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JUL 11 2016

Electricity Delivery and Energy Reliability

Andrea Wolfman

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July 11, 2016

Mr. Christopher Lawrence
Department of Energy
Office of Electricity Delivery and Energy Reliability
OE-20, Room 8G-024
1000 Independence Avenue, S.W.
Washington, D.C. 20585

Re: ReEnergy Fort Fairfield LLC, OE Docket No. EA-421

Dear Mr. Lawrence:

On May 12, 2016, ReEnergy Fort Fairfield LLC filed, pursuant to Section 202(e) of the Federal Power Act ("FPA"), 16 U.S.C. § 824a(e), an Application for Authorization to Export Electric Energy to Canada (the "Application") in the above listed docket. This letter provides additional information, as discussed in a phone call with the DOE staff, and requests a retroactive effective date for the export authorization.

Additional Factual Information

As noted in the Application, export authorization was granted to the owner of the 37 MW biomass-fired electric generation facility now owned by ReEnergy Fort Fairfield LLC (the "Fort Fairfield Facility") by Order No. EA-239 issued on July 27, 2001 (the "Original Order"). The Emera Maine, Inc. ("Emera Maine") electric transmission system in the northern part of Maine where the Fort Fairfield Facility is located is within the balancing authority area of the New Brunswick Power Corporation ("NBPC"), the Transmission Operator for the Canadian province of New Brunswick. NBPC is also the Reliability Coordinator for those transmission lines. The Emera Maine transmission system is not directly interconnected electrically with the transmission system in the United States. The Original Order recognized this unique character of the Northern Maine region – that the only transmission path available for the output of the Fort Fairfield Facility to reach the NEPOOL power grid, now controlled by the ISO New England, Inc. ("ISO-NE"), was by wheeling the energy into Canada, through the transmission system of NBPC in Canada, and back into the United States over the transmission lines owned by Maine Electric Power Company, Inc ("MEPCO").

Although the Fort Fairfield Facility is located in the United States, interconnected to the U.S. transmission facilities owned by Emera Maine, Inc. ("Emera Maine"), and all the output is sold within the U.S., there are no transmission lines that directly connect the Fort Fairfield Facility to the U.S. transmission grid and U.S. electric markets except by wheeling the energy through Canada.

In 2011 when the Fort Fairfield Facility was acquired by indirect subsidiaries of ReEnergy Holdings LLC, the energy output of the facility was sold to NBPC pursuant to a power purchase agreement under which title transferred to NBPC at the Fort Fairfield Facility interconnection to the transmission facilities of Emera Maine. As a result, no export authorization issue was presented for ReEnergy Fort Fairfield because all transmission was the buyer's responsibility. The power purchase agreement ended at the end of March 2013, at which point ReEnergy Fort Fairfield began bidding its energy output into the ISO-NE day ahead market and made the arrangements to wheel the energy through the only transmission path available to reach the U.S. domestic market and the ISO-NE controlled grid.

All transmission of the Fort Fairfield Facility output has been scheduled with the Northern Maine Independent System Administrator, Inc. ("NMISA"), NBPC, and ISO-NE, and both firm and non-firm transmission capacity has been reserved through the Open-Access Same-Time Information System ("OASIS") for the transmission facilities of Emera Maine and MEPCO. As a result, the transmission owners and operators were fully aware of the transmission by ReEnergy Fort Fairfield, have invoiced ReEnergy Fort Fairfield for that transmission service, and ReEnergy Fort Fairfield has paid the invoices. To illustrate this point, Attachment 1 contains the Emera Maine invoices for Fort Fairfield's transmission for the months of January through May 2016, showing no unpaid balances. In other words, all entities connected with the transmission of the Fort Fairfield Facility energy output at all times were fully aware of the transmission and accounted for it without inquiring as to whether ReEnergy Fort Fairfield had an authorization to export its electric output. As further illustration of this, Attachment 2 contains examples of Emera Maine OASIS transmission reservations for ReEnergy Fort Fairfield from the last 12 months, shown both as a screen shot and from a CVS file download.

Request for Retroactive Effective Date and Blanket Authorization

ReEnergy Fort Fairfield requests a retroactive effective date for its export authorization so that the authorization is effective as of April 1, 2013, when ReEnergy Fort Fairfield began wheeling the energy from the Fort Fairfield Facility through Canada to the ISO-NE grid. Under FPA § 202(e) the focus of the inquiry is whether the export would negatively impact (i) the sufficiency of the electric supply or (ii) the coordination of the U.S. electric grid.

With respect to the first element, DOE evaluates the adequacy of supply from both an economic and reliability perspective.¹ As shown in the Application, as an independent power producer ReEnergy Fort Fairfield does not have any native load obligations. In addition, no franchised public utility with load serving obligations relies on the Fort Fairfield Facility for its capacity reserve obligations.² Importantly, the wheeling of the electric output through Canada by ReEnergy Fort Fairfield is solely for the purpose of contributing energy supply to the ISO-NE balancing authority area rather than taking any supply away from that region. Because of the configuration of the transmission grid where the Fort Fairfield Facility is located, it is electrically part of the Canadian grid and the only transmission path available to keep the energy within the U.S. markets is by wheeling it through Canada.

As noted in other DOE orders, for its economic analysis of the adequacy of regional supply DOE relies on the existence of an organized market in the geographic region to ensure the adequacy of supply, unless there is “an indication in the record that the geographic markets relevant to this export authorization analysis are flawed and result in uneconomic exports that jeopardize regional supply[.]”³ In this instance, ReEnergy Fort Fairfield’s transmission through Canada is solely for the purpose of keeping the energy supply within the U.S. market in New England. So even if the Fort Fairfield Facility output is not excess to the needs of that U.S. region, the record establishes that the DOE economic standard is easily satisfied.

The same facts demonstrate that the ReEnergy Fort Fairfield transmission through Canada does not impact the sufficiency of supply from a reliability perspective.⁴ The output of the Fort Fairfield Facility is excess to the reliability needs of the region but even if it were not the transmission through Canada is for the sole purpose of contributing the energy output to the supply within the ISO-NE market.

With respect to the second criteria of DOE’s analysis, the transmission of energy by ReEnergy Fort Fairfield has not and will not compromise transmission system security and reliability. For the transmission to the border DOE has determined that “existing industry procedures for obtaining transmission capacity on the domestic transmission system . . . provide adequate assurance that any particular export will not cause an operational reliability problem.”⁵ For the transmission through a border system, DOE relies on the technical reliability studies submitted in conjunction with an application for a DOE-issued Presidential permit.⁶ As discussed above and in the Application, ReEnergy

¹ See, e.g., *Consolidated Edison Energy, Inc.*, OE Order No. EA-416, 3-5 (Feb. 1, 2016).

² See, e.g., *BP Energy Co.*, OE Order No. EA-314, 1-2 (Feb. 22, 2007), *renewed*, OE Order EA-314-A, 2 (May 3, 2012).

³ *Consolidated Edison Energy, Inc.*, OE Order No. EA-416, *supra*, 3.

⁴ *Id.*, 3-4.

⁵ *Id.*, 6.

⁶ *Id.*, 7.

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Fort Fairfield has used and will use OASIS to reserve transmission capacity and schedule deliveries, as required by FERC. Further, as noted in the Application at pp. 6-7, the Total Transfer Capability of the Emera Maine transmission facilities is adequate to handle the transmission of ReEnergy Fort Fairfield.

In the specific factual circumstances presented here, it would be appropriate for DOE to grant retroactive export authorization because the interests to be protected by such authorization are not and have not been implicated here given that the export is a technical one because the configuration of the transmission system places the Fort Fairfield Facility within the New Brunswick transmission grid and requires the use of a transmission path through Canada in order for the electric supply to reach a U.S. market. Further, ReEnergy Fort Fairfield requests, in the special circumstances of its export solely for the purpose of selling the output of the Fort Fairfield Facility into the electric markets in the United States, that DOE grant a blanket authorization under FPA § 202(e) for the transmission of the electric energy into Canada for the life of the Fort Fairfield Facility.

Please do not hesitate to contact me if you have any questions about this information.

Sincerely,

A handwritten signature in black ink, appearing to read "Andrea Wolfman", with a stylized flourish at the end.

Andrea Wolfman

Counsel for ReEnergy Fort Fairfield LLC

Attachments

ATTACHMENT 1

Invoices



Kindly remit to: Emera Maine, 28 Penobscot Meadow Drive, Hampden, ME 04444

BILL TO:

Attn: Accounts Payable
ReENERGY FORT FAIRFIELD LLC
C/O ReENERGY HOLDINGS LLC
ATTN: THERESA THIBODEAU
30 CENTURY HILL DRIVE, SUITE 101
LATHAM NY 12110

Invoice		
INVOICE NUMBER	INVOICE DATE	CUSTOMER NUMBER
63915	17-FEB-16	76516
TERMS	DUE DATE	AMOUNT DUE
30 NET	18-MAR-16	\$110,801.58

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT

COMMENTS:

Ln#	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
1	SERVICES FOR JANUARY 2016	1.00		110,801.58	110,801.58
				TOTAL:	\$110,801.58

Late fee of 1.0625% of unpaid balance will be charged for any invoice over 30 days. If you have any questions contact LLOYD MAYNARD at 207-780-2505

Please return the top section with your payment. Thank you.

12 NO 5850
00126220
76516
2-17-16
110801.58
4371
OK

January 1 thru January 31, 2016

Point-To-Point BORALEX FF T

Row No.	Reference No.	Start Time	Stop Time	F/NF	unit	op/dec	units	MW	MWh	Base \$/MW	\$
1	81592236	2015/10/01 00:00:00 ED	2016/10/01 00:00:00 ED	F	Y		1	21	15,024	2880.00	60,480.00
2	81845109	2016/01/01 00:00:00 ES	2016/02/01 00:00:00 ES	N	M		1	12	8,928	2880.00	34,560.00
3	82076058	2016/01/06 00:00:00 ES	2016/02/01 00:00:00 ES	N	D		26	1	624	130.00	3,380.00
Requested		Base + SD						25,176		98,420.00	
Adjusted		Base + SD						0		0.00	
		Regulatory						NA			
		Customer						1			
		VAR						NA			
		Unreserved (Peak)						2		8.30	16.60
		Unreserved (Off Peak)		OP				18		3.95	71.10
		Total All						25,196		98,507.70	

mixed on_peak and off_peak periods normally require separate reservations!

hourly not to exceed daily rate

curtailment of reservation



Kindly remit to: Emera Maine, 28 Penobscot Meadow Drive, Hampden, ME 04444

BILL TO:

Attn: Accounts Payable
ReENERGY FORT FAIRFIELD LLC
C/O ReENERGY HOLDINGS LLC
ATTN: THERESA THIBODEAU
30 CENTURY HILL DRIVE, SUITE 101
LATHAM NY 12110

Invoice		
INVOICE NUMBER	INVOICE DATE	CUSTOMER NUMBER
64061	10-MAR-16	76516
TERMS	DUE DATE	AMOUNT DUE
30 NET	08-APR-16	\$110,827.44

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT

COMMENTS:

Ln#	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
1	SERVICES FOR FEBRUARY 2016	1.00		110,827.44	110,827.44
TOTAL:					\$110,827.44

Late fee of 1.0625% of unpaid balance will be charged for any invoice over 30 days. If you have any questions contact LLOYD MAYNARD at 207-760-2505

Please return the top section with your payment. Thank you.

557.12 NO GL# 5850
0126mm
64061 CO# 4573
3-10-16 PAID BY QH
110827.44

February 1 thru February 29, 2016

Point-To-Point BORALEX FF Y

Row No.	Reference No.	Start Time	Stop Time	F/NF	Unit	op/disc	units	MW	MWh	Base \$/MW	Base \$
1	81592235	2015/10/01 00:00:00 ED	2016/10/01 00:00:00 ED	F	Y		1	21	14,616	2880.00	60,480.00
2	81953415	2016/02/01 00:00:00 ES	2016/03/01 00:00:00 ES	N	M		1	12	8,352	2880.00	34,560.00
3	82076061	2016/02/01 00:00:00 ES	2016/03/01 00:00:00 ES	N	M		1	1	686	2880.00	2,880.00

Requested	Base + SD								23,664		97,920.00
Adjusted	Base + SD								0		0.00
	Regulatory							NA			
	Customer						1				
	VAR							NA			
	Unreserved (Peak)								6	8.30	49.80
	Unreserved (Off Peak)					OP			48	3.95	193.55
	Total All								<u>23,719</u>		<u>98,163.35</u>

mixed on_peak and off_peak periods normally require separate reservations!

hourly not to exceed daily rate

curtailment of reservation



Kindly remit to: Emera Maine, 28 Penobscot Meadow Drive, Hampden, ME 04444

BILL TO:

Attn: Accounts Payable
ReENERGY FORT FAIRFIELD LLC
C/O ReENERGY HOLDINGS LLC
ATTN: THERESA THIBODEAU
30 CENTURY HILL DRIVE, SUITE 101
LATHAM NY 12110

Invoice		
INVOICE NUMBER	INVOICE DATE	CUSTOMER NUMBER
04326	13-APR-16	76516
TERMS	DUE DATE	AMOUNT DUE
30 NET	13-MAY-16	\$110,552.50

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT

COMMENTS:					
Ln#	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
1	SERVICES FOR MARCH 2016	1.00		110,552.50	110,552.50
				TOTAL:	\$110,552.50

Late fee of 1.0625% of unpaid balance will be charged for any invoice over 30 days. If you have any questions contact LLOYD MAYNARD at 207-760-2505

Please return the top section with your payment. Thank you.

March Transmission

CO# 12
Taxable ☒ GL# 5850
Supplier# 026000 PO#
Inv.# 4326 Contrl# 4794
Inv.Date 4-13-16 Posted by GH
Amt. 110552.50 Contrl. Int.

March 1 thru March 31, 2018										Point-To-Point BORALEX FF TO NB Schedule_A			
Row No.	Reference No.	Start Time	Stop Time	F/NP	Unit	Product	Alt	NW	NW	Base	Base	Alt	Total
1	81592236	2018/10/01 00:00:00 ED	2018/10/01 00:00:00 ED	F	Y		1	21	15,624	2880.00	60,480.00	372.50	68,302.50
2	82075761	2018/03/01 00:00:00 EB	2018/04/01 00:00:00 ED	N	M		1	13	9,672	2880.00	37,440.00	370.00	42,250.00
Requested		Base + SD								25,280	97,920.00	12,632.50	110,552.50
Adjusted		Base + SD								0	0.00	0.00	
		Regulatory						NA					0.00
		Customer						1					0.00
		VAR						NA					0.00
		Unreserved (Peak)								0	8.30	0.00	1.10
		Unreserved (Off Peak)				OP				0	3.95	0.00	0.61
												0.00	0.00
		Total All								25,280	97,920.00	12,632.50	110,552.50

mixed on_peak and off_peak periods normally require separate reservations!

hourly not to exceed daily rate

curtailment of reservation



Kindly remit to: Emera Maine, 28 Penobscot Meadow Drive, Hampden, ME 04444

BILL TO:

Attn: Accounts Payable
ReENERGY FORT FAIRFIELD LLC
C/O ReENERGY HOLDINGS LLC
ATTN: THERESA THIBODEAU
30 CENTURY HILL DRIVE, SUITE 101
LATHAM NY 12110

Invoice		
INVOICE NUMBER	INVOICE DATE	CUSTOMER NUMBER
64560	16-MAY-16	76516
TERMS	DUE DATE	AMOUNT DUE
30 NET	16-JUN-16	\$110,552.50

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT

COMMENTS:

Ln#	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
1	SERVICES FOR APRIL 2016	1.00		110,552.50	110,552.50
TOTAL:					\$110,552.50

Late fee of 1.0625% of Unpaid balance will be charged for any invoice over 30 days. If you have any questions contact LLOYD MAYNARD at 207-760-2505

Please return the top section with your payment. Thank you.

April Transmission

CO# 70 GL# 5850
Taxable NO
Supplier# 40121 PO# 10121
Inv.# 1045160 Contrl# 001
Inv.Date 5-16-16 Posted by 001
Amnt. 110552.50 Contrl. Int. 001

April 1 thru April 30, 2018										Point-To-Point BORALEX FF TO NB				Schedule_A	
Row No.	Reference No.	Start Time	Stop Time	F/NF	Y/NL	Condition	Units	MW	MW	Base	Ancillary	Total			
1	81592235	2018/10/01 00:00:00 ED	2018/10/01 00:00:00 ED	F	Y		1	21	15,120	2880.00	60,480.00	372.50	7,822.50	68,302.50	
2	82220497	2018/04/01 00:00:00 ED	2018/05/01 00:00:00 ED	N	M		1	13	9,360	2880.00	37,440.00	370.00	4,810.00	42,250.00	
Requested								Base + SD		24,480	07,020.00		12,632.50	110,552.50	
Adjusted								Base + SD		0	0.00		0.00		
								Regulatory		NA				0.00	
								Customer		1				0.00	
								VAR		NA				0.00	
Unreserved (Peak)									0	0.30	0.00	1.10	0.00	0.00	
Unreserved (Off Peak)								OP	0	3.95	0.00	0.51	0.00	0.00	
Total All									24,480	97,920.00		12,632.50	110,552.50		

mixed on_peak and off_peak periods normally require separate reservations!

hourly not to exceed daily rate

curtailment of reservation



Kindly remit to: Emera Maine, 28 Penobscot Meadow Drive, Hampden, ME 04444

BILL TO:

Attn: Accounts Payable
ReENERGY FORT FAIRFIELD LLC
C/O ReENERGY HOLDINGS LLC
ATTN: THERESA THIBODEAU
30 CENTURY HILL DRIVE, SUITE 101
LATHAM NY 12110

Invoice		
INVOICE NUMBER	INVOICE DATE	CUSTOMER NUMBER
64771	16-JUN-16	76516
TERMS	DUE DATE	AMOUNT DUE
30 NET	16-JUL-16	\$110,552.50

PLEASE DETACH AND RETURN TOP PORTION WITH PAYMENT

COMMENTS:

Ln#	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
1	SERVICES FOR MAY 2016	1.00		110,552.50	110,552.50
TOTAL:					\$110,552.50

Late fee of 1.0625% of unpaid balance will be charged for any invoice over 30 days. If you have any questions contact LLOYD MAYNARD at 207-760-2505

Please return the top section with your payment. Thank you.

May Transmissior

CO# 12
Taxable NO GL# 5850
Supplier# 64771 PO# 5086
Inv.# 64771 Contrl# 5086
Inv.Date 6-16-16 Posted by Q.H.
Amt. 110,552.50 Contrl. Int.

May 1 thru May 31, 2018										Point-To-Point BORALEX FF TO NB			Schedule_A	
Prov No	Rate	EN	NA	SD	Reg	Var	Unit	Time	Base	Adj	Reg	Var	Total	
1	81592238	2018/10/01	2018/10/01	F	Y		1	21	15,624	2880.00	60,480.00	372.50	7,822.50	68,302.50
2	82368291	2018/05/01	2018/05/01	N	M		1	13	9,672	2880.00	37,440.00	370.00	4,810.00	42,250.00
Requested										25,296	97,920.00	12,632.50	110,552.50	
Adjusted										0	0.00	0.00		
Regulatory										NA			0.00	
Customer										1			0.00	
VAR										NA			0.00	
Unreserved (Peak)										0	8.30	0.00	1.10	0.00
Unreserved (Off Peak)										0	3.95	0.00	0.61	0.00
Total All										26,296	97,920.00	12,632.50	110,552.50	

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curtailment of reservation

ATTACHMENT 2

Transmission Reservations

REQUEST_STATUS=200
PRIMARY_PROVIDER_CODE=MPSC

ERROR_MESSAGE=""
PRIMARY_PROVIDER_DUNS=006949507

TIME_STAMP=20160707155338CS

VERSION=1.5
RETURN_TZ=CS

TEMPLATE=transstatus
DATA_ROWS=24

OUTPUT_FORMAT=data

COLUMN HEADERS-C CONTINUATION H_FLAG	ASSIGNMENT _REF	SELLER CODE	SELLER DUNS	CUSTOMER _CODE	CUSTOMER _DUNS	AFFILIATE _FLAG	PATH_NAME	POINT_OF _RECEIPT	POINT_OF DELIVERY	SOURCE	SINK	CAPACITY_ REQUESTED	CAPACITY_ GRANTED	SERVICE_ INCREMENT
N	81071535	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	81156927	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	81240347	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	DAILY
N	81240350	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13		DAILY
N	81240627	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	DAILY
N	81277603	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13		MONTHLY
N	81282465	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13		MONTHLY
N	81282475	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13		MONTHLY
N	81288978	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	81405259	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	81570822	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	81592236	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	21	21	YEARLY
N	81676243	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	12	12	MONTHLY
N	81748575	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	12	12	MONTHLY
N	81845109	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	12	12	MONTHLY
N	81953415	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	12	12	MONTHLY
N	82075761	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	82076058	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	1	1	DAILY
N	82076061	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	1	1	MONTHLY
N	82220497	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	82368291	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	82560470	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	82714800	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY
N	82865911	MPSC	6949507	REH	69887508	NO	NMMPSC/MPSC- NBP/BORALEX FT FAIRFIED-NBP/	BORALEX FF	NBP	BORALEX FF	NBP	13	13	MONTHLY

ASSIGNMENT _REF	TS_CLASS	TS_TYPE	TS_ PERIOD	TS_ WINDOW	TS_SUBC LASS	NERC_ CURTAILM ENT_ PRIORITY	OTHER_ CURTAILM ENT_ PRIORITY	START_TIME	STOP_TIME	CEILING _PRICE	OFFER _PRICE	BID_ PRICE	PRICE_ UNITS	PRECONF IRMED
81071535	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20150531220000CS	20150629220000CS	3007.5	3007.5	3007.5	\$/MW-Mo	YES
81156927	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20150630220000CS	20150730220000CS	3007.5	3007.5	3007.5	\$/MW-Mo	YES
81240347	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		3		20150730220000CS	20150731220000CS	132.91	3007.5	3007.5	\$/MW-Day	YES
81240350	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		3		20150730220000CS	20150731220000CS	132.91		3007.5	\$/MW-Day	YES
81240627	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		3		20150629220000CS	20150630220000CS	132.91	132.91	132.91	\$/MW-Day	YES
81277603	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20150731220000CS	20150831220000CS	2879.7		2879.7	\$/MW-Mo	YES
81282465	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20150801070000CS	20150901080000CS	2879.7		2879.7	\$/MW-Mo	YES
81282475	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20150731220000CS	20150831220000CS	2879.7		2879.7	\$/MW-Mo	YES
81288978	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20150731220000CS	20150831220000CS	2879.7	2880	2880	\$/MW-Mo	YES
81405259	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20150831220000CS	20150930220000CS	2880	2880	2880	\$/MW-Mo	YES
81570822	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20150930220000CS	20151031220000CS	2880	2880	2880	\$/MW-Mo	YES
81592236	FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		7		20150930220000CS	20160930220000CS	34556	34556	34556	\$/MW-Yr	YES
81676243	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20151031220000CS	20151130230000CS	2880	2880	2880	\$/MW-Mo	YES
81748575	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20151130230000CS	20151231230000CS	2880	2880	2880	\$/MW-Mo	YES
81845109	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20151231230000CS	20160131230000CS	2880	2880	2880	\$/MW-Mo	YES
81953415	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20160131230000CS	20160229230000CS	2880	2880	2880	\$/MW-Mo	YES
82075761	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20160229230000CS	20160331220000CS	2880	2880	2880	\$/MW-Mo	YES
82076058	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		3		20160105230000CS	20160131230000CS	132.92	132.92	132.92	\$/MW-Day	YES
82076061	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20160131230000CS	20160229230000CS	2880	2880	2880	\$/MW-Mo	YES
82220497	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20160331220000CS	20160430220000CS	2880	2880	2880	\$/MW-Mo	YES
82368291	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20160430220000CS	20160531220000CS	2880	2880	2880	\$/MW-Mo	YES
82560470	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20160531220000CS	20160630220000CS	2880	2880	2880	\$/MW-Mo	YES
82714800	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20160630220000CS	20160731220000CS	2880	2880	2880	\$/MW-Mo	YES
82865911	NON-FIRM	POINT_TO_ POINT	FULL_ PERIOD	FIXED		5		20160731220000CS	20160831220000CS	2880	2880	2880	\$/MW-Mo	YES

ASSIGNMENT _REF	ANC_ SVC_ LINK	ANC_ SVC_ REQ	POST ING_ REF	SALE _REF	REQUEST _REF	DEAL _REF	IMPACTED	COMPETING _REQUEST _FLAG	REQUEST _TYPE	RELATED _REF	NEGOTIATED _PRICE_FLAG	STATUS	STATUS_ NOTIFICATION	STATUS_COMMENTS
81071535							0	NO	ORIGINAL			CONFIRMED		Accepted by Dave Steele
81156927							0	NO	ORIGINAL			CONFIRMED		
81240347							0	NO	ORIGINAL			CONFIRMED		
81240350							0	NO	ORIGINAL			DECLINED		Duplicate
81240627							0	NO	ORIGINAL			CONFIRMED		
81277603							0	NO	ORIGINAL			REFUSED		refer to pricing schedule on Emera Maine web page
81282465							0	NO	ORIGINAL			WITHDRAWN		
81282475							0	NO	ORIGINAL			REFUSED		refused incorrect pricing
81288978							0	NO	ORIGINAL			CONFIRMED		
81405259							0	NO	ORIGINAL			CONFIRMED		Received by SO
81570822							0	NO	ORIGINAL			CONFIRMED		Steele
81592236							0	N	ORIGINAL			CONFIRMED		
81676243							0	NO	ORIGINAL			CONFIRMED		Accepted by SO
81748575							0	NO	ORIGINAL			CONFIRMED		Steele
81845109							0	NO	ORIGINAL			CONFIRMED		Accepted by SO
81953415							0	NO	ORIGINAL			CONFIRMED		
82075761							0	NO	ORIGINAL			CONFIRMED		Accepted by SO
82076058							0	NO	ORIGINAL			CONFIRMED		Accepted by SO
82076061							0	NO	ORIGINAL			CONFIRMED		Accepted by SO
82220497							0	NO	ORIGINAL			CONFIRMED		Accepted by Emera Maine SO Baker
82368291							0	NO	ORIGINAL			CONFIRMED		
82560470							0	NO	ORIGINAL			CONFIRMED		
82714800							0	N	ORIGINAL			CONFIRMED		
82865911							0	N	ORIGINAL			CONFIRMED		

ASSIGNMENT _REF	TIME_QUEUED	RESPONSE_ TIME_LIMIT	TIME_OF_LAST_ UPDATE	PRIMARY_ PROVIDER_ COMMENTS	SELLER _REF	SELLER_COMMENTS	CUSTOMER_ COMMENTS	SELLER_NAME	REASSIGNED _REF	REASSIGNED _CAPACITY
81071535	20150413140219CS		20150413144321CS					systemoperator		
81156927	20150507062333CS		20150507074741CS					systemoperator		
81240347	20150529072323CS		20150529084001CS					systemoperator		
81240350	20150529072355CS		20150529084147CS					systemoperator		
81240627	20150529084509CS		20150529085958CS					systemoperator		
81277603	20150608071244CS		20150608154134CS					systemoperator		
81282465	20150609063509CS		20150609063638CS					systemoperator		
81282475	20150609063736CS		20150609064714CS					systemoperator		
81288978	20150610142946CS		20150610143316CS	accepted by sys ops. DM				systemoperator		
81405259	20150710063457CS		20150710083631CS					systemoperator		
81570822	20150820064330CS		20150820082338CS					systemoperator		
81592236	20150825093615CS		20150825094457CS					systemoperator		
81676243	20150915111445CS		20150916044332CS					systemoperator		
81748575	20151006094431CS		20151006100628CS					systemoperator		
81845109	20151103150839CS		20151105074010CS					systemoperator		
81953415	20151204095523CS		20151204111343CS	Accepted by Operator Baker				systemoperator		
82075761	20160104141051CS		20160104150250CS					systemoperator		
82076058	20160104155224CS		20160105085653CS					systemoperator		
82076061	20160104155438CS		20160105085928CS					systemoperator		
82220497	20160204084024CS		20160204084442CS					systemoperator		
82368291	20160304161951CS		20160304170800CS			Received By System Operations Accepted by System Operations		systemoperator		
82560470	20160407152410CS		20160409041920CS			Received by System Operations Accepted by System Operations DET		systemoperator		
82714800	20160505135053CS		20160505140125CS					systemoperator		
82865911	20160603153915CS		20160603163743CS					systemoperator		

ASSIGNMENT _REF	REASSIGNED _START_TIME	REASSIGNED _STOP_TIME	ROLLOVER _WAIVED	CG_ STATUS	CG_ DEADLINE	CONCOMITANT _EVAL_FLAG	UNCONDITIONAL _TIME	CONFIRMATION_TIME	PRIMARY_ PROVIDER_ APPROVAL	PRIMARY_ PROVIDER_ PROVISIONS	ASSET_ OWNER
81071535								20150413144321CS			
81156927								20150507074741CS			
81240347								20150529084001CS			
81240350											
81240627								20150529085958CS			
81277603											
81282465											
81282475											
81288978								20150610143316CS			
81405259								20150710083631CS			
81570822								20150820082338CS			
81592236								20150825094457CS			
81676243								20150916044332CS			
81748575								20151006100628CS			
81845109								20151105074010CS			
81953415								20151204111343CS			
82075761								201601041150250CS			
82076058								20160105085653CS			
82076061								20160105085928CS			
82220497								20160204084442CS			
82368291								20160304170800CS			
82560470								20160409041920CS			
82714800											
82865911											