PMC-ND

(1.08.09.13)

U.S. DEPARTMENT OF ENERGY OFFICE OF ENERGY EFFICIENCY AND RENEWABLE ENERGY NEPA DETERMINATION



RECIPIENT: Arizona State University

STATE: AZ

PROJECT TITLE Non-contact Simultaneous String-Modules I-V Tracer

Funding Opportunity Announcement Number DE-FOA-0001654

DE-EE-0008165

Procurement Instrument Number NEPA Control Number CID Number GFO-0008165-001

Based on my review of the information concerning the proposed action, as NEPA Compliance Officer (authorized under DOE Order 451.1A), I have made the following determination:

CX, EA, EIS APPENDIX AND NUMBER:

Description:

A9 Information gathering,

Information gathering (including, but not limited to, literature surveys, inventories, site visits, and audits), data analysis (including, but not limited to, computer modeling), document preparation (including, but not limited to, conceptual design, feasibility studies, and analytical energy supply and demand studies), and information analysis, and dissemination (including, but not limited to, document publication and distribution, and classroom training and dissemination informational programs), but not including site characterization or environmental monitoring. (See also B3.1 of appendix B to this subpart.)

B3.6 Smallscale laboratory operations, and pilot projects

Siting, construction, modification, operation, and decommissioning of facilities for smallscale research and development projects; conventional laboratory operations (such as preparation of chemical standards and research and sample analysis); and small-scale pilot projects (generally less than 2 years) frequently conducted to verify a development, concept before demonstration actions, provided that construction or modification would be within or contiguous to a previously disturbed or developed area (where active utilities and currently used roads are readily accessible). Not included in this category are demonstration actions, meaning actions that are undertaken at a scale to show whether a technology would be viable on a larger scale and suitable for commercial deployment.

B5.16 Solar photovoltaic systems

The installation, modification, operation, and removal of commercially available solar photovoltaic systems located on a building or other structure (such as rooftop, parking lot or facility, and mounted to signage, lighting, gates, or fences), or if located on land, generally comprising less than 10 acres within a previously disturbed or developed area. Covered actions would be in accordance with applicable requirements (such as local land use and zoning requirements) in the proposed project area and would incorporate appropriate control technologies and best management practices.

Rationale for determination:

The U.S. Department of Energy (DOE) is proposing to provide funding to Arizona State University (ASU) to develop a 1500 volt current-voltage curve (I-V curve) tracer which can simultaneously and safely measure the I-V curves of a string voltage photovoltaic (PV) array and the individual modules within the string without disconnecting/reconnecting the high-voltage connectors of the modules.

Proposed project activities would include design, development and field testing of two contactless, simultaneous string-module I-V tracers; one designed for 1000V systems and one designed for 1500V systems. Specific tasks would involve procurement of commercial electrostatic voltmeters (ESV), design, commissioning and operation of solar arrays, and evaluation and accuracy validation of an ESV-probe based tracer in Budget Period 1. Budget Period 2 would involve design and fabrication of a customized ESV probe, evaluation and accuracy validation of a PVspecific, ESV-probe-based tracer, and integration of temperature sensors, to be followed by studies regarding marketability and commercialization. All the above tasks would be completed in part or wholly on campus at ASU in Mesa, AZ, Outdoor testing activities would be supported by ASU's partners, APS, SRP, Swinerton and NRG, at existing PV systems within their power plants. The facilities at which installations and analysis work would occur are purpose-built for the type of activities being proposed; therefore, no adverse impacts to sensitive resources are expected as a result of the proposed project. No change in the use, mission or operation of existing facilities would arise out of this effort. The facilities have all applicable permits in place, and would not need additional permits for the proposed activities. The proposed project would not involve the use of any hazardous or toxic chemicals, and no wastes are expected to be generated.

Based on the review of the proposal, DOE has determined the proposal fits within the class of action(s) and the integral elements of Appendix B to Subpart D of 10 CFR 1021 outlined in the DOE categorical exclusion(s) selected above. DOE has also determined that: (1) there are no extraordinary circumstances (as defined by 10 CFR 1021.410(2)) related to the proposal that may affect the significance of the environmental effects of the proposal; (2) the proposal has not been segmented to meet the definition of a categorical exclusion; and (3) the proposal is not connected to other actions with potentially significant impacts, related to other proposals with cumulatively significant actions, or an improper interim action. This proposal is categorically excluded from further NEPA review.

NEPA PROVISION

DOE has made a final NEPA determination for this award

Insert the following language in the award:

If the Recipient intends to make changes to the scope or objective of this project, the Recipient is required to contact the Project Officer, identified in Block 15 of the Assistance Agreement before proceeding. The Recipient must receive notification of approval from the DOE Contracting Officer prior to commencing with work beyond that currently approved. If the Recipient moves forward with activities that are not authorized for Federal funding by the DOE Contracting Officer in advance of a final NEPA decision, the Recipient is doing so at risk of not receiving Federal funding and such costs may not be recognized as allowable cost share.

Note to Specialist:

Solar Energy Technologies Office

This NEPA determination does not require a tailored NEPA provision.

Review completed by Rebecca McC	ord 08/08/2017.	
SIGNATURE OF THIS MEMORANDUM	CONSTITUTES A RECORD OF THIS DECISION.	
NEPA Compliance Officer Signature:	Signed By: Kristin Kerwin NEPA Compliance Officer Date:	8/10/2017
FIELD OFFICE MANAGER DETERMIN	NATION	
☐ Field Office Manager review required		
NCO REQUESTS THE FIELD OFFICE N	MANAGER REVIEW FOR THE FOLLOWING REASON:	
Manager's attention.	l exclusion but involves a high profile or controversial issue that warra	
BASED ON MY REVIEW I CONCUR W	ITH THE DETERMINATION OF THE NCO :	
Field Office Manager's Signature:	Date:	

Field Office Manager