recommendations to the Department of Commerce. Each TAC meets approximately four times per year. Members of the Committees will not be compensated for their services.

The seven TACs are responsible for advising the Department of Commerce on the technical parameters for export controls and the administration of those controls within the following areas: Information Systems TAC: Control List Categories 3 (electronics), 4 (computers), and 5 (telecommunications and information security); Materials TAC: Control List Category 1 (materials, chemicals, microorganisms, and toxins); Materials Processing Equipment TAC: Control List Category 2 (materials processing); Regulations and Procedures TAC: The Export Administration Regulations (EAR) and Procedures for implementing the EAR; Sensors and Instrumentation TAC: Control List Category 6 (sensors and lasers); Transportation and Related Equipment TAC: Control List Categories 7 (navigation and avionics), 8 (marine), and 9 (propulsion systems, space vehicles, and related equipment) and Emerging Technology and Research Advisory Committee: (1) The identification of emerging technologies and research and development activities that may be of interest from a dual-use perspective; (2) the prioritization of new and existing controls to determine which are of greatest consequence to national security; (3) the potential impact of dual-use export control requirements on research activities; and (4) the threat to national security posed by the unauthorized exports of technologies.

To respond to this recruitment notice, please send a copy of your resume to Ms. Yvette Springer at *Yspringer@bis.doc.gov.*

Deadline: This Notice of Recruitment will be open for one year from its date of publication in the **Federal Register**.

FOR FURTHER INFORMATION CONTACT: Ms. Yvette Springer on (202) 482–2813.

Dated: August 18, 2009.

Yvette Springer,

 $Committee\ Liaison\ Of ficer.$

[FR Doc. E9-20249 Filed 8-21-09; 8:45 am]

BILLING CODE 3510-33-P

DEPARTMENT OF DEFENSE

Department of the Army

Availability of the Fiscal Year 2008 Army Services Contract Inventory Pursuant to Section 807 of the National Defense Authorization Act for Fiscal Year 2008

AGENCY: Department of the Army, DoD. **ACTION:** Notice of publication.

SUMMARY: In accordance with section 2330a of Title 10 United States Code as amended by the National Defense Authorization Act for Fiscal Year 2008 (NDAA 08) section 807, the Assistant Secretary of the Army (Manpower and Reserve Affairs) (ASA(M&RA)), in cooperation with the Deputy Assistant Secretary of the Army (Procurement) (DASA (P)), and the Office of the Director, Defense Procurement and Acquisition Policy (DPAP) will make available to the public its inventory of activities performed pursuant to contracts for services. The inventory will be published to the ASA(M&RA) Web site at the following location: http: //www.asamra.army.mil/insourcing/.

DATES: Inventory to be made publically available within September 23, 2009.

ADDRESSES: Send written comments and suggestions concerning this inventory to Dr. John Anderson, Headquarters Department of the Army, Assistant Secretary of the Army (Manpower and Reserve Affairs), Attn: Force Management Directorate (SAMR–FMMR), Army Pentagon, Washington, DC 20310. Telephone (703) 693–2119 or E-mail at

John.Anderson@hqda.army.mil.

FOR FURTHER INFORMATION CONTACT: Dr. John Anderson, (703) 693–2119 or Email at John. Anderson@hqda.army.mil.

SUPPLEMENTARY INFORMATION: NDAA 08, section 807 amends section 2330a of Title 10 United States Code to require annual inventories and reviews of activities performed to services contracts. The Deputy Under Secretary of Defense (Acquisition and Technology) (DUSD(AT)) transmitted the Army inventory to Congress on August 4, 2009.

The ASA(M&RA) submitted the Army Fiscal Year 2008 Services Contract Inventory to the Office of the DPAP on June 24, 2009. Included with this inventory is a narrative that describes the data collection process, the inventory data, and the on-going inventory review process. A separate report is included with summary tables that list the number of contractor full time equivalents, direct labor costs and

total service contract costs by organization, location, function, contract type and funding source. The report may be downloaded in electronic form (.pdf and .xlsx files) from the Web site Web site at the following location: http://www.asamra.army.mil/insourcing/. The inventory does not include contract numbers, contractor identification or other proprietary or sensitive information as this data can be used to disclose a contractor's proprietary proposal information.

An inventory of classified services contracts is not available and not published.

Jay D. Aronowitz,

Special Assistant ASA (M&RA).
[FR Doc. E9–20135 Filed 8–21–09; 8:45 am]
BILLING CODE 3710–08–P

DEPARTMENT OF ENERGY

[OE Docket No. EA-359]

Application To Export Electric Energy; Louis Dreyfus Energy Services L.P.

AGENCY: Office of Electricity Delivery and Energy Reliability, DOE. **ACTION:** Notice of application.

SUMMARY: Louis Dreyfus Energy Services L.P. (LDES) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or requests to intervene must be submitted on or before September 23, 2009.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Electricity Delivery and Energy Reliability, Mail Code: OE–20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585–0350 (FAX 202–586–8008).

FOR FURTHER INFORMATION CONTACT:

Ellen Russell (Program Office) 202–586–9624 or Michael Skinker (Program Attorney) 202–586–2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the FPA (16 U.S.C. 824a(e)).

On June 30, 2009, DOE received an application from LDES for authority to transmit electric energy from the United States to Canada as a power marketer using international transmission

facilities located at the United States border with Canada. LDES does not own any electric transmission facilities nor does it hold a franchised service area. The electric energy which LDES proposes to export to Canada would be surplus energy purchased from electric utilities, Federal power marketing agencies, and other entities within the United States. LDES has requested an electricity export authorization with a 5-year term.

The construction, operation, maintenance, and connection of each of the international transmission facilities to be utilized by LDES has previously been authorized by a Presidential permit issued pursuant to Executive Order 10485, as amended.

Procedural Matters: Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment, or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the LDES application to export electric energy to Canada should be clearly marked with Docket No. EA-359. Additional copies are to be filed directly with Ernest W. Kohnke, Esquire, Louis Dreyful Highbridge Energy LLC, 20 Westport Road, Wilton, CT 06897 and Daniel E. Frank, Caileen N. Gamache, Sutherland Asbill & Brennan LLP, 1275 Pennsylvania Avenue, NW., Washington, DC 20004-2415. A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at http://www.oe.energy.gov/permits_pending.htm, or by e-mailing Odessa Hopkins at Odessa.hopkins@hq.doe.gov.

Issued in Washington, DC, on August 18, 2009.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability. [FR Doc. E9–20301 Filed 8–21–09; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13224-000]

KW Sackheim Development; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 14, 2009.

On May 12, 2008, KW Sackheim Development filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Jackson Meadows Dam Project, located on the Middle Yuba River, in Nevada County, California. The proposed site is a nongenerating feature of the Nevada Irrigation District's Yuba-Bear Project, FERC No. P-2266. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Jackson Meadows Development

The proposed project would consist of the following:

(1) An existing 1,530 foot-long, 195 foot-high embankment dam; (2) an existing reservoir having a surface area of 738 acres and a storage capacity of 52,500 acre-feet; (3) one penstock consisting of an existing 42-inch-diameter pipe, 240 feet in length; (4) a new powerhouse containing one new generating unit having an installed capacity of 2.5 megawatts; and (5) a proposed 8,000-foot-long, 60-kva power transmission line. The proposed Jackson Meadows Development would have an average annual generation of 8.7 gigawatt-hours.

Applicant Contact: Kelly Sackheim, Principal, KW Sackheim Development, 5096 Cocoa Palm Way, Fair Oaks, CA 95628; phone: 916–962–2271.

FERĆ Contact: Joseph P. Hassell, 202–502–8049.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the

"e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/

http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13224) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–20215 Filed 8–21–09; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13301-002]

Town of Afton; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

August 14, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: Minor.
- b. *Project No.:* P-13301-002.
- c. Date filed: April 29, 2009.
- d. Applicant: Town of Afton.
- e. *Name of Project:* Culinary Water System Hydroelectric Project.
- f. Location: On the culinary water supply system, in the Town of Afton, Lincoln County, Wyoming. The project as proposed would occupy 12.3 acres of land in the Bridger-Teton National Forest.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r)
- h. *Applicant Contact:* James K. Sanderson, Town of Afton, 416 Washington St., P.O. Box 310, Afton, WY 83110.
- i. FERC Contact: Ryan Hansen, 202–502–8074, ryan.hansen@ferc.gov.
- j. Due to the paucity of comments on the proceeding to date, we are now issuing the REA notice. Deadline for filing comments, recommendations,