

DOE Electric Advisory Council: PJM

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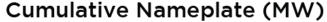
PJM Reserve Requirements

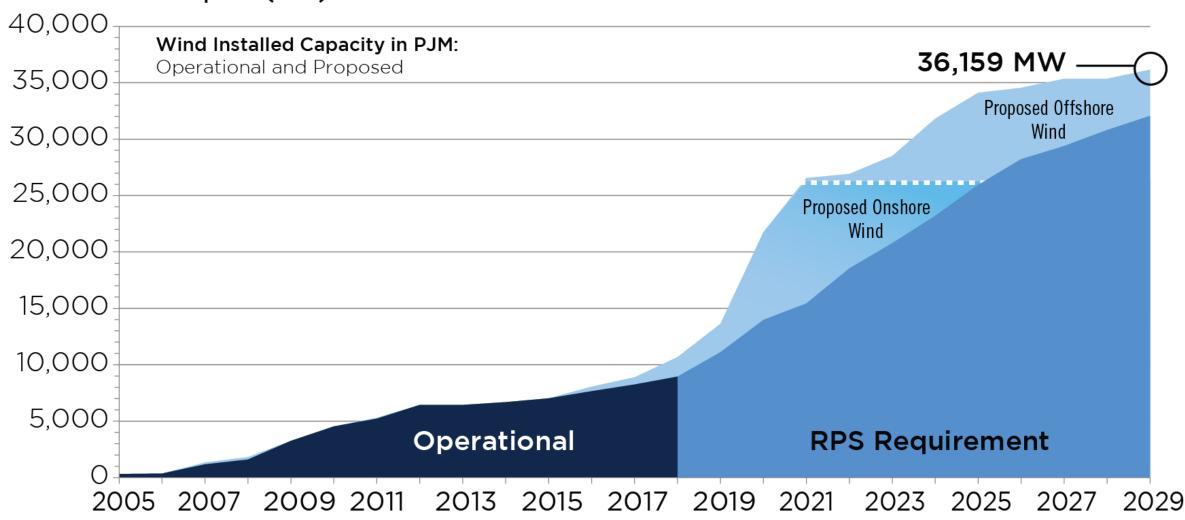
Area	Ancillary Service Market Area	Day-ahead Scheduling (Operating)	Contingency (Primary)	Synchronized Reserve
RTO	RTO	Annual %	150% Largest Single Contingency	Largest Single Contingency
	Mid-Atlantic & Dominion	N/A	150% of the Largest Single Contingency ¹	Largest Single Contingency ¹
SERC	Dominion	VACAR ARS%	VACAR ARS%	VACAR ARS%



Wind Capacity in PJM

Generation is Stated in MWh







More Accurately Reflecting the Demand For Reserves

