12115

Agricultural Marketing Service
 Limes Grown in Florida-Marketing
 der No. 911
 casion, annually
 alesses: 5,056 responses; 5,214 hours;
 not applicable under 3504(h)

not applicable under 3504(h) William J. Doyle (202) 447–5975

Extension

 Office of Rural Development Policy
 7 CFR-1948-A, Area Development Assistance Planning Grants
 Quarterly

State or local government, businesses: 547 responses; 1,368 hours; not applicable under 3504(h)

Marge Goodpasture (202) 447-2457
• Agricultural Marketing Service
Wheat and Wheat Foods Research and

Nutrition Education
Quarterly

Businesses: 2,625 responses; 238 hours; not applicable under 3504(h) Lowry Mann (202) 447–2650

 Animal and Plant Health Inspection Service

9 CFR 11, Horse Protection Regs (Recordkeeping)

On occasion

Businesses: 450 responses; 562 hours; not applicable under 3504(h)

Dr. R.L. Rissler (301) 436-5286 rshall L. Dantzler,

ng Statistical Clearance Officer.

Doc. 83-7463 Piled 3-22-83; 8:45 mm) BILLING CODE 3410-01-M

DEPARTMENT OF DEFENSE

Department of the Army

Army Science Board; Closed Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (92–463), announcement is made of the following Committee Meeting:

Name of the Committee: Army Science Board (ASB)

Dates of Meeting: Friday, 8 April 1983 Times: 0830-1700 hours (Closed) Place: The Pentagon, Washington, D.C.

Agenda: The Army Science Board Ad Hoc Subgroup on Army Utilization of Space Assets will meet for classified briefings and discussions on the capabilities of currently available and future space assets to enhance the Army's ability to carry out its mission. This meeting will be closed to the public in accordance with section 552b(c) of Title 5, U.S.C., specifically subparagraph (1) thereof, and Title 5, U.S.C. App. 1, subsection 10(d). The classified and nonclassified matters to be discussed are so inextricably intertwined as to preclude opening any portion of the eting. The ASB Administrative Officer, elen M. Bowen, may be contacted for

further information at (202) 695-3039 or 697-

Helen M. Bowen,

Administrative Officer.

[FR Doc. 83-7514 Filed 3-22-83; 846 am]

BILLING CODE 3710-66-M

Army Science Board; Closed Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (92–463), announcement is made of the following Committee Meeting:

Name of the Committee: Army Science Board (ASB)

Dates of Meeting: Monday and Tuesday, 11 & 12 April 1983

Times: 0830-1700 hours (Closed)-both days

Place: Project Manager Smoke/Obscurants and Chemical Systems Laboratory, Aberdeen Proving Ground, Maryland

Agenda: The Army Science Board Ad Hoc Subgroup on Smoke and Obscurants Program will meet for classified briefings and discussions on the smoke and obscurants threat, concepts, doctrine, materiel developments, testing, training, toxicology, and research and development technologies. This meeting will be closed to the public in accordance with section 552b(c) of Title 5, U.S.C., specifically subparagraph (1) thereof, and Title 5, U.S.C. App. 1, subsection 10(d). The classified and nonclassified matters to be discussed are so inextricably intertwined so as to preclude opening any portion of the meeting. The ASB Administrative Officer, Helen M. Bowen, may be contacted for further information at (202) 695-3039 or 697-9703.

Helen M. Bowen,

Administrative Officer.

[FR Doc. 83-7515 Filed 3-22-83; 8:45 am]

BILLING CODE 3710-08-M

Army Science Board; Open Meeting

In accordance with Section 10(a)(2) of the Federal Advisory Committee Act (92–463), announcement is made of the following Committee Meeting:

Name of the Committee: Army Science Board (ASB)

Dates of meeting: Thursday and Friday, 7 & 3 April 1983

Times: 0830-1700 hours (Open)—both days Place: The Pentagon, Washington, D.C.

Agenda: The Equipping the Army Subpanel of the Army Science Board's 1983 Summer Study on the Future Development Goal will meet to discuss the performance, management Army goal of future development. Briefings and discussions will encompass steps to innovation across the critical areas of doctrine, force structure, manning, training, equipping, mobilizing, and leverage technology. This meeting is open to the public. Any interested person may attend, appear before, or file statements with the committee at the time and in the manner permitted by the committee. In order to be able to accommodate prospective attendees,

Helen M. Bowen, the ASB Administrative Officer, must be notified no later than 31 March 1983. For further information, call the ASB at [202] 697–9703 or 695–3039.

15-0114

Helen M. Bowen,
Administrative Officer.

[FR Doc. 83-7843 Filed 3-21-63; \$:35 pm]
BILLING CODE 3710-08-M

DEPARTMENT OF ENERGY

Bonneville Power Administration

Intent to Prepare A Draft
Environmental Impact Statement For
Fall River/Lower Valley Transmission
System Reinforcement

AGENCY: Bonneville Power Administration (BPA), DOE.

ACTION: Notice of intent to prepare and consider an environmental impact statement (EIS) on a proposal to reinforce the electrical transmission system serving the areas of Targhee, Teton, and Drummond in Idaho and Palisades in Wyoming.

SUMMARY: BPA proposes to construct a 70-mile long, 161-kV transmission line between Goshen Substation, 12 miles south of Idaho falls, and Drummond Substation, 50 miles northeast of Idaho Falls.

Two routes are currently being considered for the new line. Both routes would likely parallel existing BPA lines to an area about 35 miles northeast of Goshen Substation. From this area the alternatives follow different routes across the Snake River and north to another existing transmission line belong to the Fall River Electric Cooperative. The line would likely parallel this line into Drummond Substation. An additional transformer and circuit breaker would be installed at Drummond Substation and another circuit breaker would be installed at Goshen Substation. Both construction alternatives may require siting transmission structures in a floodplain. Possible alternatives to the proposed action are conservation and no action.

Scoping for this EIS will include: (1)
Consultation with affected utilities in
the area including Fall River Electric
Cooperative, Lower Valley Power and
Light, and Utah Power and Light; (2)
consultation with affected Federal,
State, regional, and local agencies; and
(3) public meetings. BPA will hold public
scoping meetings March 30, 1983, in
Idaho Falls, Idaho, at the City Electric
Building, and March 31, 1983, in Driggs,
Idaho, at the American Legion Hall. The
meetings will begin at 7:30 p.m. BPA will

nnounce the meetings through local lews media and direct mailings.

FOR FURTHER INFORMATION CONTACT:
Those desiring further information or
wishing to submit written comments on
the scope of the environmental impact
statement should address their
correspondence to Anthony R. Morrell,
Environmental Manager, Bonneville
Power Administration, P.O. Box 3621–SJ,
Portland, Oregon 97208.

Issued in Portland, Oregon, March 14, 1983.

James J. Jura,

Acting Administrator.

[FR Doc. 83-7441 Filed 3-22-83; 845 am]

BILLING CODE 6450-01-M

Negotiation of New Regionwide Conservation Program Contracts and Opportunities for Public Participation

AGENCY: Bonneville Power
Administration, (BPA), DOE.
ACTION: Notice of contract negotiation
and opportunities for public
participation.

SUMMARY: This notice summarizes the history of the negotiation process and invites participation of interested parties including States, local governments, BPA's customers, and interested individuals.

The process for negotiating the new regionwide conservation contracts is already underway. BPA has hosted three contract negotiation meetings in January and February 1983, in order to begin preparation of these new contracts. The meetings, which were open to the public, were announced to those individuals and groups who had expressed an interest in the BPA contract negotiation process in the past.

The purpose of the meetings was to determine the process by which new regionwide conservation contracts should be negotiated and to begin exploring the needs of the various parties who would be affected by the contracts. Due to the need of the parties to review the Pacific Northwest Electric Power Planning and Conservation. Council's draft regional energy plan, the negotiations were adjourned in early February and will recommence in late March.

The next scheduled meeting is March 30, 1983, and will be used to organize 2 weeks of intensive negotiations beginning April 5 and ending April 15, 1983. General Contract Provisions (GCPs) will be discussed April 5 and 6. BPA has prepared a draft of the GCPs, as have representatives from the Intercompany Pool, representing the investor owned utilities in the region. These drafts are available from the BPA

Public Involvement office for review by interested parties.

BPA will host an information meeting on March 24 in order to explain the provisions of the current GCP drafts and answer questions about the content and process of these negotiations. This meeting is primarily for State and local governments and interested individuals that might likely sponsor conservation programs at some point in the future, because the contracts being negotiated now may have direct bearing on how these sponsors structure their programs. DATES: The following meetings are currently scheduled for the Regionwide Conservation Contracts. Additional meetings will be announced in BPA's weekly meting calendar. To receive a copy of the calendar, contact the Public Involvement office.

Mar. 24, 1983, 9 GCP Information Room 464, BPA Meeting. Building, 1002 NE. Holladay, Portland BPA Building, 1002 Mar. 30, 1983, Negotiations NE., Holladay, 9:30 a.m.. Organizing Meeting. Portland. Apr. 5-15, 1983, GCP & Utility Cosmopol Program Contract Hotel, 1030 NE. Negotiations. Union Avenue,

FOR FURTHER INFORMATION CONTACT:

Mr. Joseph F. Cade, Public Involvement, P.O. Box 12999, Protland, Oregon 97212, 503–230–3478. Oregon callers may use the toll-free number 800–452–8429; callers in California, Idaho, Montana, Nevada, Utah, Wyoming, and Washington may use 800–547–6048. Information may also be obtained from:

Mr. George Gwinnutt, Lowe Columbia Area Manager, Suite 288, 1500 Plaza Building, 1500 NE. Irving Street, Portland, Oregon 97208, 503–230–4551

Mr. Ladd Sutton, Eugene District Manager, Room 206, 211 East Seventh Avenue, Eugene, Oregon 97401, 503– 687–6952

Mr. Ronald H. Wilkerson, Upper Columbia Area Manager, Room 561, West 920 Riverside Avenue, Spokane, Washington 99201, 509–458–2518

Mr. George Eskridge, Montana District Manager, 800 Kensington, Missoula, Montana 59801, 406–329–3860

Mr. Ronald K. Rodewald, Wenatchee District Manager, P.O. Box 741, Wenatchee, Washington 98801, 509– 662–4377, extension 379

Mr. Richard D. Casad, Puget Sound Area Manager, 415 First Avenue North, Room 250, Seattle, Washington 98109, 206-442-4130

Mr. Thomas Wagenhoffer, Snake River Area Manager, West 101 Poplar, Walla Walla, Washington 99562, 505-525-5500, extension 701 Mr. Robert N. Laffel, Idaho Falls District Manager, 531 Lomax Street, Idaho Falls, Idaho 83401, 208–523–2706.

SUPPLEMENTARY INFORMATION:

I. Background

In July 1981, the first regionwide conservation contracts were offered to the region's electric utilities following a series of contract negotiation sessions which began in February 1981. Those negotiations continued through the summer and fall of 1981. The last of the initial regionwide program contracts was offered in November of that year. These contracts were designed to facilitate rapid program implementation and were expected to be replaced by long-term contracts within 2 years. Because these programs were to be administered by utilities, BPA negotiated with representatives of the region's utilities. The process was open to the public with regular participation by state energy office and consumer interest group representatives.

Initial work on the long-term contracts took place between September and November 1981 and culminated with a series of public meetings to review and discuss the agreements. These contracts were not offered because BPA wanted more knowledge and useful experience from the programs initiated under the July 1981 contracts.

During 1982, BPA negotiated contracts with the State of Oregon, Washington, Montana, and Idaho for two conservation programs. The contracts were again negotiated through a public process. They were offered in October 1982

The contracts currently in place with the region's electric utilities for operating BPA conservation programs will terminate in September 1983. It is important that BPA prepare contracts to continue these programs beyond that time. Negotiations should be concluded by mid-spring to ensure time for BPA and implementing utilities to produce and process necessary contract documents.

II. Purpose and Need for These Contracts

The current programs, generally considered the focus for these contract negotiations, are being operated by electric utilities. However, the contracts being discussed have wide applicability in that the major component of those contracts will be the General Contract Provisions. These GCPs are intended to be the "boilerplate" for acquisitions of programmatic conservation, whether initiated by BPA or a program sponsor. Although site specific projects, or