MARATHON SEES DIESEL FUEL IN FUTURE



2007 DEER CONFERENCE

August 15, 2007





DIESEL DRIVES AMERICA





MARATHON PETROLEUM COMPANY LLC

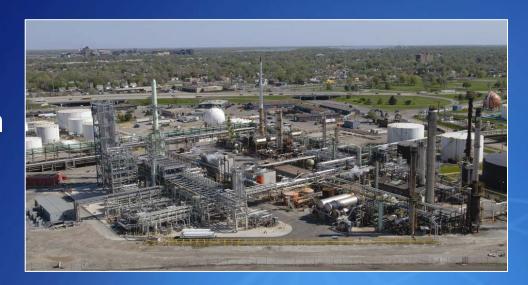
- PARENT-MARATHON OIL COMPANY
- FIFTH LARGEST US REFINERY (NEARLY 1 MILLION BBLS OF CRUDE CAPACITY)
- MAJOR MARKETS IN MIDWEST AND SOUTHEAST
 - SPEEDWAY/SUPERAMERICA (COMPANY OWNED AND OPERATED) IS THE FOURTH LARGEST NATIONAL CONVENIENCE STORE CHAIN
- LARGE FUEL WHOLESALER
- ONE OF THE LARGEST US ETHANOL BLENDERS
 - JOINT VENTURE WITH ANDERSONS BUILDING AN OHIO ETHANOL PLANT
- 50% OWNER OF PILOT TRAVEL CENTERS
 - LARGEST BLENDER OF BIODIESEL

An Ambitious Agenda



Detroit \$300 million expansion complete

(New FEED underway)



Garyville \$3.2 billion expansion Slated for Q4 2009



WHY BUILD A NEW REFINERY? REASONS NOT TO!

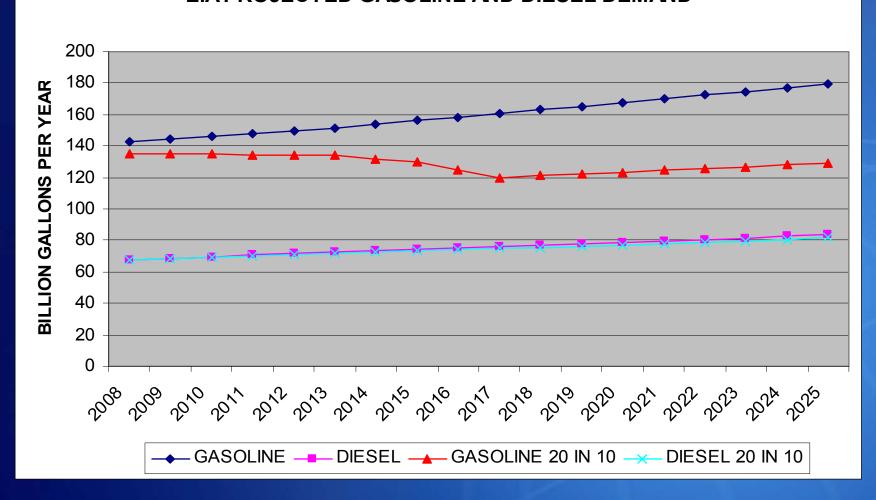


- PRESIDENTS EXECUTIVE ORDER CALLS FOR 20% REDUCTION GASOLINE CONSUMPTION
- NEW CAFÉ STANDARDS WILL DECREASE GASOLINE DEMAND GROWTH
- CONGRESS HAS PROPOSED WINDFALL PROFITS ON REFINERY/OIL COMPANY PROFITS
- CRUDE OIL WILL BECOME MORE EXPENSIVE AND DIFFICULT TO PROCESS
- EUROPEAN REFINERY EXCESS GASOLINE PRODUCTION IS EXPECTED TO GROW

GASOLINE AND DIESEL DEMAND FORECASTS



EIA PROJECTED GASOLINE AND DIESEL DEMAND



WHY BUILD A NEW REFINERY? REAL REASONS!



- US AND WORLD TRANSPORTATION FUEL DEMAND WILL CONTINUE TO RISE
- NEW REAL WORLD CAFÉ STANDARDS WILL BE LOWER THAN THOSE DISCUSSED AND TAKE 15 YEARS TO BECOME COMPLETELY EFFECTIVE
- CANADA IS THE LARGEST IMPORTER OF CRUDE OIL TO US AND WILL BECOME EVEN LARGER WITH NEW OIL SANDS DEVELOPMENT
 - LOW TRANSPORTATION COSTS
 - CAN BE CONFIGURED TO SPECIFIC REFINERIES
- EUROPEAN REFINERY SYSTEM WILL NOT MEET PROJECTED DIESEL DEMAND
- WORLDWIDE DIESEL IS THE PRIMARY TRANSPORTATION FUEL

WHY BUILD A NEW REFINERY? MORE REASONS!



- CORN BASED ETHANOL DOES NOT DISPLACE VERY MUCH IMPORTED CRUDE OIL (1-3%) AND IS A VERY EXPENSIVE REPLACEMENT FOR CRUDE OIL (\$200-300 PER GALLON ABOVE CRUDE OIL)
- CELLULOSIC ETHANOL TECHNOLOGY IS AT LEAST 10 YEARS AWAY FROM ECONOMIC PRODUCTION AND ONCE IT REACHES PRICE PARITY WITH CORN BASED ETHANOL WILL HAVE THE SAME ECONOMIC DISADVANTAGES
- RENEWABLE DIESEL PROCESSED THROUGH REFINERY UNITS IS MUCH MORE COST EFFECTIVE THAN FAME BIODIESEL PRODUCTION
- THE REALITY IS THAT THE WORLD AND THE US WILL NEED MORE REFINERIES AND MORE BIOFUELS PRODUCTION TO MEET TRANSPORTATION FUEL DEMAND GROWTH.

Marathon Petroleum Company Operations Refineries **Pipeline Terminals Inland Water Terminal Coastal Water Terminal ----**9

Garyville 180,000 B/D Expansion



- 1.5 billion gallons of gasoline a year
- 1.2 billion gallons of distillate
- Leverages our most efficient and profitable downstream asset
- Significant process configuration synergy with existing refinery
- Competitive returns across the refining margin cycle
- Access to world markets for crude supply and product distribution

Unit Design Size

44,000 b/d coker

70,000 b/d hydrocracker

65,000 b/d reformer

47,000 b/d kero hydrotreater



Garyville Critical Path



Market Assessment • Project Feasibility
Front-end Engineering and Design
Logistics Systems Study
Vendor Negotiation and Letters of Intent
Heavy Vessel Fabrication Orders
Permit Applications • Bond Financing



Job Fair/Skill Needs • Stakeholder Meetings
Hearings • Site Preparation • Dock Modifications
Catalyst Selection • Vendor Contracts
Schedule Fabrication Yards • Board Sanction
Secure Construction Labor • Tankage
Sulfur Disposition • Labor and Material

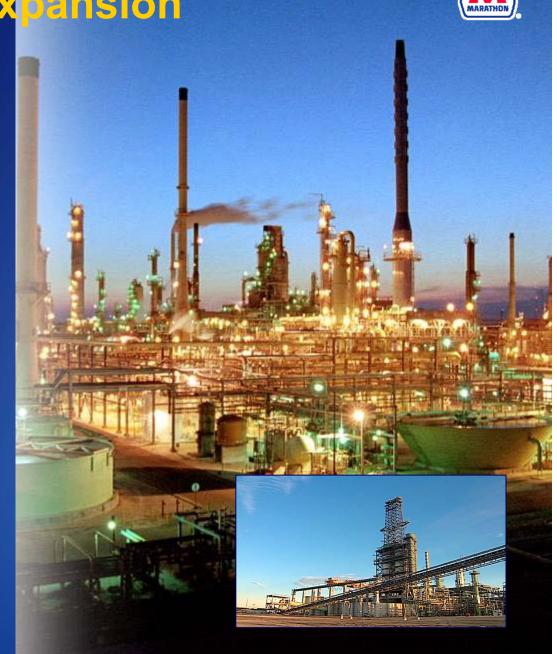
Strategic Growth

Garyville Major Expansion



- FEED estimate completed
- Project sanctioned
- Air permit received
- Reactors and early lead time vessels ordered
- Finalizing engineering, procurement and starting construction

Value creation with long-lived, non-depleting assets



Garyville Major Expansion

Project features

- Heavy/medium sour crude
 - Complete residue conversion via new coker
- Large new heavy gas oil hydrocracker and reformer
 - Complements existing refinery configuration
- Balanced incremental gasoline/distillate output
- Expanded refinery (base + new) cash operating cost structure ~35% lower than U.S. average
- Relatively low capital requirements for logistics, infrastructure, and tankage





