PMC-ND

(1.08.09.13)

U.S. DEPARTMENT OF ENERGY OFFICE OF ENERGY EFFICIENCY AND RENEWABLE ENERGY NEPA DETERMINATION



RECIPIENT: Arizona State University

STATE: AZ

PROJECT TITLE Thermally Conductive Backsheets (TCB) for Reduced Operating Temperatures

Funding Opportunity Announcement Number Procurement Instrument Number DE-FOA-0001387

DE-0EE0007548

NEPA Control Number CID Number GFO-0007548-001

Based on my review of the information concerning the proposed action, as NEPA Compliance Officer (authorized under DOE Order 451.1A), I have made the following determination:

CX, EA, EIS APPENDIX AND NUMBER:

Description:

A9 Information gathering.

Information gathering (including, but not limited to, literature surveys, inventories, site visits, and audits), data analysis (including, but not limited to, computer modeling), document preparation (including, but not limited to, conceptual design, feasibility studies, and analytical energy supply and demand studies), and information analysis, and dissemination (including, but not limited to, document publication and distribution, and classroom training dissemination and informational programs), but not including site characterization or environmental monitoring. (See also B3.1 of appendix B to this subpart.)

B3.6 Smallscale laboratory operations, and pilot projects

B5.16 Solar

photovoltaic

systems

Siting, construction, modification, operation, and decommissioning of facilities for smallscale research and development projects; conventional laboratory operations (such as preparation of chemical standards and research and sample analysis); and small-scale pilot projects (generally less than 2 years) frequently conducted to verify a development, concept before demonstration actions, provided that construction or modification would be within or contiguous to a previously disturbed or developed area (where active utilities and currently used roads are readily accessible). Not included in this category are demonstration actions, meaning actions that are undertaken at a scale to show whether a technology would be viable on a larger scale and suitable for commercial deployment.

> The installation, modification, operation, and removal of commercially available solar photovoltaic systems located on a building or other structure (such as rooftop, parking lot or facility, and mounted to signage, lighting, gates, or fences), or if located on land, generally comprising less than 10 acres within a previously disturbed or developed area. Covered actions would be in accordance with applicable requirements (such as local land use and zoning requirements) in the proposed project area and would incorporate appropriate control technologies and best management practices.

Rationale for determination:

The U.S. Department of Energy (DOE) is proposing to provide federal funding to Arizona State University (ASU) to fabricate, test, evaluate, and characterize lab-scale solar photovoltaic (PV) samples to determine the extent of operating temperature and performance gain with thermally conductive backsheets (TCBs).

Proposed activities would include fabrication, in-lab evaluations and characterizations and outdoor sunlight exposure testing of roughly 150 PV samples measuring either 20cm by 20cm or 40cm by 40cm. All proposed fabrication and inlab evaluations and characterizations would be completed by ASU on campus in Mesa, AZ. Outdoor sunlight exposure testing would be undertaken by both ASU and the Electric Power Research Institute (EPRI). The exact locations at which EPRI would complete the outdoor sunlight exposure testing have not been specifically identified yet. However, all outdoor testing would be completed using pre-existing solar PV racks in previously disturbed, purpose-built solar testing facilities. No ground disturbance would be required and there would be no change in the use, mission or operation of existing facilities as a result of this effort. The facilities have all applicable permits in place, and would not need additional permits for the proposed activities.

The proposed project would not necessitate the use or handling of any hazardous materials and no wastes, either hazardous or non-hazardous, would be generated.

Based on the review of the proposal, DOE has determined the proposal fits within the class of action(s) and the integral elements of 10 CFR 1021 subpart B outlined in the DOE categorical exclusion(s) selected above. DOE has also determined that: (1) there are no extraordinary circumstances (as defined by 10 CFR 1021.410(2)) related to the proposal that may affect the significance of the environmental effects of the proposal; (2) the proposal has not been segmented to meet the definition of a categorical exclusion; and (3) the proposal is not connected to other actions with potentially significant impacts, related to other proposals with cumulatively significant actions, or an improper interim action. This proposal is categorically excluded from further NEPA review.

NEPA PROVISION

DOE has made a final NEPA determination for this award

Insert the following language in the award:

If the Recipient intends to make changes to the scope or objective of this project, the Recipient is required to contact the Project Officer, identified in Block 15 of the Assistance Agreement before proceeding. The Recipient must receive notification of approval from the DOE Contracting Officer prior to commencing with work beyond that currently approved. If the Recipient moves forward with activities that are not authorized for Federal funding by the DOE Contracting Officer in advance of a final NEPA decision, the Recipient is doing so at risk of not receiving Federal funding and such costs may not be recognized as allowable cost share.

Note to Specialist:

Solar Energy Technology Office
This NEPA determination does not require a tailored NEPA provision.
Review completed by Rebecca McCord 07/05/2016

SI	GNATURE OF THIS MEMORANDUM C	ONSTITUTES A RECORD OF T	HIS DECISION.
NEPA Compliance Officer Signature:		Signed By: Kristin Kerwin NEPA Compliance Officer	M. M. (_Date:
FI	ELD OFFICE MANAGER DETERMINA	TION	energy in a contract of the
	Field Office Manager review required		
NO	CO REQUESTS THE FIELD OFFICE MA	ANAGER REVIEW FOR THE FO	DLLOWING REASON:
	Proposed action fits within a categorical exclusion but involves a high profile or controversial issue that warrants Field Office Manager's attention.		
	Proposed action falls within an EA or EIS category and therefore requires Field Office Manager's review and determination.		
BA	ASED ON MY REVIEW I CONCUR WITH	H THE DETERMINATION OF T	HE NCO:
E;	ald Office Manager's Signature		Date:

Field Office Manager