PMC-ND

(1.08.09.13)

U.S. DEPARTMENT OF ENERGY OFFICE OF ENERGY EFFICIENCY AND RENEWABLE ENERGY NEPA DETERMINATION



RECIPIENT: Southwest Research Institute STATE: TX

PROJECT TITLE: Development of a Multiphase-Tolerant Turbine for Pumped Thermal Energy Storage

Funding Opportunity Announcement Number Procurement Instrument Number NEPA Control Number CID Number

DE-FOA-0002378 DE-EE0009815 GFO-0009815-001

Based on my review of the information concerning the proposed action, as NEPA Compliance Officer (authorized under DOE Policy 451.1), I have made the following determination:

CX, EA, EIS APPENDIX AND NUMBER:

Description:

A9 Information gathering, analysis, and dissemination Information gathering (including, but not limited to, literature surveys, inventories, site visits, and audits), data analysis (including, but not limited to, computer modeling), document preparation (including, but not limited to, conceptual design, feasibility studies, and analytical energy supply and demand studies), and information dissemination (including, but not limited to, document publication and distribution, and classroom training and informational programs), but not including site characterization or environmental monitoring. (See also B3.1 of appendix B to this subpart.)

B3.6 Smallscale research and development, laboratory operations, and pilot projects Siting, construction, modification, operation, and decommissioning of facilities for smallscale research and development projects; conventional laboratory operations (such as preparation of chemical standards and sample analysis); and small-scale pilot projects (generally less than 2 years) frequently conducted to verify a concept before demonstration actions, provided that construction or modification would be within or contiguous to a previously disturbed or developed area (where active utilities and currently used roads are readily accessible). Not included in this category are demonstration actions, meaning actions that are undertaken at a scale to show whether a technology would be viable on a larger scale and suitable for commercial deployment.

Rationale for determination:

The U.S. Department of Energy (DOE) is proposing to provide funding to the Southwest Research Institute (SwRI) to design, develop, fabricate, and test a new multiphase tolerant CO2 turbine for the charge cycle of a pumped thermal energy storage (PTES) system. Work would take place over three budget periods (BPs), totaling 36 months.

SwRI in San Antonio, TX would design, develop, and install the turbine on-site. Echogen Power Systems in Akron, OH would assist with modeling and analyzing the design parameters. Flowserve Corporation in Bethlehem, PA would perform baseline design and procure hardware for the turbine.

The proposed project activities would be divided into three BPs. BP1 would be comprised of analytical and experimental studies to improve the performance and decrease the risks of the turbines. The PTES system would be analyzed, in addition to risk mitigation and turbine sensitivity analyses for supercritical, liquid, and two-phase states. A prototype turbine would be developed tested, as well as an integration plan for the test loop. The test loop and turbine would then be tested and the results used for technology risk assessments.

The proposed project activities at SwRI would include the handling, transport, and storage of between 20,000 and 30,000 pounds of compressed CO2 gas as well as the operation of high-speed rotating machinery with a high voltage motor. The CO2 would be vented to the atmosphere. The use of methane may be required to run a forced-flow heater. The proposed project activities at Flowserve would include the fabrication, lifting, and transportation of heavy equipment. All of these activities would be conducted in a purpose-built testing facilities, and would follow all established safety protocols. OSHA compliant lifting and transportation protocols would be followed.

No new permits, licenses, or authorizations will be required. All facility modifications would take place indoors, and would involve modifying the piping system and rotating machinery for the test loop.

NEPA PROVISION

DOE has made a final NEPA determination.

Notes:

Solar Energy Technologies Office (SETO)
This NEPA determination does not require a tailored NEPA provision.
Review completed by Alex Colling on 02/03/2022.

FOR CATEGORICAL EXCLUSION DETERMINATIONS

The proposed action (or the part of the proposal defined in the Rationale above) fits within a class of actions that is listed in Appendix A or B to 10 CFR Part 1021, Subpart D. To fit within the classes of actions listed in 10 CFR Part 1021, Subpart D, Appendix B, a proposal must be one that would not: (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders; (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities; (3) disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases; (4) have the potential to cause significant impacts on environmentally sensitive resources, including, but not limited to, those listed in paragraph B(4) of 10 CFR Part 1021, Subpart D, Appendix B; (5) involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those listed in paragraph B(5) of 10 CFR Part 1021, Subpart D, Appendix B.

There are no extraordinary circumstances related to the proposed action that may affect the significance of the environmental effects of the proposal.

The proposed action has not been segmented to meet the definition of a categorical exclusion. This proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1)), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211 concerning limitations on actions during preparation of an environmental impact statement.

The proposed action is categorically excluded from further NEPA review.

SIGNATURE OF THIS MEMORANDUM CONSTITUTES A RECORD OF THIS DECISION.

NEPA Co	ompliance Officer Signature:	Signed By: Kristin Kerwin	Date:	2/7/2022
		NEPA Compliance Officer		
FIELD OFFICE MANAGER DETERMINATION				
	d Office Manager review not required d Office Manager review required			
BASED ON MY REVIEW I CONCUR WITH THE DETERMINATION OF THE NCO:				
Field Office Manager's Signature:				
		Field Office Manager		