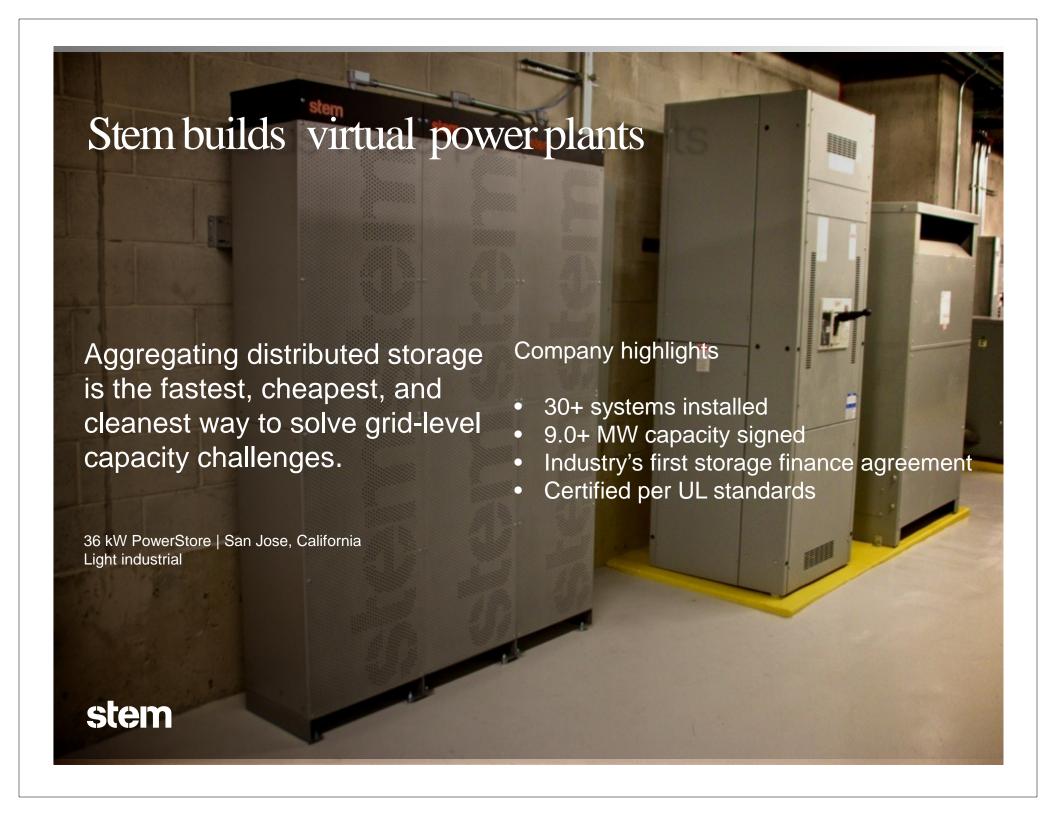
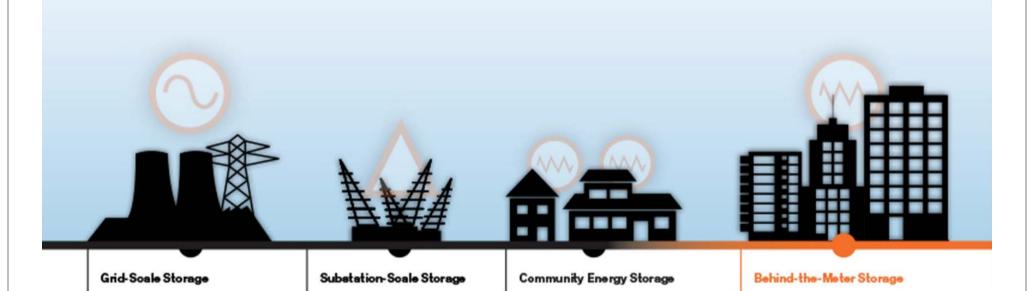
Reinventing the grid with behind-the-meter storage

Will Fadrhonc, Grid Solutions, Stem, Inc.





Energy storage value chain



- Demand-side management
- Application aggregator
- Supports distribution circuit



Why behind-the-meter?

Located in load centers

>relieves local capacity constraints

Cheaper, faster, safer

- nogrid upgrades required
- -> simple interconnection & permitting
- →low voltage means less risk

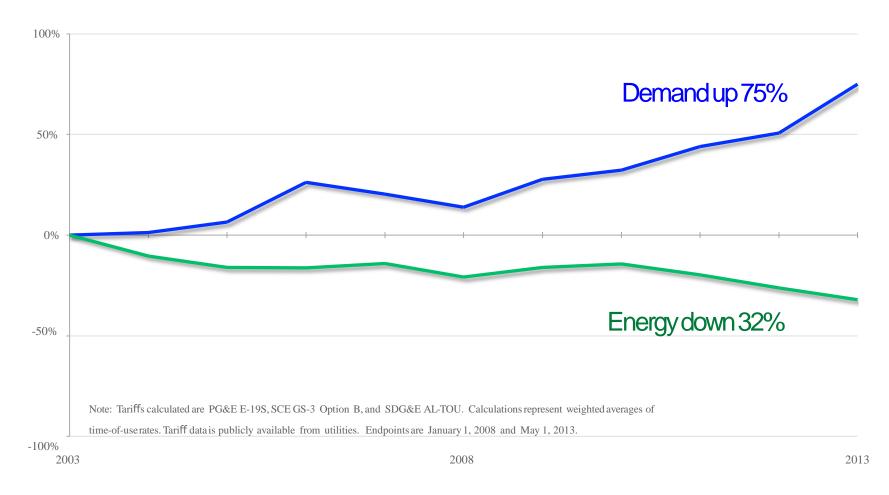
Customer participation without cost shift

→allocating costs and benefits appropriately

stem

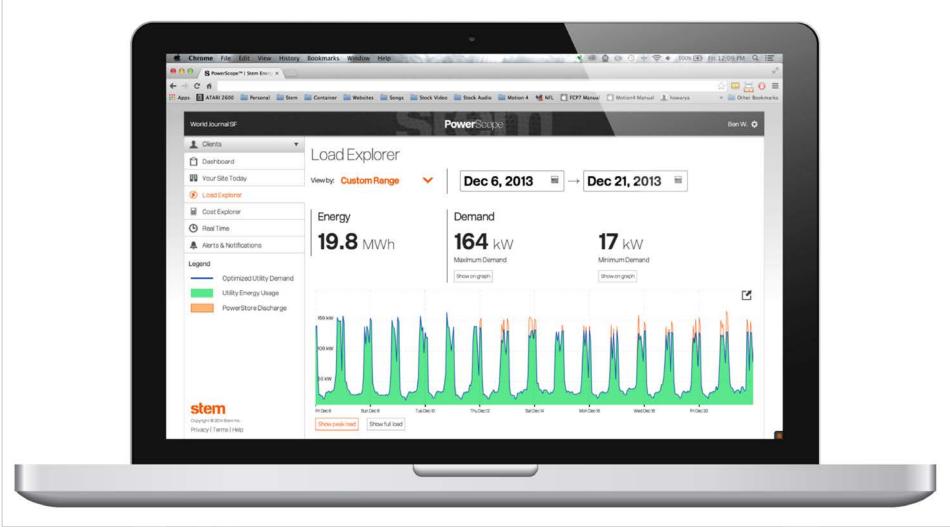
Energy is cheap. Power is expensive

10-year trend for PG&E, SCE and SDG&E



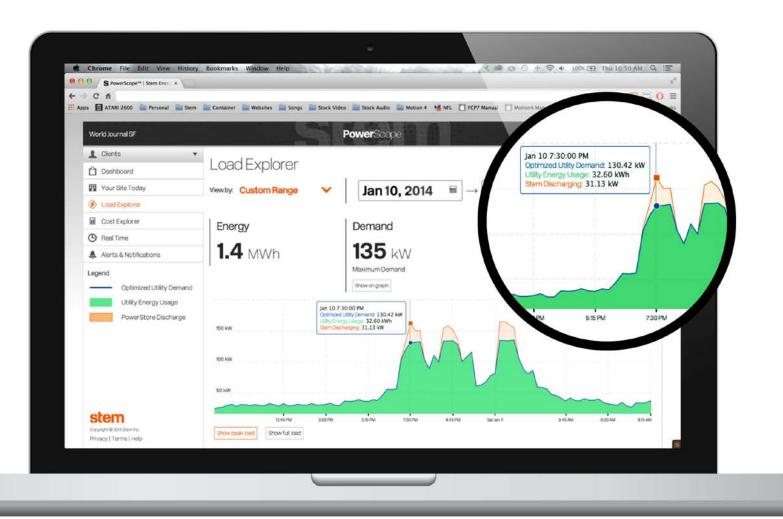


Reducing peaks according to the tariff





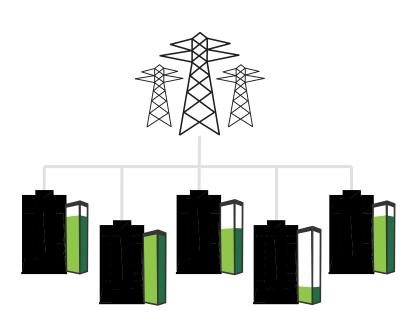
Reducing peaks according to the tariff





Stem as a utility resource

Aggregated PowerStores act as a virtual power plant in periods of high system-wide demand



- Fast responding, local capacity
- Predictive software selects storage systems that will not be in use by the host customer
- Enables hedging against real-time wholesale price swings or fuel price spikes host customer
- Utility contract structures ensure aligned discharge/charge with the needs of the system
- Enables hedging against realtime wholesale price swings or fuel price spikes



California leading the way

- Supportive incentive structures
- Progressive utilities
- Strong, early-adopter customers

CALIFORNIA REPUBLIC

Policy challenges

- Transparent procurement process
- Non-discriminatory market access
- Streamline interconnection process
- Wholesale / retail reconciliation
- Develop utility revenue model for storage projects

