

# Heavy Duty Truck Engine

## *Achieving High Efficiency at 2010 Emissions*

Christopher R. Nelson  
Cummins Inc.

DEER Conference  
August 23<sup>rd</sup>, 2006



# Program Goals and Timing



## Phase I

### Demonstrate

- 45% BTE
  
- 2002 Emissions
  - 2.5 gm BSNOx
  - 0.1 gm BSPM

*Complete*

## Phase IIA

### Demonstrate

- 45% BTE
  
- 2007 Emissions
  - 1.2 gm BSNOx
  - 0.01 gm BSPM

*Complete*

## Phase IIB

### Demonstrate

- 50% BTE
  
- 2010 Emissions
  - 0.2 gm BSNOx
  - 0.01 gm BSPM

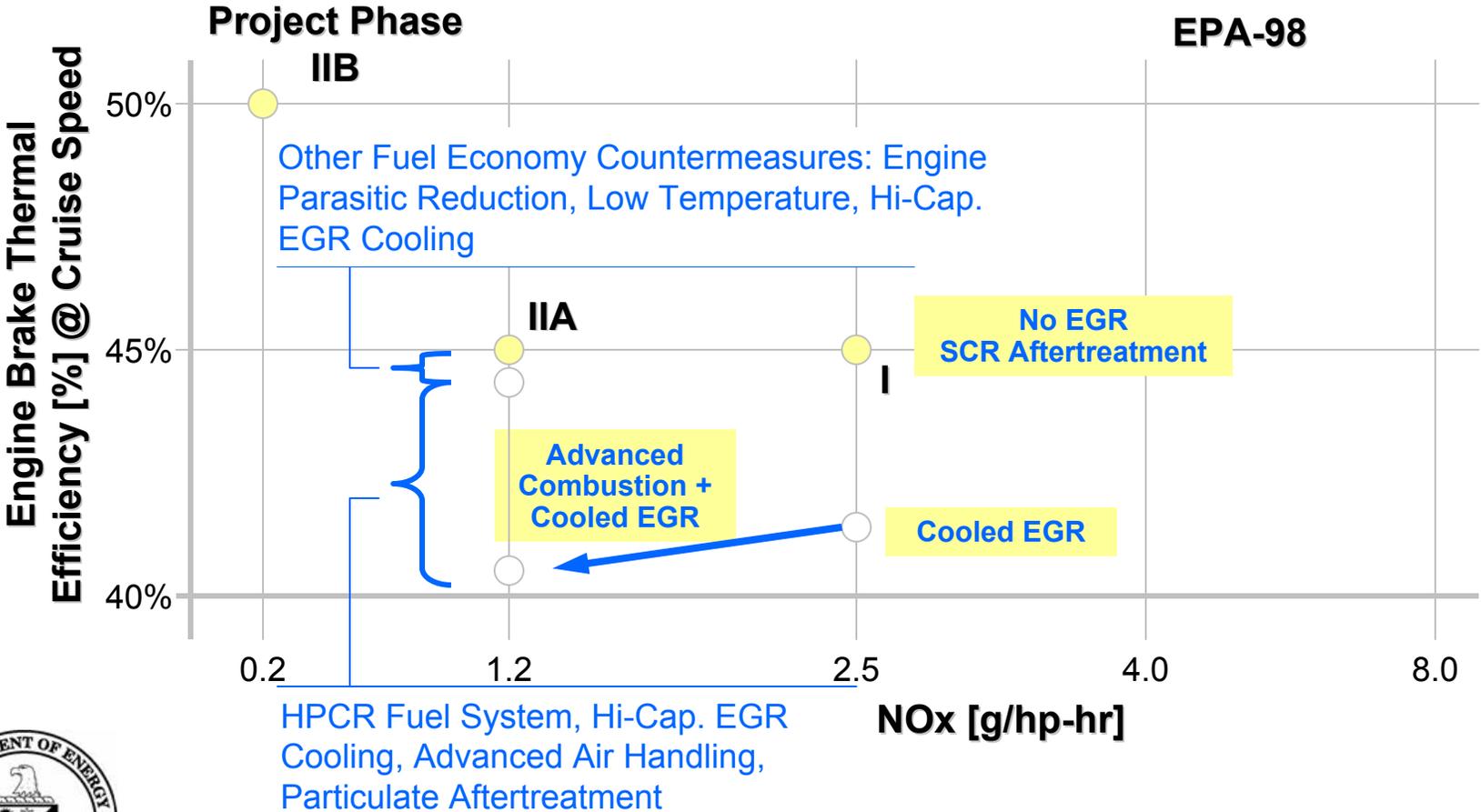
*Complete*



# Previous Deliverables



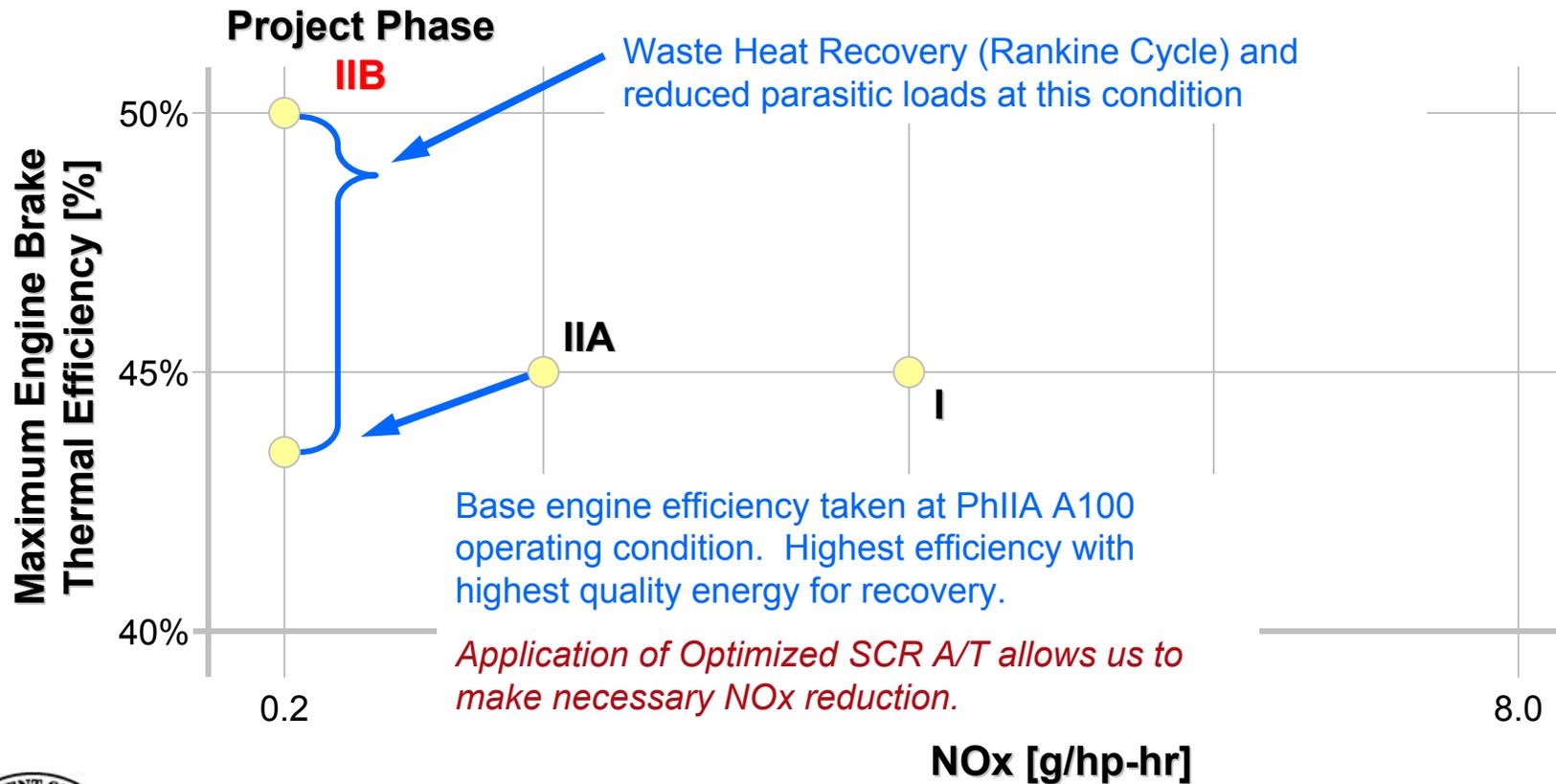
## Technology Roadmaps and Options



# Phase IIB Approach



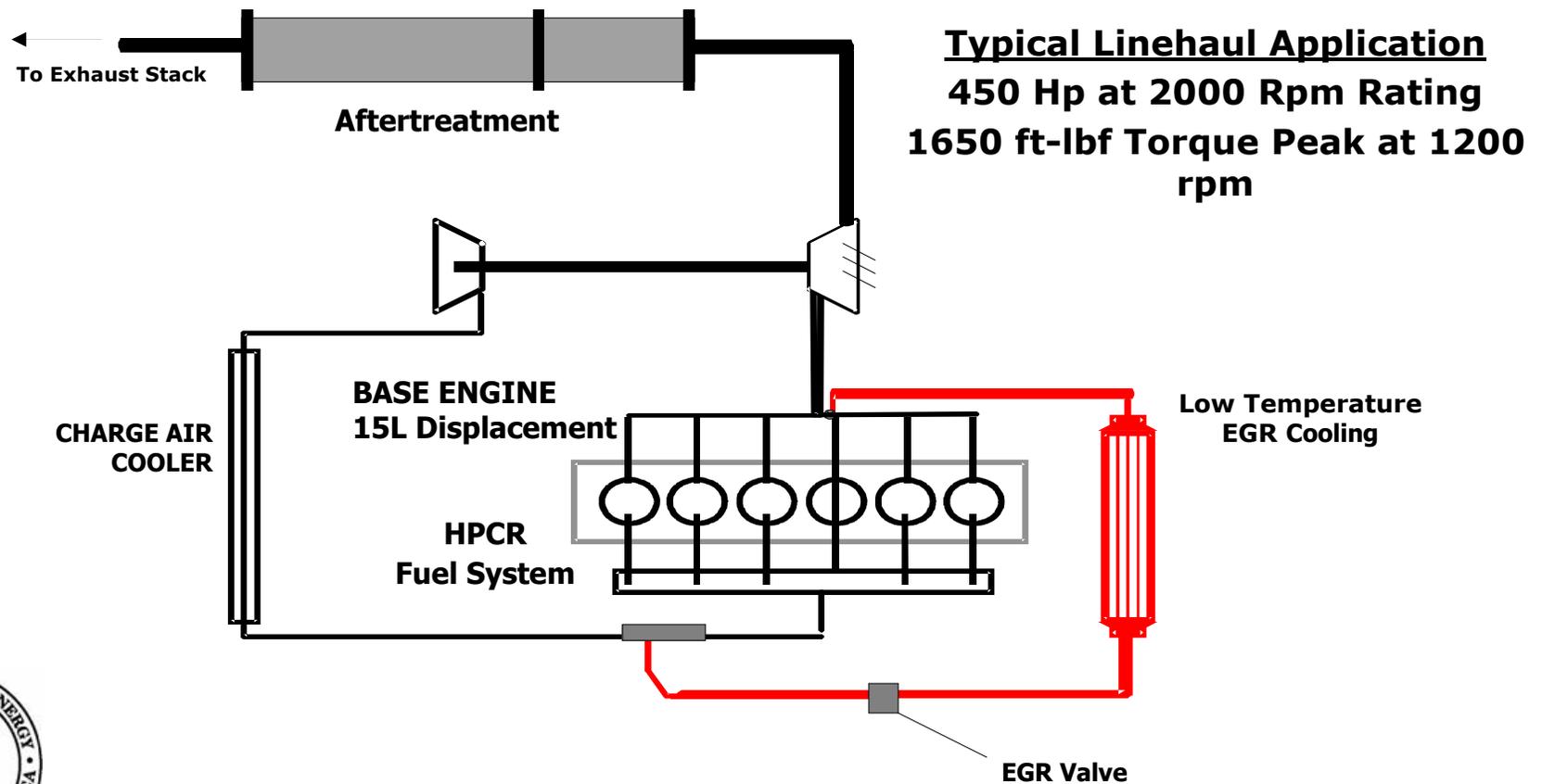
## Technology Roadmaps and Options



# Phase IIB ISX Base Engine



## Ultra-Low NOx ISX: Phase IIB Demo - Base Engine Architecture



August 23<sup>rd</sup>, 2006

# Aftertreatment



## NOx Reduction Technique

- Urea-SCR
  - A Urea-SCR Aftertreatment System operating at 85% Efficiency was assumed present in the high-efficiency test and demonstration

## PM Reduction Technique

- Very similar to technology applied to Phase IIA.
- Robust RPF (DOC and PF)
  - An RPF operating at 90% Efficiency was assumed present in the high efficiency test and demonstration.



# HDTE - WHR

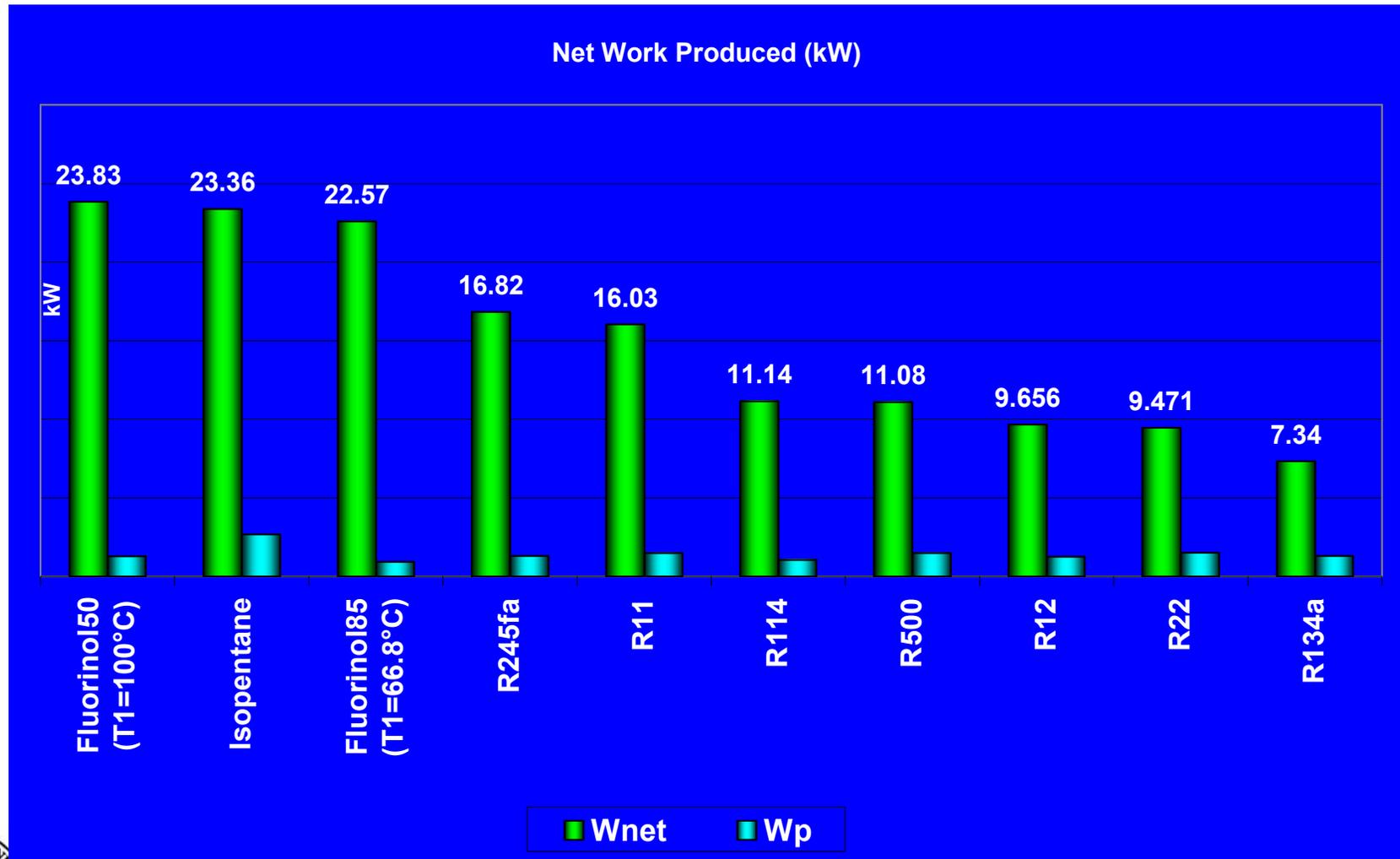
## Pugh Concept Selection Matrix



CONCEPT CRITERIA	RANKINE CYCLE	RANKINE CYCLE (REHEAT)	THERMO ELECTRIC SYSTEMS	ELECTRIC TURBO COMPOUND SYSTEMS	RANKINE CYCLE + THERMO ELECTRIC SYSTEM
	1	2	3	4	5
1. Power Generated	S	S	-	-	+
2. System Complexity.	S	-	+	-	-
3. Resistance to temperature.	S	S	-	S	S
4. Fuel economy increase obtained.	S	-	-	-	+
5. Compatibility with actual engines.	S	S	S	S	S
6. Number of components.	S	S	+	S	-
7. Effect over the emissions.	S	S	S	S	S
8. Weight of the system	S	S	+	+	-
9. Size of the system.	S	S	+	+	-
10. Durability of the system	S	S	S	S	S
11. Price	S	+	-	-	-
12. Ease of maintenance.	S	S	+	+	S
13. Ease of installation.	S	S	+	+	-
14. Power consumption	S	S	+	+	S
TOTAL +	0	1	7	5	2
TOTAL -	0	2	4	4	6
TOTAL S	14	11	3	5	6
Best possible choice...	14	10	6	6	2
*No direct effect over emissions. Decrease emissions due to fuel economy increase.					



# Working Fluid Research



August 23<sup>rd</sup>, 2006

# Fluorinol-50



## Fluorinol or 2,2,2 Trifluoroethanol and water

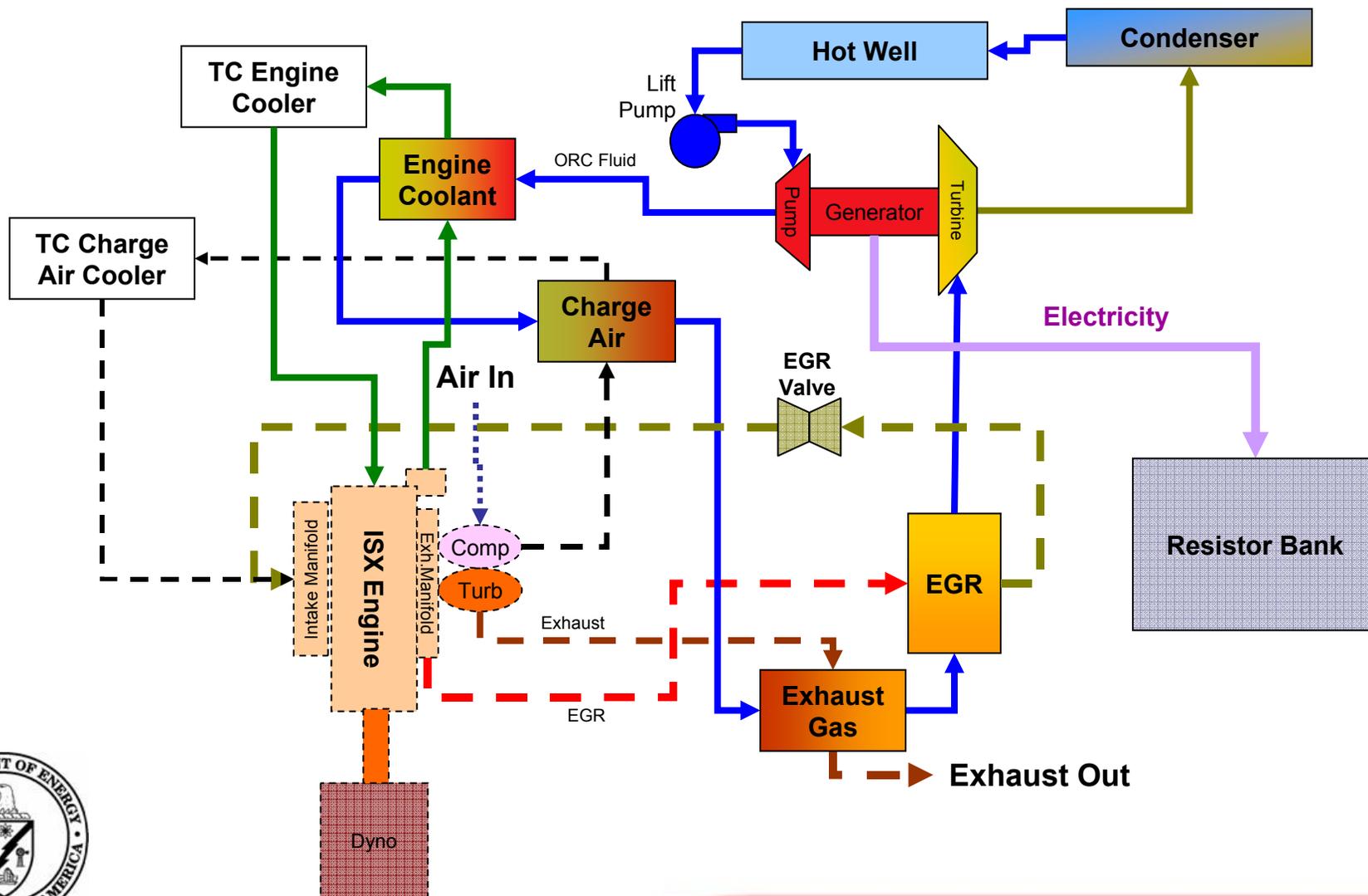
- CAS No. 75-89-8
- Molecular Weight 100.04
- Chemical Formula –  $F_3CCH_2OH$
- Flammable Liquid/Vapor
- More toxic than Ethylene Glycol
- Used in previous ORC DoE demonstration

Excellent heat transfer properties with a high thermal stability - >550F

Fluorinol-50 (50-50 molal mix of Fluorinol and Water)  
provided the best performance -

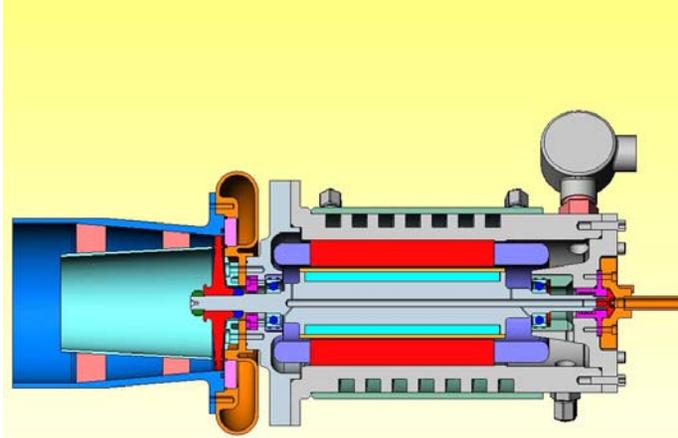


# High BTE Lab Demonstration Schematic



August 23<sup>rd</sup>, 2006

# Turbine Generator



Designed and built by  
Barber Nichols, Inc.

Radial Inflow Turbine  
coupled to a Unison high-  
speed 4-pole generator

Capable of 60+kW

Generator cooled with  
process water

Integrated Feedpump

Hermetically sealed system

Approximately 10" diameter  
by 16" length (without  
diffuser)



August 23<sup>rd</sup>, 2006

# Turbine and Rotor



Permanent Magnet rotor  
Hybrid-Ceramic, self-lubricated bearings cooled with F-50.

Axial impulse turbine  
50krpm design speed  
77% Efficiency Predicted  
93 blades, 15 nozzles  
17-4 PH Steel Bar/Forging



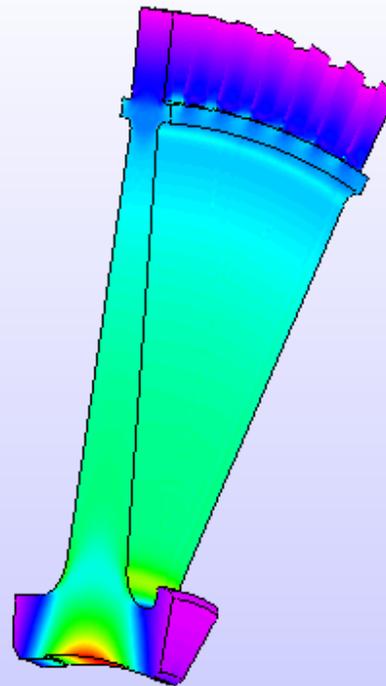
# Turbine Rotor dynamics and Stress Analysis



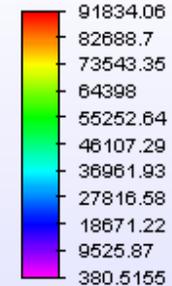
Load Case: 1 of 1

Maximum Value: 91834.1 lbf/(in<sup>2</sup>)

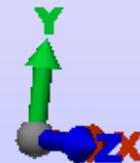
Minimum Value: 380.515 lbf/(in<sup>2</sup>)



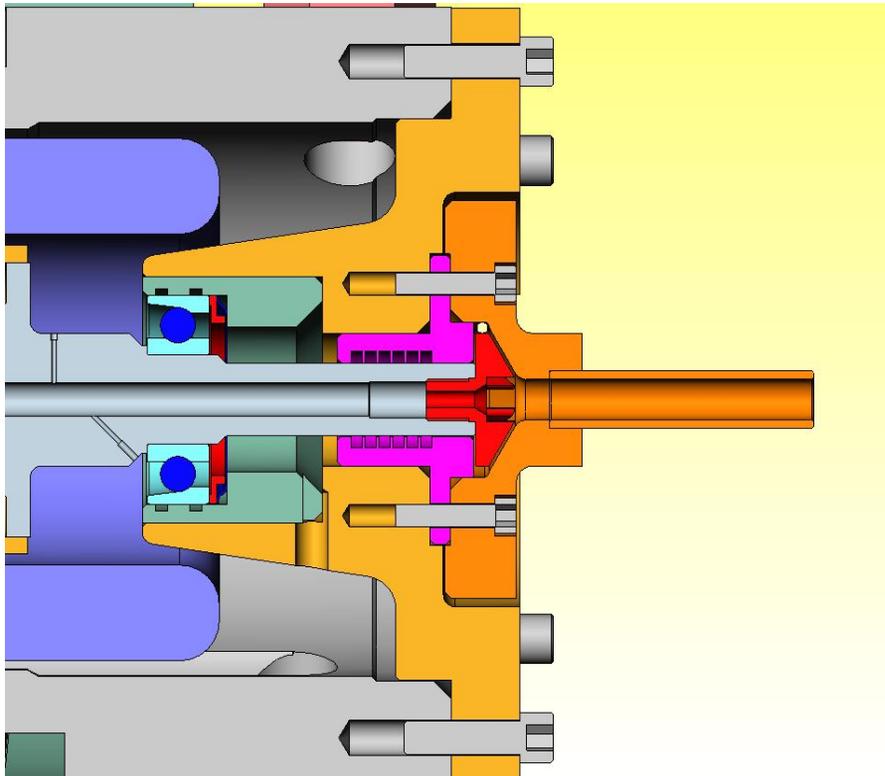
Stress  
von Mises  
lbf/(in<sup>2</sup>)



~1/16 Symmetry Model  
10% OS--55000 rpm  
Mesh size--0.020in  
17-4 PH Steel Bar/Forging H-1025



# Integral Feedpump



- Small Impeller Feed pump
- Hollow Shaft for Bearing Supply
- 6 bladed pump
- Aluminum
- 470 psia at 50 krpm



# Heat Exchangers



Procured from  
FlatPlate, Inc.

Stacked Plate type.  
Copper brazing on  
jacket water,  
condenser and  
charge air coolers.  
Nickel brazing on  
Exhaust and EGR  
coolers.



August 23<sup>rd</sup>, 2006

# Controls and Data Acq.



Turbine speed was controlled by PWM control of generator amperage to the resistive load bank.

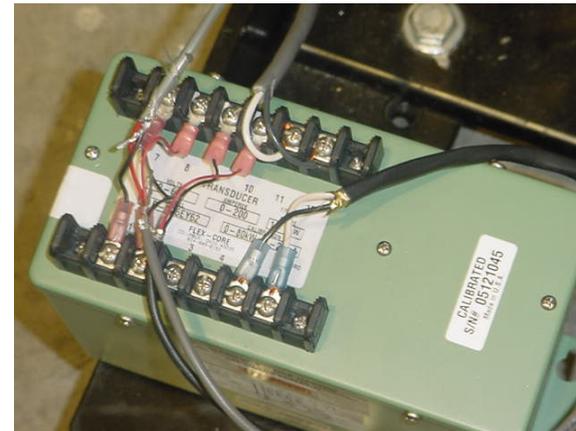
Turbine speed was determined from measured AC voltage.

WHR System operating temperatures and pressures were monitored with the Labview data acquisition system.

Electric power was measured with a Flex-Core Watt Meter calibrated to our target generator frequency and voltage (1600 Hz and 500VAC).

Electric power was also measured by monitoring cooling water flow and temperature rise across our resistive load bank.

Good agreement between the two power measurements was observed.



## HDTE Phase IIB Results on 5/11/06



### A100 Engine Condition –

*Engine Load – 378 Hp*

*Engine Speed – 1200 rpm*

*Engine bsfc – 0.322 or 43.2% BTE*

*Engine Out bsNOx – 1.39 gm/Hp-hr*

– SCR Aftertreatment achieves 0.2 gm BSNOx

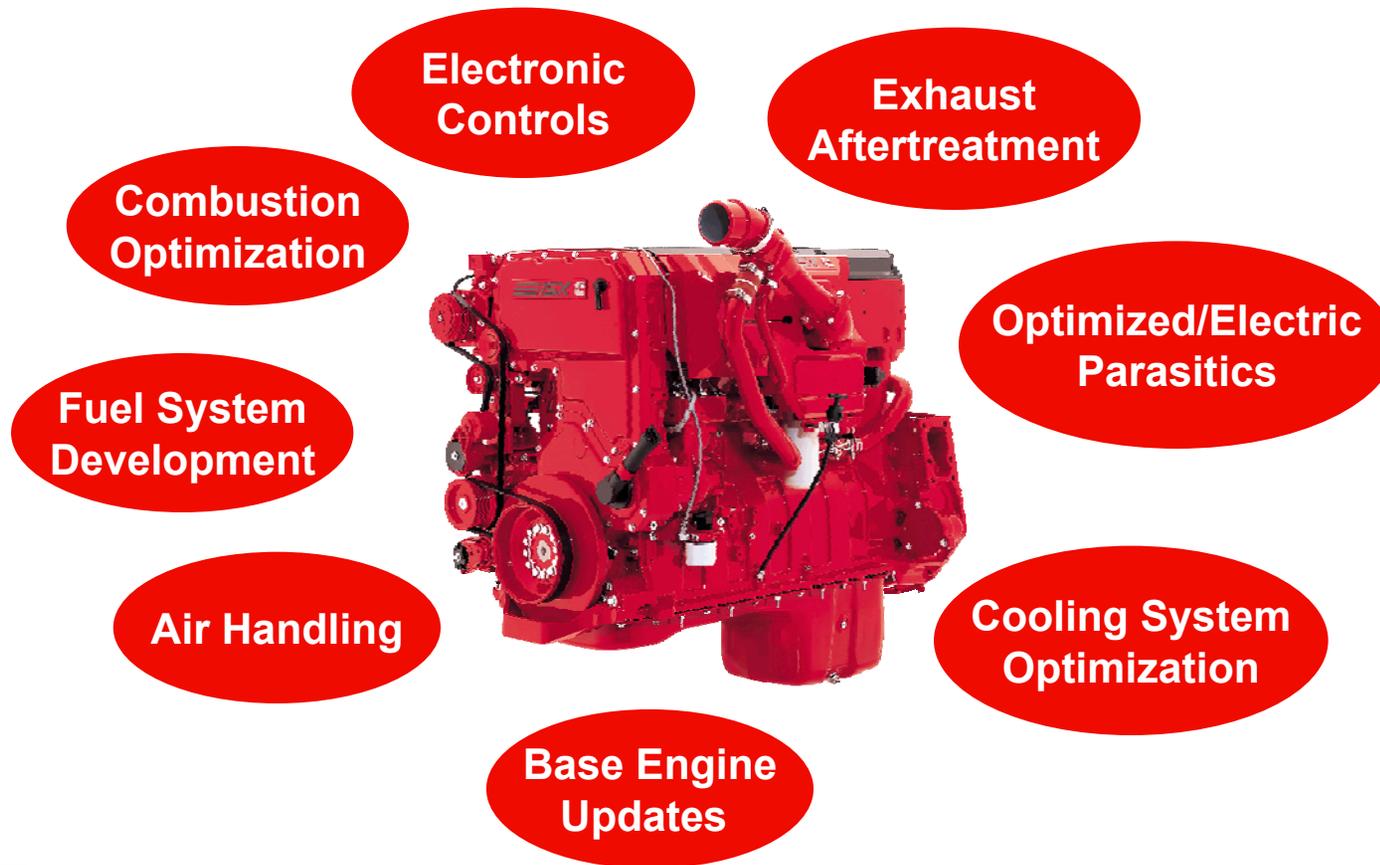
**42.5 kWe / 57 Hp Recovered Power**

**Combined Cycle bsfc – 0.279 or 50.0%BTE**

**Peak WHR Cycle Efficiency was 21.0%**



# HDTE and ISX Engine Architecture



**Thanks to our Sponsor!**



***Cummins Inc. thanks –***

***The United States Department of Energy***

**for their support throughout this program**



August 23<sup>rd</sup>, 2006