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March 27, 2015
Energy Storage Subcommittee Report

Activities and Plans

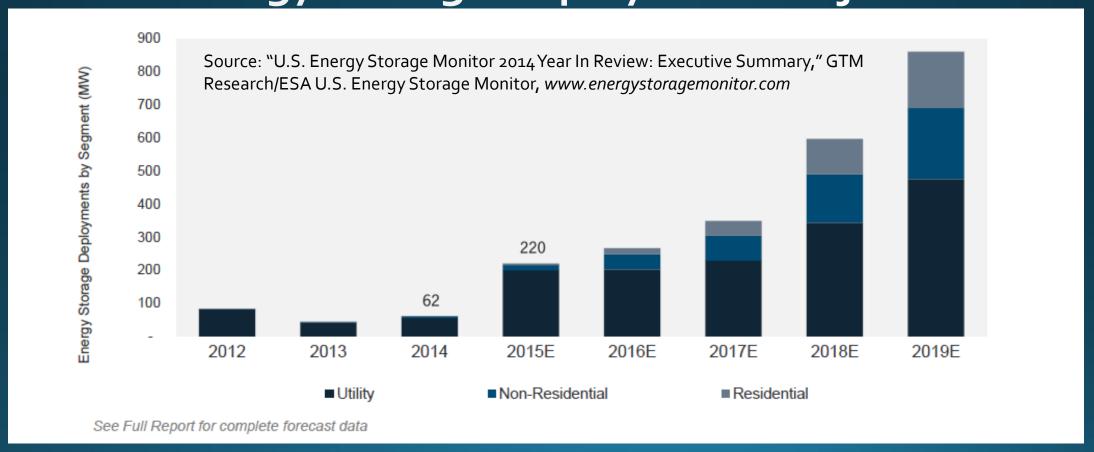
Presented by the Subcommittee Chair, Merwin Brown, CIEE



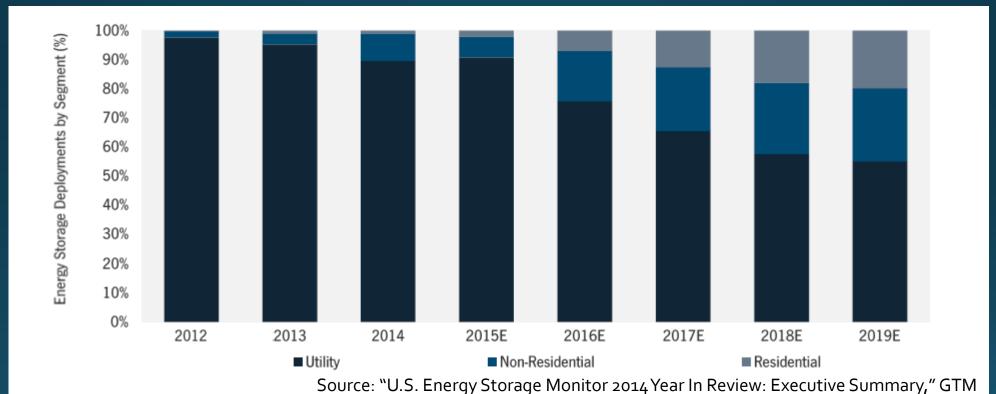
Energy Storage Subcommittee 2015-2016 Plans

- a. "National Strategy for Distributed Energy Storage in the Electric Grid " White Paper a joint effort by the EAC Smart Grid (lead) and Energy Storage Subcommittees. Finish in 2015
- b. "Implications of High Penetrations of Energy
 Storage into Electric Transmission and Distribution
 Systems" White Paper Proposed for 2015 2016
- c. Biennial Storage Program Assessment for 2016

U.S. Energy Storage Deployment Projections



Behind-the-Meter Storage Will Gain Market Share



See Full Report for complete forecast data

Research/ESA U.S. Energy Storage Monitor, www.energystoragemonitor.com

If energy storage deployments occur as expected, what would be the consequences?

- 1. Opportunities?
- 2. Challenges?
- 3. Unintended Consequences?
- 4. What, to whom, by who, for whom, when, where, how, how much and why?
- 5. In the context of energy storage technology as...
 - 1. A paradigm-shifting, disruptive technology
 - A competitor in providing traditional conventional functions and services

Potential Paradigm-shifting Role of Energy Storage in Temporal Power Flow Control in Electric Delivery Grid

- 1. In large part this vision probably warranted by the great temporal power flow capability inherent in energy storage in a disruptive technology context, which is largely unexplored in the electric grid.
- 2. Energy storage also exhibits attributes having little to do with temporal power flow control that might lead to paradigm shifts:
 - Duality of being a generator source or a consuming load,
 - 2. Ancillary services device, such as voltage/VAR support and control.

Traditional Temporal Power Flow Control in Electric **Delivery Grid**

- 1. Has used only a few energy storage options for "warehousing the product" for temporal power flow control
 - Hydro and customer emergency energy storage
 - Inductors and capacitors with very limited storage capacities
- 2. Relies on just-in-time production of electricity because of two kinds of energy storage inherent in the electricity generators:
 - 1. "fuel stockpiles" and
 - 2. "flywheel inertia."
- 3. Also relies on centralized control and deterministic planning.

Changes Affecting Effectiveness of Traditional Temporal **Power Flow Control in Electric Delivery Grid**

- 1. Power markets have reduced the scope of traditional deterministic planning for operations.
- 2. Variable renewable generators do not have the traditional inherent "fuel" storage and inertia, which is a first for the electric industry.
- 3. Changing customer behaviors, e.g., electronic loads, DG, DR, EV, are compounding uncertainty in power flows temporal profiles.

Current Status of Energy Storage in Electric Delivery Grid - Promise and Potential vs. Confusion and Controversy -

- 1. Energy storage features just described are sources of dichotomy.
 - 1. Energy storage sought as solution to many modern electric grid issues, amid economic concerns and policy debates around promoting an accelerated deployment.
 - 2. Currently being deployed incrementally application by application, largely driven by market needs and opportunities.
- 2. The former characterization tends to be intuitive, while the latter is revealing quantitative information regarding the intuitive assumption a bit at a time.

Purpose of white paper is to better characterize the more intuitive nature of energy storage potential by...

- 1. Providing a framework for intentionally performing additional quantitative measures to more thoroughly characterize the vision of energy storage as a transformative agent in the grid, both physically and institutionally.
- 2. Qualitatively examining the implications of high penetrations of energy storage into electric transmission and distribution systems.

- 1. Perhaps, exploring this subject in the context of energy storage being a temporal power flow device will reveal unexpected opportunities or challenges for deploying energy storage in high penetrations in transmission and distribution systems.
- It is anticipated that this exercise will provide some guidance for performing measurements for better quantifying energy storage's potential.

A Call for EAC Discussion and Recommendations

