.3 Quadrillion Btu]

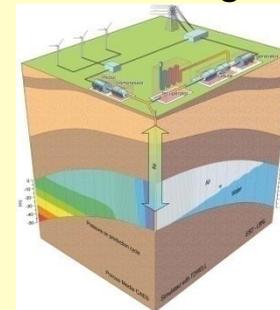
## Safe subsurface storage of CO<sub>2</sub>



## Safe subsurface storage of nuclear waste



## Compressed Air Energy Storage



# National Laboratory “Big Idea” Summit: March, 2014

- DOE asked the NL Chief Research Officers to develop a set of “Big Ideas” for DOE to consider for large FY16 investments
- Laboratories developed multi-lab teams for 8 ideas:
  - Advanced Manufacturing
  - Nuclear Energy
  - Climate
  - Energy/Water
  - Subsurface
  - Grid
  - Energy Systems Integration
  - Transportation
- Summit meeting: **March 12-13, 2014**

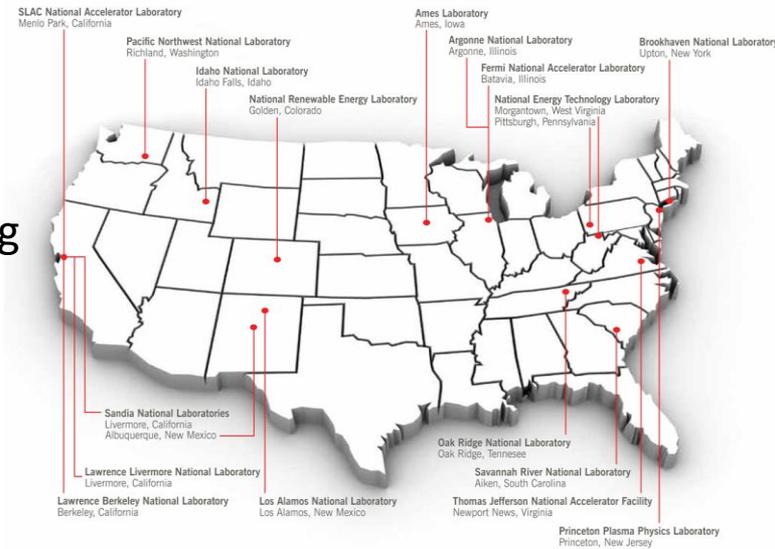
| Department of Energy<br>National Laboratory Ideas Summit<br>March 12-13, 2014<br>Orlando City Gateway Marriott |  |   |
|--|--|---|
| March 12, 2014   |  |   |
| Time   | Topics   | Speakers & Location   |
| 7:45 am  | Registration   |   |
| 8:30 am  | Opening remarks  | Mike Kozlark<br>Deputy Under Secretary for Science & Energy<br>Plenary room |
| 10:30 am   | Break  |   |
| 10:45 am   | Sustainable and secure water management:<br>A sustainable and secure energy/water nexus through superior decision tools and technologies   | Speakers TBD<br>Plenary room  |
| 11:25 am   | Climate change science and adaptation:<br>Ensuring regional energy and water resilience to climate change  | Speakers TBD<br>Plenary room  |
| 12:05 pm   | Delicious lunch (provided)   | Plenary room  |
| 1:05 pm  | Accelerating materials to manufacture:<br>Beyond Edison: Taking Materials from Lab to Market Twice as Fast   | Speakers TBD<br>Plenary room  |
| 1:45 pm  | Systems integration:<br>The optimization of energy systems across multiple pathways: electricity, thermal, fuel, water, communications and time and space scales (campus, city, region)  | Speakers TBD<br>Plenary room  |
| 2:25 pm  | Creating an adaptive and intelligent U.S. electric grid:<br>Evolve the electric grid so that it incorporates clean and distributed energy, adapts to climate and demographics change, eliminates large-scale, and long-term blackouts and keeps electricity bills affordable | Speakers TBD<br>Plenary room  |
| 3:05 pm  | Sustainable transportation:<br>A consumer-driven, carbon neutral ground transportation fleet that is fueled by renewable domestic sources  | Speakers TBD<br>Plenary room  |
| 3:45 pm  | Break  |   |
| 4:00 pm  | Subsurface:<br>Control of subsurface fractures and fluid flow  | Speakers TBD<br>Plenary room  |

| Energy Laboratory Ideas Summit<br>13th<br>Orlando Marriott |   |   |
|--|---|---|
| March 13, 2014   |   |   |
| Time   | Topics  | Speakers & Location   |
| 8:30 am  | Water energy:<br>Finding Water: Commercialization of Innovation | Speakers TBD<br>Plenary room  |
| 9:00 am  | Including remarks   | Mike Kozlark<br>Deputy Under Secretary for Science & Energy<br>Plenary room |
| Check-in for Day 2   |   |   |
| 9:30 am  | Opening remarks   | Ernest Moniz<br>Secretary of Energy<br>Plenary room                         |
| 10:00 am   | Working group session I   | Breakout Rooms  |
| 10:30 am   | Boxed lunch (provided)  | Breakout Rooms  |
| 11:00 am   | Working group session II  | Breakout Rooms  |
| 11:30 am   | Report out of working group sessions                            | Plenary room  |
| 12:00 pm   | Concluding remarks  | Mike Kozlark<br>Deputy Under Secretary for Science & Energy<br>Plenary room |

# Subsurface Working Team: 13 Laboratories

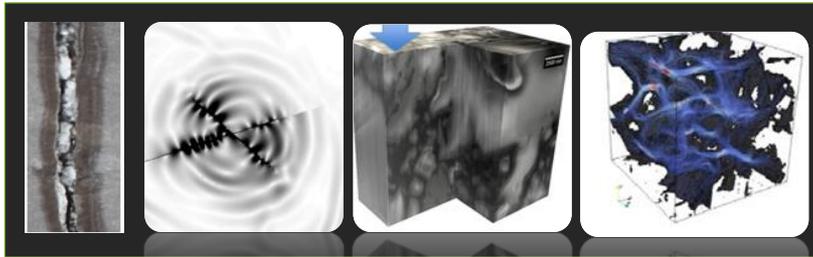
- ANL:** Randall Gentry
- BNL:** Martin Schoonen
- INL:** Earl Mattson, Hai Huang
- LANL:** Rajesh Pawar, Melissa Fox, Andy Wolfsberg
- LBNL:** **Susan Hubbard (co-lead)**, Curt Oldenburg (deputy), Jens Birkholzer
- LLNL:** Roger Aines, Jeff Roberts, Rob Mellors
- NREL:** Charles Visser
- NETL:** Grant Bromhal
- ORNL:** Eric Pierce, Yarom Polsky
- PNNL:** Alain Bonneville, Dawn Wellman, Tom Brouns
- SLAC:** Gordon Brown
- SNL:** **Marianne Walck (co-lead)**, Doug Blankenship (deputy), Susan Altman
- SRNL:** Lisa Oliver, Ralph Nichols



# Adaptive Control of Subsurface Fractures and Fluid Flow

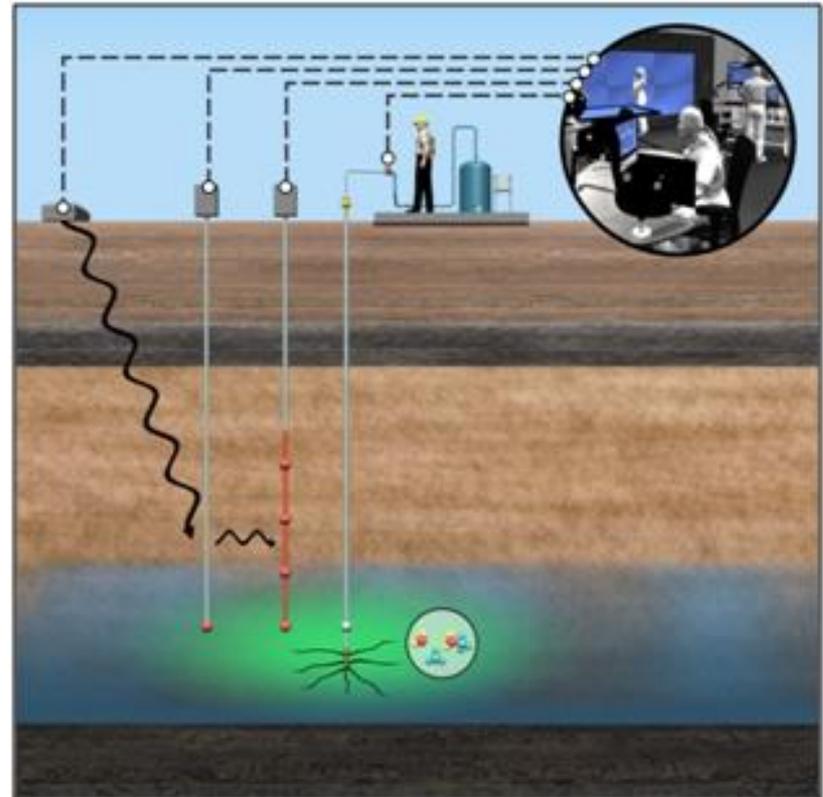
Ability to adaptively manipulate - with confidence and rapidly- subsurface fracture length, aperture, branching, connectivity and associated reactions and fluid flow.

A “Grand Challenge”



Range of RD<sup>3</sup> Challenges:

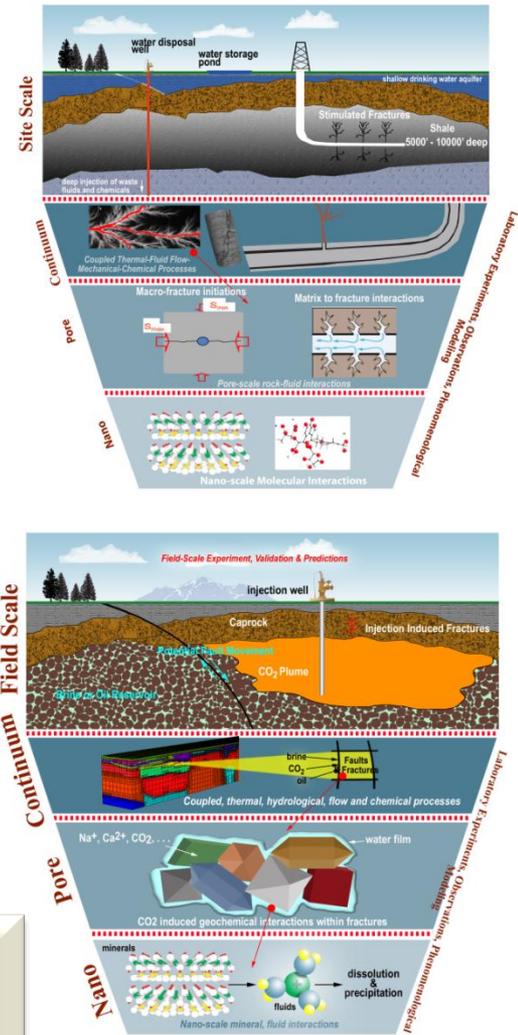
Fundamental Science to  
Engineering Application



# General Technical Baseline: State of Knowledge & Practice

- Reservoir stress distribution and material properties are highly heterogeneous and largely unknown
- Mechanistic understanding of multi-scale processes that influence stress distribution and thus fracture formation and flow is lacking - limits both production and subsurface storage
- Industry is developing approaches to improve fracture creation, commonly guided by empirical field evidence. Industry not attempting 'real time' control
- Significant public concern and uncertainty associated with environmental risks

*Today we cannot accurately image, predict, or control fractures with confidence or in real-time.*



# The Crosscut Team and the Big Idea Come Together



13 National Laboratories



# What Is Unique About the SubTER Initiative?



- Facilitates innovation to address **climate change** and reduce greenhouse gas emissions
  - Safe storage of CO<sub>2</sub>
  - Increased deployment of renewable energy (**geothermal**)
  - Reduction of fugitive methane emissions through improved wellbore technologies, etc.
- Addresses challenges and opportunities with **water** management
- Drives innovation to improve **safety** associated with subsurface energy operations
- Advances new concepts for safe and responsible disposal of **nuclear waste**
- Increased recovery factors from tight formations can vastly increase the longevity of US **energy security**
- Implementation of a **new collaborative model** to tackle an energy “grand challenge” faced by multiple sectors: national laboratories partnered with academia and industry

# How can the Community be Involved?

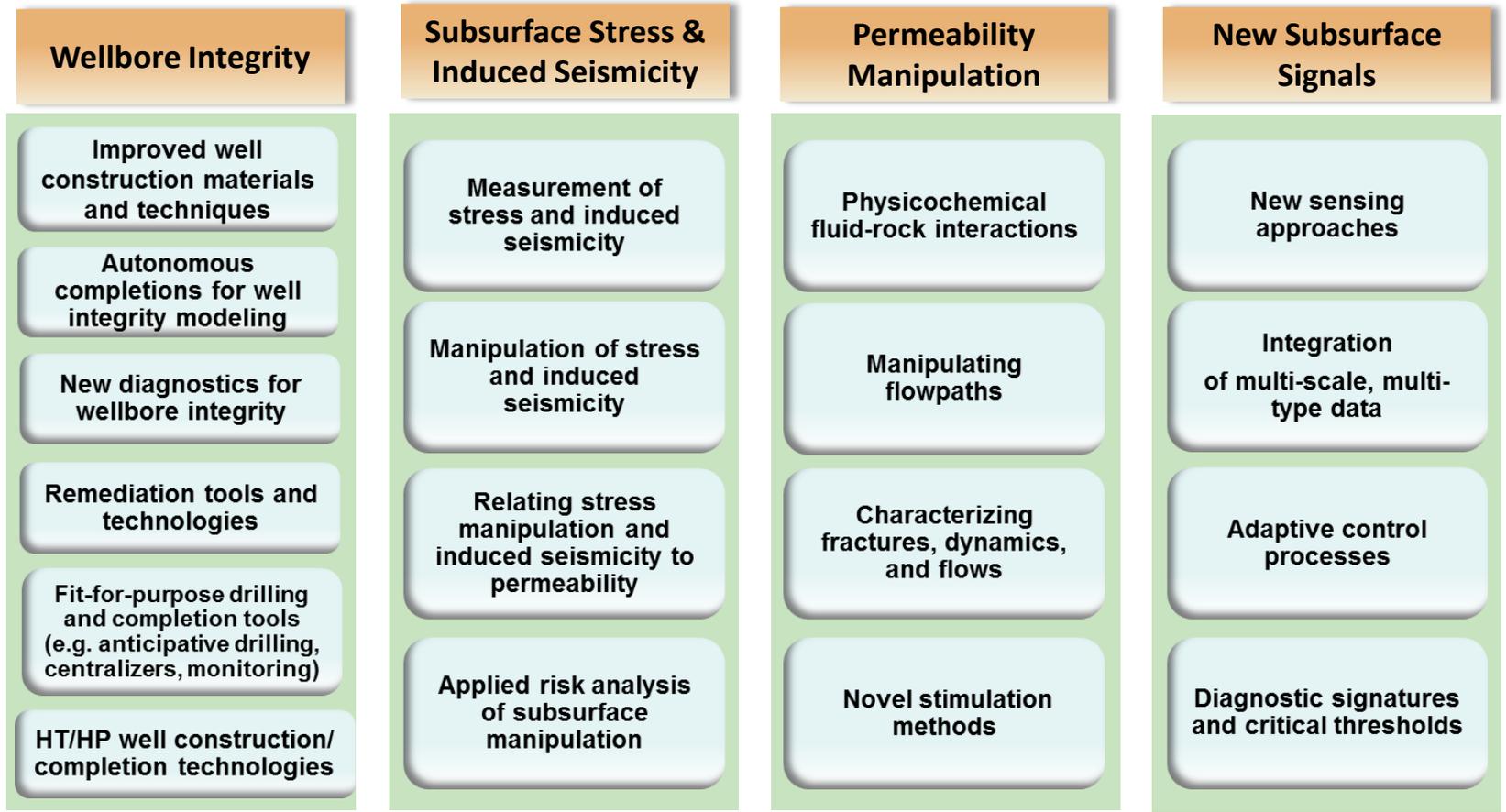


- **Your input now can contribute to shaping the scope of SubTER.**
- **Funding opportunities will be announced leading up to and/or after the full launch of this initiative in FY16 (pending appropriations).**
- **Partnerships with National Labs can facilitate involvement in other aspects of the Subsurface Crosscut starting in FY15.**

# Subsurface Control for a Safe and Effective Energy Future



## Adaptive Control of Subsurface Fractures and Fluid Flow

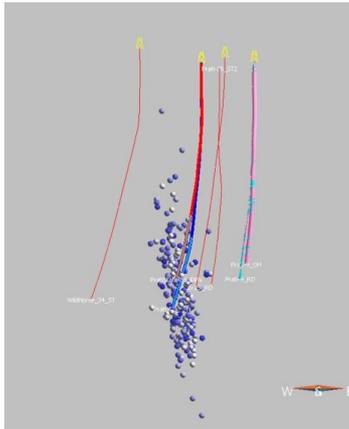


Energy Field Observatories

Fit For Purpose Simulation Capabilities

# Criticality of Core Themes

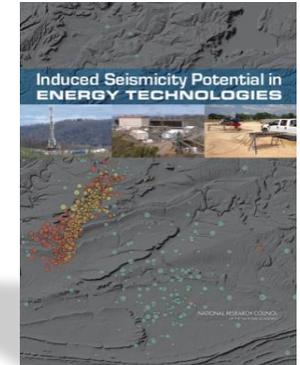
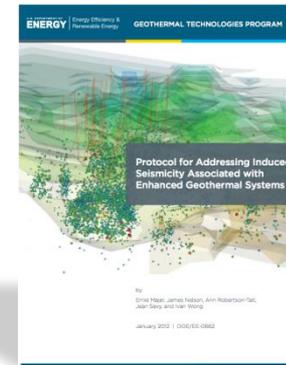
## *Subsurface Stress and Induced Seismicity*



**Induced  
Seismicity at The  
Geysers  
Geothermal Field  
(Calpine)**

Increasing societal relevance of induced seismicity as EGS deployment and CO<sub>2</sub> storage grow, akin to oil and gas today

Approach to Date: Geothermal sector has proactively developed its own induced seismicity management protocol. CO<sub>2</sub> storage developing new risk assessment tools through NRAP.



### ***Subsurface Stress and Induced Seismicity Program:***

- Improved stress measurements
- Broader data acquisition and sharing
- Advanced risk assessment tools

***Permeability Manipulation and New Subsurface Signals*** are also critical components of overall effective reservoir management that are essential for scaling up EGS and CO<sub>2</sub> storage safely and effectively

### **Outcomes:**

- Improved understanding of the subsurface
- Mitigation and reduced risk
- Safe scale up
- Improved resource identification and development



**Experts Eye Oil and Gas Industry  
as Quakes Shake Oklahoma**

-New York Times, Dec. 12, 2013

# Criticality of Core Themes

## *Wellbore Integrity*



### **New Study Published in the Proceedings of the National Academy of Science Highlights Wellbore Integrity as a critical issue**

-Darrah et al. PNAS- *September 15, 2014*

“We document fugitive gases in eight clusters of domestic water wells overlying the Marcellus and Barnett Shales, including declining water quality through time over the Barnett. Gas geochemistry ***data implicate leaks through annulus cement*** (four cases), ***production casings*** (three cases), and ***underground well failure*** (one case) rather than gas migration induced by hydraulic fracturing deep underground.”

### **Quarrels Continue Over Repository for Nuclear Waste** –New York Times, June 27, 2013

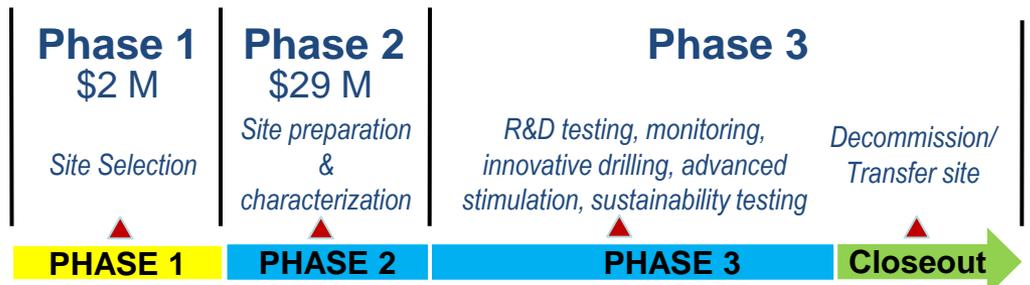
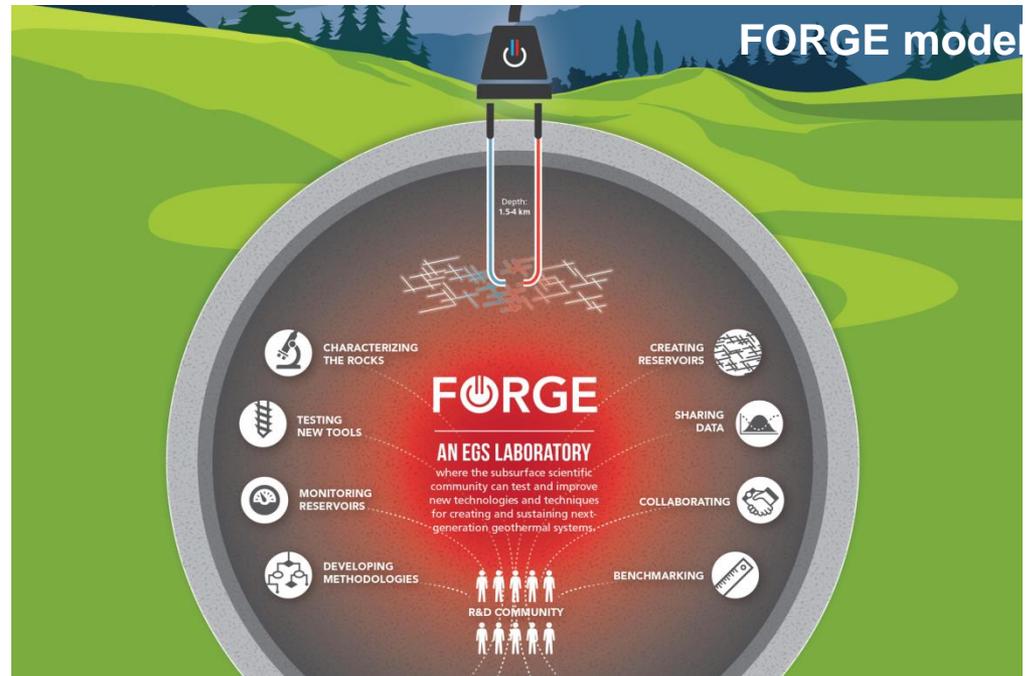


Deep borehole disposal provides an alternative approach.

# Approach: Field observatories are critically important to SubTER efforts

## Required for fundamental subsurface progress

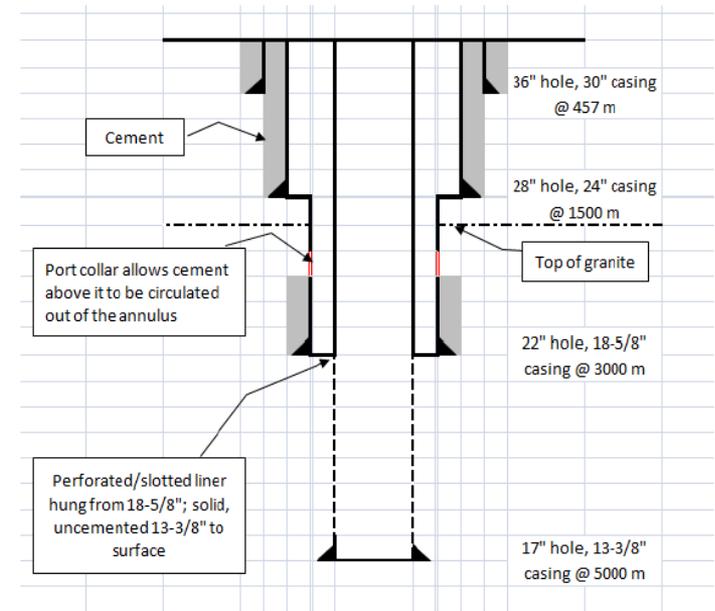
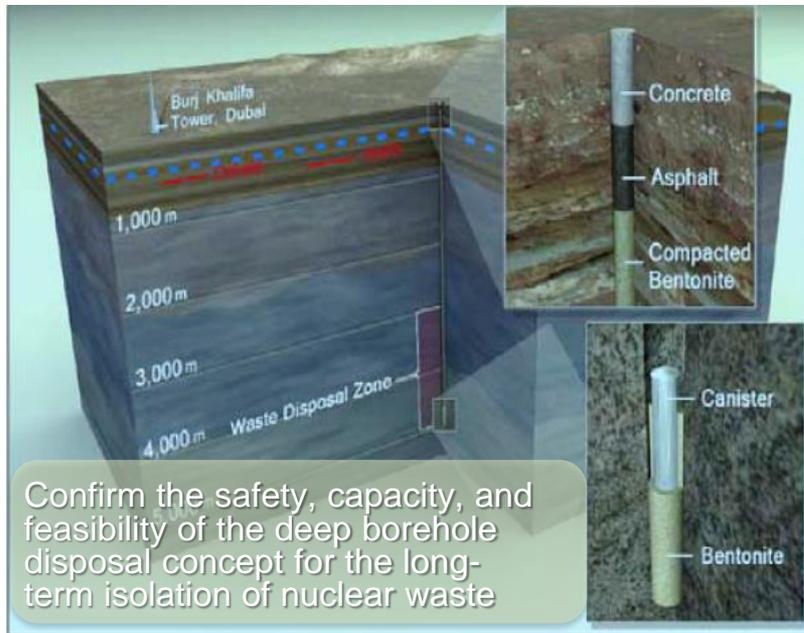
- Validation through monitoring/production
- Site-specific conditions
- Strong industry engagement
- Multiple business models:
  - Fit-for-purpose, dedicated site (FORGE, RMOTC)
  - Isolated, targeted effort (Frio CCS pilot)
  - Opportunistic (Weyburn)
- Expensive: individual sites = \$10-35M/year commitment



Validation of new results and approaches at commercial scale;  
Road-test monitoring, stimulation, and permeability- and flow-control tools

# Approach: Deep Borehole Field Test

- Demonstrate the feasibility of characterizing and engineering deep boreholes (no actual waste disposal)
- Demonstrate safe processes and operations for safe waste emplacement downhole



**Crosscut Benefit:** *Drilling technology, well construction and integrity, and subsurface characterization.*

# SubTER Progress



FY15 project proposals

Town Hall



FY14 Seed projects initiated

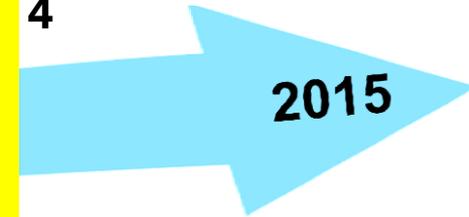
Lab Rep Scoping



White Papers

May

Big Ideas Summit  
March, 2014



QTR



JASON

The MITRE Corporation  
7515 Colshire Drive  
McLean, Virginia 22102-7508  
(703) 983-6997

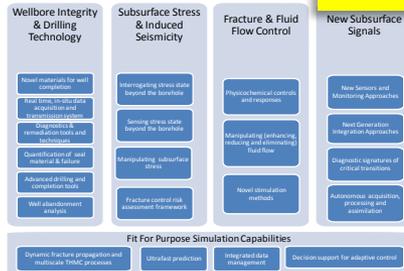


- Initiated unifying "system of labs" approach with common vision, message and sense of purpose
- Developed effective partnership between labs and DOE

## SubTER Workshop

DOE Subsurface Technology and Engineering R&D  
March 14, 2014

SRA, International, 1801 K Street, Suite 400  
Adaptive Control of Subsurface Fractures, Reactions, and Seismicity



Crosscut framework identified



Subsurface Briefings to Staffers



Forge FOA released



DOE

# Initial SubTER Crosscut Seedling Projects

\$2M in FY14 funding towards SubTER lab projects from EERE and FE from among:

- **Wellbore** – LANL: 3D acoustic **borehole integrity** monitoring system
- **Stress, Permeability** – LBNL: Field Laboratory in a Deep Mine for the Investigation of **Induced Seismicity and Fracture Flow**
- **Stress** – LANL: Evaluating the **State of Stress** Away from the Borehole
- **Stress** – ORNL: Luminescence spectroscopy stress sensor for **in-situ stress measurement**
- **Stress** – ORNL: Ultrasonic Phased Arrays and **Interactive Reflectivity Tomography**
- **Stress** – NETL: **Big Data** and Analytics for Induced Seismicity
- **New Signals** – PNNL: Borehole muon detector for **4D density tomography** of subsurface reservoirs
- **New Signals:** - LLNL: **microBayesloc location** method
- **Stress, Permeability:** - SNL: **Imaging** Fracture Networks

Seed funding to these projects will kick-start efforts  
in FY15, FY16 and beyond . . .

# FY2015 Example Priority Aligned Activities Within Offices

## Energy Efficiency and Renewable Energy

- FORGE (Frontier Observatory for Research in Geothermal Energy)

## Fossil Energy, Oil & Gas and Carbon Storage

- NRAP
- Unconventional Resources Field Laboratories

## Nuclear Energy, Office of Used Nuclear Fuel Disposition

- Activities related to initiating the Deep Borehole Field Test in FY16, which is a high priority item for the Office of Nuclear Energy

## Science, Basic Energy Science (BES)

- Foundational Research
- EFRCs: Centers for Geologic Storage of CO<sub>2</sub>, Frontiers of Subsurface Energy Security, and Nanoscale Controls on Geologic CO<sub>2</sub>

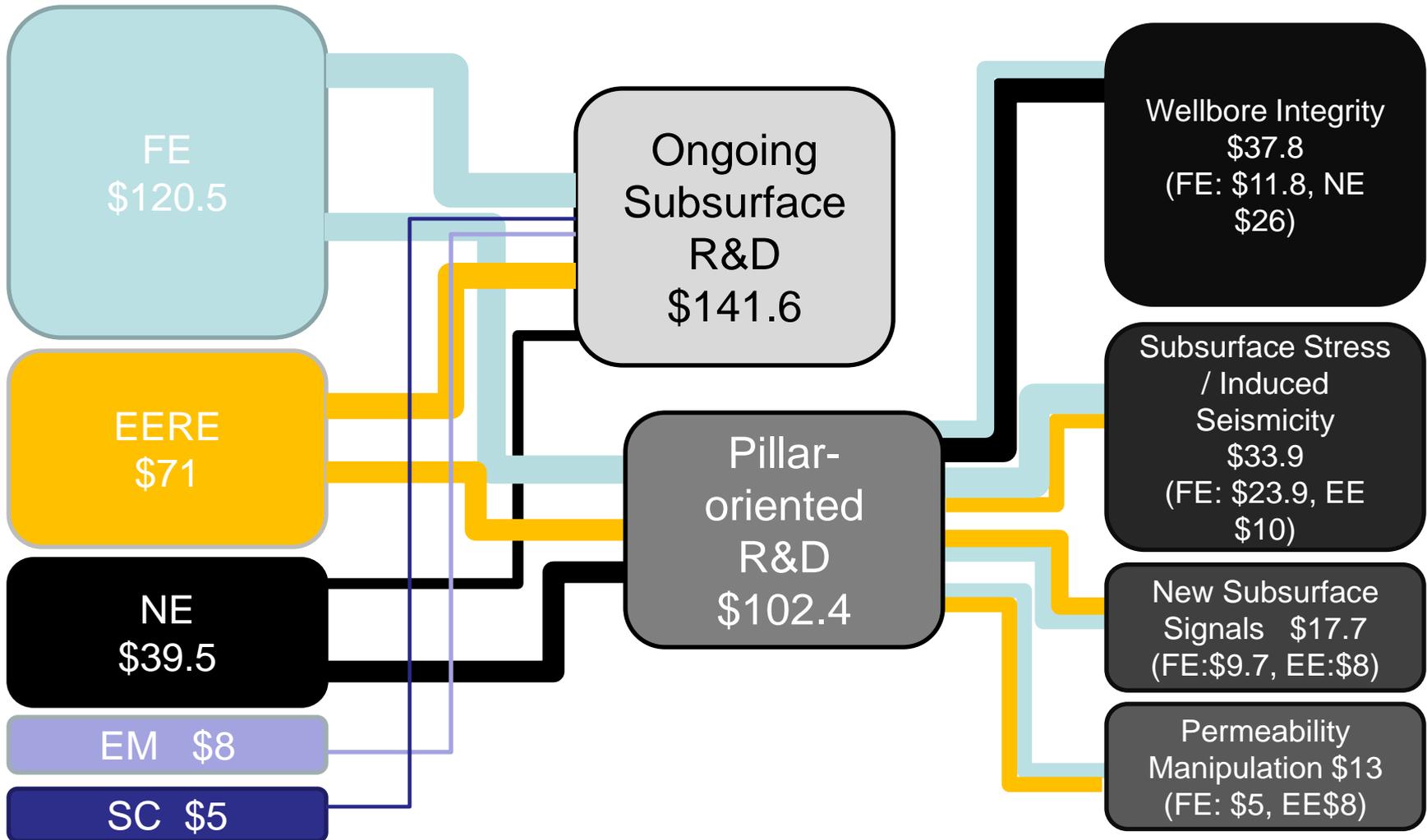
Approximately \$6M may be available for collaboratively funded SubTER projects in FY15. This builds on the kick-off “seed” funding in FY14. FY15 projects are multi-lab and include university and industry partners. Decisions on these projects are pending.

## Environmental Management

- Investigate the use and development of universal canisters for EM waste disposal in borehole

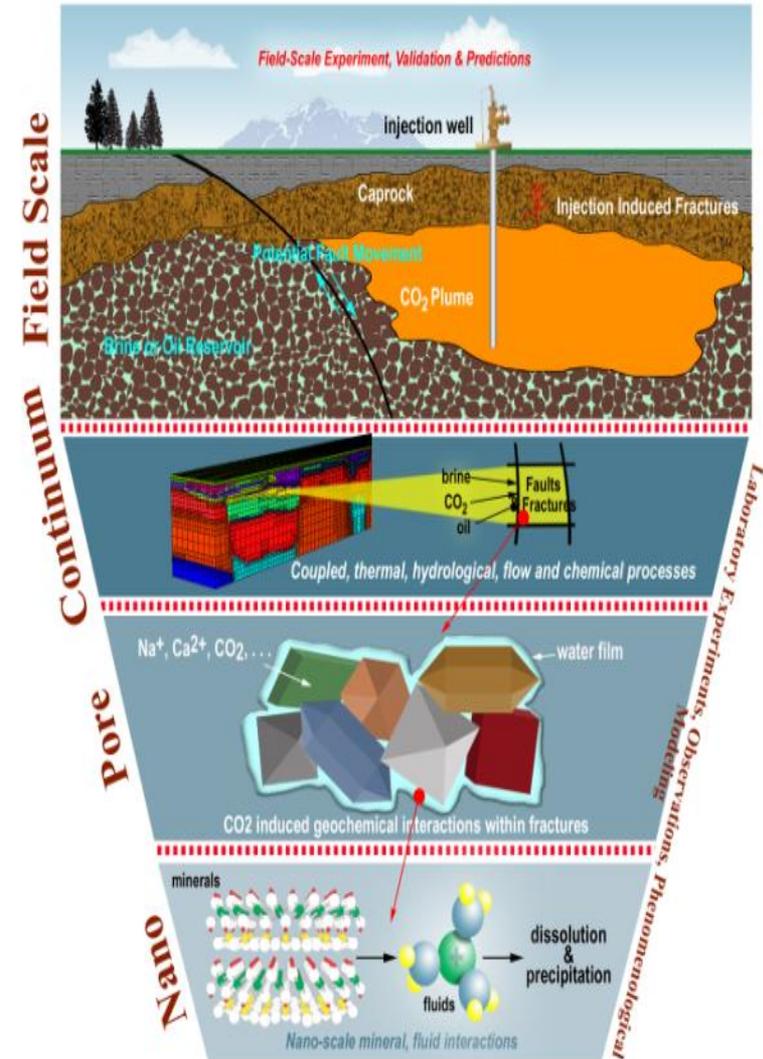
# SubTER in FY2016

## President's Budget Request (\$M)



# Program Risks

- Financial
  - Need multi-office commitment
  - Requires broad funding support
- Operational
  - Multi-office, multi-lab complexity
- Technical
  - Adaptive control is a ‘moonshot’
    - Basic research to application
    - Multi-scale heterogeneity
    - Cannot “see” the subsurface

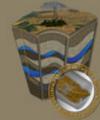


# Elements of Success

- Focused Technical Goal
  - True crosscut – supports needs of many Energy offices
- Strong Management Team
  - DOE and Lab Leads work well together
    - Frequent contact, common goal
  - Building the Lab Team
    - Frequent communication
    - In-person meetings with whole team
  - Seed Funding FY 14 and FY15
    - Creates Momentum
- Outreach
  - Stakeholders
  - Partners: Universities, Industry, Federal Agencies



# For More Information: SubTER Adaptive Control of Subsurface Fractures & Fluid Flow



## SUBSURFACE CROSSCUT

SubTER: Subsurface and Engineering Research, Development, and Demonstration

Home

Approach & Outcomes

Projects & Resources

Wellbore Systems

Subsurface Stress

Permeability

Subsurface Signals

Subsurface Team

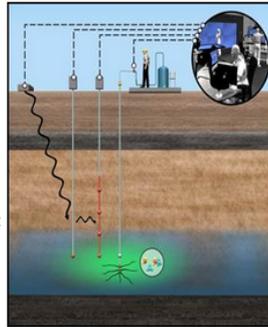
Team Portal

## Subsurface Technology and Engineering Research, Development and Demonstration (SubTER)

The subsurface provides more than 80 percent of the energy used in the US and serves as a vast reservoir for CO<sub>2</sub>, nuclear waste, and energy storage. Despite decades of research, game-changing advances are needed to revolutionize utilization of the subsurface for energy production and storage while also protecting the environment.

Adaptive control of subsurface fractures and fluid flow is a crosscutting challenge that has the potential to transform subsurface energy production and waste storage strategies. The DOE Subsurface Crosscut is integrating expertise and resources across National Laboratories, universities and industry to meet this challenge.

More information about the initiative is given [here](#).



[http://esd.lbl.gov/research/projects/subter\\_mtg\\_2014](http://esd.lbl.gov/research/projects/subter_mtg_2014)



Office of the Under Secretary  
for Science and Energy

## Energy Department Subsurface Crosscut

### Addressing Common Subsurface Challenges

The ability to master the subsurface continues to elude researchers and practitioners working on a variety of energy production and storage applications. The DOE is implementing a new collaborative model to tackle this "energy grand challenge" through a coordinated RD&D strategy. Common challenges faced by the participating offices include:

- 1. Discover, Characterize, and Predict**
  - accurately characterizing the subsurface using integrated geophysical and geochemical technologies
  - Quantitatively inferring subsurface evolution under current and future engineered conditions
  - Finding viable, low-risk resources
- 2. Access**
  - safe, cost-effective reservoir integrity
- 3. Engineer**
  - Creating/constructing desired subsurface conditions in challenging high-pressure/high-temperature environments
- 4. Sustain**
  - maintaining optimal subsurface conditions over multi-decadal or longer time frames through complex system evolution
- 5. Monitor**
  - improving observational methods to advance understanding of multi-scale complexities through system lifetimes



### Subsurface Technology and Engineering Research, Development, and Demonstration (SubTER) Crosscut

Subsurface energy sources satisfy over 80% of total U.S. energy needs. Finding and effectively exploiting these resources while mitigating impacts of their use constitute major technical and socio-political challenges. Still, the opportunities are vast. Next generation advances in subsurface technologies will enable increases in domestic natural gas supplies, as well as 100+ GWe of clean, renewable geothermal energy. The subsurface provides hundreds of years of safe storage capacity for carbon dioxide (CO<sub>2</sub>), and opportunities for environmentally responsible management and disposal of hazardous materials and other energy waste streams. The subsurface can also serve as a reservoir for energy storage for power produced from intermittent generation sources. These opportunities have immediate connection to societal needs and administration priorities. Clean energy deployment and CO<sub>2</sub> storage are critical components of the President's Climate Action Plan, necessary to meet the 2050 greenhouse gas (GHG) emissions reduction target. Increasing domestic energy supply from greater hydrocarbon resource recovery, in a sustainable and environmentally sound manner, are also Administration goals that enhance national security and fuel economic growth.

The SubTER technical team identifies and facilitates crosscutting RD&D and policy activities for DOE, to enable programs with common technical challenges to work together toward solutions. The SubTER crosscut reports to the Under Secretary for Science and Energy and leverages program budget priorities to better plan for investment and assistance. While each of the offices brings new activities to the table, the sector benefits as a whole from crosscutting solutions. Partnerships include Departmental programs and offices, labs, academia, and industry, as well as synergies across federal agencies.



### Who's Involved?

Representing the geosciences, research, modeling, technology development, policy, and stakeholders, the participating program offices include:

- Fossil Energy-Oil and Gas
- Fossil Energy-CO<sub>2</sub> Storage
- EERE-Geothermal Technologies Office
- Nuclear Energy
- Environmental Management
- Office of Science
- ARPA-E
- Office of Electricity
- Energy Policy & Systems Analysis
- Congressional & Intergovernmental Affairs
- Energy Information Administration

[energy.gov/subsurface-tech-team](http://energy.gov/subsurface-tech-team)

# Backup Slides

*Exceptional service in the national interest*

SubTER



**Wellbore Integrity**

**Subsurface Stress/Induced Seismicity**

**Permeability Manipulation**

**New Subsurface Signals**

LANL: Novel 3D Acoustic Borehole Integrity Monitoring System

SNL ORNL NETL

ORNL: Photo-Stimulated Luminescence Spectroscopy Stress Sensor

NETL SNL

SNL: Imaging fracture networks

LLNL LBNL PNNL

SNL: In Situ Control Of Fracture Toughness

BEG<sup>4</sup> LANL PNNL  
Stanford/SLAC LBNL  
NETL INL OU<sup>5</sup>

PNNL: Borehole muon detector

LANL SNL LLNL  
Univ of Utah Paulsson  
SNL UNESE

ORNL: Ultrasonic Phased Arrays and Interactive Reflectivity Tomography

LANL Purdue U. SNL  
LANL

LANL: Characterizing the State of Stress

LLNL SNL LBNL  
NETL

LBNL: Intermediate-Scale Hydraulic Fracture and Stimulation (SURE)

INL SDSMT<sup>2</sup> WGSS<sup>1</sup>  
LANL PNNL LLNL  
NETL

NETL: Evaluating Induced Seismicity ("Big Data")

LLNL OGS<sup>3</sup> SNL  
LANL PNNL  
OSU USGS ANL

LLNL: microBayesloc Location Method

LANL LBNL NETL  
SNL PNNL NETL

**FY15 AOP, \$6M**  
 •Extension and connection of existing 'seedlings' proposed to advance science and team connectivity.  
 •Response to opportunity coordinated by labs  
 •Engagement of universities and industry

■ Funded collaborations  
 ■ Unfunded collaborations

<sup>1</sup> WGSS: Univ of Wisc., Golder Assoc., Stanford Univ., SNL  
<sup>2</sup> SDSMT: South Dakota School Mines & Technology  
<sup>3</sup> OGS: Oklahoma Geological Survey  
<sup>4</sup> BEG: Bureau of Economic Geology  
<sup>5</sup> OU: University of Oklahoma



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# Subsurface Stress and Induced Seismicity

## Example of Goals and Metrics for a Single Pillar



Quantify and reduce risk of induced seismicity through quantitative understanding and manipulation of subsurface stress and improve reservoir performance by an order of magnitude

| Element   | 2-year goals   | 5-year goals   | 10-year goals  |
|---|--|--|--|
| State of stress (measurement and manipulation)                      | Assess and improve stress measurement resolution and uncertainty methods, begin field deployment | Achieve stress tensor precision, orientation, and spatial resolution goals for borehole, interwell, and field scales | Use automated inversion for stress tensors (at different scales) to optimize adaptive control                            |
| Induced seismicity (measurement and manipulation)                   | Design and execute lab, numerical and field studies to measure and modify induced seismicity     | Integrate passive and active seismic imaging to ID and locate faults capable of M4-5 with 95% confidence             | Demonstrate forecast and management mechanisms to decrease likelihood of M2-3 event by 10x over a defined time period.   |
| Relating stress manipulation and induced seismicity to permeability | Test fracture/permeability relationships using multi-physics models for available data sets      | Characterize in-situ permeability tensor of a fault/fracture zone  | Demonstrate 10x improvement in characterizing flow paths in a faulted environment  |
| Applied risk analysis of subsurface manipulation                    | Apply induced seismicity risk assessment to a benchmark field site.                              | Demonstrate risk-informed control framework including field validation.  | Demonstrate risk-driven adaptive controls on operational envelopes (injection rates, volumes, pressure, well locations). |

# Approach: New Ways to Control Permeability and Flow

Precise control over fracturing and fluid flow is critical for efficient extraction of energy resources, as well as for containment of CO<sub>2</sub> and waste streams.

## Approach to Date:

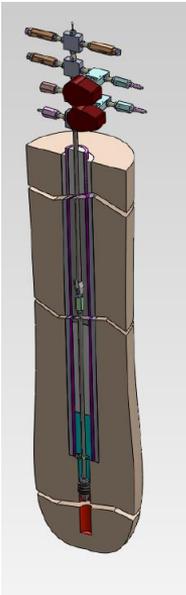
- Geometry-based approaches
- Chemical manipulation
- Incomplete physical treatment in models

## ***SubTER Permeability Manipulation objectives:***

- Novel stimulation techniques (e.g., water-free energetics, shape-memory alloys)
- Advances in reservoir and seal performance mechanisms for contaminant flow and trapping
- In-situ, real time imaging, modeling, and analysis of flow

## **Outcomes:**

- Improved control over fluid migration and reservoir integrity
- Mitigation and reduced risk
- Safe scale up of EGS, carbon storage, and high-level waste disposal



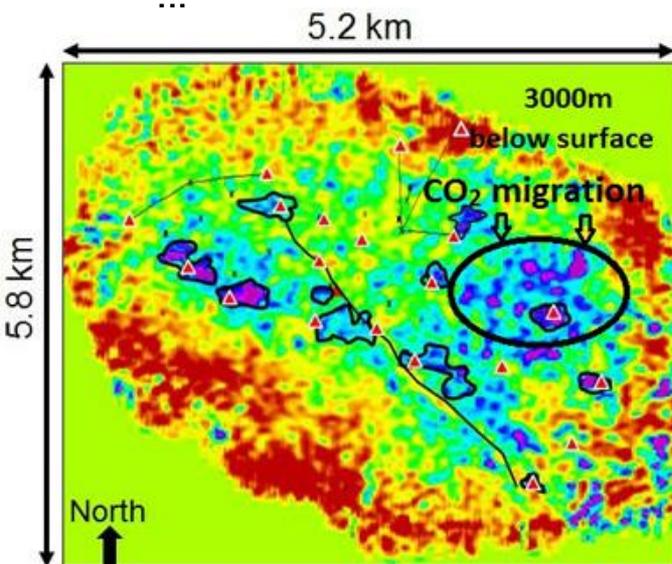
Gas phase bi-propellant energetic stimulation design (Sandia National Laboratories)

# Approach: New Ways to Acquire and Integrate Subsurface Signals

High fidelity characterization of subsurface environments is critical to successful subsurface engineering efforts.

## Approach to Date:

- Seismic, electromagnetic, and gravity methods from the surface and the



High resolution inverted seismic images of CO<sub>2</sub> migration at the Cranfield injection site

## ***SubTER Subsurface Signals Objectives:***

- R&D on small-scale deployable sensors
- Autonomous acquisition, processing and assimilation
- Identification of critical system transitions

## **Outcomes:**

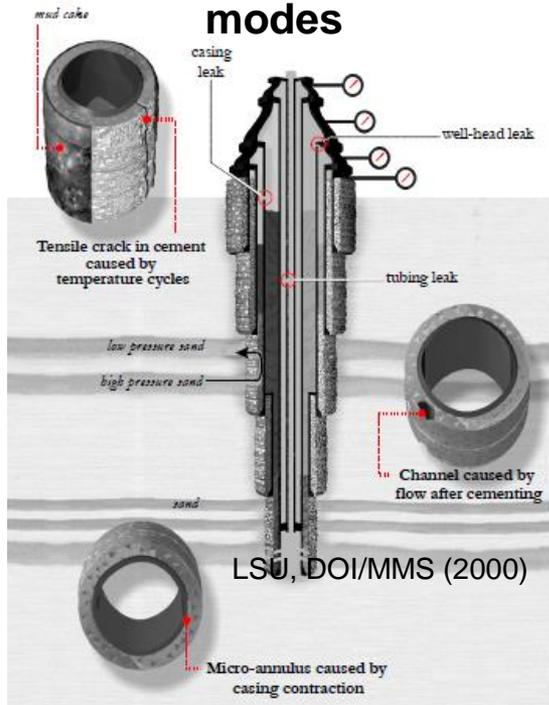
- New ways to “see” subsurface fractures and fluid pathways.
- Acquisition of data necessary for adaptive control of subsurface fractures and fluid flow.

# Approach: Intelligent Wellbore Systems R&D

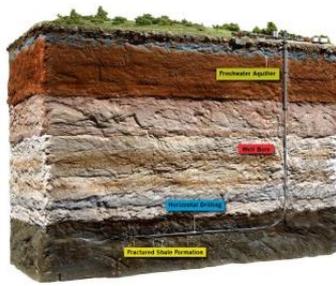
**Intelligent Wellbores:** Self-healing cements and integrated-casing monitoring systems for enhanced wellbore performance assurance

wide band gap semiconductors + advanced manufacturing + HT electronics and sensors  
+ materials science industry + national labs + academia

## Casing/cement failure modes



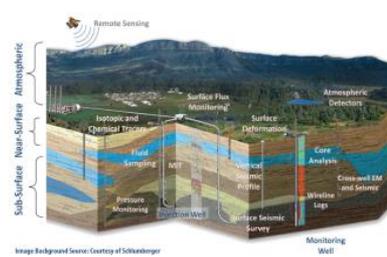
## multi-decadal REQUIRED LIFETIME millennial



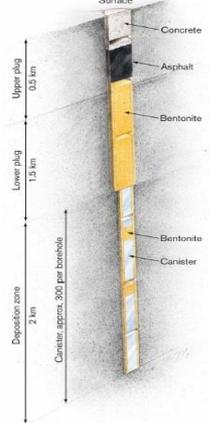
**Oil and Gas**



**Geothermal**



**CO<sub>2</sub> Storage**



**Nuclear Waste Deep-Borehole Disposal**

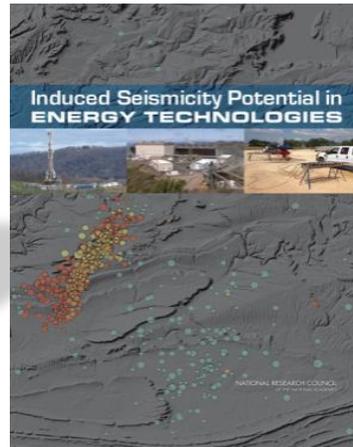
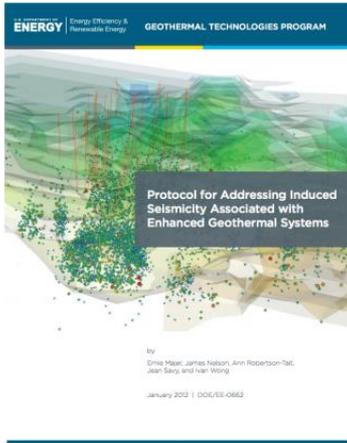
Class VI permit process, used-fuel disposition regulatory framework...

# Approach: “Virtual” Field Observatory

Increasing societal relevance of induced seismicity as wastewater injection associated with natural gas extraction continues to expand and as EGS deployment grows.

## Approach to Date:

- Induced seismicity management protocol



## ***SubTER Subsurface Stress and Induced Seismicity Program:***

- Improved stress measurements
- Broader data acquisition and sharing
- Advanced risk assessment tools

***Permeability Manipulation and New Subsurface Signals*** are also critical components of overall effective reservoir management that are essential for ensuring safe and effective subsurface operations.

## **Outcomes:**

- Improved understanding of the subsurface
- Mitigation and reduced risk
- Safe scale up of EGS and carbon storage
- Improved resource identification and development