One Step Hydrogen Generation Through Sorption Enhanced Reforming

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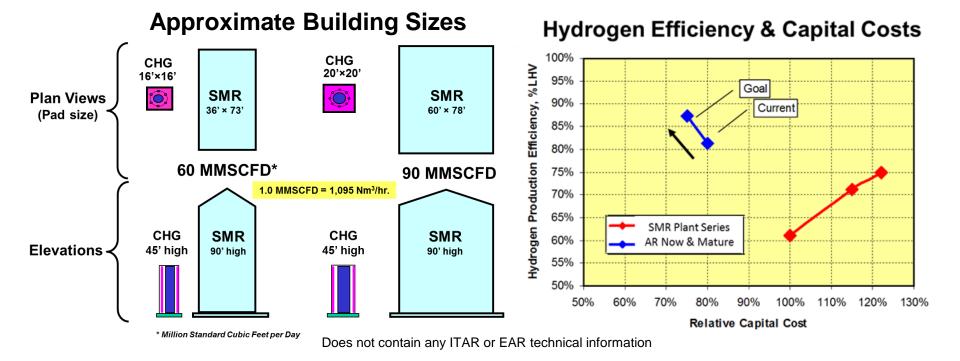
May 28-29, 2015

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Project Objective



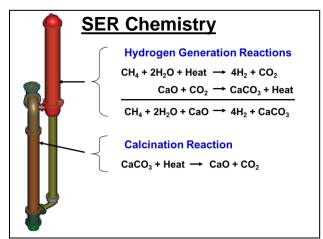
- Develop compact, hydrogen production technology for large-scale applications
 - Reduces cost of hydrogen by 15-20% vs. current technology
 - Reduces cost of carbon dioxide capture
- Mature Technology Readiness Level (TRL) of the Sorbent Enhanced Reforming (SER) process from 4 to 6

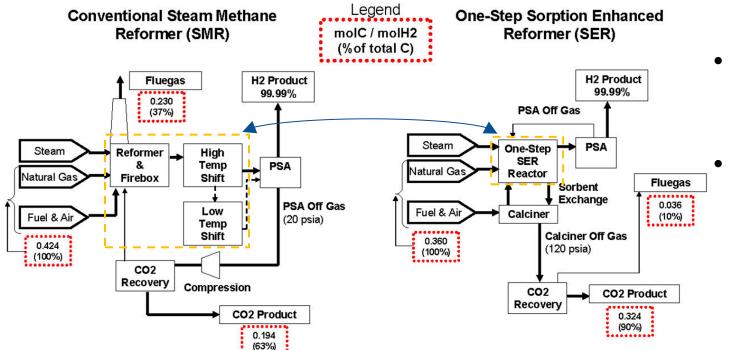


Technical Approach



- Conventional hydrogen production uses Steam Methane Reforming (SMR)
- SER combines the reforming and water-gas shift processes in one-step (i.e., in the same vessel)
 - Sorbent balances heat necessary for reformingeliminating costly SMR firebox and convective heat exchanger





Does not contain any ITAR or EAR technical information

Benefits

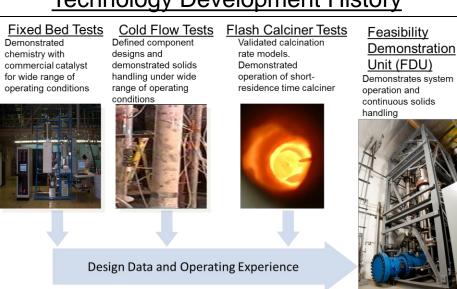
- Lower capital cost and higher efficiency result in lower cost of hydrogen
- Separate CO2 stream arising from calcination reduces CO2 capture costs

Technical Approach

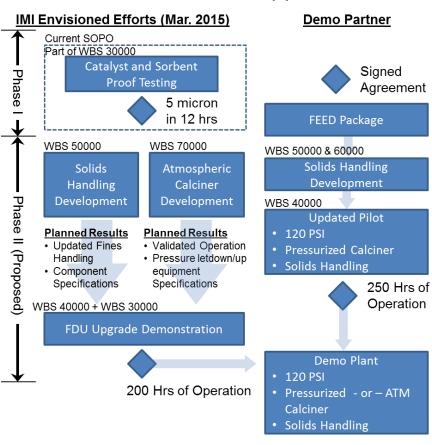


- Actively pursue input from industrial gas suppliers and EPC's to validate the technology
- Leverage existing development assets and partners to develop and commercialize product

<u>Technology Development History</u>



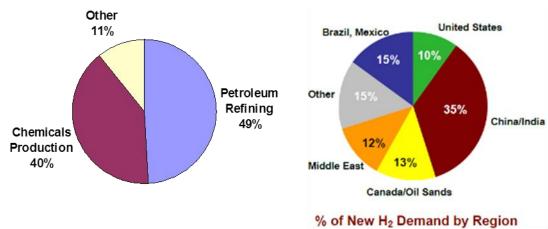
Go-Forward Approach



Transition and Deployment







Overall hydrogen market
 size is between \$60B - \$90B¹

- Hydrogen equipment market size is between \$3B-\$4.5B
- Annual market growth ranges from 7%-15%²

- Hydrogen end-users benefit from process intensification
 - Reduced hydrogen cost
 - Improved efficiency
 - Smaller Footprint

Large market, growing at steady rate

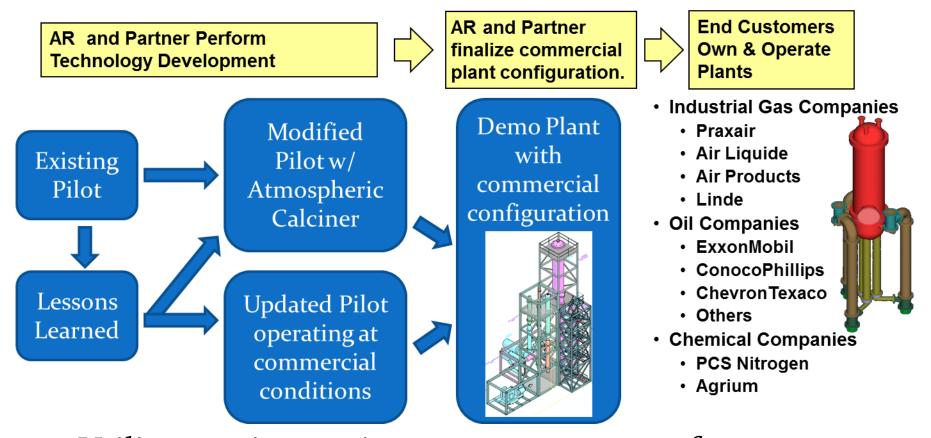
¹ Based on a average value of \$2.00 - \$3.00 Mscfd, where M represents thousands

² March 2010 Praxair CFO Presentation

³ Hydrogen and Synthesis Gas, SFA Pacific, Inc., 1998 and March 2010 Praxair CFO Presentation

Transition and Deployment





- Utilize continuous improvement process for technology sustainment
 - Separate technology improvement budget will be jointly funded with licensing revenues

Measure of Success

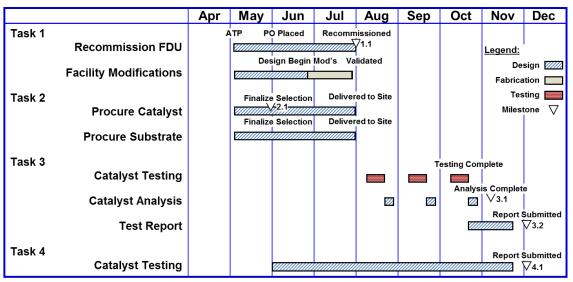


- Successful deployment of CHG technology will reduce cost of hydrogen, provide lower cost CO2 capture, and lead to additional market penetration due to compactness (e.g., field upgrading)
- Success will be measured through an increase in market share against SMR's (projected to be 26% share in 10 years)
 - Equates to energy savings of 43.6 Trillion BTU/year
- Increased global marketshare results in more U.S. jobs for manufacturing of special equipment and engineering

Project Management & Budget- Phase I



- Project Duration = Nine Months
- An earned value system will be used to assess progress and performance of the project



Phase I Project Budget	
DOE Investment	\$750,000
Cost Share	\$401,444
Total	\$1,151,444

Does not contain any ITAR or EAR technical information

Results and Accomplishments



- At time of submittal, contract start is still pending
- Accomplishments, prior to contract:
 - Equipment and facilities have been commissioned
 - >50 hours of SER hydrogen (>80% purity)
 - With >24 hours continuous hydrogen production
 - >90 hours of solids circulation
- Expected Phase I results:
 - Demonstrate 3 different catalyst substrates and inspect for significant coating generation for a 12 hour period of SER-mode operation