America Saves! Energizing Main Street Small Businesses

2014 Building Technologies Office Peer Review





Energy Efficiency & Renewable Energy

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Project Summary

Timeline:

Start date: 10/1/2013

Planned end date: 9/30/2016

Key Milestones

- 1. Collect building attribute and utility energy data for 1,000 sites (9/30/14)
- 2. Engage at least one utility in a demonstration of engagement and retrofit analysis (9/30/14)

Budget:

Total DOE \$ to date: \$196,198

Total future DOE \$: \$1.803m

Cost Share: \$2m

Target Market/Audience:

Small business customers in Main Street communities and older urban commercial cores.

Key Partners:

National Main Street Center				
Building Energy				
Energy Center of Wisconsin				
NREL				
Lend Lease				

Project Goals:

- Demonstrate a community-based approach to business engagement that enhances small-business participation in energy retrofit programs.
- Evaluate technology-based tools to reduce cost and technical barriers to retrofit delivery in small businesses.



Purpose and Objectives



- Demonstrate a community-based approach to business engagement that enhances small-business participation in energy retrofit programs.
- Evaluate technology-based tools to reduce cost and technical barriers to retrofit delivery in small businesses.



Purpose and Objectives

Problem Statement: Small businesses and small commercial buildings are underserved in the energy efficiency marketplace. Cost-effective delivery mechanisms are needed that leverage technical resources to provide no- and low-hassle solutions.

Target Market and Audience:

Small businesses and owners of small buildings represent the great majority of commercial properties in the US. This project targets 7 use types that represent more than 2TBtu of annual energy consumption. The audiences are owners and energy utilities that seek cost-effective ways to realize energy efficiency.





Purpose and Objectives

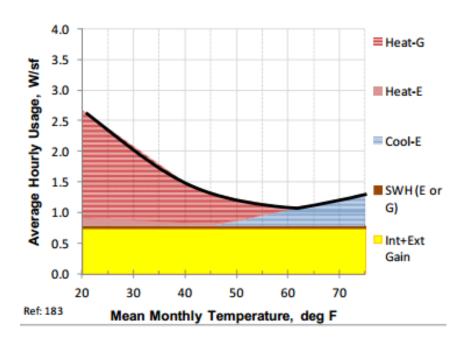
Impact of Project: Aligning small businesses and utilities through large-scale data acquisition, cost-effective building analytics, and community-based retrofit delivery, this project is intended to create a model for retrofit implementation in millions of small businesses nationwide. :

- 1. Output: Collect and analyze building-specific energy consumption data from at least 5,000 small commercial buildings and businesses located in traditional business districts across at least five climate zones
- 2. Metrics Impact Path:
 - a. Award Period: 5,000 businesses analyzed to target average 20% EE improvement
 - b. Intermediate (3-6 yrs): Regional pilot projects, conducted with the financial support of local utility partners, stimulate \$50 million in energy conservation investments and save approximately 500 Billion Btu of site energy annually
 - c. Long-term (6+ yrs): Millions of small businesses save up to \$30 billion per year in energy



Approach

- Test national data standards that enable automatic collection of energy data from thousands of small commercial buildings;
- Evaluate low-cost applications that can assess the energy savings potential of numerous small commercial buildings within a traditional business district;
- Identify and promote national best practices in existing utilitysupported retrofit programs that currently focus on small buildings and businesses;
- Deploy, test, and validate scalable, low-cost assessment and management tools for local program partners in regional pilot projects to achieve average energy savings in small commercial buildings of 20% or more.





Approach

Key Issues:

- Technical and financial barriers for small businesses to adopt energy efficiency
- Lack of cost-effective approaches for utilities to deliver EE to small businesses

Distinctive Characteristics:

- Create energy conservation relationships throughout the National Main Street
 Center's network focus on district (aggregation) approach
- Drive down the cost of measuring energy savings through innovative technologies







Progress and Accomplishments

Lessons Learned (Barriers):

- Automated data acquisition from utilities, using existing national standards such as Green Button, is a greater challenge than anticipated Why?
 - No perceived value in automated data for 3rd parties
 - High cost of automated data provision

Accomplishments:

- Engagement of utilities for data acquisition demonstration
 - ComEd; Alliant; SCL; PSE; SMEU
 - Why? Cost-effective service delivery to small businesses
- Survey of national best practices in SBSP retrofit delivery (in process)
- Engagement of diverse organizations to test data acquisition and retrofit analysis
- Prototyping of data acquisition platform that leverages volunteers and serves small business community
- In-process collection of data for >650 sites to test remote analytics



Progress and Accomplishments

Market Impact:

- Focus groups with 5 utility service providers
- Collaboration with NMSC for engagement of entire Main Street network (>1,200 communities)
- Direct engagement with CBOs/CDCs to test SBSP engagement models







Project Integration and Collaboration





















Project Integration and Collaboration

Project Integration:

- Marketing & Outreach: NTHP web development and marketing/branding
- Community Engagement: NMSC & ECW outreach and focus groups identifying best practices for small business customers
- Utility Engagement: ECW & NTHP developing pilot programs for data collection and community engagement
- Data Collection & Analysis: NREL, BE & EnergyRM developing data platform and analysis protocol

Communications to Date:

- National Main Street Conference
- FcoDistricts Summit
- USGBC GreenBuild
- National Preservation Conference

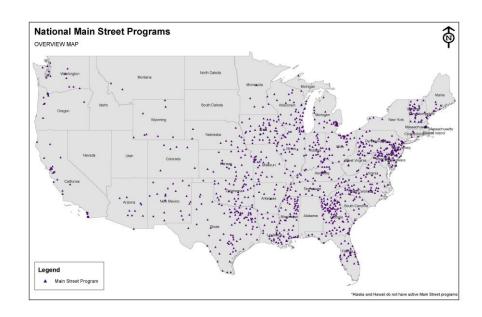




Next Steps and Future Plans

Next Steps and Future Plans:

- Data-acquisition and utility engagement pilots in 3-4 regions:
 Illinois/Wisconsin; Iowa; Texas; Washington State
 - Data platform development will enable large-scale data collection and refinement of data protocols and tools
- Utility partnerships will enable automated data acquisition and testing of community-scale EE analysis and delivery in diverse contexts
- Partnerships with Main Streets,
 CDCs (Community Development
 Corporations), and CBOs will test
 different engagement models for
 small business customers





Next Steps and Future Plans

Next Steps and Future Plans:

Potential expansion areas:

Automated utility data acquisition is essential to the project model –
Green Button or other model should be accelerated to enable market
access and demonstrate costs/benefits to utilities







REFERENCE SLIDES



Project Budget

Project Budget: see below

Variances:

 Actuals-to-date less than budget due to delays in execution of contracts and program design – anticipated to be on schedule by Project Q4

• Contractual: Revision of NMSC SOW – NTHP to administer \$250,000 grant funds

 Contractual: New contract and software license awarded to Building Energy for previously TBD SOW

Cost to Date: \$279,433.16

Additional Funding: Foundation funding (cost share): \$346,700

Budget History						
FY2014 – start 10/1/13 (current)		FY2015 (planned)		FY2016 – end 9/30/16 (planned)		
DOE	Cost-share	DOE	Cost-share	DOE	Cost-share	
\$981,273	\$1,151,465	\$297,634	\$476,462	\$321,093	\$372,073	



Project Plan and Schedule

Project Start: 10/1/2013 Project End: 9/30/2016

Year 1

- Automate Data Collection
- Engage Main Streets
- Establish Utility Pilot Location(s)
- Measure Baseline Energy Use

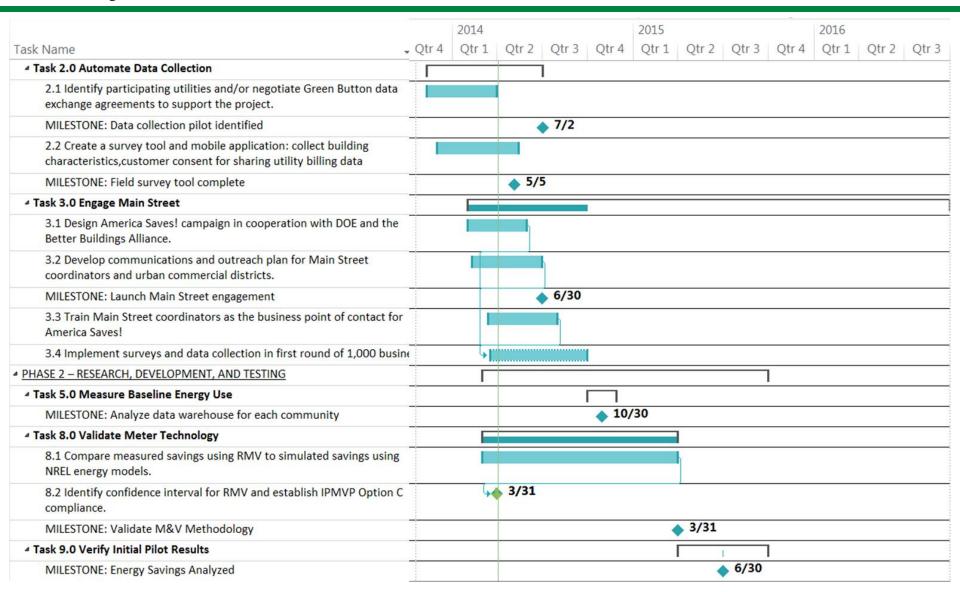
Year 2

- Target Energy Saving Packages
- Evaluate Potential Savings
- Validate Technology
- Verify Utility Pilot Results

Year 3

- Expand Utility Pilot Program
- Verify Overall Program Results

Project Plan and Schedule





Project Plan and Schedule

Go/No-Go Decision Points

Task Name

PHASE 1 GO/NO-GO DECISION:

The project has made significant progress towards the following Phase 1 goals:

- 1. The project has implemented an information system to collect, store and analyze energy data from small commercial buildings, including customer consent, building characteristics, and utility billing data.
- 2. The project has collected data from at least 1000 sites in one climate zone, and is making progress towards the goal of 5000 sites in at least five climate zones.
- 3. At least one utility program that has committed incentives to a district-based energy conservation program and has agreed to pilot data collection and analysis in small commercial buildings in the district.

Task Name

PHASE 2 GO/NO-GO DECISION:

The project has made significant progress towards the following Phase 2 goals:

- 1. The project has established baseline energy performance of at least 1000 sites including at least three target types of small commercial buildings.
- 2. Using the data warehouse, the project has determined strategies for cost effective energy savings in at least three target types of small commercial buildings.
- 3. The project has quantified the potential energy savings of each surveyed building in at least one participating commercial district.
- 4. The project has tested at least one RMV product to validate the applicability of the approach within at least one building type.