



New Concepts in Zonal Isolation for EGS

Existing borehole packers are incapable of handling temperatures above 175 °C

High Temperature, High Pressure Devices for Zonal Isolation in Geothermal Wells

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Paul Fabian
Composite Technology
Development, Inc.

Specialized Materials and Fluids and Power Plants

Project Overview



 Goal: Design, demonstrate, and qualify high-temperature high pressure zonal isolation devices compatible with the high temperature downhole Enhanced Geothermal Systems (EGS) environment

Timeline

- Start date: January 29, 2010
- End date: December 31, 2012

Budget

- Total budget: \$1,180,546
- DOE share: \$940,546, awardee share: \$240,000

Barriers:

 Sealing materials capable of withstanding high temperatures (300° C) and high pressures up to 10,000 psi

Partners:

- Brontosaurus Technologies, Inc. (geothermal well design)
- A-Power (testing in simulated downhole conditions)
- Sandia National Laboratories (design and testing)

Relevance/Impact of Research



Program Objective: Develop HTHP EGS zonal isolation devices

- 10,000 psi differential pressure at 300° C
- Primary barrier is poor stability of elastomeric seal above 175° C
- Precise stimulation location
- Increased fraccing speed and efficiency
- Increased flow rates
- Compatible with downhole environment
- Reusable

HTHP Zonal Isolation will enable

- Seal off unwanted flow regions
- Enable stimulation (fraccing)
- Eliminate fluid loss
- Identify and mitigate short circuiting
- Target individual fractures for testing
- Validating reservoir models

Scientific/Technical Approach

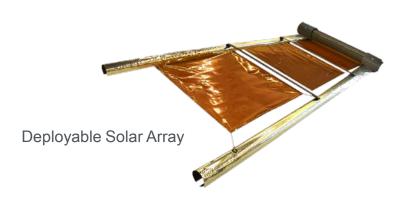


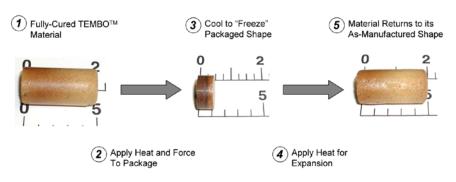
New zonal isolation at HTHP achieved by

- Use of shape memory polymer materials (SMP)
- Thermally triggered actuation
- SMP becomes a structural seal as it fills the well bore cross-section
- Controlled flow through SMP increases differential pressure to form a high pressure seal

Utilize CTD's expertise in

- Shape memory polymers
- Deployment mechanisms
- High temperature materials







TEMBO® Shape Memory Foam for industrial application

Scientific/Technical Approach



Challenges

- Development of SMP material that will deploy at the appropriate time under HTHP conditions
- SMP material with proper mechanical and flow properties
- Development of a reliable delivery system

Tasks

- Develop a Detailed Specification
- Selection of Materials and Components Designs
- Screening and Evaluation of Potential Zonal Isolation Designs
- Manufacture and Testing of Qualification Prototype
- Develop Pilot-Scale Manufacturing Plan

FY10 Go/No Go decisions

End of year screening/testing of engineering models and concepts

Accomplishments, Expected Outcomes and Progress to Date



Investigating and developing specifications

- Need clear, unambiguous set of goals for the device to be developed and qualified
- In progress

Aspects of the specification and system design criteria

- Well Environment and Conditions
- Shape Memory Polymer Seal Material
- Operational System Performance
- Delivery System
- System operational design

Gathering information

- Reaching out to entities involved EGS Development
 - Learn requirements and needs for zonal isolation in EGS well systems
 - Ensure the device can be employed for wide range of zonal isolation operations and a wide range of well conditions and geology
 - Explore potential sites and opportunities for field testing

Accomplishments, Expected Outcomes and Progress to Date



Analytical model development

- Considers basic well characteristics
- Zonal isolation needs
- Outputs details & requirements
 - Enables design of specific device to serve a particular need

Seal material tests and calculations

- Determine necessary material properties
- Quantify basic material properties
 - Material performance in downhole environment
 - Deployment temperature
 - Mechanical strength

Project Management/Coordination



Project management activities

- Oversight of technical work
- Establish priorities of technical support staff
- DOE reporting and documentation requirements
- Budget management

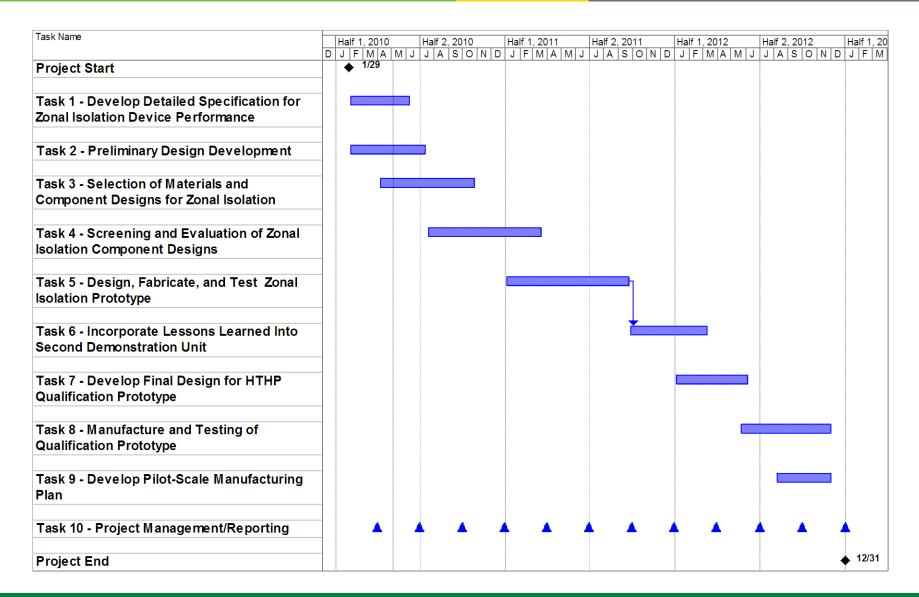
Coordination of work with collaborators and vendors

 Communication with Brontosaurus Technologies and Sandia National Laboratories

Spend Plan

- Heavy 1st year bias, front end loaded
 - ~ 50% spending in first year
 - Large subcontract to Sandia National Laboratories
- Field testing, design & system iterations in later years

Project Management/Coordination



Future Directions



- Program is just underway
- Year 2010 plans
 - Finalizing a detailed zonal isolation performance specification
 - Selection of materials and components designs
 - Material performance screening tests
 - Screening and evaluation of potential zonal isolation designs
 - Go/No Go decisions
 - · End of year screening/testing of engineering models and concepts
- Year 2011 plans
 - Design, fabrication, & field testing of prototype
 - Analysis of performance
 - Incorporation of lessons learned

Summary



- Goal: Develop HTHP EGS zonal isolation devices
 - 10,000 psi differential pressure at 300° C
- HTHP zonal isolation enabling for EGS
 - Allow operation at higher temperatures and pressures
 - Seal off unwanted flow regions
 - Enable greater stimulation (fraccing) efficiency
 - Result in greater reservoir flow rates
- New zonal isolation at HTHP achieved by use of shape memory polymer materials
- Utilize CTD and Brontosaurus Technologies' expertise in
 - Shape memory polymers
 - Deployment mechanisms
 - EGS operations