# **Categorical Exclusion Determination**

Bonneville Power Administration
Department of Energy



<u>Proposed Action</u>: South-of-Allston Flow Congestion Relief Pilot Program: Generating Capacity Agreement with Transalta Energy Marketing, Inc.

**Project Manager:** Deb Malin, Customer Account Executive – PTL-5

**Location**: Lewis County, Washington

<u>Categorical Exclusion Applied (from Subpart D, 10 C.F.R. Part 1021)</u>: B4.4 – Power marketing services and activities

<u>Description of the Proposed Action</u>: As part of a two-year pilot program, BPA proposes to purchase decremental generating capacity from Transalta Energy Marketing, Inc. (Transalta). Upon notice from BPA, Transalta would reduce generation at the Centralia coal-fired plant, which has two generating units and a total net capacity of 1,376 megawatts (MW). To achieve temporary summer-peak congestion relief along BPA's South-of-Allston (SOA) transmission path during the pilot program, BPA plans to pair these generation reductions with third-party thermal-generation increases, distributed-generation increases, and demand-response load reductions located south of the SOA path.

BPA would provide notice to Transalta to reduce generation at the Centralia coal-fired power plant for up to 200 MW for a maximum of 40 hours during July, August, and September peakload periods during an agreement term that ends on September 30, 2018.

<u>Findings</u>: In accordance with Section 1021.410(b) of the Department of Energy's (DOE) National Environmental Policy Act (NEPA) Regulations (57 FR 15144, Apr. 24, 1992, as amended at 61 FR 36221-36243, July 9, 1996; 61 FR 64608, Dec. 6, 1996, 76 FR 63764, Nov. 14, 2011), BPA has determined that the proposed action:

- (1) fits within a class of actions listed in Appendix B of 10 CFR 1021, Subpart D (see attached Environmental Checklist);
- (2) does not present any extraordinary circumstances that may affect the significance of the environmental effects of the proposal; and
- (3) has not been segmented to meet the definition of a categorical exclusion.

Based on these determinations, BPA finds that the proposed action is categorically excluded from further NEPA review.

# /s/ Jeffrey J. Maslow

Jeffrey J. Maslow Environmental Protection Specialist

Concur:

/s/ Sarah T. Biegel

Sarah T. Biegel

**NEPA Compliance Officer** 

Attachment(s): Environmental Checklist

Date: *December 19, 2016* 

# **Categorical Exclusion Environmental Checklist**

This checklist documents environmental considerations for the proposed project and explains why the project would not have the potential to cause significant impacts on environmentally sensitive resources and would meet other integral elements of the applied categorical exclusion.

**Proposed Action:** South-of-Allston Flow Congestion Relief Pilot Program: Generating Capacity Agreement with Transalta Energy Marketing, Inc.

## **Project Site Description**

The Centralia Power Plant is located approximately 5 miles east of Centralia, Washington in Lewis County.

#### **Evaluation of Potential Impacts to Environmental Resources**

	Environmental Resource Impacts	No Potential for Significance	No Potential for Significance, with Conditions
1.	Historic and Cultural Resources		
	Explanation:  Because the undertaking does not involve a type of properties, there would be no effect on historic and the state of the		ntial to cause effects on historic
2.	Geology and Soils		
	Explanation:  Because the generation reductions at an existing fafacility, the proposed action would not affect geological action.	•	se air emissions or solid waste from the
3.	<b>Plants</b> (including federal/state special-status species)	V	
	Explanation:  Because the generation reductions at an existing facility, the proposed action would not affect plant		se air emissions or solid waste from the
4.	<b>Wildlife</b> (including federal/state special-status species and habitats)	V	
	Explanation:  Because the generation reductions at an existing facility, the proposed action would not affect wildle	•	se air emissions or solid waste from the

5.	Water Bodies, Floodplains, and Fish (including federal/state special-status species and ESUs)				
	Explanation:				
	Because the generation reductions at an existing facility would not increase air emissions or solid waste from the facility, the proposed action would not affect waterbodies, floodplains, and fish.				
6.	Wetlands	<b>V</b>			
	Explanation:				
	Because the generation reductions at an existing facility would not increase air emissions or solid waste from the facility, the proposed action would not affect wetlands.				
7.	Groundwater and Aquifers	<b>V</b>			
	Explanation:				
	Because the generation reductions at an existing facility would not increase air emissions or solid waste from the facility, the proposed action would not affect groundwater and aquifers.				
8.	Land Use and Specially Designated Areas	<b>V</b>			
	Explanation:				
	Because the generation reductions at an existing power plant would not involve an activity with the potential to affect land use and specially designated areas, the proposed action would not affect land use and specially designated areas.				
9.	Visual Quality	<b>V</b>			
	Explanation:				
	Because the generation reductions at an existing facility would not increase air emissions or solid waste from the facility, the proposed action would not affect visual quality.				
10.	Air Quality	<b>V</b>			
	Explanation:				
	Because the generation reductions at an existing facility would not increase air emissions from the facility, the proposed action would not cause an adverse effect on air quality. In addition, the facility will comply with all applicable operating requirements under Transalta's Air Operating Permit (SW98-8-R4-A) issued by the Southwest Clean Air Agency, which expires on September 16, 2019.				
11.	Noise	<b>V</b>			
	Explanation:				
	Because the generation reductions from an existing facility would not increase noise levels from the facility, there would be no change in noise levels.				
12.	Human Health and Safety	<b>V</b>			
	Explanation:  Because the generation reductions from an existing facil affect human health and safety, the proposed action wo				

### **Evaluation of Other Integral Elements**

The proposed project would also meet conditions that are integral elements of the categorical exclusion.	The
project would not:	

Threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders.

**Explanation**, if necessary:

Require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators) that are not otherwise categorically excluded.

**Explanation**, if necessary:

Disturb hazardous substances, pollutants, contaminants, or CERCLA excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases.

Explanation, if necessary:

Involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those of the Department of Agriculture, the Environmental Protection Agency, and the National Institutes of Health.

**Explanation**, if necessary:

## **Landowner Notification, Involvement, or Coordination**

No landowner notification, involvement, or coordination will be conducted because the pilot project would occur at an existing facility that will operate within the normal operating limits established under Transalta's Air Operating Permit issued by the Southwest Clean Air Agency.

Based on the foregoing, this proposed project does not have the potential to cause significant impacts on any environmentally sensitive resources.

Signed:<u>/s/ Jeffrey J. Maslow</u>
Date: <u>December 19, 2016</u>
Jeffrey J. Maslow