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Program Authority: 20 U.S.C. 6801–7014. Dated: August 30, 2013.

Joseph C. Conaty,

Acting Director, Office of English Language Acquisition, Language Enhancement, and Academic Achievement for Limited English Proficient Students.

[FR Doc. 2013-21639 Filed 9-4-13; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Extension of Public Comment Period Hydrogen Energy California's Integrated Gasification Combined Cycle Project Preliminary Staff Assessment and Draft Environmental Impact Statement; Correction

AGENCY: U.S. Department of Energy. **ACTION:** Extension of public comment period; notice of public hearing; correction.

SUMMARY: On Monday, August 26, 2013, the Department of Energy (DOE) published a Notice of Extension of Public Comment Period and Public Hearing for the Hydrogen Energy California's Integrated Gasification Combined Cycle Project Preliminary Staff Assessment and Draft Environmental Impact Statement. This document corrects several typographical errors.

Corrections

In the **Federal Register** on Monday, August 26, 2013, in FR Doc. 2013– 20713, on page 52764, the following corrections are made:

- (1) In **SUMMARY**, sixth line, "extening" is corrected to read "extending."
- (2) In **DATES**, third paragraph, first line, "OE" is corrected to read "DOE."
- (3) In **FOR FURTHER INFORMATION CONTACT**, twelfth line, "DOE" is corrected to read "DOE's."

Dated: August 29, 2013.

Mark J. Matarrese,

Director, Office of Environment, Security, Safety & Health, Office of Fossil Energy. [FR Doc. 2013–21588 Filed 9–4–13; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board: Correction

AGENCY: Department of Energy. **ACTION:** Notice of Open Meeting: Correction.

SUMMARY: The Department of Energy (DOE) published in the **Federal Register** on August 27, 2013, a notice of an open meeting for the Secretary of Energy Advisory Board (SEAB). The notice is being corrected to change the time of the meeting.

Correction

In the **Federal Register** of August 27, 2013, in FR DOC. 2013–20861, on pages 52911–52912, please make the following corrections:

In the **DATES** heading, third column, first paragraph, first line, please remove, "9:00 a.m." and in its place add "8:00 a.m.".

In the Tentative Agenda heading, third column, first paragraph, second line, please remove, "9:00 a.m. on September 16" and in its place add, "8:00 a.m. on September 13".

In the Public Participation heading, page 52912, first column, first paragraph, fourth line, please remove, "8:30 a.m." and in its place add, "7:30 a m"

Issued in Washington, DC on August 30, 2013.

LaTanya R. Butler,

Deputy Committee Management Officer. [FR Doc. 2013–21560 Filed 9–4–13; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2203-015]

Alabama Power Company; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
 - b. Project No.: 2203-015.
 - c. Date Filed: August 16, 2013.
- d. *Applicant:* Alabama Power Company (Alabama Power).
- e. Name of Project: Holt Hydroelectric
- f. Location: The project is located at the U.S. Army Corps of Engineers' existing Holt Lock and Dam on the Black Warrior River in Tuscaloosa County, Alabama and occupies 36.64 acres of Corps lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Jim Heilbron, Senior Vice President and Senior Production Officer, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35203– 2206, (205) 257–1000.

i. FERC Contact: Jeanne Edwards, (202) 502–6181 or jeanne.edwards@

ferc.gov.

j. Cooperating Agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

1. Deadline for filing additional study requests and requests for cooperating agency status: October 15, 2013.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2203-015.

m. This application is not ready for environmental analysis at this time.

n. Portions of the existing Holt Project structures that are owned and operated by Alabama Power consist of: (1) An existing 130-foot-long concrete nonoverflow dam; (2) an existing 110-foot