

**BNL National Synchrotron Light Source II**

## Geopolymer Sealing Materials

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**Objectives:** Develop and characterize field-applicable geopolymer temporary sealing materials in the laboratory and to transfer this developed material technology to geothermal drilling service companies as collaborators for field validation tests.

**Impact:** Since geopolymer made with industrial by-products is characterized as cost-effective, acid-resistant, set-controlling, and refractory cementitious materials, if success, the impact will include;

- Reduction of total costs of sealing and drilling operation including the drilling rig and crew cost of “waiting on sealing’s set” and raw material cost.
- New science and technology regarding self-degradable cementitious materials.
- High potential as thermal shock-resistant EGS well casing cement without self degradation.
- Mitigation of environmental impact by eliminating Ordinary Portland Cement (OPC), which emits 1 ton CO<sub>2</sub> gas during its 1 ton production.

- In 2003-2006, BNL developed a new-type of cost-effective acid-resistant casing cements through alkali activation reaction of sodium silicate. The developed cements were applicable to highly concentrated H<sub>2</sub>S environments (pH <2.0) encountered in the upper regions between 0.1 to 5 Km of wells at temperatures of up to 200°C.
- Cements for reducing raw material cost were formulated using recycled industrial wastes such as granulated blast slag from steel manufactures and fly ash from coal combustion plants.
- Cements were associated with *Na<sub>2</sub>O-CaO-Al<sub>2</sub>O<sub>3</sub>-SiO<sub>2</sub>-MgO system*, *NaAlSi<sub>2</sub>O<sub>6</sub>·H<sub>2</sub>O (Zeolitic Analcium)* and *xNa<sub>2</sub>O-yAl<sub>2</sub>O<sub>3</sub>-zSiO<sub>2</sub>system (Geopolymer)*.

## **Advantages of Sodium Silicate-activated Cements Compared with Conventional OPC-based Well Cements:**

1. Acid and CO<sub>2</sub> resistance
2. Simple setting control without retarders
3. Heat and thermal shock resistance attributed to refractory cementitious properties
4. Cost effectiveness
5. Green material
6. Environmental mitigation

## Milestones

	FY2009	FY2010				FY2011			
	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Phase I. Material development and characterization									
Task 1. Establish the basic formulation of temporary sealing materials				90%*					
Task 2. Characterization				20%*					
Task 3. Develop expandable and swelling sealers						5%*			
Task 4. Develop self-degradable sealers							10%*		
Task 5. Report									
Phase II. Technology transfer to geothermal industries									

\* Percent completion

**Budget:** FY09 \$347,000. FY10 \$232,000.

**Partners:** Halliburton (cost-share partner), AltraRock Energy Corporation (cost-share partner), Sandia National Laboratory (collaborator)

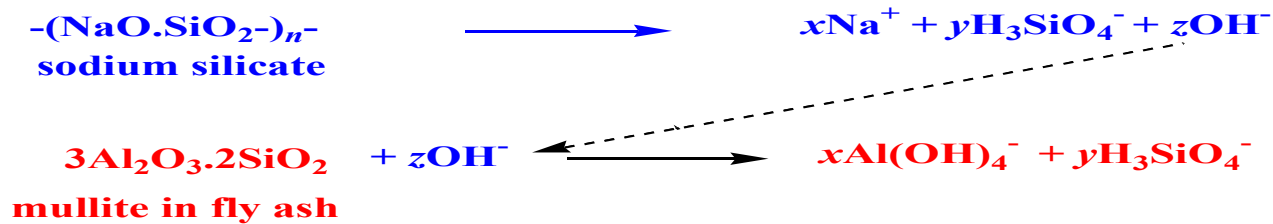
## Material Criteria

- One dry component product
- Plastic viscosity, 20 to 70 cp at 300 r.p.m
- Maintenance of pumpability for at least 1 hour at 85° C
- Compressive strength >200 psi
- Be self-degradable by injection with water at a certain pressure
- Expandable and swelling properties; >10% of total volume of sealer
- Be compatible to drilling fluid and mud
- Excellent permeability through porous structures, corresponding to its applicability to soil stabilizing grout
- Bond strength to rock surfaces > 50 psi
- Anti-filtration properties
- Low material cost which is equal or less to that of conventional OPC-based well cements
- Potential for use as well casing cement without self-degradation

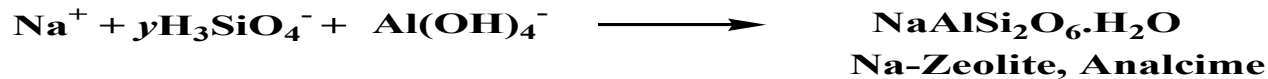
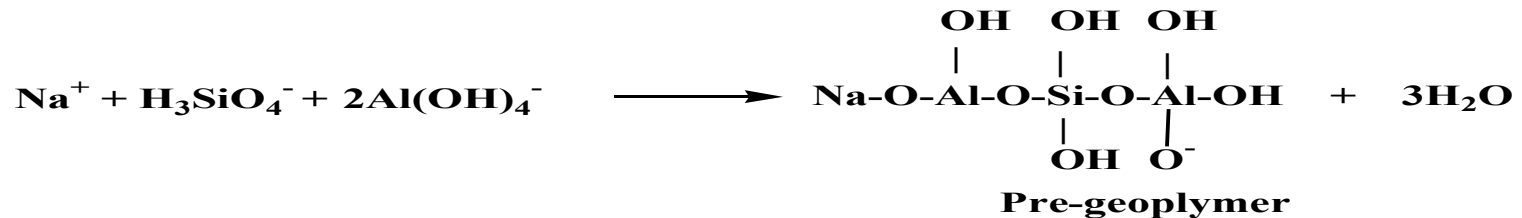
- Formulation:
  - Slag(S)/Class C fly ash (C) blending system;
  - Slag(S)/Class F fly ash (F) blending system;
  - Class C fly ash (C)/Class F fly ash (F) blending system.
- Initial setting time measurement:
  - ASTM C 191-92; by Vicat needle at 85° C.
- Sample preparation for compressive strength test:
  - 200° C autoclave for 5 hours;
  - 200° C autoclave for 5 hours + 250° C heat for 24 hours;
  - 200° C autoclave for 5 hours + 300° C heat for 24 hours.

## Geopolymer Synthesis at temperature, ranging from 60°C to 250°C

### Step 1. Dissolution of $\text{Al}_2\text{O}_3$ -/SiO<sub>2</sub>-enriched reactants in alkali medium

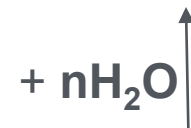
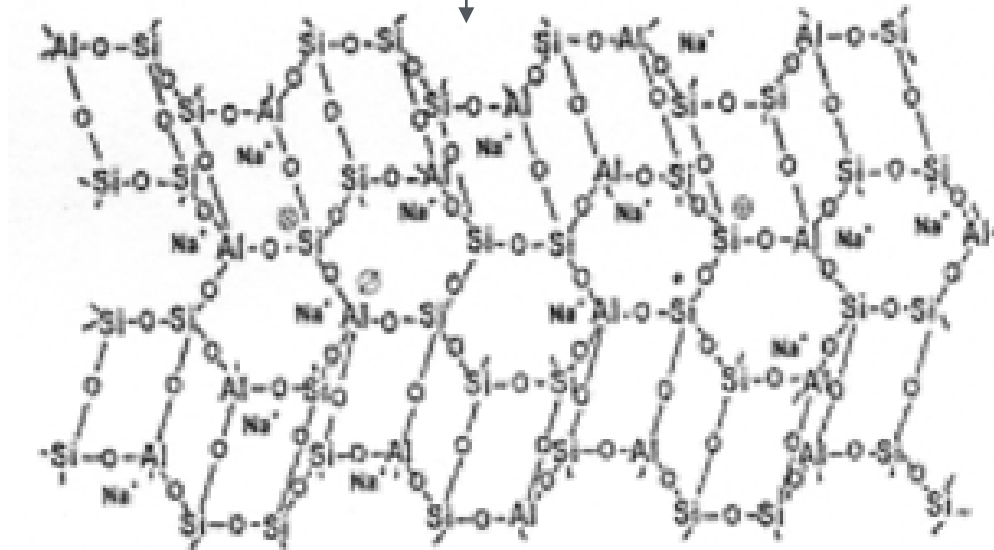
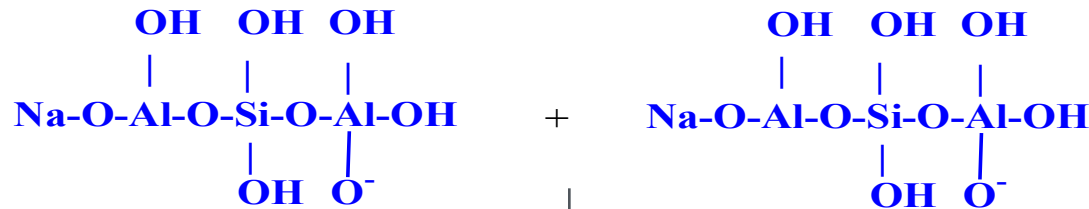


### Step 2. Reaction between these dissociated ionic species



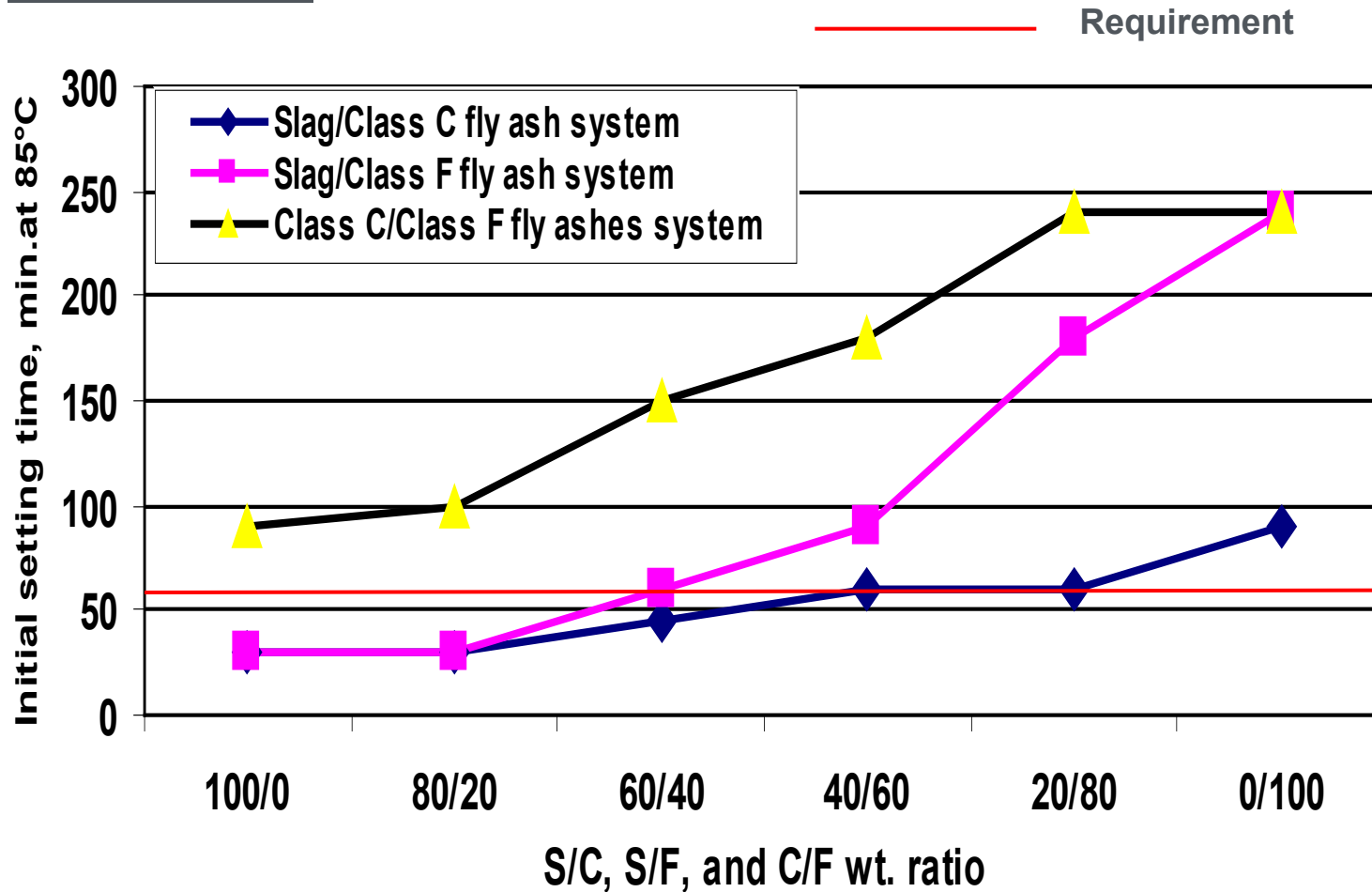


## Step 3. Self-polycondensation between pre-polymers

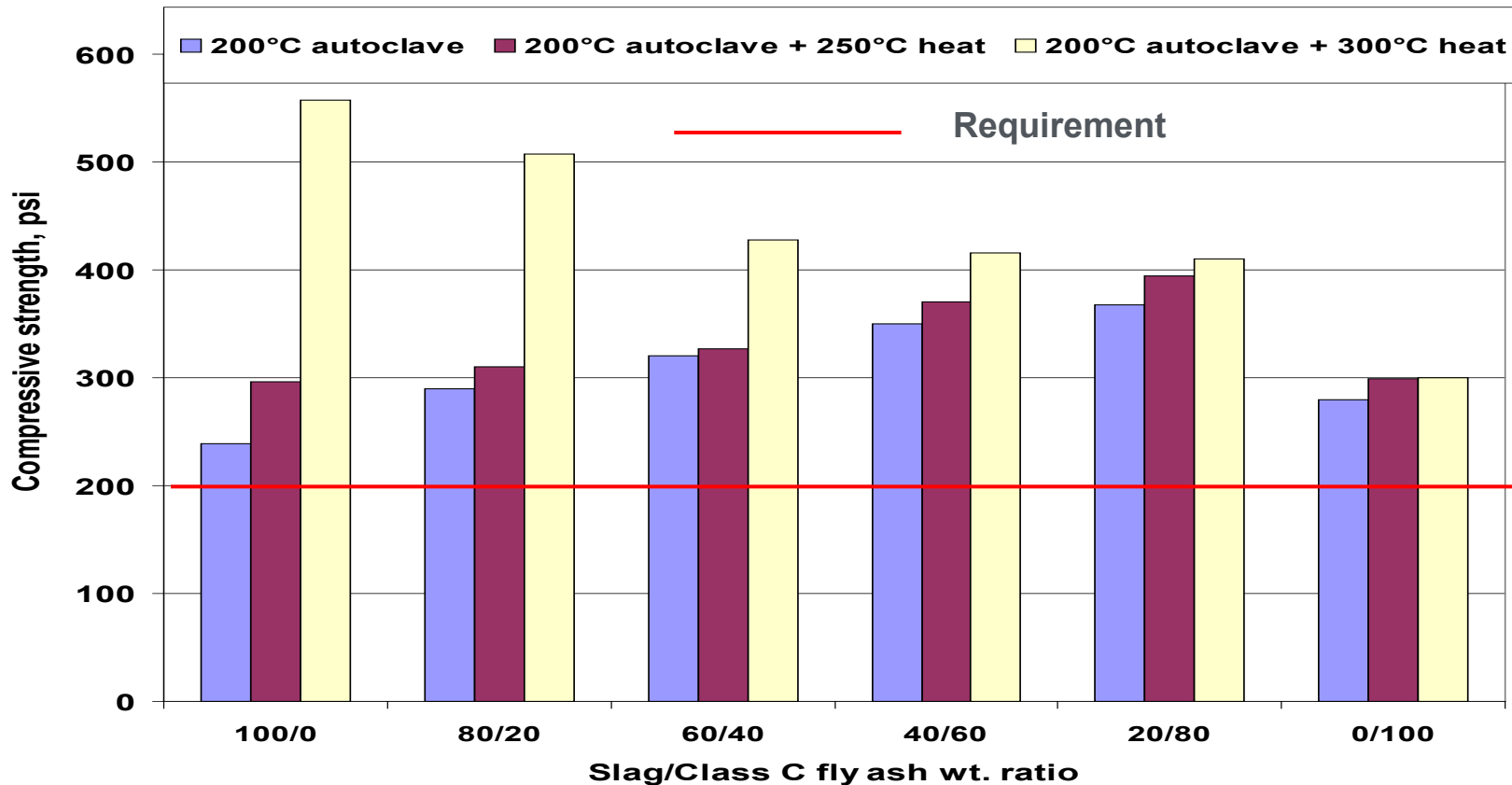


**Geopolymer**

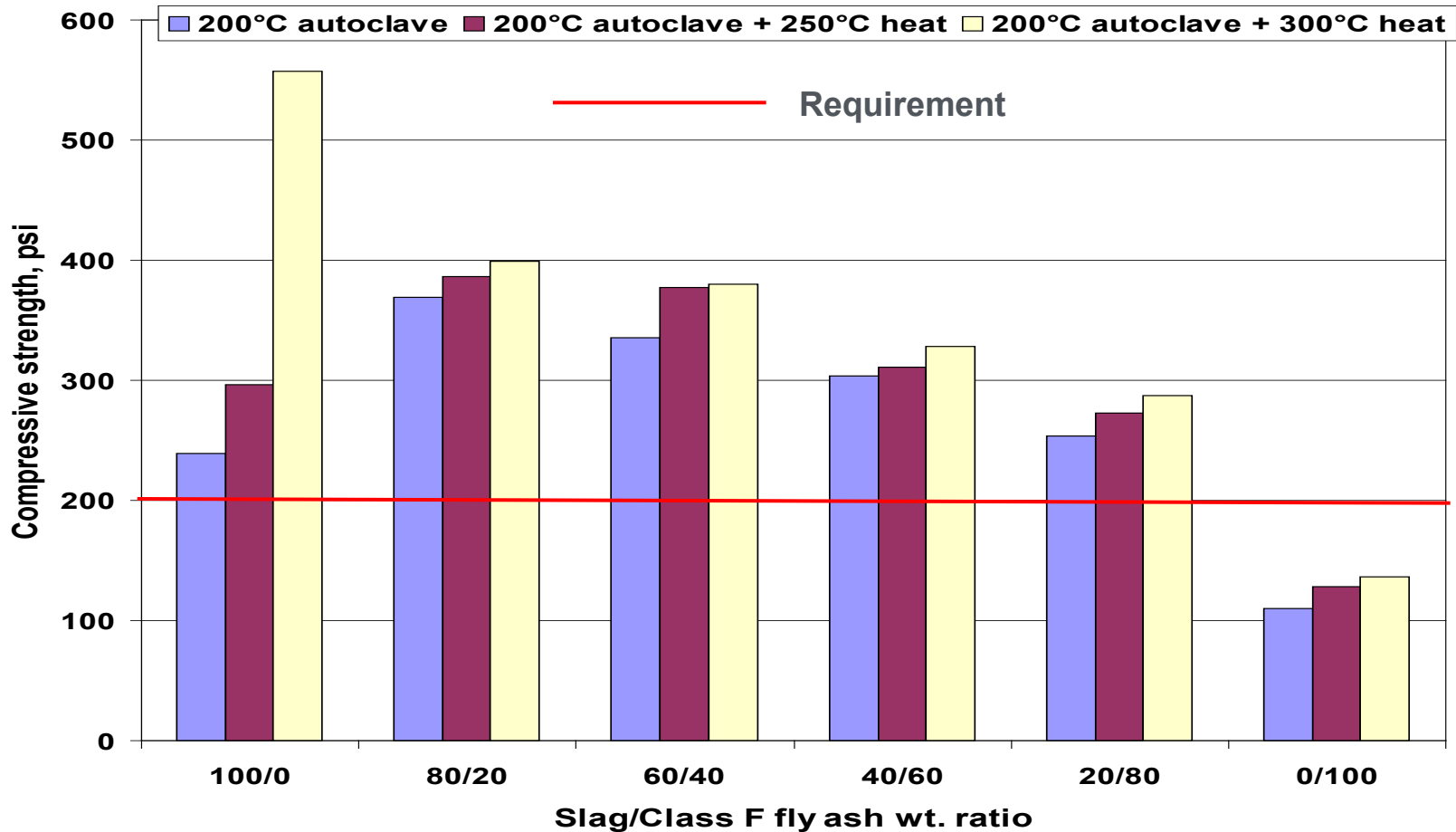
## Changes in Initial Setting Time as a Function of S/C, S/F, and C/F Ratio at 85° C



## Compressive Strength for Specimens Made with Various Slag/Class C Fly Ash Ratios Under Three Different Thermal Conditions

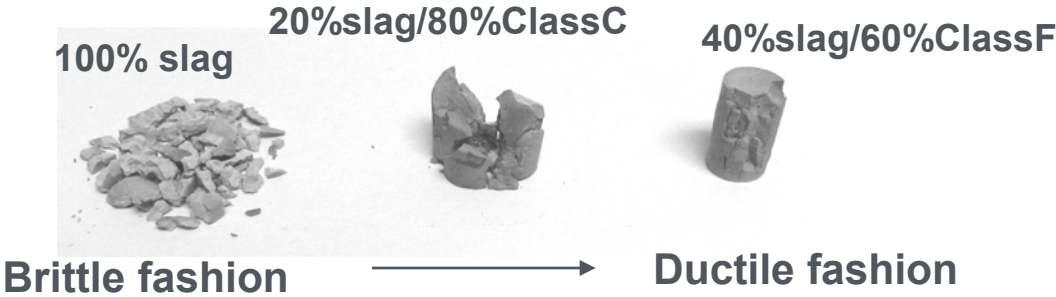


## Slag/Class F Fly Ash System



## Selected Formulations for Next Tasks

System	Initial setting time, min. at 85° C	Phase composition		Compressive strength, psi		
		Major	Minor	200° C autoclave	200° C autoclave + 250° C heat	200° C autoclave + 300° C heat
20%Slag/80% Class C	80	Hydrogarnet + boehmite	C-S-H + Ettringite + Brucite	360	390	410
40%Slag/60% Class F	90	Geopolymer + Analcime (Na-zeolite)	C-S-H + Ettringite + Brucite	304	311	328



## Current Ongoing Work:

- Development of expandable and swellable additives contributing to 10% increase in total volume of sealers
  - Use of alkali-swellable bentonite and smectite clay as well as foaming reagents
- Development of self-degradable sealers
  - Use of low heat temperature ( $>150^{\circ}\text{C}$ ) degradable biopolymer additives and fibers such as tertiary ester-linked biopolymers



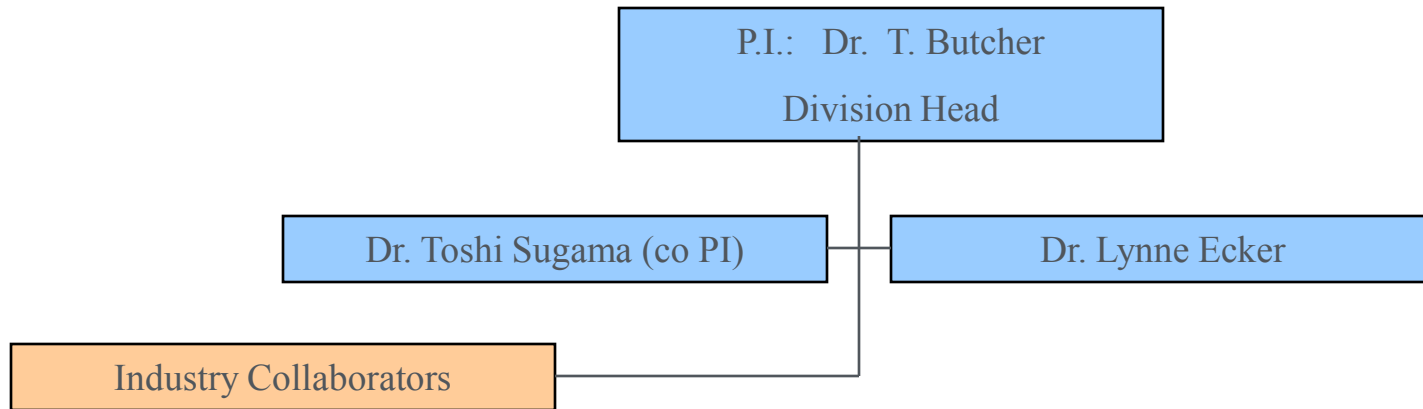
After  $200^{\circ}\text{C}$  autoclave +  $250^{\circ}\text{C}$  heat

7.8% Porosity



After water-impregnation

48.9% Porosity



## *Services – as needed*

