DOE/OE Transmission Reliability Program

Grid Reliability Performance Metrics Using Phasor Data and Model-less Algorithms, Prototype Development and Field Test

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June 27-28 2013

Washington, DC





Project Objective

LOAD-GENERATION CONTROL RELIABILITY PERFORMANCE REALTIME MONITORING GRID RELIABILITY PERFORMANCE PHASOR BASED AND MODELESS REALTIME MONITORING

PROJECT OBJECTIVES

ALL APPLICATIONS IN PRODUCTION





Project Analytics Approach

DATABASE & ACCCESS FOR HOST GRID PHASOR RAW DATA FOR TRANS.ZONES RAW DATA TO GRID RELIABILITY PERFORMANCE INFORMATION USING MODELESS ALGORITHMS PROTOTYPE FOR MONITORING WITH MULTI-VIEW, GEO-GRAPHIC VISUALIZATION



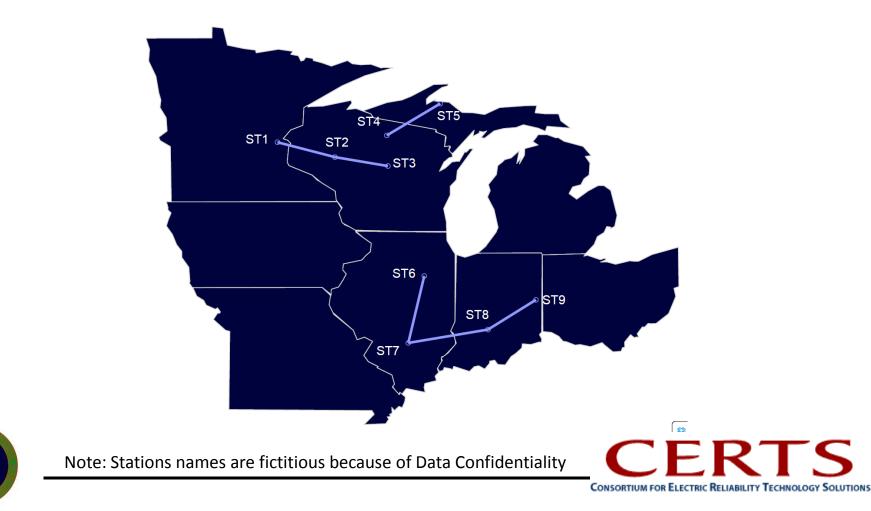


Accomplishments to be Completed in FY 2013

- Deliver to MISO the Extended Prototype Functional Specification
- Complete Research, Test and Validation of Grid Post-Disturbance Reliability Metrics
- Deliver to MISO the Software for Grid Performance Modeless Metrics During Pre and Post Disturbance
- Deliver to MISO the Design, Prototype Software to for Realtime Grid Monitoring Multi-View Visualization
- Deliver to MISO the Prototype Field Test Plan and User Guide
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Deliverables Completed in FY2013

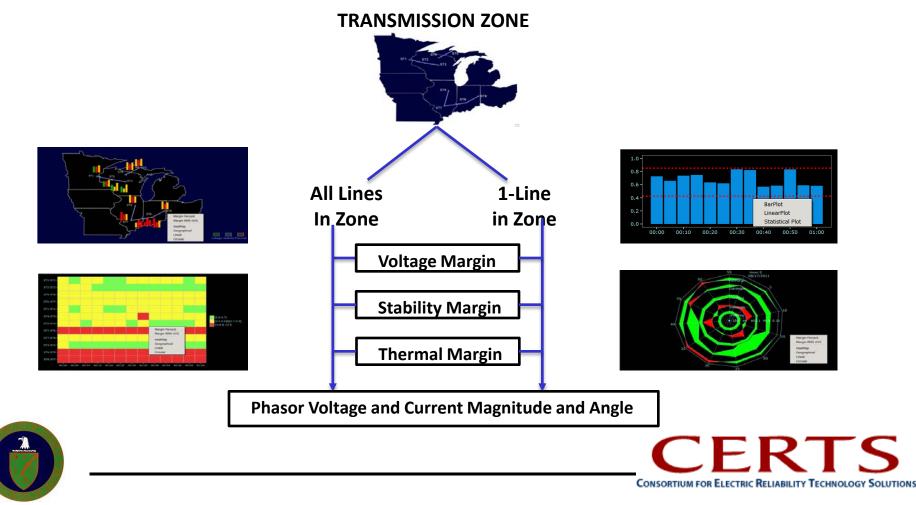
COMPLETED: DATABASE AND ACCESS METHODS FOR HANDLING OFF-LINE MISO GRID PHASOR DATA



Deliverables Completed in FY2013

COMPLETED: RESEARCH AND DESIGN OF A MULTI-VIEW VISUALIZATION FOR REALTIME GRID MONITORING BY SECURITY COORDINATORS

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Deliverables Completed in FY2013

- Completed Off-line test and validation of grid reliability performance metrics using model-less precontingency algorithms
- Completed Develop model-less post-contingency algorithms
- Completed Initial testing of model-less postcontingency algorithms



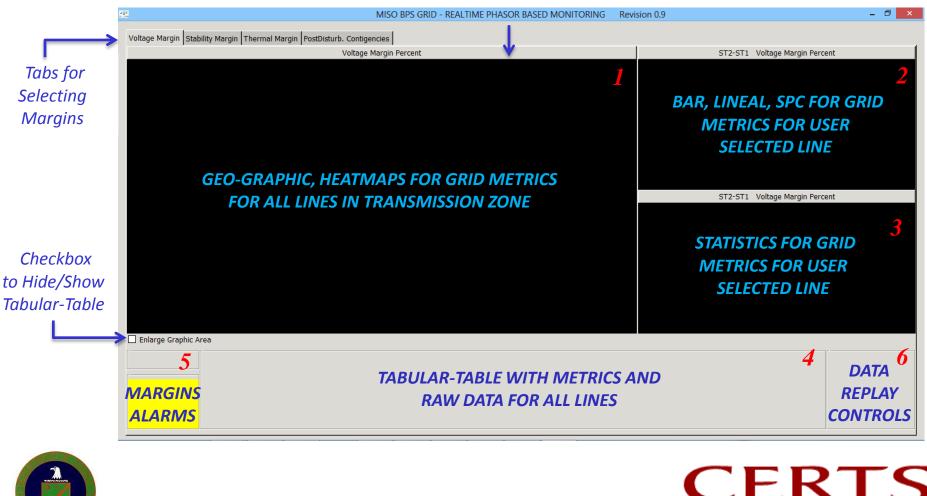


Realtime Grid Monitoring Visualization Multi-View Layout to be Delivered in FY2013

Click Name-Bar to **Expand to Full Display**

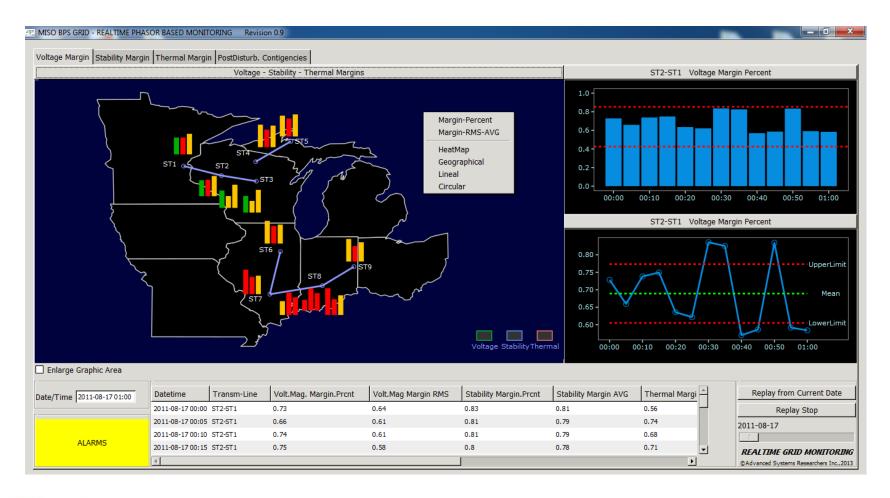
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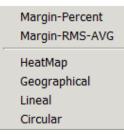
Realtime Grid Monitoring Visualization Prototype to be Delivered in FY2013



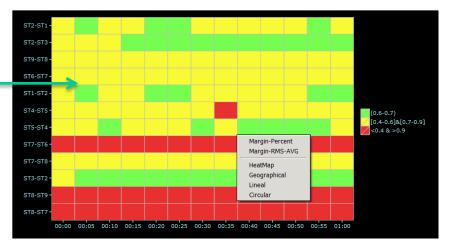


Realtime Grid Monitoring Visualization Navigation to be Delivered in FY2013

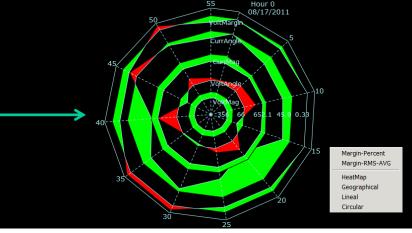








Performance Margins for both terminals of each line



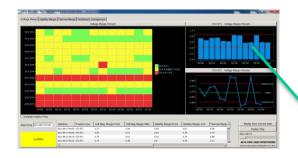
Voltage-Current phasor data for each line terminal selected by User

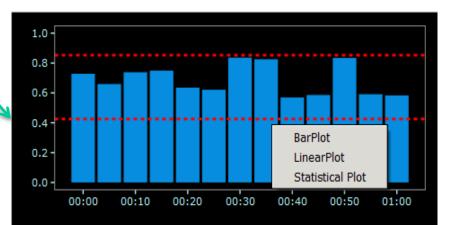




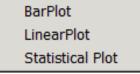
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Realtime Grid Monitoring Visualization Navigation to be Delivered in FY2013

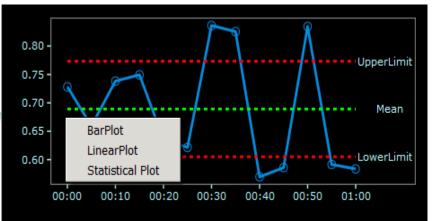




Zooming into Margin for User Selected Transmission Line on Heatmap or Map







Zooming into Statistical Pattern for User Selected Transmission Line on Heatmap or Map



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Risks Factors Affecting Timely Completion

- Grid Phasor Data Quality Experience using phasor measurements is demonstrating the need for better phasor data quality filters and estimation of grid performance metrics uncertainties
- Completion of Prototype Deployment at MISO MISO personnel and IT Contractors availability
- Effectiveness of Post-Contingency algorithms MISO data and computations will provide important validation results
- Acceptance of Grid-Metrics and Visualization by MISO Security Coordinators — Security Coordinators availability for working, testing and give feedback on Prototype





Possible Follow-on Work for FY14 Funding

- Complete the Field Demonstration with MISO for improving models, performance metrics, monitoring visualization, and tracking Automatic Reliability Reports
- Expand realtime monitoring visualization for integrating graphics for Post-Contingency reliability metrics
- Research and develop prototype for Automatic Reliability Reports including Pre and Post Disturbance Grid performance metrics
- Research identification and definition of a grid reliability composite index using this project grid performance metrics and MISO reliability coordinators experience during the Field Test



