

Natural Gas

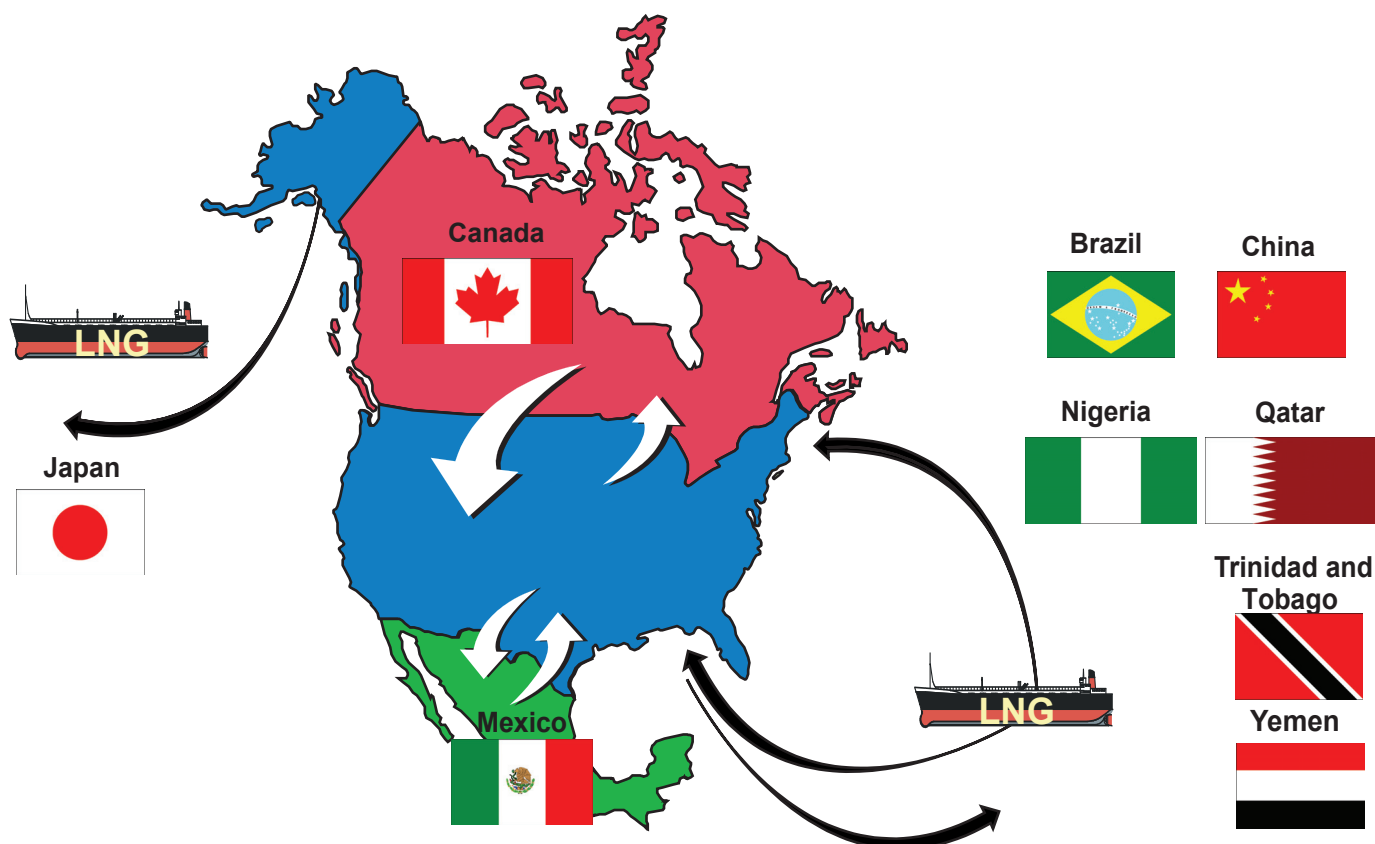
Imports and Exports

Third Quarter Report 2011



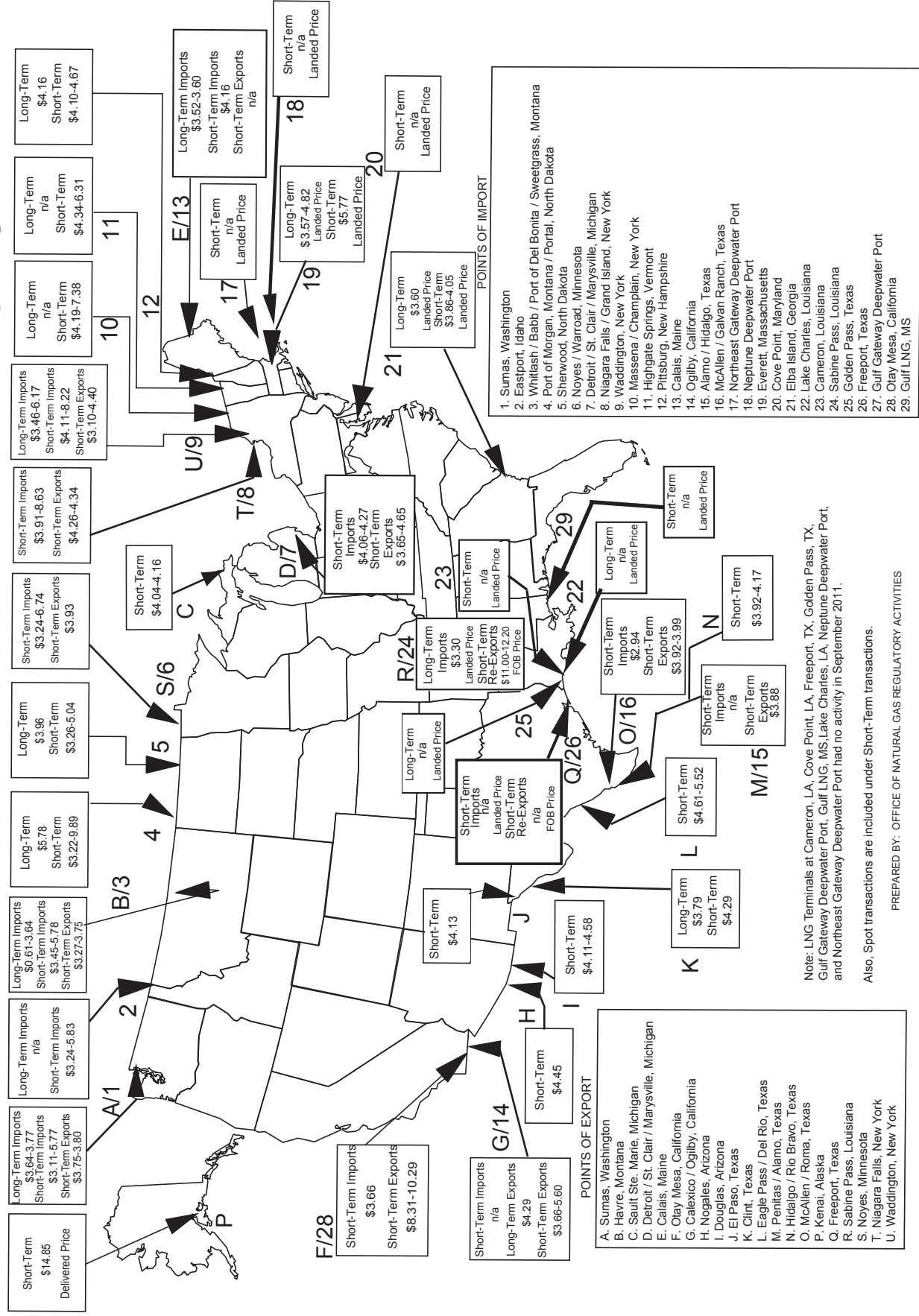
Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas Regulatory Activities



September 2011

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



NATURAL GAS IMPORTS AND EXPORTS

**THIRD QUARTER REPORT
2011**

**Office of Natural Gas Regulatory Activities
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the third quarter of 2011 (July through September).

Sections 1 and 2 contain the quarterly summary charts and tables. Section 3 contains the detailed transactions of all the imports/exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience.

Third Quarter Highlights

Imports totaled 844.6 Bcf and exports totaled 351.4 Bcf, resulting in net imports of 493.2 Bcf. As usual, most of the imports came from Canada, comprising 91.55 percent of the total. Imports from Mexico made up less than 0.1 percent and LNG imports made up the remaining 8.4 percent of the total. As illustrated in the following tables, imports were up slightly compared to last quarter but were down by 9.4 percent compared to the third quarter of 2010. Average prices were also down for Canadian imports but up for Mexican and LNG imports, compared to last quarter. Prices were up for Canadian and LNG imports, but down for Mexican imports compared to the third quarter of 2010.

Exports were down 7.1 percent compared to last quarter. The decrease was due to a decrease in overall exports. As with the imports, the majority of exports went to Canada, making up 59.4 percent of the total. Exports to Mexico comprised 36.5 percent and LNG exports (including the re-exports) comprised 4.1 percent of the total exports.

LNG imports decreased 25.9 percent compared to last quarter and 18 percent compared to the third quarter of 2010. Twenty-four cargoes of LNG were imported this quarter. LNG import prices were up 6.5 percent compared to last quarter and up 20.7 percent compared to the third quarter 2010. There were 2 domestic LNG export cargos and 4 LNG re-export cargos this quarter. Domestic LNG exports were down 22.7 percent compared to last quarter and down 60 percent compared to the third quarter 2010. LNG re-exports were down 19 percent compared to last quarter but up over 276 percent compared to the third quarter of 2010.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. Most of these revisions are listed at the end of the Quarterly Report. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Other Quarters

Table 1a

Quarter in Review 3rd Quarter 2011		
	Volume (Bcf)	Weighted Avg. Price (\$/MMBtu)
<u>IMPORTS</u>		
Canada	773.4	\$4.03
Mexico	0.3	\$3.68
Pipeline Imports	773.7	\$4.03
Nigeria	2.4	\$8.39
Qatar	16.2	\$5.73
Trinidad & Tobago	31.6	\$4.86
Yemen	20.7	\$5.70
LNG Imports	70.9	\$5.42
TOTAL IMPORTS	844.6	\$4.14
<u>EXPORTS</u>		
Canada	208.7	\$4.42
Mexico	128.2	\$4.34
Pipeline Exports	336.9	\$4.39
Japan	3.8	\$13.18
Domestic LNG Exports	3.8	\$13.18
Brazil	7.3	\$11.86
China	3.4	\$11.86
LNG Re-Exports	10.6	\$11.86
Total LNG Exports by Vessel	14.4	
TOTAL EXPORTS	351.4	

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

All Import/Export Activities YTD 2011 vs. YTD 2010						
	YTD 2011		YTD 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	2,416.8	\$4.18	2,516.7	\$4.51	-4.0%	-7.4%
Mexico	1.5	\$3.58	25.2	\$4.81	-94.1%	-25.6%
Pipeline Imports	2,418.3	\$4.18	2,541.9	\$4.52	-4.9%	-7.5%
LNG by Vessel	277.4	\$5.11	336.6	\$4.60	-17.6%	11.0%
Total Imports	2,695.6	\$4.27	2,878.5	\$4.53	-6.4%	-5.6%
EXPORTS						
Canada	702.4	\$4.55	509.9	\$4.97	37.8%	-8.5%
Mexico	376.2	\$4.37	240.2	\$4.75	56.6%	-8.0%
Pipeline Exports	1,078.7	\$4.49	750.1	\$4.90	43.8%	-8.4%
Domestic LNG Exports	14.5	\$12.15	23.0	\$12.17	-37.1%	-0.2%
LNG Re-Exports	42.4	\$8.53	9.1	\$5.81	367.5%	46.8%
LNG Exports by Vessel	56.9		32.1		77.4%	
Total Exports	1,135.5		782.2		45.2%	
LNG Imports to Puerto Rico	20.9	\$6.01	19.3	\$5.00	8.0%	20.2%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

Table 1C

All Import/Export Activities 3rd Quarter 2011 vs. 2nd Quarter 2011							
		3rd Quarter 2011		2nd Quarter 2011		Percentage Change	
		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS							
	Canada	773.4	\$4.03	738.5	\$4.20	4.7%	-4.2%
	Mexico	0.3	\$3.68	0.3	\$3.57	-5.7%	2.9%
Pipeline Imports		773.7	\$4.03	738.8	\$4.20	4.7%	-4.2%
LNG by Vessel		70.9	\$5.42	95.7	\$5.09	-25.9%	6.5%
Total Imports		844.6	\$4.14	834.5	\$4.30	1.2%	-3.7%
EXPORTS							
	Canada	208.7	\$4.42	226.5	\$4.65	-7.8%	-4.9%
	Mexico	128.2	\$4.34	133.7	\$4.46	-4.1%	-2.7%
Pipeline Exports		336.9	\$4.39	360.2	\$4.58	-6.4%	-4.1%
Domestic LNG Exports		3.8	\$13.18	5.0	\$10.50	-22.7%	25.5%
LNG Re-Exports		10.6	\$11.86	13.1	\$7.67	-19.0%	54.7%
LNG Exports by Vessel		14.4		18.1		-20.0%	
Total Exports		351.4		378.2		-7.1%	
LNG Imports to Puerto Rico		7.4	\$6.95	6.8	\$4.69	8.6%	48.2%

Table 1d

All Import/Export Activities 3rd Quarter 2011 vs. 3rd Quarter 2010							
		3rd Quarter 2011		3rd Quarter 2010		Percentage Change	
		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>							
Pipeline Imports	Canada	773.4	\$4.03	839.9	\$3.97	-7.9%	1.5%
	Mexico	0.3	\$3.68	6.1	\$4.36	-94.7%	-15.7%
		773.7	\$4.03	846.0	\$3.97	-8.5%	1.4%
LNG by Vessel		70.9	\$5.42	86.4	\$4.49	-18.0%	20.7%
Total Imports		844.6	\$4.14	932.4	\$4.02	-9.4%	3.1%
<u>EXPORTS</u>							
Pipeline Exports	Canada	208.7	\$4.42	148.1	\$4.61	41.0%	-4.1%
	Mexico	128.2	\$4.34	89.0	\$4.44	44.0%	-2.3%
		336.9	\$4.39	237.1	\$4.55	42.1%	-3.5%
Domestic LNG Exports		3.8	\$13.18	9.6	\$12.53	-60.0%	5.2%
LNG Re-Exports		10.6	\$11.86	2.8	\$6.63	276.2%	78.9%
LNG Exports by Vessel		14.4		12.4		16.5%	
Total Exports		351.4		249.5		40.8%	
LNG Imports to Puerto Rico		7.4	\$6.95	8.1	\$5.50	-8.8%	26.3%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada					
3rd Quarter 2011 vs. 2nd Quarter 2011					
Type of Import Authorization	3rd Quarter 2011		2nd Quarter 2011		Percentage Change
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Long-Term	39.8	\$4.46	42.4	\$4.56	-2.4%
Short-Term	733.6	\$4.00	696.1	\$4.18	-4.2%
Total Imports	773.4	\$4.03	738.5	\$4.20	-4.2%

Table 1f

Imports from Canada					
3rd Quarter 2011 vs. 3rd Quarter 2010					
Type of Import Authorization	3rd Quarter 2011		3rd Quarter 2010		Percentage Change
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Long-Term	39.8	\$4.46	48.2	\$4.56	-17.4%
Short-Term	733.6	\$4.00	791.7	\$3.93	-7.3%
Total Imports	773.4	\$4.03	839.9	\$3.97	1.5%

- During the 3rd Quarter, 96 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter, 18 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico					
3rd Quarter 2011 vs. 2nd Quarter 2011					
	3rd Quarter 2011		2nd Quarter 2011		Percentage Change
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
	0.3	\$3.68	0.3	\$3.57	-5.7%
Total Imports					2.9%

Table 1h

Imports from Mexico					
3rd Quarter 2011 vs. 3rd Quarter 2010					
	3rd Quarter 2011		3rd Quarter 2010		Percentage Change
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
	0.3	\$3.68	6.1	\$4.36	-94.7%
Total Imports					-15.7%

Table 1i

Pipeline Exports 3rd Quarter 2011 vs. 2nd Quarter 2011					
Destination Country	3rd Quarter 2011		2nd Quarter 2011		Percentage Change
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Canada	208.7	\$4.42	226.5	\$4.65	-7.8%
Mexico	128.2	\$4.33	133.0	\$4.43	-3.7%
Total Exports	336.9	\$4.39	359.5	\$4.57	-6.3%
					-4.0%

Table 1j

Pipeline Exports 3rd Quarter 2011 vs. 3rd Quarter 2010					
Destination Country	3rd Quarter 2011		3rd Quarter 2010		Percentage Change
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
Canada	208.7	\$4.42	148.1	\$4.61	41.0%
Mexico	128.2	\$4.33	89.0	\$4.44	44.0%
Total Exports	336.9	\$4.39	237.1	\$4.55	42.1%
					-3.5%

- During the 3rd Quarter, 48 short-term authorizations were used for pipeline exports to Canada.
- During the 3rd Quarter, 12 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports					
3rd Quarter 2011 vs. 2nd Quarter 2011					
	3rd Quarter 2011		2nd Quarter 2011		Percentage Change
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A
Mexico	41.6	\$9.26	633.6	\$9.31	-93.4%
Total	41.6	\$9.26	633.6	\$9.31	-93.4% -0.5%

Table 1l

Trucked LNG Exports					
3rd Quarter 2011 vs. 3rd Quarter 2010					
	3rd Quarter 2011		3rd Quarter 2010		Percentage Change
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A
Mexico	41.6	\$9.26	38.6	\$8.58	7.8% 7.9%
Total	41.6	\$9.26	38.6	\$8.58	7.8% 7.9%

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

Short-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	10.6%	77.6	\$3.90
Eastport, ID	19.7%	144.3	\$3.89
Babb, MT	0.7%	5.4	\$3.87
Port of Morgan, MT	23.2%	170.6	\$3.80
Sherwood, ND	16.9%	123.9	\$4.07
Noyes, MN	20.3%	149.1	\$4.05
Niagara Falls, NY	0.4%	3.1	\$4.50
Grand Island, NY	1.2%	8.8	\$4.65
Waddington, NY	4.6%	33.8	\$4.77
Calais, ME	1.0%	7.6	\$4.52
Other	1.3%	9.5	\$4.77
Canada Total	100.0%	733.6	\$4.00
<u>MEXICO</u>			
Galvan Ranch, TX	35.2%	0.1	\$3.30
Otay Mesa, CA	64.8%	0.2	\$3.88
Mexico Total	100%	0.3	\$3.68
GRAND TOTAL		733.9	\$4.00

Table 1n

Long-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	5.6%	2.2	\$3.82
Sherwood, ND	7.5%	3.0	\$4.27
Waddington, NY	35.8%	14.3	\$5.31
Calais, ME	49.9%	19.9	\$3.96
Other	1.1%	0.4	\$4.21
Canada Total	100.0%	39.8	\$4.46
<u>MEXICO</u>			
Mexico Total	N/A	0.0	N/A

Table 1o

Short-Term* Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Detroit, MI	4.3%	9.0	\$4.26
St. Clair, MI	85.7%	178.9	\$4.43
Marysville, MI	3.4%	7.1	\$4.57
Waddington, NY	3.4%	7.0	\$4.57
Other	3.2%	6.8	\$4.27
Canada Total	100.0%	208.7	\$4.42
<u>MEXICO</u>			
Calexico, CA	1.3%	1.7	\$4.58
Ogilby, CA	22.4%	28.7	\$4.18
Nogales, AZ⁺	0.0%	0.0	\$4.58
Douglas, AZ	10.0%	12.9	\$4.48
El Paso, TX	1.1%	1.4	\$4.42
Clint, TX	19.7%	25.3	\$4.49
Del Rio, TX	0.1%	0.1	\$5.57
Eagle Pass, TX	0.4%	0.5	\$4.70
Rio Bravo, TX	14.8%	19.0	\$4.28
Roma, TX	11.5%	14.7	\$4.33
Penitas, TX	0.4%	0.5	\$4.42
Alamo, TX	7.3%	9.3	\$4.18
McAllen, TX	11.0%	14.1	\$4.36
Mexico Total	100.0%	128.2	\$4.33
GRAND TOTAL		336.9	\$4.39

*Includes exports under two long-term contracts to Mexico,
the only long-term pipeline exports.

⁺Very small volume is not shown due to rounding.

SHORT-TERM IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2009			
January	108	328,432	\$6.02
February	108	300,275	\$5.09
March	110	301,440	\$4.24
April	107	280,032	\$3.57
May	102	225,904	\$3.38
June	106	247,232	\$3.37
July	106	274,863	\$3.36
August	107	306,386	\$3.19
September	106	275,705	\$2.83
October	107	243,072	\$3.87
November	103	262,520	\$4.28
December	103	312,033	\$5.17
Total	139	3,357,896	\$4.09
2010			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	278,299	\$3.96
September	91	251,877	\$3.65
October	95	268,227	\$3.71
November	88	248,662	\$3.89
December	96	318,036	\$4.43
Total	130	3,341,851	\$4.39
2011			
January	95	334,561	\$4.50
February	87	273,235	\$4.33
March	87	273,521	\$4.09
April	87	248,599	\$4.24
May	82	238,401	\$4.17
June	85	240,114	\$4.50
July	89	274,700	\$4.28
August	91	263,488	\$4.26
September	87	231,604	\$3.81
October	-	-	-
November	-	-	-
December	-	-	-
Total	112	2,378,223	\$4.25

LONG-TERM IMPORTS

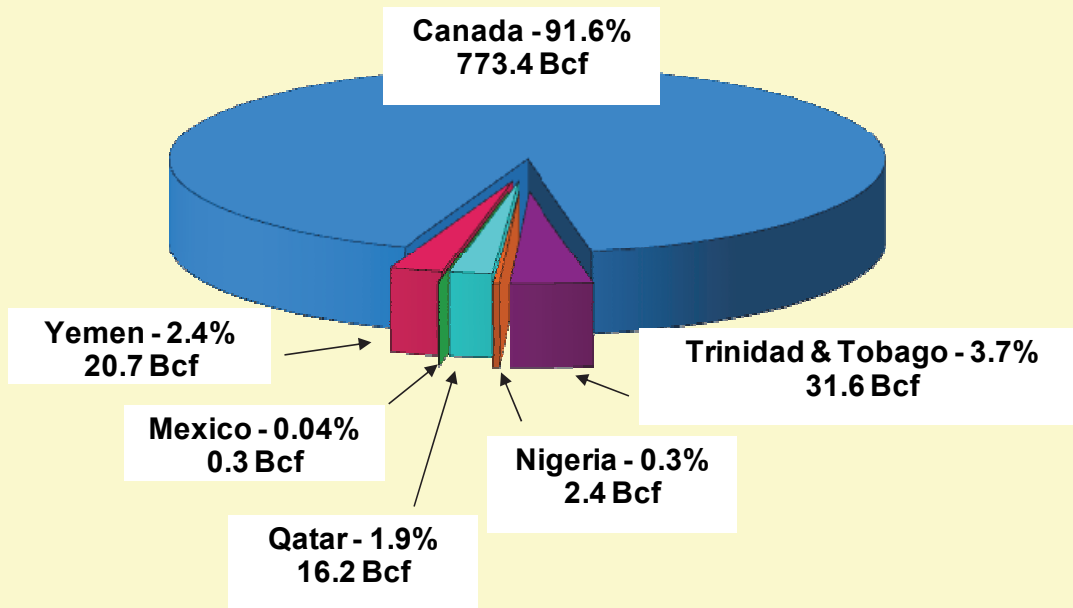
<u>Year & Month</u>	<u>Active Contracts</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
2009			
January	39	34,427	\$6.35
February	38	26,754	\$5.22
March	37	29,855	\$4.20
April	40	47,312	\$3.67
May	41	45,698	\$3.47
June	39	40,672	\$3.70
July	41	46,837	\$3.72
August	39	36,186	\$3.48
September	39	36,740	\$2.97
October	36	35,532	\$3.62
November	36	38,961	\$4.37
December	36	43,713	\$4.73
Total	50	462,686	\$4.07
2010			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
Total	50	472,474	\$4.53
2011			
January	25	44,230	\$4.81
February	25	42,086	\$4.71
March	26	48,884	\$4.30
April	27	35,842	\$4.24
May	24	39,647	\$4.31
June	25	31,904	\$4.46
July	20	25,201	\$4.40
August	21	23,319	\$4.47
September	22	26,285	\$4.01
October	-	-	-
November	-	-	-
December	-	-	-
Total	31	317,399	\$4.43

Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

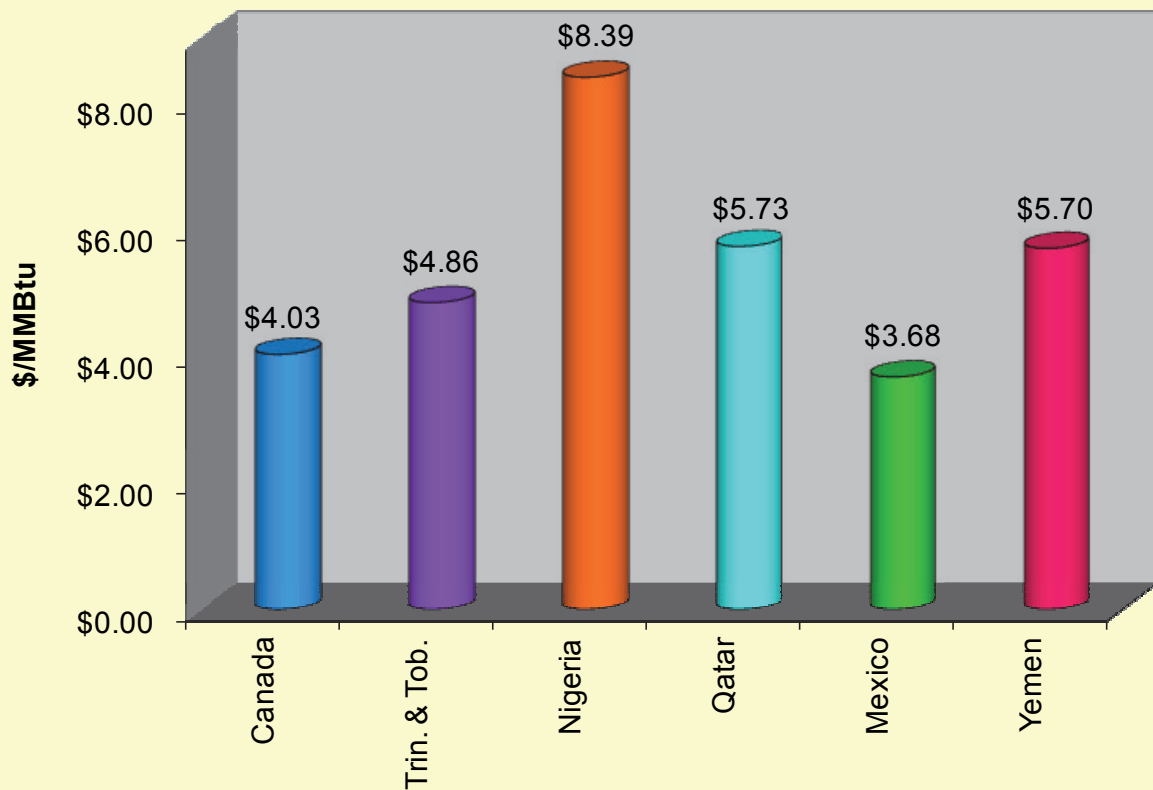
Natural Gas Imports, 3rd Quarter 2011

Total Imports - 844.6 Bcf



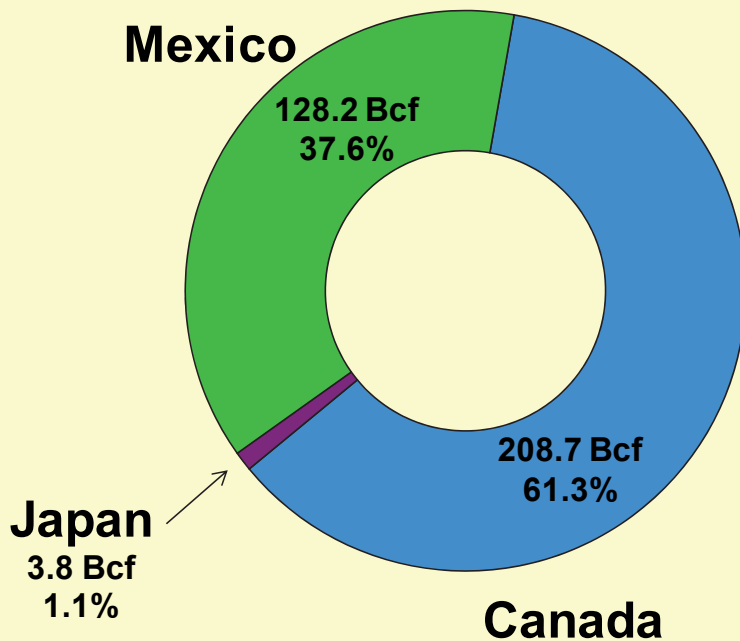
- In the third quarter of 2011, the U.S. imported more than 840 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 3.7% of imports, in the form of LNG, followed by Yemen, with 2.4%.
- Three other countries supplied the U.S. with gas during the quarter, including two more LNG sources.

Weighted Avg. Import Prices, 3Q 2011



- Import prices averaged in the range of \$3.68 to \$8.39 per MMBtu during the quarter.
- The highest average price was paid for imports from Nigeria. The country with the lowest average price for imports in the third quarter was Mexico.

Domestic Natural Gas Exports, 3Q 2011

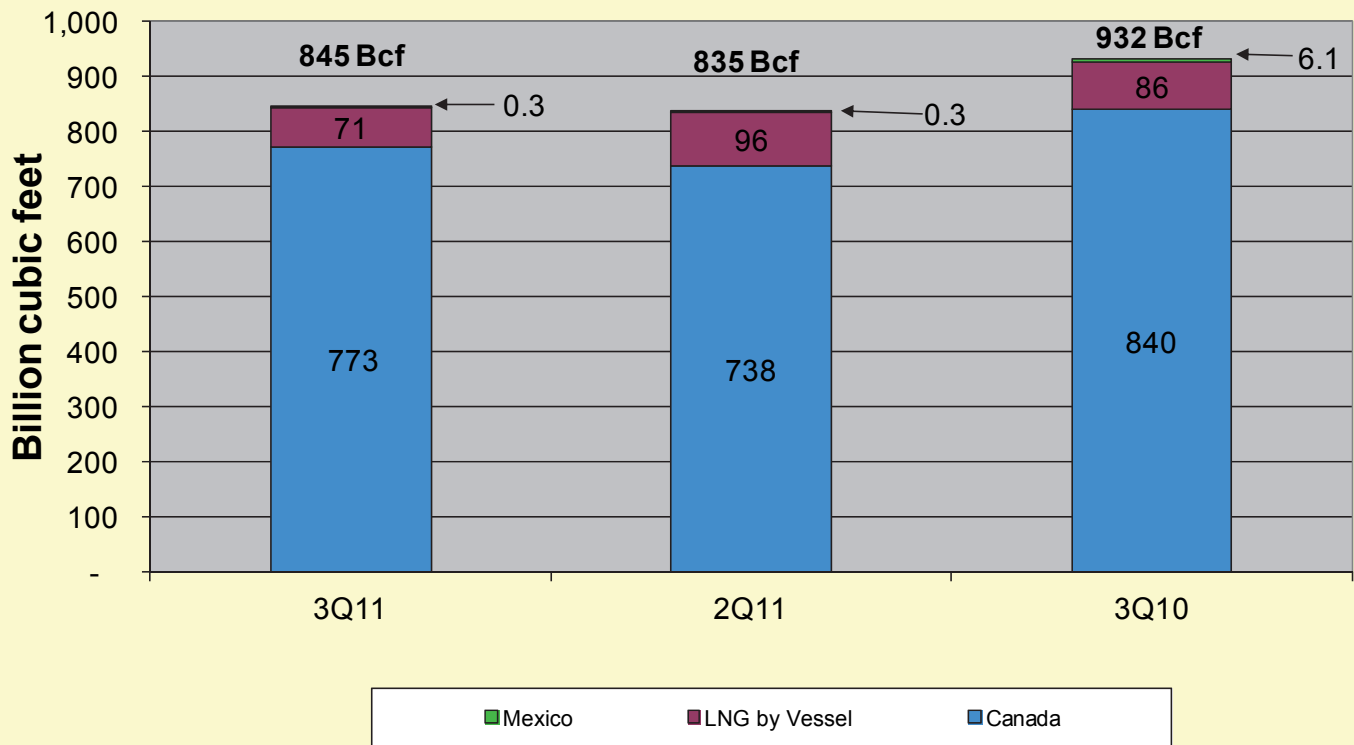


Canada and Mexico prices are at the U.S. border. Prices of U.S. gas to Japan is a delivered price. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

Total Domestic Natural Gas Exports - 340.8 Bcf

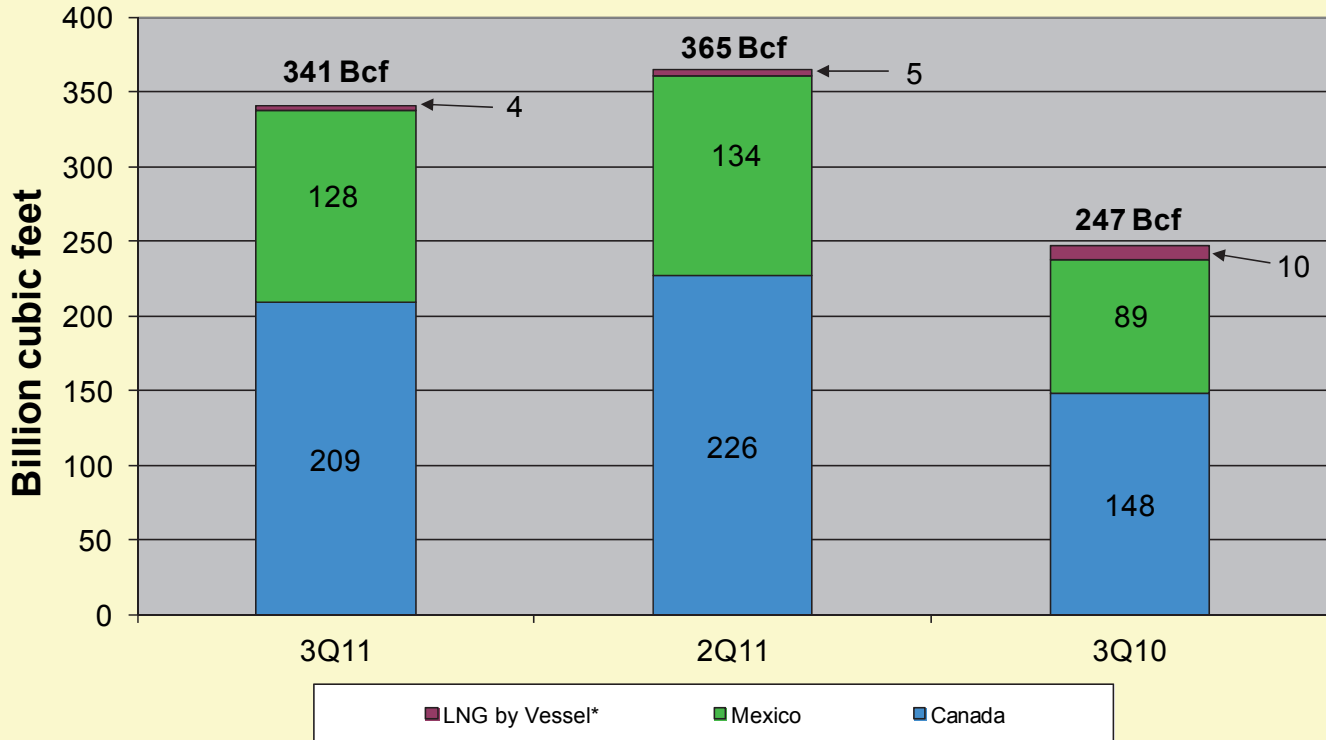
- 61% of U.S. exports of domestically-produced natural gas during the third quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (over 37% of the total). Japan accounted for about 1%.
- Domestic LNG exports to Japan had the highest price by far – the highest-ever price for U.S. LNG exported by vessel. Prices of exports to Canada and Mexico were lower and fairly close to each other.

Comparison of 3rd Quarter Imports with Previous & Year-Ago Quarters



- The total volume of third quarter imports was only slightly higher than last quarter, and nearly 90 Bcf less than the third quarter of last year.

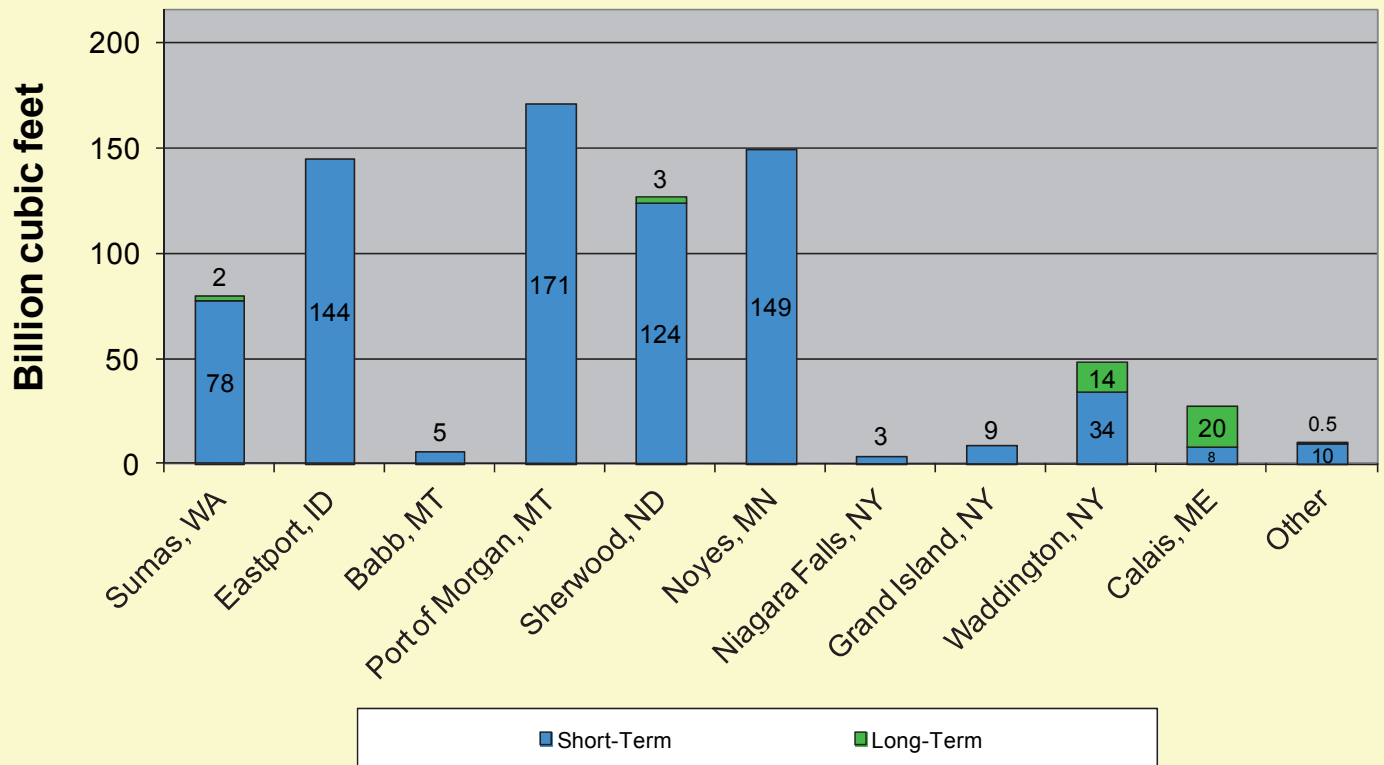
Comparison of 3rd Quarter Exports with Previous & Year-Ago Quarters



*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

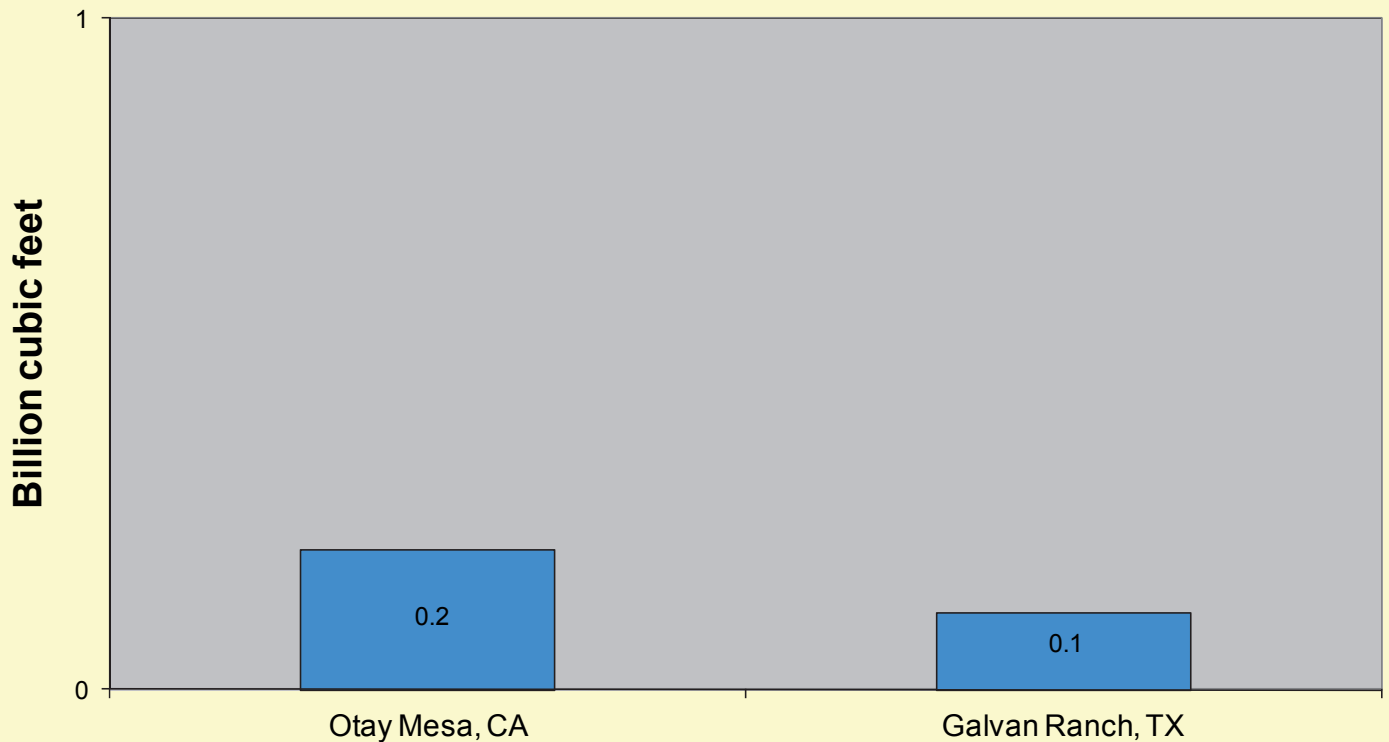
- The third quarter 2011 export volume was 24 Bcf less than last quarter but almost 100 Bcf more than the third quarter of last year.

Imports from Canada by Entry Point



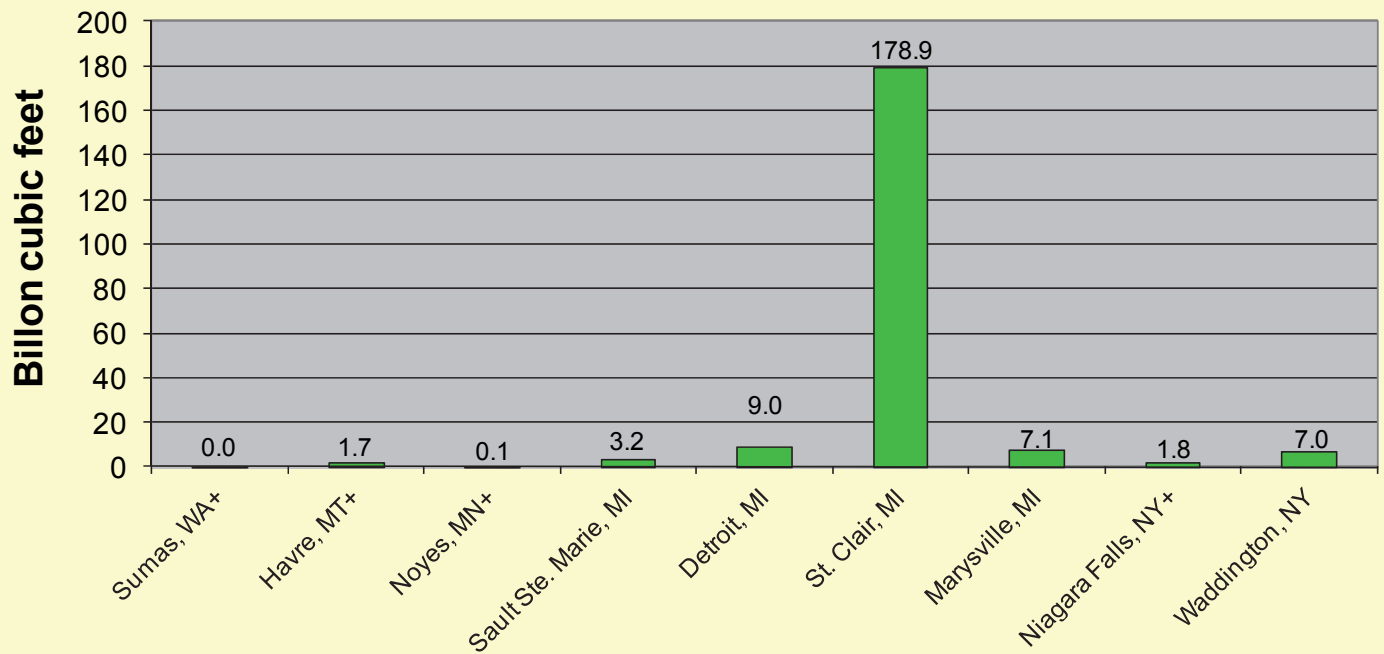
- Continuing a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed closely by Noyes, Minnesota; Eastport, Idaho; and Sherwood, North Dakota, each with between 16% and about 22% of the total. Sumas, Washington handled more than 10% of the total.
- These five points handled more than 86% of all imports from Canada during the third quarter.

Short-Term Imports from Mexico by Entry Point



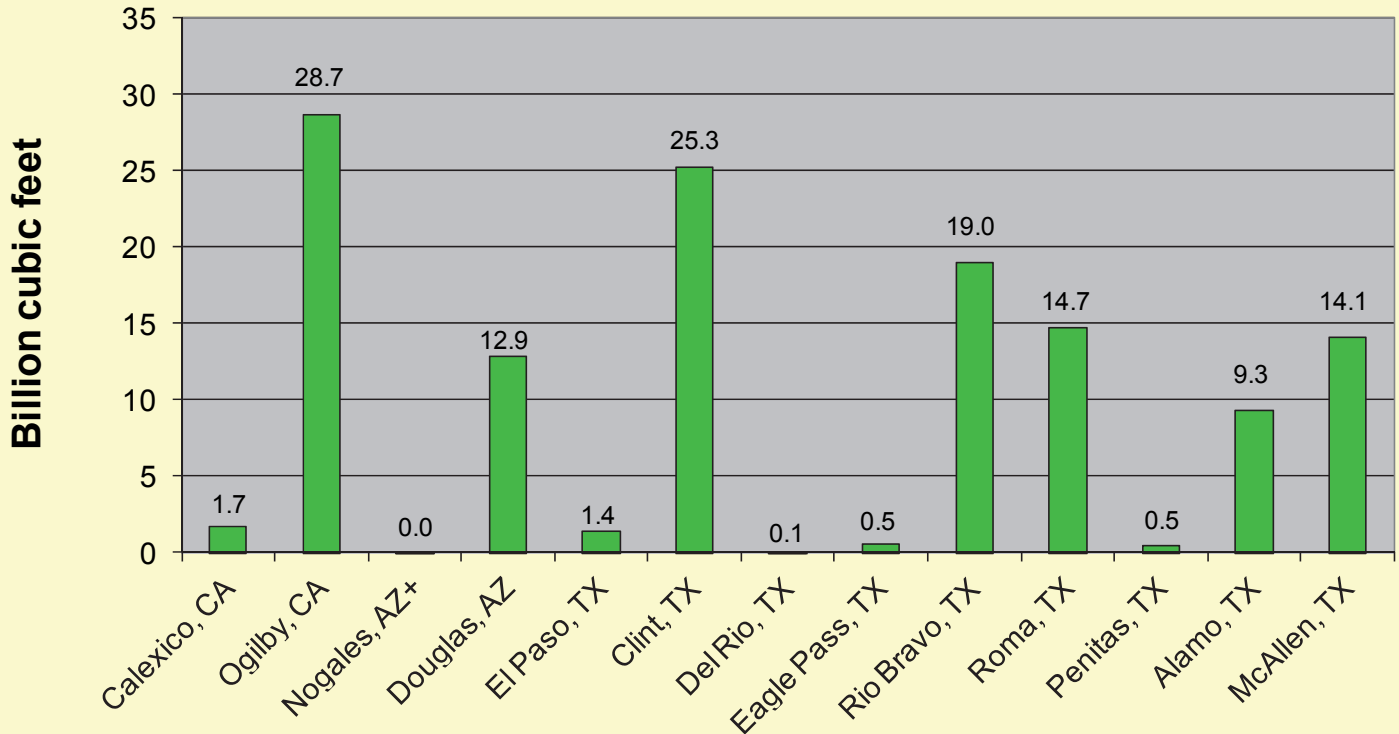
- A very small volume compared to imports from Canada, imports from Mexico arrived in the U.S. through just two entry points during the third quarter.
- The Otay Mesa, California and Galvan Ranch, Texas entry points each handled a fraction of a Bcf of natural gas imports.

Short-Term Exports to Canada by Exit Point



- St. Clair, Michigan continued to dominate export points, accounting for over 85% of exports to Canada in the third quarter. Many points handled very small volumes of exports.

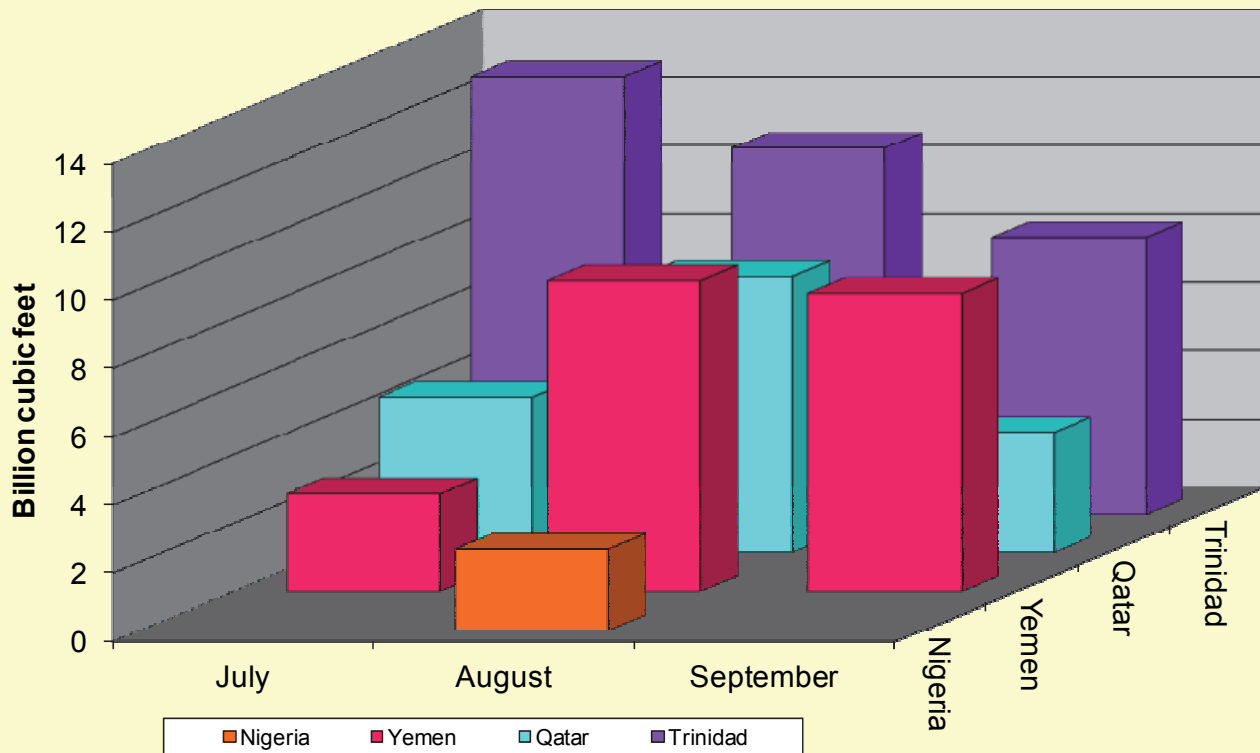
Pipeline Exports to Mexico by Exit Point



+Very small volume does not appear on graph.

- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the third quarter. Seven points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; Alamo, Texas; Roma, Texas; and McAllen, Texas) together accounted for almost 97% of total Mexican exports. The other six points used during the quarter handled much smaller volumes.

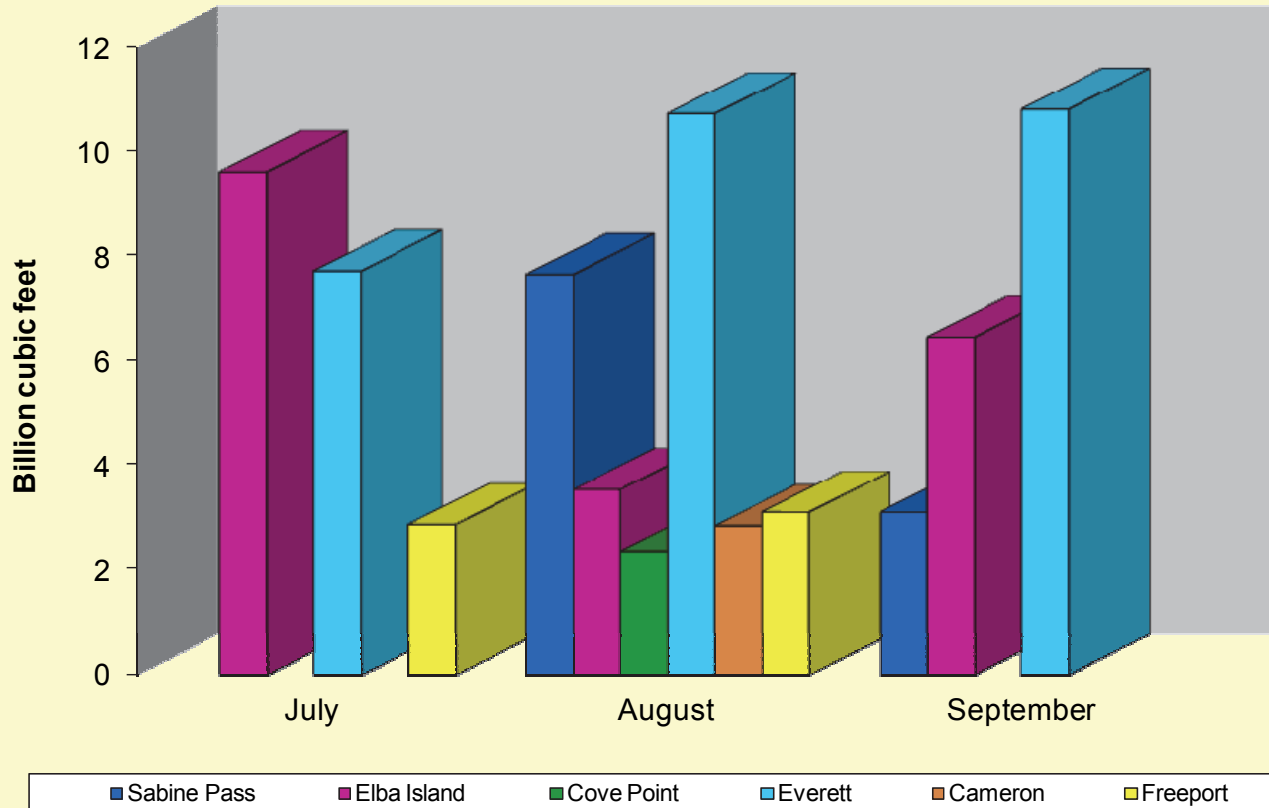
LNG Import Volume by Country, 3Q 2011



	July	August	September	Quarter
Nigeria		2.4		2.4
Yemen	2.9	9.1	8.7	20.7
Qatar	4.6	8.1	3.5	16.2
Trinidad	12.8	10.7	8.1	31.6

- Trinidad & Tobago was the main supplier of LNG to the U.S. in the third quarter. Yemen was second, followed by Qatar. One cargo was delivered from Nigeria.
- Three of the four countries active in the quarter supplied volumes in all three months.

LNG Imports by Terminal, 3Q 2011

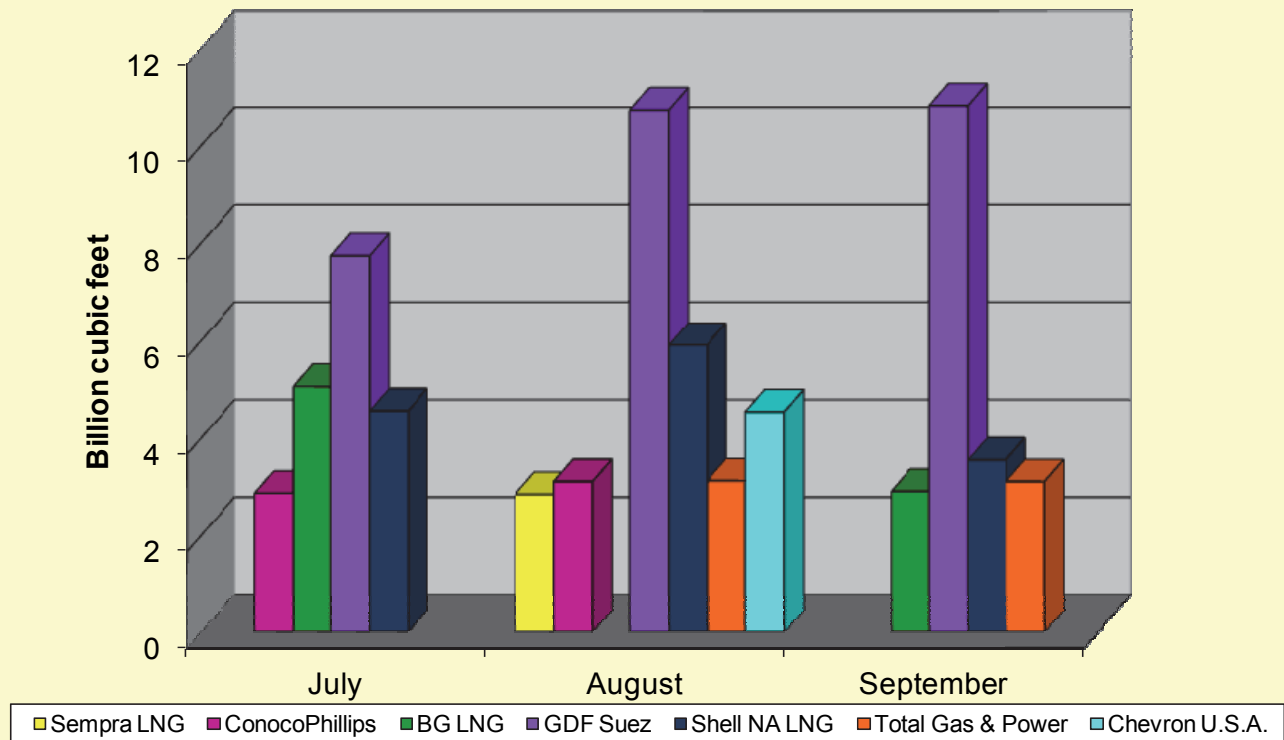


	July	August	September	Quarter
Sabine Pass		7.7	3.1	10.8
Elba Island	9.6	3.5	6.5	19.6
Cove Point		2.4		2.4
Everett	7.7	10.7	10.8	29.3
Cameron		2.8		2.8
Freeport	2.9	3.1		6.0

- Six of the twelve* operating U.S. LNG receiving terminals were active during the third quarter. Everett, Massachusetts received the greatest total volume (more than 41% of the total), followed by Elba Island, Georgia with almost 28% and Sabine Pass, Louisiana, with 15%.
- Those three terminals – Everett, Elba Island, and Sabine Pass – together accounted for over 84% of third quarter LNG imports. Everett and Elba Island unloaded LNG cargos in all three months of the quarter.

*Although Gulf Gateway is slated for retirement in the near future.

LNG Imports by Company, 3Q11



	July	August	September	Quarter
Sempra LNG		2.8		2.8
ConocoPhillips	2.9	3.1		6.0
BG LNG	5.1		2.9	8.0
GDF Suez	7.7	10.7	10.8	29.3
Shell NA LNG	4.6	5.9	3.5	14.0
Total Gas & Power		3.1	3.1	6.2
Chevron U.S.A.		4.5		4.5

- Seven importers were active during the third quarter, and two unloaded cargos in all three months of the quarter.
- GDF Suez was the largest importer, with 29 Bcf brought into the country and accounting for over 41% of LNG imports during the quarter. Shell and BG LNG together accounted for 31%.

LNG

Quarter and Year-to-Date Tables

3rd Quarter 2011																	
Volume (Bcf) & Weighted Average Price (\$/MMBtu)																	
Long-Term LNG Imports																	
	NIGERIA			QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL By Importer				
	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Qtr	
BG LNG Services, LLC							5.1		2.9	8.0			5.1		2.9	8.0	
							\$ 4.10		\$ 3.60	3.92			\$ 4.10		\$ 3.60	3.92	
GDF Suez Gas NA LLC							4.9	5.1	2.4	12.3			4.9	7.9	8.0	20.8	
							\$ 4.04	\$ 4.61	\$ 3.57	4.18		\$ 4.52	\$ 4.53	\$ 4.04	\$ 4.25	4.32	
Total Gas & Power North America, Inc.												3.1	6.2	3.1	3.1	6.2	
												\$ 3.80	\$ 3.30	\$ 3.80	\$ 3.30	3.55	
							9.9	5.1	5.3	20.3		6.0	8.7	11.0	14.0	35.0	
TOTAL BY COUNTRY							\$ 4.07	\$ 4.61	\$ 3.59	4.08		\$ 4.14	\$ 4.09	\$ 4.36	\$ 3.90	4.09	
Short-Term* LNG Imports																	
	NIGERIA			QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL By Importer				
	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Qtr	
Chevron U.S.A. Inc.																4.5	
														\$ 9.19		\$ 9.19	
ConocoPhillips Company													2.9	6.0	3.1	6.0	
											\$ 9.32	\$ 9.90	\$ 9.62	\$ 9.32	\$ 9.90	\$ 9.62	
GDF Suez Gas NA LLC							2.8	2.8	2.8	8.5			2.8	2.8	2.8	8.5	
							\$ 5.58	\$ 5.60	\$ 5.77	5.65			\$ 5.58	\$ 5.60	\$ 5.77	5.65	
Sempra LNG Marketing, LLC								2.8							2.8		
								\$ 8.03		\$ 8.03				\$ 8.03		\$ 8.03	
Shell NA LNG LLC		2.4			4.6	3.5							4.6	5.9	3.5	14.0	
	\$ 8.39			\$ 8.39	\$ 4.56	\$ 4.53	4.02	\$ 4.39					\$ 4.56	\$ 6.08	\$ 4.02	5.06	
	2.4			2.4	4.6	8.1	3.5	16.2					10.3	19.2	6.4	35.9	
TOTAL BY COUNTRY		\$ 8.39		\$ 8.39	\$ 4.56	\$ 7.15	4.02	\$ 5.73	\$ 5.58	\$ 6.82	\$ 5.77	\$ 6.25	\$ 9.32	\$ 7.65	\$ 4.80	6.72	
All LNG Imports																	
	NIGERIA			QATAR			TRINIDAD & TOBAGO			YEMEN			TOTAL By Importer				
	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Jul	Aug	Sep	Qtr	
GRAND TOTAL (All Imports)		2.4			4.6	8.1	3.5	16.2	12.8	10.7	8.1	31.6	2.9	20.7	20.4	70.9	
		\$ 8.39		\$ 8.39	\$ 4.56	\$ 7.15	4.02	\$ 5.73	\$ 4.41	\$ 5.78	\$ 4.35	4.86	\$ 9.32	\$ 6.11	\$ 4.09	\$ 5.42	
														\$ 5.14	\$ 4.18	\$ 5.42	

*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country, Receiving Terminal, and Importer

TABLE 2b(i)
LNG Imports by Country of Origin
(Bcf)

2011	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	3.0	5.8	5.8	5.9	2.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	29.2
Nigeria	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	2.4
Norway	2.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7
Peru	3.2	3.3	3.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6
Qatar	12.8	0.0	13.9	4.1	24.2	4.9	4.6	8.1	3.5	0.0	0.0	0.0	76.1
Trinidad	15.7	11.5	9.9	10.6	8.1	11.0	12.8	10.7	8.1	0.0	0.0	0.0	98.4
Yemen	2.7	5.6	5.5	6.0	0.0	5.6	2.9	9.1	8.7	0.0	0.0	0.0	46.0
TOTAL	40.3	32.0	38.5	33.1	35.2	27.3	20.2	30.3	20.4	0.0	0.0	0.0	277.4

TABLE 2b(ii)
LNG Imports by Receiving Terminal
(Bcf)

2011	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	3.0	0.0	3.5	3.4	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	12.7
Cove Point, MD	2.9	5.8	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	11.1
Elba Island, GA	5.5	5.8	8.6	5.9	8.6	2.9	9.6	3.5	6.5	0.0	0.0	0.0	56.9
Everett, MA	12.9	17.1	12.6	11.1	8.1	13.8	7.7	10.7	10.8	0.0	0.0	0.0	104.8
Freeport, TX	3.2	3.3	0.0	3.3	0.0	0.0	2.9	3.1	0.0	0.0	0.0	0.0	15.8
Golden Pass, TX	3.9	0.0	4.9	4.1	18.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	36.3
Gulf Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gulf LNG, MS	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	5.8
Lake Charles, LA	0.0	0.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3
Neptune Deepwater Port	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Northeast Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sabine Pass, LA	8.9	0.0	9.0	3.1	0.0	0.0	0.0	7.7	3.1	0.0	0.0	0.0	31.8
TOTAL	40.3	32.0	38.5	33.1	35.2	27.3	20.2	30.3	20.4	0.0	0.0	0.0	277.4

TABLE 2b(iii)
LNG Imports by Company
(Bcf)

2011	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	5.5	5.8	8.6	8.2	2.9	2.9	5.1	0.0	2.9	0.0	0.0	0.0	41.8
Chevron U.S.A.	8.9	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	13.5
ConocoPhillips	3.2	3.3	9.0	0.0	18.5	4.9	2.9	3.1	0.0	0.0	0.0	0.0	44.9
Eni USA Gas Marketing LLC	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
GDF Suez Gas NA	12.9	17.1	12.6	11.1	8.1	13.8	7.7	10.7	10.8	0.0	0.0	0.0	104.8
Golden Pass LNG	3.9	0.0	4.9	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9
Gulf LNG	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	5.8
Macquarie Energy	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3
Sempra LNG Marketing	0.0	0.0	3.5	3.4	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	9.7
Shell NA LNG	0.0	0.0	0.0	0.0	5.7	0.0	4.6	5.9	3.5	0.0	0.0	0.0	19.7
Statoil	2.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7
Total Gas & Power	0.0	0.0	0.0	3.1	0.0	0.0	0.0	3.1	3.1	0.0	0.0	0.0	9.3
TOTAL	40.3	32.0	38.5	33.1	35.2	27.3	20.2	30.3	20.4	0.0	0.0	0.0	277.4

Shipments of Liquefied Natural Gas Received

2011

SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Price \$/MMBtu
January	10-Jan-2011	Chevron U.S.A.	ConocoPhillips	10-67-LNG	Qatar	Al Ruwais	Sabine Pass, LA	4,451,042	\$ 5.11
January	22-Jan-2011	Chevron U.S.A.	ConocoPhillips	10-67-LNG	Qatar	Al Hamla	Sabine Pass, LA	4,466,714	\$ 5.11
January	5-Jan-2011	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Maersk Methane	Freeport, TX	3,174,664	\$ 6.35
January	5-Jan-2011	Eni USA Gas Marketing	LI Eni S.p.A./BG	10-45-LNG	Egypt	Methane Jane Elizabeth	Cameron, LA	2,971,485	\$ 8.73
January	1-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,385,186	\$ 4.16
January	4-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	1,775,979	\$ 4.52
January	21-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,802,681	\$ 4.60
January	19-Jan-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Al Khattiya	Golden Pass, TX	3,902,407	\$ 5.13
January	2-Jan-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Discoverer	Cove Point, MD	2,908,823	\$ 4.22
February	3-Feb-2011	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Valencia Knutsen	Freeport, TX	3,338,432	\$ 6.65
February	5-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,794,620	\$ 4.57
February	14-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,817,289	\$ 4.57
February	23-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,758,772	\$ 4.57
February	31-Jan-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Bluesky	Cove Point, MD	2,942,363	\$ 4.32
February	17-Feb-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	2,867,248	\$ 4.32
March	11-Mar-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,838,926	\$ 4.64
March	29-Mar-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Umm Slal	Golden Pass, TX	4,895,817	\$ 5.99
March	27-Mar-2011	Sempra LNG Marketing	Golar Commodities, Ltd.	10-66-LNG	Peru	Valencia Knutsen	Cameron, LA	3,476,887	\$ 6.95
April	13-Apr-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,852,819	\$ 5.44
April	17-Apr-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Al Safliya	Golden Pass, TX	4,099,537	\$ 5.99
April	16-Apr-2011	Macquarie Energy	Repsol Comercializadora de Gas SA	10-05-LNG	Peru	STX Frontier	Freeport, TX	3,261,526	\$ 7.30
April	24-Apr-2011	Sempra LNG Marketing	Golar Commodities, Ltd.	10-66-LNG	Peru	Ribera del Duero Knutsen	Cameron, LA	3,368,208	\$ 6.95
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	3,294,231	\$ 4.57 α
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	1,225,653	\$ 4.54 α
May	3-May-2011	Shell NA LNG	Shell Western LNG B.V.	10-22-LNG	Qatar	Mozah	Elba Island, GA	1,198,318	\$ 4.38 α
June	1-Jun-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Iberica Knutsen	Everett, MA	2,851,260	\$ 5.50
June	22-Jun-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Iberica Knutsen	Everett, MA	2,765,583	\$ 5.46
June	18-Jun-2011	Gulf LNG	BG LNG Trading	11-50-LNG	Trinidad	Gaslog Singapore	Gulf LNG, MS	2,820,179	\$ 12.37
June	27-Jun-2011	Gulf LNG	BG LNG Trading	11-50-LNG	Egypt	Methane Alison Victoria	Gulf LNG, MS	2,954,287	\$ 12.37
July	5-Jul-2011	ConocoPhillips	GDF Suez LNG Supply SA	09-63-LNG	Yemen	Grace Cosmos	Freeport, TX	2,869,348	\$ 9.32
July	18-Jul-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Yemen	Catalunya Spirit	Everett, MA	2,845,453	\$ 5.58
July	16-Jul-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Safliya	Elba Island, GA	4,565,258	\$ 4.56
August	21-Aug-2011	Chevron U.S.A.	Ras Laffan Liquefied Natural Gas	10-67-LNG	Qatar	Al Safliya	Sabine Pass, LA	4,541,241	\$ 9.19
August	17-Aug-2011	ConocoPhillips	GDF Suez LNG Supply SA	09-63-LNG	Yemen	BW GDF Suez Paris	Freeport, TX	3,107,859	\$ 9.90
August	17-Aug-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Sestao Knutsen	Everett, MA	2,817,462	\$ 5.60
August	1-Aug-2011	Sempra LNG Marketing	BP Energy Company	10-66-LNG	Trinidad	British Innovator	Cameron, LA	2,845,072	\$ 8.03
August	24-Aug-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Onaiza	Elba Island, GA	531,413	\$ 4.37 β
August	24-Aug-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Onaiza	Elba Island, GA	3,011,343	\$ 4.56 β
August	25-Aug-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Nigeria	LNG Lagos	Cove Point, MD	2,362,165	\$ 8.39
September	13-Sep-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,846,651	\$ 5.77 ☆
September	24-Sep-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Gharrafa	Elba Island, GA	638,475	\$ 3.86 γ

September	24-Sep-2011	Shell NA LNG	Shell Western LNG	10-22-LNG	Qatar	Al Gharrafa	Elba Island, GA	2,908,000	\$	4.05	Y	☺
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TOTAL Short-Term Imports of LNG

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

☺ Represents spot purchases (This information not available prior to Oct. 2005)

* Represents one cargo. Gas was purchased under two selling agreements.

(M) = Cargo discharged over multiple months.

α A single cargo, with three different prices.

β A single cargo, with two different prices.

γ A single cargo, with two different prices.

☆ Cargo delivered to Everett, MA was only partially discharged there. The remainder of the cargo was delivered to Ponce, Puerto Rico on 9/15/11.

LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu
January	12-Jan-2011	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Princess	Elba Island, GA	2,613,221	\$ 3.95
January	23-Jan-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	2,847,278	\$ 3.95
January	7-Jan-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,564,521	\$ 4.90
January	14-Jan-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,712,056	\$ 5.75
January	25-Jan-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,687,957	\$ 4.33
February	4-Feb-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Heather Sally	Elba Island, GA	2,952,651	\$ 4.05
February	14-Feb-2011	BG LNG Services	Damietta	11-9-LNG	Egypt	Methane Kari Elin	Elba Island, GA	2,827,344	\$ 4.05
February	1-Feb-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,580,149	\$ 4.56
February	9-Feb-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,847,788	\$ 4.28
February	19-Feb-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,331,490	\$ 5.86 *
February	28-Feb-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Matthew	Everett, MA	205,418	\$ 4.70 *
March	2-Mar-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	GDF Suez Cape Ann	Everett, MA	2,742,832	\$ 4.28
March	11-Mar-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,814,311	\$ 3.53
March	23-Mar-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Excalibur	Elba Island, GA	2,752,375	\$ 3.53
March	21-Mar-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd	10-143-LNG	Egypt	Seri Bakli	Elba Island, GA	3,047,901	\$ 3.53
March	29-Mar-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd	10-143-LNG	Qatar	Al Gharrafa	Sabine Pass, LA	4,564,583	\$ 5.60
March	6-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Duhail	Sabine Pass, LA	4,435,374	\$ 5.78
March	18-Mar-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Neptune	Everett, MA	1,884,086	\$ 4.79
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,763,467	\$ 3.88
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,982,266	\$ 4.49 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	61,428	\$ 3.59 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	40,249	\$ 3.59 ①
March	30-Mar-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Boston	Everett, MA	279,194	\$ 4.89 ①
April	1-Apr-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Exemplar	Elba Island, GA	2,701,571	\$ 3.98
April	19-Apr-2011	BG LNG Services	Damietta	11-9-LNG	Egypt	Woodside Donaldson	Elba Island, GA	2,965,355	\$ 3.98
April	29-Apr-2011	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Princess	Lake Charles, LA	2,919,172	\$ 3.98
April	7-Apr-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,282,237	\$ 3.98
April	21-Apr-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,578,678	\$ 4.36
April	25-Apr-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,839,910	\$ 4.35
April	18-Apr-2011	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	10-38-LNG	Yemen	Seri Balhaf	Everett, MA	2,843,052	\$ 4.37
May	1-May-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Lydon Volney	Sabine Pass, LA	3,114,594	\$ 3.67
May	5/14/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Al Gharrafa	Elba Island, GA	2,888,851	\$ 4.12
May	5/19/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Al Gharrafa	Golden Pass, TX	4,261,924	\$ 4.24
May	5/24/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Duhail	Golden Pass, TX	4,930,516	\$ 4.24
May	5/26/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Shagra	Golden Pass, TX	4,343,471	\$ 4.23
May	5/26/2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Shagra	Golden Pass, TX	4,950,707	\$ 4.21
May	7-May-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	164,212	\$ 3.54 *
May	7-May-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,611,103	\$ 3.54 *
May	15-May-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,542,206	\$ 3.69
May	23-May-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,808,587	\$ 4.55
June	1-Jun-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Clean Force	Elba Island, GA	2,914,743	\$ 4.06

June	1-Jun-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd.	10-143-LNG	Qatar	Bu Samra	Golden Pass, TX	4,899,879	\$ 4.25
June	7-Jun-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,533,588	\$ 4.56
June	14-Jun-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW GDF Suez Paris	Everett, MA	2,887,577	\$ 4.65
June	30-Jun-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,720,168	\$ 4.45
July	6-Jul-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Gaslog Singapore	Elba Island, GA	2,621,378	\$ 4.10
July	31-Jul-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	2,428,268	(S) \$ 4.10
July	31-Jul-2011	BG LNG Services	PFL	05-114-LNG	Trinidad	Methane Princess	Elba Island, GA	11,498	(S) \$ 4.10
July	8-Jul-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,411,399	\$ 3.59
July	24-Jul-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,368,690	\$ 4.51 *
July	24-Jul-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	105,173	\$ 3.62 *
August	1-Aug-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Maran Gas Coronis	Everett, MA	2,865,194	\$ 4.52
August	9-Aug-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	2,270,208	\$ 4.71 *
August	9-Aug-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	BW Suez Everett	Everett, MA	73,530	\$ 3.79 *
August	26-Aug-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,187,899	\$ 4.73 *
August	26-Aug-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	520,683	\$ 3.80 *
August	26-Aug-2011	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	10-38-LNG	Yemen	Seri Balqis	Sabine Pass, LA	3,121,733	\$ 3.80
September	14-Sep-2011	BG LNG Services	PFL	05-114-LNG	Trinidad	LNG Jupiter	Elba Island, GA	2,906,698	\$ 3.60
September	4-Sep-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Boston	Everett, MA	2,749,580	\$ 4.82
September	21-Sep-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,352,246	\$ 3.57
September	29-Sep-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,872,247	\$ 4.25
September	22-Sep-2011	Total Gas & Power	Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.	10-38-LNG	Yemen	Seri Balhaf	Sabine Pass, LA	3,105,680	\$ 3.30
TOTAL Long-Term Imports of LNG								157,212,144	

Total**277,362,820**

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

* Represents one cargo. Gas was purchased under two selling agreements.

① A single cargo, the gas came from Train 1, Train 2, Excess, and heel left on the ship from a prior loading.

IMPORTS OF LNG TO PUERTO RICO									
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu
January	18-Jan-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,624,339	\$5.11
February	24-Feb-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	644,900	\$5.11
March	2-Mar-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	1,956,642	\$4.69
March	18-Mar-2011	Gas Natural Puerto Rico	Gas Natural Aprovechamientos SDG, SA	11-7-LNG	Trinidad	Norman Lady	Ponce, PR	1,492,062	\$11.06
April	24-Apr-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,580,401	\$4.69
May	26-May-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,302,520	\$4.69
June	27-Jun-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	1,906,390	\$4.69
July	20-Jul-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,328,190	\$4.69
August	15-Aug-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Catalunya Spirit	Ponce, PR	1,791,515	\$14.00
September	15-Sep-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Catalunya Spirit	Ponce, PR	624,096	\$4.69 ☆
September	30-Sep-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Gimi	Ponce, PR	2,629,167	\$4.69
TOTAL								20,880,222	

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

☆ This cargo is the remainder of a cargo that partially discharged at Everett, MA (see Short Term Imports).

☉ Represents spot purchases

* Represents one cargo. Gas was purchased under two selling agreements.

Shipments of Liquefied Natural Gas Delivered 2011

EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Date of Departure	Name of Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	Delivered Price \$/MMBtu	
22-Jan-2011	ConocoPhillips Alaska Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	404,477	\$ 12.69	ß
22-Jan-2011	ConocoPhillips Alaska Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,451,845	\$ 12.69	ß
16-Feb-2011	ConocoPhillips Alaska Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	711,139	\$ 12.69	ß
16-Feb-2011	ConocoPhillips Alaska Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,197,138	\$ 12.69	ß
10-Mar-2011	ConocoPhillips Alaska Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	563,937	\$ 13.27	ß
10-Mar-2011	ConocoPhillips Alaska Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,350,732	\$ 13.27	ß
19-Apr-2011	ConocoPhillips Alaska Marathon	Kansai Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,109,271	\$ 9.50 ☺	ß
19-Apr-2011	ConocoPhillips Alaska Marathon	Kansai Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	803,247	\$ 9.50 ☺	ß
12-May-2011	ConocoPhillips Alaska Marathon	Shanghai LNG Co	10-63-LNG	China	Polar Spirit	Kenai, AK	617,965	\$ 10.50 ☺	ß
12-May-2011	ConocoPhillips Alaska Marathon	Shanghai LNG Co	10-63-LNG	China	Polar Spirit	Kenai, AK	509,301	\$ 10.50 ☺	ß
25-Jun-2011	ConocoPhillips Alaska Marathon	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,149,832	\$ 11.50 ☺	ß
25-Jun-2011	ConocoPhillips Alaska Marathon	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	764,683	\$ 11.50 ☺	ß
3-Aug-2011	ConocoPhillips Alaska Marathon	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,200,208	\$ 11.50 ☺	ß
3-Aug-2011	ConocoPhillips Alaska Marathon	Tokyo Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	711,231	\$ 11.50 ☺	ß
18-Sep-2011	ConocoPhillips Alaska	Kansai Electric	10-63-LNG	Japan	Polar Spirit	Kenai, AK	1,916,356	\$ 14.85 ☺	ß
TOTAL Exports of LNG							14,461,362		

ß Cargo is split between ConocoPhillips Alaska and Marathon.

☺ Represents spot transaction

Shipments of Liquefied Natural Gas Re-Exported 2011

RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Note: These cargoes are exports of liquefied natural gas that had been previously imported from foreign sources.

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB* Price \$/MMBtu
8-Jan-2011	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Petrobras International Finance Co	10-31-LNG	United Kingdom	Gemmata	Sabine Pass, LA	2,862,436	\$ 7.25
15-Jan-2011	Chevron U.S.A.	ConocoPhillips	Chevron U.S.A.	Statoil ASA	10-114-LNG	Spain	Arctic Discoverer	Sabine Pass, LA	3,006,830	\$ 7.30
26-Jan-2011	Chevron U.S.A.	ConocoPhillips	Chevron U.S.A.	Vitol, S.A.	10-114-LNG	India	Ben Badis	Sabine Pass, LA	3,476,994	\$ 7.00
15-Jan-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP	09-92-LNG	South Korea	Explorer	Freeport, TX	3,157,040	\$ 6.69
7-Feb-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP; Petronet LNG Limited	09-92-LNG	India	Expedient	Freeport, TX	3,120,341	\$ 7.40
24-Mar-2011	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Gazprom Global LNG Limited	10-31-LNG	United Kingdom	Bluesky	Sabine Pass, LA	3,072,037	\$ 7.90 ^α
3-Apr-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Excelerate Gas Marketing	10-31-LNG	South Korea	Excalibur	Sabine Pass, LA	2,901,290	\$ 7.60
7-Apr-2011	Sempra LNG Marketing	Sempra LNG Marketing, LLC	Sempra LNG Marketing, LLC	Golar Commodities Limited	10-110-LNG	Spain	Seri Balquis	Cameron, LA	2,911,206	\$ 6.95
2-May-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	Petroleo Brasileiro S.A.	10-31-LNG	Brazil	Maersk Meridian	Sabine Pass, LA	1,680,170	\$ 7.83
4-May-2011	ConocoPhillips	ConocoPhillips	Excelerate Gas Marketing, LP	Excelerate Gas Marketing, LP	09-92-LNG	India	Explorer	Freeport, TX	2,872,852	\$ 9.05
13-May-2011	Sempra LNG Marketing	Sempra LNG Marketing, LLC	Sempra LNG Marketing, LLC	Golar Commodities Limited	10-110-LNG	Japan	LNG Gemini	Cameron, LA	2,741,371	\$ 6.95
28-Jul-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Petroleo Brasileiro S.A. - Lula	09-92-LNG	Brazil	LNG Libra	Freeport, TX	2,580,765	\$ 12.05
3-Sep-2011	Chevron U.S.A.	Ras Laffan Liquefied Natural Gas	Chevron U.S.A.	Petroleo Brasileiro S.A.	10-114-LNG	Brazil	LNG Capricorn	Sabine Pass, LA	1,745,032	\$ 11.00
25-Sep-2011	Chevron U.S.A.	Ras Laffan Liquefied Natural Gas	Chevron U.S.A.	Vitol, S.A.	10-114-LNG	China	Ben Badis	Sabine Pass, LA	3,353,596	\$ 11.86
28-Sep-2011	Cheniere Marketing	J.P. Morgan Ventures Energy Corporation	Cheniere Marketing	BP Energy	10-31-LNG	Brazil	Golar Arctic	Sabine Pass, LA	2,935,512	\$ 12.20
TOTAL Re-Exports of LNG									42,417,472	

*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

(S) = Split authorization. A portion of this cargo was exported under a different authorization.

⊕ Represents spot transaction

α Cheniere reported the final destination as the United Kingdom but other sources have indicated that this cargo went to India. Cheniere may be revising their report to show India as the destination

Detailed Tables On Imports & Exports

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(07/01/2011 - 09/30/2011)

LONG-TERM AUTHORIZATIONS

Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Babb, Montana	0	\$0.28	0	\$0.16	0	\$0.61	0	\$0.48
Calais, Maine	8,670	\$4.15	5,464	\$4.10	5,746	\$3.53	19,880	\$3.96
Elba Island, Georgia	5,061	\$4.10	0	\$0.00	2,907	\$3.60	7,968	\$3.92
Everett, Massachusetts	4,885	\$4.04	7,918	\$4.58	7,974	\$4.25	20,777	\$4.32
Pittsburg, New Hampshire	90	\$5.04	135	\$4.32	41	\$4.16	266	\$4.54
Portal, North Dakota	0	\$6.06	0	\$5.78	0	\$5.78	0	\$5.86
Sabine Pass, Louisiana	0	\$0.00	3,122	\$3.80	3,106	\$3.30	6,227	\$3.55
Sherwood, North Dakota	956	\$4.41	1,058	\$4.44	989	\$3.96	3,003	\$4.27
Sumas, Washington	590	\$4.03	766	\$3.80	885	\$3.68	2,241	\$3.82
Sweetgrass, Montana	63	\$3.87	63	\$3.71	59	\$3.64	184	\$3.74
Waddington, New York	4,886	\$5.57	4,795	\$5.29	4,580	\$5.05	14,260	\$5.31
TOTAL	25,201	\$4.40	23,319	\$4.47	26,285	\$4.01	74,806	\$4.29

(1) Very small volumes may be displayed as zero due to rounding.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(07/01/2011 - 09/30/2011)

SHORT-TERM AUTHORIZATIONS

Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Babb, Montana	1,871	\$4.00	2,240	\$3.84	1,262	\$3.74	5,373	\$3.87
Calais, Maine	2,549	\$5.07	2,457	\$4.31	2,550	\$4.16	7,556	\$4.52
Cameron, Louisiana	0	\$0.00	2,845	\$8.03	0	\$0.00	2,845	\$8.03
Champlain, New York	462	\$5.54	224	\$5.16	178	\$4.85	863	\$5.30
Cove Point, Maryland	0	\$0.00	2,362	\$8.39	0	\$0.00	2,362	\$8.39
Eastport, Idaho	55,282	\$4.09	47,734	\$3.85	41,303	\$3.68	144,319	\$3.89
Elba Island, Georgia	4,565	\$4.56	3,543	\$4.53	3,546	\$4.02	11,654	\$4.39
Everett, Massachusetts	2,845	\$5.58	2,817	\$5.60	2,847	\$5.77	8,510	\$5.65
Freeport, Texas	2,869	\$9.32	3,108	\$9.90	0	\$0.00	5,977	\$9.62
Galvan Ranch, Texas	43	\$3.44	41	\$3.42	29	\$2.94	113	\$3.30
Grand Island, New York	3,967	\$4.84	2,833	\$4.60	2,005	\$4.37	8,805	\$4.65
Highgate Springs, Vermont	462	\$6.13	433	\$5.93	520	\$5.53	1,415	\$5.85
Marysville, Michigan	34	\$4.65	642	\$4.66	270	\$4.14	945	\$4.51
Massena, New York	197	\$5.38	188	\$6.30	135	\$5.73	520	\$5.81
Niagara Falls, New York	1,452	\$4.71	979	\$4.40	644	\$4.16	3,075	\$4.50
Noyes, Minnesota	52,689	\$4.25	50,964	\$4.01	45,400	\$3.85	149,053	\$4.05
Otay Mesa, California	110	\$3.90	52	\$4.02	45	\$3.66	208	\$3.88
Pittsburg, New Hampshire	702	\$5.62	107	\$5.12	104	\$4.57	913	\$5.44
Port of Del Bonita, Montana	32	\$4.25	28	\$4.01	32	\$4.01	93	\$4.09
Port of Morgan, Montana	57,061	\$3.97	57,865	\$3.80	55,624	\$3.63	170,550	\$3.80
Sabine Pass, Louisiana	0	\$0.00	4,541	\$9.19	0	\$0.00	4,541	\$9.19
Sherwood, North Dakota	41,586	\$4.22	42,408	\$4.15	39,902	\$3.84	123,896	\$4.07
St. Clair, Michigan	1,469	\$4.55	571	\$4.60	38	\$4.22	2,078	\$4.56
Sumas, Washington	27,262	\$4.04	24,015	\$3.90	26,344	\$3.76	77,620	\$3.90
Sweetgrass, Montana	5	\$3.80	4	\$3.66	5	\$3.61	14	\$3.69
Waddington, New York	16,299	\$4.99	9,576	\$4.72	7,924	\$4.38	33,798	\$4.77
Warroad, Minnesota	275	\$4.46	281	\$4.41	291	\$3.98	847	\$4.28
Whitlash, Montana	612	\$3.88	629	\$3.66	604	\$3.58	1,845	\$3.71
TOTAL	274,700	\$4.28	263,488	\$4.26	231,604	\$3.81	769,792	\$4.13

(1) Very small volumes may be displayed as zero due to rounding.

Table 3b

U.S. Market Areas for Imported Natural Gas 3rd Quarter 2011								
	July		August		September		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
Northeast	56.0	\$4.79	48.3	\$4.83	44.8	\$4.34	149.0	\$4.67
South	12.5	\$5.46	17.2	\$7.17	9.6	\$3.65	39.3	\$5.77
Midwest	116.3	\$4.20	111.4	\$4.05	99.9	\$3.80	327.5	\$4.03
West	114.9	\$4.00	109.8	\$3.80	103.5	\$3.66	328.3	\$3.83
Multiple	0.2	\$4.51	0.1	\$4.29	0.1	\$3.69	0.4	\$4.22
Total CONUS*	299.9	\$4.29	286.8	\$4.27	257.9	\$3.83	844.6	\$4.14
Puerto Rico	2.3	\$4.69	1.8	\$14.00	3.3	\$4.69	7.4	\$6.95

*Continental United States (i.e., the lower 48)

NATURAL GAS PIPELINE EXPORTS⁺
Volumes and Weighted Average Prices
(07/01/2011 - 09/30/2011)

Point of Exit	July		August		September		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	3,237	\$4.46	2,294	\$4.29	3,772	\$3.88	9,303	\$4.18
Calexico, California	592	\$4.75	577	\$4.65	499	\$4.30	1,668	\$4.58
Clint, Texas	8,446	\$4.68	8,426	\$4.57	8,391	\$4.21	25,263	\$4.49
Del Rio, Texas	24	\$5.68	25	\$5.52	25	\$5.52	75	\$5.57
Detroit, Michigan	765	\$4.46	3,916	\$4.37	4,318	\$4.12	8,999	\$4.26
Douglas, Arizona	4,252	\$4.68	4,303	\$4.57	4,321	\$4.20	12,876	\$4.48
Eagle Pass, Texas	118	\$5.04	210	\$4.61	210	\$4.61	538	\$4.70
El Paso, Texas	449	\$4.70	452	\$4.44	456	\$4.13	1,357	\$4.42
Havre, Montana	607	\$3.95	581	\$3.76	512	\$3.69	1,699	\$3.81
Marysville, Michigan	2,838	\$4.68	2,182	\$4.67	2,061	\$4.30	7,081	\$4.57
McAllen, Texas	6,359	\$4.49	4,438	\$4.45	3,287	\$3.99	14,084	\$4.36
Niagara Falls, New York	295	\$4.85	1,107	\$4.48	376	\$4.31	1,778	\$4.50
Nogales, Arizona	15	\$4.87	16	\$4.45	16	\$4.45	47	\$4.58
Noyes, Minnesota	23	\$4.38	39	\$4.01	41	\$3.93	103	\$4.06
Ogilby, California	9,816	\$4.31	9,758	\$4.22	9,137	\$4.00	28,711	\$4.18
Otay Mesa, California	12	\$9.45	14	\$9.13	15	\$9.22	42	\$9.26
Penitas, Texas	354	\$4.44	155	\$4.38	0	\$0.00	509	\$4.42
Rio Bravo, Texas	6,404	\$4.56	7,024	\$4.22	5,603	\$4.03	19,032	\$4.28
Roma, Texas	6,867	\$4.47	4,309	\$4.44	3,522	\$3.92	14,699	\$4.33
Sault Ste. Marie, Michigan	1,010	\$4.67	1,125	\$4.45	1,019	\$4.05	3,154	\$4.39
St. Clair, Michigan	56,015	\$4.63	56,094	\$4.51	66,775	\$4.18	178,884	\$4.43
Sumas, Washington	30	\$5.06	3	\$3.82	15	\$3.78	47	\$4.59
Waddington, New York	2,170	\$4.94	2,445	\$4.50	2,379	\$4.30	6,995	\$4.57
TOTAL	110,698	\$4.59	109,493	\$4.46	116,750	\$4.14	336,944	\$4.39

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
BG LNG SERVICES, LLC (BG LNG Trading, LLC)														
08-64-LNG														
Volume (in MMcf)	0	0	5,833	2,847	0	2,814	0	0	0	5,050	0	0	5,050	10,711
Total Price (Elba Island, Georgia)	0.00	0.00	4.01	3.95	0.00	3.53	0.00	0.00	0.00	4.10	0.00	0.00		
BG LNG SERVICES, LLC (Egyptian General Petroleum Corporation, BG International Limited, and PCL (Egypt) Corporation Ltd.)														
11-9-LNG														
Volume (in MMcf)	0	0	0	0	2,827	0	2,919	0	0	0	0	0	0	5,747
Total Price (Elba Island, Georgia)	0.00	0.00	0.00	0.00	4.05	0.00	3.98	0.00	0.00	0.00	0.00	0.00		
BG LNG SERVICES, LLC (Nigeria LNG Limited)														
03-76-LNG														
Volume (in MMcf)	2,374	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Lake Charles, Louisiana)	3.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BG LNG SERVICES, LLC (Point Fortin LNG Exports Ltd.)														
05-114-LNG														
Volume (in MMcf)	3,033	2,860	0	0	0	0	0	0	0	11	0	2,907	2,918	2,918
Total Price (Elba Island, Georgia)	3.58	3.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	0.00	3.60		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
BG LNG Services, LLC (BGGM)														
06-3-LNG														
Volume (in MMcf)														
Total Price (Elba Island, Georgia)	2,955	0	0	0	2,953	5,800	2,965	2,889	2,915	0	0	0	0	17,522
	3.58	0.00	0.00	0.00	4.05	3.53	3.98	4.12	4.06	0.00	0.00	0.00		
BG LNG Services (Trinling Limited)														
06-4-LNG														
Volume (in MMcf)	0	2,621	0	2,613	0	0	0	0	0	0	0	0	0	2,613
Total Price (Elba Island, Georgia)	0.00	3.03	0.00	3.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BG LNG Services (Trinling Limited)														
06-4-LNG														
Volume (in MMcf)	0	0	0	0	0	0	2,282	0	0	0	0	0	0	2,282
Total Price (Lake Charles, Louisiana)	0.00	0.00	0.00	0.00	0.00	0.00	3.98	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1) (Cenovus Energy Inc.)														
94-7-NG														
Volume (in MMcf)	482	463	482	494	441	481	472	485	465	478	477	459	1,414	4,251
Total Price (Waddington, New York)	3.39	2.89	3.82	3.69	3.98	3.40	3.89	3.93	3.90	3.83	3.93	3.46		

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.														
(ConocoPhillips)														
94-7-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
	322	309	322	327	294	321	314	323	310	319	318	306	943	2,832
	3.44	2.94	3.87	3.74	4.03	3.45	3.94	3.98	3.95	3.88	3.98	3.51		
CENTRAL HUDSON GAS & ELECTRIC COMPANY (1)														
(Alberta NE Gas (BP Canada Energy Company))														
07-98-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
	174	0	0	0	0	0	0	0	0	0	0	0	0	0
	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON GAS & ELECTRIC COMPANY (2)														
(Alberta NE Gas (J. Aron & Company))														
07-97-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
	0	132	136	136	123	136	132	136	132	136	136	132	405	1,201
	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17		
CENTRAL HUDSON GAS & ELECTRIC COMPANY														
(Alberta NE Gas (Nexen Marketing))														
07-97-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
	136	0	0	0	0	0	0	0	0	0	0	0	0	0
	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
CHEVRON NATURAL GAS SERVICES, INC. (1)														
(Chevron Canada Resources)														
94-31-NG														
Volume (in MMcf)	498	480	485	483	427	454	281	181	162	0	0	0	0	1,988
Total Price (Eastport, Idaho)	4.04	4.04	4.03	4.03	4.03	4.03	4.01	3.98	3.98	0.00	0.00	0.00		
CONOCOPHILLIPS COMPANY														
(Qatar Liquefied Gas Company Ltd.)														
10-143-LNG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	0	0	0	23,386
Total Price (Golden Pass, Texas)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.23	4.25	0.00	0.00	0.00		
CONOCOPHILLIPS COMPANY														
(Qatar Liquefied Gas Company Ltd.)														
10-143-LNG														
Volume (in MMcf)	0	0	0	0	0	9,000	0	0	0	0	0	0	0	9,000
Total Price (Sabine Pass, Louisiana)	0.00	0.00	0.00	0.00	0.00	5.69	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y. (2)														
(Alberta NE Gas (J. Aron & Company))														
07-93-NG														
Volume (in MMcf)	0	270	279	279	252	279	270	279	270	279	279	270	828	2,457
Total Price (Waddington, New York)	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17		

(1) Supplies Hermiston cogeneration facility. Authorization expired 06/30/2011.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
CONSOLIDATED EDISON COMPANY OF N.Y.														
(Alberta NE Gas (Nexen Marketing))														
07-93-NG														
Volume (in MMcf)	279	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC (1)														
(Alberta NE Gas (BP Canada Energy Company))														
07-102-NG														
Volume (in MMcf)	341	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION(95-100-LNG) (2)														
(Atlantic LNG of Trinidad & Tobago)														
95-100-LNG														
Volume (in MMcf)	7,828	5,296	2,736	0	0	0	0	0	0	0	0	0	0	0
Total Price (Everett, Massachusetts)	3.74	3.81	2.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS LLC (3)														
(GDF SUEZ Global LNG Supply S.A.)														
09-135-LNG														
Volume (in MMcf)	0	2,834	2,879	0	0	0	0	0	0	0	0	0	0	0
Total Price (Everett, Massachusetts)	0.00	3.49	4.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/2010.

(2) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price. Effective December 17, 2010, DISTRIGAS was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

(3) Effective December 17, 2010, DISTRIGAS was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
GDF SUEZ GAS NA LLC(95-100-LNG) (1) (Atlantic LNG of Trinidad & Tobago)														
95-100-LNG														
Volume (in MMcf)	0	0	5,166	5,277	5,117	4,247	5,419	8,126	2,534	4,885	5,052	2,352	12,290	43,009
Total Price (Everett, Massachusetts)	0.00	0.00	4.40	5.34	5.16	4.63	4.35	3.94	4.56	4.04	4.61	3.57		
GDF SUEZ GAS NA LLC (GDF SUEZ Global LNG Supply S.A.)														
09-135-LNG														
Volume (in MMcf)	0	0	0	2,688	5,591	5,465	2,843	0	5,608	0	2,865	5,622	8,487	30,681
Total Price (Everett, Massachusetts)	0.00	0.00	0.00	4.33	4.28	3.93	4.37	0.00	4.55	0.00	4.52	4.53		
HERMISTON GENERATING COMPANY, L.P. (2) (BP Canada Energy Company)														
94-49-NG														
Volume (in MMcf)	736	713	713	717	634	676	412	278	241	0	0	0	0	2,959
Total Price (Eastport, Idaho)	4.52	4.77	4.77	4.79	4.82	4.82	5.24	5.76	5.98	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (3) (Devon Canada Corporation)														
94-49-NG														
Volume (in MMcf)	372	360	360	362	320	342	208	140	122	0	0	0	0	1,494
Total Price (Eastport, Idaho)	4.52	4.77	4.77	4.79	4.82	4.82	5.24	5.76	5.98	0.00	0.00	0.00		

(1) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.

(2) Expired 06/30/2011.

(3) Expired 06/30/2011.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
KEYSPAN GAS EAST CORPORATION (1)														
(Alberta NE Gas (BP Canada Energy Company))														
07-101-NG														
Volume (in MMcf)	1,037	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KEYSPAN GAS EAST CORPORATION (2)														
(Alberta NE Gas (J. Aron & Company))														
07-94-NG														
Volume (in MMcf)	0	214	221	221	199	221	214	221	214	221	221	214	655	1,943
Total Price (Waddington, New York)	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17		
KEYSPAN GAS EAST CORPORATION														
(Alberta NE Gas (Nexen Marketing))														
07-94-NG														
Volume (in MMcf)	221	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NEW YORK STATE ELECTRIC & GAS CORPORATION (3)														
(Alberta NE Gas (BP Canada Energy Company))														
07-100-NG														
Volume (in MMcf)	207	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

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- (1) Authorization expired 10/31/2010.
(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.
(3) Authorization expired 10/31/2010.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 10/01/2010 - 09/30/2011*

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
NEW YORK STATE ELECTRIC & GAS CORPORATION (1)														
(Alberta NE Gas (J. Aron & Company))														
07-95-NG														
Volume (in MMcf)	0	308	318	318	287	318	308	318	308	318	318	308	943	2,798
Total Price (Waddington, New York)	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17		
NEW YORK STATE ELECTRIC & GAS CORPORATION														
(Alberta NE Gas (Nexen Marketing))														
07-95-NG														
Volume (in MMcf)	318	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PORTAL MUNICIPAL GAS (2)														
(Sask Energy Inc.)														
93-9-NG														
Volume (in MMcf)	0	1	2	2	1	2	1	0	0	0	0	0	0	7
Total Price (Portal, North Dakota)	6.75	5.98	3.94	6.37	6.31	6.36	6.04	6.05	6.06	6.06	5.78	5.78		
PROGAS U.S.A., INC.														
(ProGas Limited)														
99-26-NG														
Volume (in MMcf)	986	1,073	1,130	1,163	1,054	1,167	1,049	1,081	956	956	1,058	989	3,003	9,472
Total Price (Sherwood, North Dakota)	3.87	3.53	4.50	4.44	4.54	3.98	4.41	4.47	4.41	4.41	4.44	3.96		

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

(2) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 10/01/2010 - 09/30/2011*

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2010 Jan.	2010 Feb.	2010 Mar.	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
PUGET SOUND ENERGY, INC.														
(ConocoPhillips Canada Marketing & Trading ULC)														
09-88-NG														
Volume (in MMcf)	216	284	246	303	273	303	294	304	294	297	307	294	898	2,668
Total Price (Sumas, Washington)	3.44	3.28	3.69	3.83	3.88	3.86	3.72	3.88	3.92	4.03	3.75	3.64		
PUGET SOUND ENERGY, INC.														
(Shell Energy North America (Canada) Inc.)														
09-87-NG														
Volume (in MMcf)	236	272	250	286	273	303	294	304	292	294	307	294	895	2,647
Total Price (Sumas, Washington)	3.44	3.28	3.69	4.24	3.88	3.59	3.72	3.88	3.92	4.03	3.75	3.64		
PUGET SOUND ENERGY, INC.														
(Shell Energy North America (Canada) Inc.)														
09-89-NG														
Volume (in MMcf)	227	264	310	310	280	310	295	310	295	0	151	298	449	2,249
Total Price (Sumas, Washington)	3.71	3.80	5.03	4.24	4.16	3.87	4.09	4.04	4.08	0.00	4.02	3.77		
REPSOL ENERGY NORTH AMERICA CORPORATION														
(Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	5,627	5,417	14,893	22,938	18,471	13,718	9,356	2,112	8,885	8,670	5,464	5,746	19,880	95,360
Total Price (Calais, Maine)	3.45	3.24	4.69	4.93	4.84	3.70	4.01	4.06	4.07	4.15	4.10	3.53		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 10/01/2010 - 09/30/2011*

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
REPSOL ENERGY NORTH AMERICA CORPORATION														
(Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	181	421	496	423	207	225	0	1,052	0	90	135	40	266	2,173
Total Price (Pittsburg, New Hampshire)	3.63	4.41	7.84	8.23	6.27	5.09	0.00	4.59	0.00	5.04	4.32	4.16		
REPSOL ENERGY NORTH AMERICA CORPORATION														
(Repsol Energy Canada Ltd.)														
08-26-NG														
Volume (in MMcf)	79	34	3	72	266	312	474	630	1,077	1,211	1,120	1,030	3,361	6,192
Total Price (Waddington, New York)	4.10	4.55	5.59	5.81	5.91	5.12	4.80	4.84	5.01	4.99	4.49	4.34		
SELKIRK COGEN PARTNERS, L.P.														
(Canadian Forest Oil Ltd.)														
05-49-NG														
Volume (in MMcf)	608	588	608	602	549	608	588	608	588	608	608	588	1,805	5,349
Total Price (Waddington, New York)	4.04	3.49	4.45	4.41	4.65	4.48	5.02	5.12	5.13	5.22	5.18	4.65		
SELKIRK COGEN PARTNERS, L.P.														
(Cenovus Energy Inc.)														
05-50-NG														
Volume (in MMcf)	0	0	0	0	0	0	476	492	476	492	492	476	1,461	2,906
Total Price (Waddington, New York)	0.00	0.00	0.00	0.00	0.00	0.00	6.30	6.31	6.46	6.67	6.20	6.08		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
SELKIRK COGEN PARTNERS, L.P. (EnCana Corporation)														
05-50-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
	492	476	492	487	445	492	0	0	0	0	0	0	0	1,424
	5.42	5.25	5.66	5.80	6.00	6.03	0.00	0.00	0.00	0.00	0.00	0.00		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)														
05-48-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
	598	579	598	592	540	598	579	598	579	598	598	579	1,775	5,262
	5.06	4.92	5.28	5.39	5.60	5.66	5.91	5.90	6.05	6.25	5.81	5.71		
SIERRA PRODUCTION COMPANY (Various Suppliers)														
01-38-NG														
Volume (in MMcf)														
Total Price (Sweetgrass, Montana)														
	68	66	67	65	57	63	63	65	63	63	63	59	184	561
	3.25	3.63	3.90	4.01	3.73	3.80	3.89	4.01	4.11	3.87	3.71	3.64		
THE BROOKLYN UNION GAS COMPANY (1) (Alberta NE Gas (BP Canada Energy Company))														
07-103-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
	1,037	0	0	0	0	0	0	0	0	0	0	0	0	0
	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/2010.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 10/01/2010 - 09/30/2011*

Long-Term Importer (Supplier)	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	2011 Apr.	2011 May.	2011 Jun.	2011 Jul.	2011 Aug.	2011 Sep.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
THE BROOKLYN UNION GAS COMPANY (1)														
(Alberta NE Gas (J. Aron & Company))														
07-96-NG														
Volume (in MMcf)	0	219	226	226	204	226	219	226	219	226	226	219	670	1,989
Total Price (Waddington, New York)	0.00	5.18	5.50	5.67	5.85	6.12	6.38	6.49	6.50	6.69	6.36	6.17		
THE BROOKLYN UNION GAS COMPANY														
(Alberta NE Gas (Nexen Marketing))														
07-96-NG														
Volume (in MMcf)	226	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE NARRAGANSETT ELECTRIC COMPANY (2)														
(Alberta NE Gas (BP Canada Energy Company))														
07-99-NG														
Volume (in MMcf)	31	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (3)														
(Chief Mountain Natural Gas Coop.)														
94-51-NG														
Volume (in MMcf)	0	1	1	1	0	0	0	0	0	0	0	0	0	3
Total Price (Babb, Montana)	0.90	2.47	3.41	3.93	2.82	2.65	2.48	1.36	1.08	0.28	0.16	0.61		

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company

(2) Authorization expired 10/31/2010.

(3) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2010 - 09/30/2011

Long-Term Importer (Supplier)	2010 <u>Oct.</u>	2010 <u>Nov.</u>	2010 <u>Dec.</u>	2011 <u>Jan.</u>	2011 <u>Feb.</u>	2011 <u>Mar.</u>	2011 <u>Apr.</u>	2011 <u>May.</u>	2011 <u>Jun.</u>	2011 <u>Jul.</u>	2011 <u>Aug.</u>	2011 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
FE Docket No.														
Volume (in MMcf)														
Total Price (Point of Entry)														
TOTAL GAS & POWER NORTH AMERICA, INC. (Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.)														
10-38-LNG														
Volume (in MMcf)	0	3,141	0	0	0	0	3,115	0	0	0	3,122	3,106	6,227	9,342
Total Price (Sabine Pass, Louisiana)	0.00	2.75	0.00	0.00	0.00	0.00	3.67	0.00	0.00	0.00	3.80	3.30		
Total MMcf													74,806	317,399

VOLUME AND PRICE REPORT
Long-Term Exports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Exported During 10/01/2010 - 09/30/2011

[illegible]

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2011	2011	2011
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
ARC Resources Ltd.	1,109	1,108	1,114	964	901
Alcoa Inc.	317	457	628	386	365
Alliance Canada Marketing L.P.	8,623	8,600	8,970	8,132	8,192
AltaGas Energy Limited Partnership	15	11	0	0	0
AltaGas Ltd.	0	0	23	12	11
Apache Corporation	1,976	2,088	2,158	2,082	2,077
Avista Corporation	18,310	19,120	19,064	14,203	15,554
BG Energy Merchants, LLC	2,152	2,933	7,749	6,028	6,208
BNP Paribas Energy Trading GP	0	0	10	0	0
BP Canada Energy Marketing Corp.	67,095	60,584	73,566	60,272	60,359
BP West Coast Products, LLC	2,928	3,804	3,457	3,367	3,386
Barclays Capital Energy Inc.	449	471	527	887	896
Bluewater Gas Storage, LLC	357	180	374	329	1,187
Boise White Paper, L.L.C.	698	790	917	737	721
Boss Energy, Ltd.	0	31	0	0	0
CNE Gas Supply, LLC	695	685	0	0	0
CP Energy Marketing (US) Inc.	3,776	560	77	0	338
Cannat Energy Inc.	10,957	11,150	11,361	9,644	9,685
Cargill, Incorporated	12,921	23,845	25,058	24,198	29,615
Cascade Natural Gas Corporation	330	861	950	521	373
Cenovus Marketing (USA) Inc.	1,544	0	0	0	0
Centra Gas Manitoba Inc.	0	0	0	3,343	4,647
Central Hudson Gas & Electric Corporation	305	952	1,404	450	460
Cheniere Marketing, LLC	0	3,206	0	0	0
Chevron U.S.A. Inc.	3,619	8,251	12,819	4,331	8,311
Citigroup Energy Canada ULC	1,999	3,097	1,483	5,020	6,583
City of Glendale Water and Power	120	0	0	0	241
Concord Energy LLC	0	0	0	220	516
Connecticut Natural Gas Corporation	2,190	1,532	2,060	1,777	1,704
ConocoPhillips Company	58,493	61,396	74,448	41,648	49,854
Consolidated Edison Company of New York, Inc.	4,539	1,529	0	0	0
DTE Energy Trading, Inc.	1,125	4,052	6,528	3,257	2,774
Devon Canada Marketing Corporation	1,545	1,550	1,514	1,531	1,553
Direct Energy Marketing Inc.	14,115	11,871	20,821	19,232	11,335
Distrigas LLC	8,542	7,251	0	0	0
Dynegy Marketing and Trade, LLC	8,980	8,790	6,744	2,515	6,782
EDF Trading North America, LLC.	29,122	32,047	20,687	17,292	22,698
Emera Energy Services, Inc.	7,407	7,933	8,120	4,107	4,856
Empire Natural Gas Corporation	12	23	0	0	0
EnCana Marketing (USA) Inc.	17,480	17,268	17,093	18,134	18,382

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2011	2011	2011
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Eni USA Gas Marketing LLC	0	0	2,971	0	0
Enserco Energy Inc.	12,301	10,680	12,213	11,758	14,083
Enterprise Products Operating LLC	6,168	6,567	7,834	6,583	6,381
FortisBC Energy Inc.	0	0	0	55	1,335
Fortuna (US) L.P.	1,025	537	460	411	420
GDF Suez Gas NA LLC	0	1,441	14,173	8,470	8,510
Golden Pass LNG Terminal LLC	0	13,037	8,798	4,100	0
Gulf LNG Energy, LLC	0	0	0	5,774	0
Hunt Oil Company of Canada, Inc.	1,010	1,034	702	0	0
Husky Gas Marketing Inc.	13,786	13,127	13,664	16,764	15,065
IGI Resources, Inc.	20,001	27,863	34,446	24,368	20,659
Iberdrola Renewables, Inc.	34,581	33,718	34,113	35,295	36,253
Idaho Power Company, Inc.	0	0	0	12	10
Integrus Energy Services, Inc.	0	322	0	0	0
J. Aron & Company	16,572	29,841	35,414	27,983	26,153
J.P. Morgan Commodities Canada Corporation	1,079	357	0	0	0
J.P. Morgan Ventures Energy Corporation	1,472	4,361	9,007	8,898	10,550
JPMorgan LNG Co.	0	6,376	0	0	0
Just Energy New York Corp.	223	552	758	418	179
Keyspan Gas East Corporation	3,404	1,147	0	0	0
Koch Energy Services, LLC	1,025	45	462	93	482
MXenergy Inc.	0	0	0	8	0
Macquarie Energy LLC	32,365	29,591	26,127	32,011	30,928
Merrill Lynch Commodities, Inc.	4,184	638	59	300	95
Minnesota Energy Resources Corporation	113	403	537	212	126
Montana-Dakota Utilities Co.	916	912	891	0	0
Morgan Stanley Capital Group Inc.	417	0	0	0	144
Murphy Gas Gathering, Inc.	180	411	372	233	137
NJR Energy Services Company	4,586	3,324	5,338	2,132	4,802
NOCO Energy Corp.	0	128	139	0	0
NYSEG Solutions Inc.	0	8	15	0	0
National Fuel Gas Distribution Corporation	1,440	385	279	0	57
National Fuel Resources, Inc.	492	1,073	978	198	25
Nexen Marketing U.S.A. Inc.	11,422	0	0	0	0
NextEra Energy Power Marketing, LLC	7,203	4,019	521	14	0
Noble Americas Gas & Power Corp.	0	1,749	467	769	4,639
NorthWestern Corporation	63	1,572	1,413	1,454	1,564
Northwest Natural Gas Company	0	3,710	6,127	300	82
Omimex Canada, Ltd.	78	77	65	62	73
Oxy Energy Canada, Inc.	17,210	10,816	10,622	7,817	6,947

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2011	2011	2011
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
PNG Marketing, LLC	0	0	0	0	886
Pacific Gas and Electric Company	49,015	59,844	58,289	59,316	50,787
Pemex Gas Y Petroquimica Basica	1,163	924	129	161	113
Pioneer Natural Resources Canada Inc.	8,227	0	0	0	0
Portland General Electric Company	6,545	6,192	2,311	2,325	5,682
Powerex Corp.	3,480	3,184	3,049	3,337	4,326
Public Utility of District No. 1 of Clark County	1,806	1,941	728	0	1,803
Puget Sound Energy, Inc.	23,858	22,811	19,331	15,361	17,859
Regent Resources Ltd.	25	26	20	20	21
Rock-Tenn Converting Company	0	113	179	159	145
Rock-Tenn Converting Company F.K.A. Rock-Tenn Company, Mill Division, Inc	155	60	0	0	0
Royal Bank of Canada	0	0	0	399	301
SOCCO Inc.	0	0	0	36	20
Sacramento Municipal Utility District	2,109	2,081	2,039	2,058	2,088
Saranac Power Partners L.P.	896	836	2,170	183	398
Selkirk Cogen Partners L.P.	1,518	1,364	1,334	1,349	1,364
Sempra Energy Trading LLC	12,435	7,347	143	27	0
Sempra LNG International, LLC	4,912	3,841	689	179	208
Sempra LNG Marketing Corp.	2,785	0	0	0	0
Sempra LNG Marketing, LLC	0	0	3,477	3,368	2,845
Sequent Energy Canada Corp.	3,572	6,594	10,198	14,546	21,562
Shell Energy North America (US), L.P.	64,326	48,137	51,973	39,540	44,116
Shell NA LNG LLC	0	0	0	5,718	14,017
Sierra Pacific Power Company	11,540	10,360	11,178	11,110	10,976
Societe Generale Energy Corp.	0	0	0	0	120
Southern California Gas Company	4,818	4,757	4,524	4,378	4,730
Southern Connecticut Gas Company	3,191	689	0	0	0
Sprague Energy Corp.	94	93	239	144	13
St. Lawrence Gas Company, Inc.	187	1,125	1,649	277	59
Statoil Natural Gas LLC	0	5,728	8,718	0	0
Suncor Energy Marketing Inc.	24,823	23,538	18,370	13,006	16,873
Superior Plus Energy Services Inc.	0	0	0	1	0
TAQA NORTH	0	8,434	8,726	7,938	7,891
Tenaska Marketing Ventures	71,178	60,873	71,791	68,653	65,549
Terasen Gas Inc.	376	956	21	0	0
The Brooklyn Union Gas Company	3,680	3,280	3,010	0	0
The Narragansett Electric Company	0	61	90	0	0
The Southern Connecticut Gas Company	0	2,476	3,233	1,840	2,120
Tidal Energy Marketing (U.S.) L.L.C.	7,216	8,928	9,486	7,365	10,524
Tourmaline Oil Marketing Corp.	675	1,045	1,083	985	975

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2011	2011	2011
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
TransCanada Gas Storage USA, Inc.	0	5	0	0	0
Transalta Energy Marketing (U.S.) Inc.	1,624	255	31	10	0
U.S. Gas & Electric, Inc.	0	0	0	1	4
UGI Energy Services, Inc.	108	131	130	41	18
United Energy Trading Canada, ULC	7,693	8,843	11,466	7,741	7,852
United States Gypsum Company	2,055	1,820	1,659	1,663	1,787
Vermont Gas Systems, Inc.	884	2,559	3,617	1,308	846
Virginia Power Energy Marketing, Inc.	2,381	3,651	4,469	551	440
Yankee Gas Services Company	1,564	2,174	3,078	908	210
<u>Totals</u>	<u>818,074</u>	<u>834,925</u>	<u>881,317</u>	<u>727,114</u>	<u>769,792</u>

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$4.40	302	\$4.51	298	\$3.98	301	\$4.30	901
Alcoa Inc. BP Canada Energy Company Massena, New York	\$5.34	116	\$6.96	120	\$0.00	0	\$6.16	236
Alcoa Inc. BP Canada Energy Company Waddington, New York	\$0.00	0	\$0.00	0	\$6.73	130	\$6.73	130
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$4.43	2,725	\$4.29	2,819	\$4.23	2,648	\$4.32	8,192
AltaGas Ltd. J. Aron & Company Sherwood, North Dakota	\$3.85	3	\$3.70	4	\$3.65	3	\$3.73	11
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.84	363	\$3.71	364	\$3.39	350	\$3.65	1,078
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$3.78	332	\$3.80	343	\$3.38	324	\$3.66	1,000
Avista Corporation BP Canada Energy Company Eastport, Idaho	\$3.99	123	\$3.91	43	\$3.48	63	\$3.84	229
Avista Corporation BP Canada Energy Company Sumas, Washington	\$0.00	0	\$0.00	0	\$3.75	339	\$3.75	339
Avista Corporation Canadian Imperial Bank of Commerce Eastport, Idaho	\$4.41	82	\$4.00	107	\$0.00	0	\$4.18	189
Avista Corporation Credit Suisse Energy (Canada) Limited Eastport, Idaho	\$4.89	41	\$4.89	54	\$4.87	31	\$4.89	126

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$4.56	74	\$4.56	96	\$4.54	56	\$4.56	227
Avista Corporation FortisBC Energy Inc. Eastport, Idaho	\$4.19	15	\$3.74	7	\$3.80	10	\$3.97	33
Avista Corporation FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.82	12	\$3.82	12
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$5.20	148	\$5.20	193	\$5.79	113	\$5.35	454
Avista Corporation J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$0.00	0	\$4.97	54	\$4.90	63	\$4.93	116
Avista Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$4.05	110	\$3.80	48	\$3.75	62	\$3.91	221
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$0.00	0	\$3.99	54	\$3.98	31	\$3.99	85
Avista Corporation Macquarie Energy Canada Ltd Sumas, Washington	\$3.65	113	\$3.80	231	\$3.75	68	\$3.75	412
Avista Corporation National Bank of Canada Eastport, Idaho	\$5.29	313	\$5.23	353	\$5.21	207	\$5.25	873
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$4.06	2,543	\$3.79	4,121	\$3.65	1,151	\$3.86	7,815
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$3.98	729	\$3.80	1,728	\$3.77	118	\$3.85	2,575

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Avista Corporation Portland General Electric Company Sumas, Washington	\$3.90	8	\$0.00	0	\$0.00	0	\$3.90	8
Avista Corporation Powerex Corp. Eastport, Idaho	\$5.56	132	\$5.56	171	\$5.51	102	\$5.55	405
Avista Corporation Powerex Corp. Sumas, Washington	\$3.93	137	\$3.77	3	\$3.66	2	\$3.92	142
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$3.96	35	\$3.79	140	\$3.71	24	\$3.81	199
Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho	\$5.30	107	\$5.85	86	\$5.83	50	\$5.60	243
Avista Corporation Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.53	224	\$3.30	217	\$3.36	126	\$3.40	567
Avista Corporation TD Energy Trading Inc. Eastport, Idaho	\$5.84	66	\$5.49	139	\$5.47	82	\$5.56	286
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Noyes, Minnesota	\$4.19	2,045	\$4.13	2,048	\$3.71	1,940	\$4.02	6,034
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$5.55	175	\$0.00	0	\$0.00	0	\$5.55	175
BP Canada Energy Marketing Corp. BP Canada Energy Company Babb, Montana	\$3.85	323	\$3.71	319	\$0.00	0	\$3.78	642
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$3.85	3,166	\$3.67	718	\$3.56	966	\$3.77	4,850

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$4.82	55	\$4.40	98	\$4.24	47	\$4.48	200
BP Canada Energy Marketing Corp. BP Canada Energy Company Massena, New York	\$5.38	11	\$0.00	0	\$0.00	0	\$5.38	11
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$4.84	54	\$4.37	22	\$4.13	6	\$4.66	82
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$4.25	9,155	\$3.94	8,941	\$3.82	6,964	\$4.02	25,060
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$3.86	6,071	\$3.71	5,792	\$3.65	5,314	\$3.74	17,178
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$4.06	2,262	\$3.73	2,345	\$3.81	2,229	\$3.87	6,836
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$5.10	2,787	\$4.50	1,445	\$4.32	1,205	\$4.77	5,437
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$3.85	21	\$3.71	21	\$3.66	21	\$3.74	62
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$3.98	1,049	\$4.02	1,175	\$3.90	1,162	\$3.97	3,386
Barclays Capital Energy Inc. Barclays Canadian Commodities Ltd Noyes, Minnesota	\$4.24	302	\$3.94	302	\$3.82	292	\$4.00	896
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.50	947	\$4.55	240	\$4.10	0	\$4.51	1,187

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Boise White Paper, L.L.C. J. Aron & Company Warroad, Minnesota	\$4.57	181	\$4.59	172	\$4.10	170	\$4.42	524
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$4.23	53	\$4.10	74	\$3.81	70	\$4.03	197
CP Energy Marketing (US) Inc. Benton County, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$3.83	41	\$3.80	94	\$3.81	135
CP Energy Marketing (US) Inc. Franklin County, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$3.83	25	\$3.80	57	\$3.81	81
CP Energy Marketing (US) Inc. Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$0.00	0	\$3.83	37	\$3.80	85	\$3.81	122
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$4.41	3,217	\$4.42	3,332	\$3.95	2,952	\$4.27	9,501
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$3.65	60	\$3.51	63	\$3.46	60	\$3.54	184
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$4.51	25	\$0.00	0	\$0.00	0	\$4.51	25
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$4.72	6,234	\$4.37	7,934	\$4.26	7,987	\$4.43	22,155
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$4.66	2,689	\$4.61	2,474	\$4.11	2,272	\$4.48	7,435
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$4.34	147	\$4.17	138	\$4.41	88	\$4.29	373

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	\$3.83	1,548	\$3.47	1,549	\$3.24	1,549	\$3.51	4,647
Central Hudson Gas & Electric Corporation Suncor Energy Marketing Inc. Waddington, New York	\$5.22	153	\$5.23	153	\$5.23	153	\$5.23	460
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$4.14	612	\$0.00	0	\$0.00	0	\$4.14	612
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$4.40	1,050	\$4.08	1,084	\$3.88	1,025	\$4.12	3,158
Chevron U.S.A. Inc. Ras Laffan Liquefied Nat. Gas Co. Sabine Pass, Louisiana	\$0.00	0	\$9.19	4,541	\$0.00	0	\$9.19	4,541
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$3.86	2,498	\$3.78	2,170	\$3.45	1,915	\$3.71	6,583
City of Glendale Water and Power Morgan Stanley Eastport, Idaho	\$4.43	120	\$4.26	120	\$0.00	0	\$4.34	241
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	\$4.41	193	\$4.16	60	\$3.96	223	\$4.17	476
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$0.00	0	\$3.82	7	\$3.73	34	\$3.74	41
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$5.07	393	\$4.88	515	\$4.63	213	\$4.90	1,121
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$5.19	582	\$0.00	0	\$0.00	0	\$5.19	582

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$4.19	1,161	\$3.84	1,159	\$3.81	1,131	\$3.95	3,451
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$4.39	2,760	\$4.08	2,849	\$3.88	2,695	\$4.12	8,303
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$4.39	1,693	\$4.08	1,742	\$3.88	1,655	\$4.12	5,090
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$5.16	2	\$5.24	2	\$4.73	2	\$5.03	6
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.12	566	\$3.82	137	\$3.80	485	\$3.95	1,188
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$5.32	170	\$5.03	182	\$5.40	173	\$5.25	526
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.69	3	\$4.69	3
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$4.18	1,962	\$4.08	1,895	\$3.71	2,165	\$3.98	6,023
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.71	3,018	\$3.72	3,018	\$3.22	3,154	\$3.55	9,189
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.98	81	\$3.80	132	\$3.72	167	\$3.80	380
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$4.90	1,174	\$4.98	1,347	\$4.34	963	\$4.78	3,485

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$4.19	307	\$3.84	308	\$3.81	297	\$3.95	912
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$4.39	1,769	\$4.08	1,826	\$3.88	1,726	\$4.12	5,321
ConocoPhillips Company GDF Suez LNG Supply SA Freeport, Texas	\$9.32	2,869	\$9.90	3,108	\$0.00	0	\$9.62	5,977
DTE Energy Trading, Inc. Various Champlain, New York	\$5.21	7	\$5.19	14	\$4.48	18	\$4.87	39
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$4.42	690	\$4.24	747	\$3.79	595	\$4.17	2,033
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$5.36	198	\$5.33	72	\$4.62	93	\$5.16	363
DTE Energy Trading, Inc. Various Waddington, New York	\$5.02	81	\$4.99	125	\$4.28	133	\$4.72	339
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$4.18	523	\$4.06	524	\$3.77	506	\$4.01	1,553
Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York	\$5.02	39	\$4.87	40	\$4.46	42	\$4.78	120
Direct Energy Marketing Inc. Direct Energy Marketing Limited Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.81	53	\$3.81	53
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$4.33	604	\$3.98	280	\$3.82	912	\$4.02	1,796

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.89	2,683	\$3.97	2,628	\$3.51	2,649	\$3.79	7,960
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$4.48	295	\$4.37	315	\$4.12	278	\$4.33	888
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sumas, Washington	\$4.00	119	\$3.79	71	\$0.00	0	\$3.92	190
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$5.30	294	\$4.61	20	\$4.38	15	\$5.22	329
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$4.75	3,087	\$4.44	2,249	\$4.24	1,446	\$4.54	6,782
EDF Trading North America, LLC. ATCO Midstream Ltd. Port of Morgan, Montana	\$3.22	483	\$3.22	2,029	\$3.24	1,280	\$3.23	3,792
EDF Trading North America, LLC. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$3.04	2	\$3.80	1	\$3.25	3
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	\$0.00	0	\$3.64	20	\$0.00	0	\$3.64	20
EDF Trading North America, LLC. Apache Canada Ltd. Sumas, Washington	\$3.15	9	\$3.97	18	\$3.73	13	\$3.71	40
EDF Trading North America, LLC. Avista Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$3.80	0	\$3.80	0
EDF Trading North America, LLC. BP Canada Energy Company Eastport, Idaho	\$3.59	105	\$3.40	69	\$3.66	41	\$3.54	216

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
EDF Trading North America, LLC. BP Canada Energy Company Noyes, Minnesota	\$4.44	101	\$4.13	168	\$3.67	105	\$4.08	375
EDF Trading North America, LLC. BP Canada Energy Company Port of Morgan, Montana	\$3.27	194	\$3.09	82	\$3.26	79	\$3.23	355
EDF Trading North America, LLC. BP Canada Energy Company Waddington, New York	\$4.65	70	\$4.91	11	\$4.40	42	\$4.59	123
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$3.72	43	\$3.40	50	\$3.42	38	\$3.51	131
EDF Trading North America, LLC. Cargill Limited Eastport, Idaho	\$0.00	0	\$3.40	13	\$3.43	16	\$3.42	29
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.83	30	\$3.83	30
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.17	82	\$3.12	851	\$3.29	317	\$3.17	1,250
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$3.42	139	\$4.93	22	\$4.43	85	\$3.90	246
EDF Trading North America, LLC. Direct Energy Marketing Limited Eastport, Idaho	\$3.82	16	\$0.00	0	\$0.00	0	\$3.82	16
EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana	\$3.42	4,138	\$3.36	3,852	\$3.45	3,211	\$3.41	11,201
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York	\$0.00	0	\$4.92	5	\$4.41	9	\$4.59	14

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
EDF Trading North America, LLC. Enserco Energy Inc. Noyes, Minnesota	\$4.32	10	\$4.16	17	\$3.64	8	\$4.09	34
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$4.32	799	\$3.85	512	\$3.87	39	\$4.13	1,349
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$4.18	21	\$3.80	37	\$3.73	39	\$3.86	97
EDF Trading North America, LLC. Imperial Oil Resources Limited Eastport, Idaho	\$3.72	17	\$3.40	20	\$0.00	0	\$3.55	37
EDF Trading North America, LLC. J. Aron & Company Eastport, Idaho	\$3.76	32	\$3.75	40	\$0.00	0	\$3.75	72
EDF Trading North America, LLC. J. Aron & Company Waddington, New York	\$5.13	70	\$4.91	11	\$4.39	42	\$4.86	123
EDF Trading North America, LLC. Lanxess Inc. Eastport, Idaho	\$4.25	9	\$0.00	0	\$0.00	0	\$4.25	9
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	\$0.00	0	\$3.81	21	\$3.69	16	\$3.76	37
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Noyes, Minnesota	\$4.78	81	\$4.28	135	\$4.17	60	\$4.40	276
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Waddington, New York	\$5.17	35	\$4.95	5	\$4.44	21	\$4.90	61
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$3.86	256	\$3.37	270	\$3.44	301	\$3.55	828

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$4.28	158	\$4.14	290	\$3.67	136	\$4.07	584
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$3.26	4	\$3.14	3	\$0.00	0	\$3.21	7
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.50	2	\$3.03	61	\$3.77	1	\$3.06	65
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$4.65	99	\$4.90	12	\$4.41	44	\$4.60	156
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$3.70	15	\$0.00	0	\$0.00	0	\$3.70	15
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	\$4.49	12	\$0.00	0	\$3.82	11	\$4.18	23
EDF Trading North America, LLC. Penn West Exploration Eastport, Idaho	\$0.00	0	\$3.34	27	\$3.69	18	\$3.48	45
EDF Trading North America, LLC. Penn West Exploration Port of Morgan, Montana	\$0.00	0	\$3.34	26	\$9.89	26	\$6.59	52
EDF Trading North America, LLC. Penn West Exploration Sherwood, North Dakota	\$0.00	0	\$0.00	0	\$3.26	4	\$3.26	4
EDF Trading North America, LLC. Perpetual Operating Trust Eastport, Idaho	\$3.62	46	\$3.40	40	\$3.42	30	\$3.49	116
EDF Trading North America, LLC. Peyto Exploration & Development Eastport, Idaho	\$3.72	17	\$3.40	27	\$3.42	20	\$3.49	64

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$4.18	6	\$3.80	11	\$3.75	8	\$3.87	24
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$3.61	46	\$3.40	35	\$3.45	23	\$3.50	103
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.49	30	\$3.37	24	\$3.42	29	\$3.43	83
EDF Trading North America, LLC. Suncor Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.69	11	\$3.69	11
EDF Trading North America, LLC. Suncor Energy Marketing Inc. Noyes, Minnesota	\$4.41	40	\$4.23	67	\$3.71	30	\$4.17	138
EDF Trading North America, LLC. Tenaska Marketing Canada Noyes, Minnesota	\$4.40	10	\$4.22	17	\$3.71	8	\$4.16	34
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Eastport, Idaho	\$3.83	32	\$0.00	0	\$0.00	0	\$3.83	32
EDF Trading North America, LLC. Union Gas Limited Waddington, New York	\$4.89	2	\$0.00	0	\$4.42	1	\$4.76	3
EDF Trading North America, LLC. Various Eastport, Idaho	\$3.83	80	\$3.51	136	\$3.56	116	\$3.60	332
EDF Trading North America, LLC. Various Port of Morgan, Montana	\$3.16	19	\$0.00	0	\$0.00	0	\$3.16	19
EDF Trading North America, LLC. Various Sumas, Washington	\$3.75	22	\$0.00	0	\$0.00	0	\$3.75	22

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Various Waddington, New York	\$0.00	0	\$4.92	0	\$0.00	0	\$4.92	0
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$5.07	1,593	\$4.31	1,260	\$4.16	1,257	\$4.56	4,110
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$4.50	60	\$0.00	0	\$0.00	0	\$4.50	60
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$0.00	0	\$4.62	10	\$0.00	0	\$4.62	10
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$5.93	387	\$4.65	13	\$4.10	11	\$5.84	411
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.95	259	\$0.00	0	\$4.13	6	\$4.93	265
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$3.87	1,947	\$3.62	1,957	\$3.45	1,881	\$3.65	5,786
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$3.83	1,948	\$3.84	1,944	\$3.40	1,881	\$3.69	5,772
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$3.81	2,402	\$3.90	2,273	\$3.34	2,149	\$3.69	6,824
Enserco Energy Inc. Various Eastport, Idaho	\$4.13	511	\$3.84	356	\$3.84	209	\$3.98	1,076
Enserco Energy Inc. Various Noyes, Minnesota	\$4.13	1,780	\$4.13	756	\$3.63	807	\$4.01	3,343

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Enserco Energy Inc. Various Port of Morgan, Montana	\$3.88	3,135	\$3.63	3,312	\$3.57	3,054	\$3.69	9,500
Enserco Energy Inc. Various Sumas, Washington	\$3.99	11	\$3.79	1	\$3.76	0	\$3.97	12
Enserco Energy Inc. Various Waddington, New York	\$5.28	152	\$4.62	1	\$0.00	0	\$5.28	153
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.27	27	\$4.27	27
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$4.07	2,213	\$3.74	2,218	\$3.60	1,924	\$3.81	6,355
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$5.55	879	\$5.22	406	\$5.23	50	\$5.44	1,335
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$3.89	140	\$3.60	146	\$3.37	135	\$3.62	420
GDF Suez Gas NA LLC Gas Natural Aprovevisionamientos Everett, Massachusetts	\$5.58	2,845	\$5.60	2,817	\$5.77	2,847	\$5.65	8,510
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.97	361	\$3.82	362	\$3.47	349	\$3.76	1,072
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$5.61	31	\$5.62	31	\$4.86	48	\$5.29	109
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Niagara Falls, New York	\$5.11	1	\$0.00	0	\$0.00	0	\$5.11	1

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota	\$4.15	139	\$4.04	140	\$3.72	178	\$3.95	457
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$4.08	2,844	\$4.09	2,850	\$3.65	2,759	\$3.94	8,452
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$3.88	1,617	\$3.92	1,664	\$3.43	1,579	\$3.75	4,860
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$5.17	101	\$4.85	13	\$0.00	0	\$5.13	114
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$4.02	3,180	\$3.92	3,651	\$3.75	2,441	\$3.91	9,272
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$4.20	1,784	\$3.85	1,776	\$4.00	2,456	\$4.02	6,015
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$4.00	421	\$4.01	116	\$3.72	96	\$3.96	633
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.16	1,484	\$3.98	1,534	\$3.75	1,484	\$3.96	4,503
IGI Resources, Inc. Various Eastport, Idaho	\$4.08	81	\$3.80	77	\$3.69	78	\$3.86	236
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Eastport, Idaho	\$4.05	3,181	\$4.14	2,592	\$3.97	2,485	\$4.05	8,258
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Noyes, Minnesota	\$3.93	1,608	\$3.91	1,561	\$3.66	1,477	\$3.84	4,646

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Port of Morgan, Montana	\$3.55	309	\$3.73	210	\$0.00	0	\$3.62	519
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sherwood, North Dakota	\$4.45	6,245	\$4.77	6,106	\$3.87	5,768	\$4.37	18,120
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sumas, Washington	\$3.93	2,088	\$4.29	1,472	\$3.74	1,150	\$4.00	4,710
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$4.09	10	\$0.00	0	\$0.00	0	\$4.09	10
J. Aron & Company Various Eastport, Idaho	\$4.11	125	\$3.83	125	\$3.80	121	\$3.91	370
J. Aron & Company Various Grand Island, New York	\$4.71	264	\$4.42	1	\$4.27	5	\$4.70	270
J. Aron & Company Various Niagara Falls, New York	\$4.71	253	\$4.39	170	\$4.26	10	\$4.57	433
J. Aron & Company Various Noyes, Minnesota	\$4.24	4,895	\$3.94	5,301	\$3.82	4,870	\$4.00	15,066
J. Aron & Company Various Port of Morgan, Montana	\$3.96	853	\$3.90	815	\$3.60	832	\$3.82	2,500
J. Aron & Company Various Sherwood, North Dakota	\$3.59	1,366	\$3.68	1,418	\$3.42	1,325	\$3.57	4,108
J. Aron & Company Various Sumas, Washington	\$4.00	248	\$3.80	248	\$3.75	240	\$3.85	737

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
J. Aron & Company Various Waddington, New York	\$4.99	1,487	\$4.49	658	\$4.34	523	\$4.74	2,669
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Niagara Falls, New York	\$5.03	13	\$0.00	0	\$0.00	0	\$5.03	13
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$4.25	1,761	\$4.26	1,762	\$3.93	1,819	\$4.14	5,342
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$3.74	1,467	\$3.73	1,436	\$3.22	1,200	\$3.58	4,103
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$0.00	0	\$3.93	129	\$3.87	75	\$3.91	204
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$5.18	626	\$5.45	174	\$4.63	88	\$5.18	888
Just Energy New York Corp. BP Canada Energy Company Grand Island, New York	\$7.57	53	\$8.32	16	\$8.63	12	\$7.87	81
Just Energy New York Corp. Shell Energy North America (Canada) Inc. Grand Island, New York	\$8.86	31	\$8.46	66	\$8.58	1	\$8.59	99
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$4.18	301	\$3.95	181	\$0.00	0	\$4.09	482
Macquarie Energy LLC Various Niagara Falls, New York	\$4.74	5	\$4.39	83	\$4.26	22	\$4.38	110
Macquarie Energy LLC Various Noyes, Minnesota	\$4.24	3,191	\$3.94	3,656	\$3.82	3,880	\$3.99	10,727

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.77	4,496	\$3.57	4,236	\$3.54	3,940	\$3.63	12,672
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.31	2,415	\$3.31	2,494	\$3.37	2,357	\$3.33	7,267
Macquarie Energy LLC Various Waddington, New York	\$5.04	22	\$4.49	126	\$4.36	5	\$4.56	153
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Waddington, New York	\$5.43	95	\$0.00	0	\$0.00	0	\$5.43	95
Minnesota Energy Resources Corporation BP Canada Energy Company Warroad, Minnesota	\$0.00	0	\$0.00	0	\$3.82	47	\$3.82	47
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$4.26	40	\$4.20	34	\$3.78	4	\$4.21	79
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Sumas, Washington	\$4.19	57	\$3.75	86	\$0.00	0	\$3.93	144
Murphy Gas Gathering, Inc. BP Canada Energy Company Noyes, Minnesota	\$4.26	31	\$3.89	43	\$3.80	62	\$3.93	137
NJR Energy Services Company Various Niagara Falls, New York	\$5.10	86	\$0.00	0	\$0.00	0	\$5.10	86
NJR Energy Services Company Various Port of Morgan, Montana	\$4.19	1,245	\$3.81	1,244	\$3.45	1,253	\$3.82	3,743
NJR Energy Services Company Various Waddington, New York	\$4.82	652	\$4.53	220	\$4.14	102	\$4.68	974

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	Price	July Vol.	Price	August Vol.	Price	September Vol.	Quarterly Avg. Price	Total Vol.
National Fuel Gas Distribution Corporation J. Aron & Company Grand Island, New York	\$0.00	0	\$0.00	0	\$4.34	57	\$4.34	57
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$4.65	1	\$4.66	1	\$4.19	1	\$4.49	2
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$4.97	5	\$4.66	2	\$4.20	10	\$4.48	17
National Fuel Resources, Inc. ConocoPhillips Company Niagara Falls, New York	\$4.65	1	\$4.66	0	\$4.38	5	\$4.43	6
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company St. Clair, Michigan	\$4.61	5	\$0.00	0	\$0.00	0	\$4.61	5
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.62	1,095	\$0.00	0	\$3.75	234	\$3.64	1,329
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$4.06	1,287	\$3.90	1,008	\$3.86	858	\$3.95	3,154
Noble Americas Gas & Power Corp. TransCanada Pipelines Limited Grand Island, New York	\$4.79	46	\$4.80	46	\$4.29	44	\$4.63	136
Noble Americas Gas & Power Corp. TransCanada Pipelines Limited Sumas, Washington	\$0.00	0	\$3.80	16	\$0.00	0	\$3.80	16
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$3.98	12	\$3.70	12	\$3.59	12	\$3.76	36
NorthWestern Corporation Iteration Energy Ltd. Whitlash, Montana	\$3.75	5	\$3.61	5	\$3.56	5	\$3.64	15

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$3.91	502	\$3.68	516	\$3.59	495	\$3.73	1,513
Northwest Natural Gas Company EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$3.80	10	\$0.00	0	\$3.80	10
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.71	39	\$3.71	39
Northwest Natural Gas Company Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$3.80	5	\$3.70	5	\$3.75	10
Northwest Natural Gas Company TD Commodity Trading Sumas, Washington	\$3.99	5	\$0.00	0	\$3.80	19	\$3.84	24
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.75	25	\$3.61	22	\$3.56	26	\$3.64	73
Oxy Energy Canada, Inc. Various Eastport, Idaho	\$4.20	800	\$4.06	1,149	\$4.10	593	\$4.11	2,542
Oxy Energy Canada, Inc. Various Noyes, Minnesota	\$6.74	251	\$6.74	251	\$6.74	243	\$6.74	746
Oxy Energy Canada, Inc. Various Sumas, Washington	\$4.00	1,483	\$3.97	1,212	\$3.72	964	\$3.92	3,659
PNG Marketing, LLC Natural Gas Exchange Inc. St. Clair, Michigan	\$4.65	517	\$4.63	331	\$4.22	38	\$4.62	886
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$4.05	949	\$3.78	268	\$3.53	2,998	\$3.66	4,215

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Pacific Gas and Electric Company Barclays Bank PLC Eastport, Idaho	\$3.95	216	\$0.00	0	\$3.68	130	\$3.85	345
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$4.18	2,141	\$3.76	2,141	\$3.51	2,078	\$3.82	6,360
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$4.18	1,713	\$3.76	2,141	\$3.51	1,940	\$3.80	5,793
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.18	2,569	\$3.76	1,427	\$0.00	0	\$4.03	3,997
Pacific Gas and Electric Company Deutsche Bank, AG Canada Eastport, Idaho	\$4.18	285	\$0.00	0	\$0.00	0	\$4.18	285
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$4.18	571	\$3.76	571	\$3.51	554	\$3.82	1,696
Pacific Gas and Electric Company J. Aron & Company Eastport, Idaho	\$4.06	105	\$3.85	151	\$3.72	146	\$3.86	402
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$4.17	871	\$3.76	2,284	\$3.51	831	\$3.80	3,986
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$4.14	6,221	\$3.77	5,379	\$3.54	5,835	\$3.82	17,434
Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.77	92	\$3.77	92
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$4.08	588	\$3.84	560	\$3.74	613	\$3.88	1,761

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Pacific Gas and Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$3.69	209	\$0.00	0	\$3.69	209
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$3.89	802	\$3.77	1,838	\$3.69	1,259	\$3.77	3,899
Pacific Gas and Electric Company TD Commodity & Energy Trading Inc. Eastport, Idaho	\$3.92	191	\$3.74	49	\$3.67	73	\$3.83	312
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$3.44	43	\$3.42	41	\$2.94	29	\$3.30	113
Portland General Electric Company Avista Corporation Sumas, Washington	\$3.94	20	\$0.00	0	\$0.00	0	\$3.94	20
Portland General Electric Company BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$4.30	51	\$4.02	67	\$0.00	0	\$4.14	118
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.18	292	\$4.18	292
Portland General Electric Company EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$3.97	261	\$3.72	294	\$3.84	555
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	\$3.97	49	\$3.80	569	\$3.73	385	\$3.78	1,003
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$4.27	953	\$4.08	850	\$4.21	105	\$4.18	1,909
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$3.96	135	\$3.81	210	\$3.71	123	\$3.83	469

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.17	475	\$4.17	475
Portland General Electric Company Noble Americas Gas & Power Corp. Sumas, Washington	\$3.91	221	\$0.00	0	\$3.73	442	\$3.79	662
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$3.74	2	\$3.66	29	\$3.67	32
Portland General Electric Company Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$0.00	0	\$3.72	147	\$3.72	147
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$3.99	16	\$0.00	0	\$3.80	1	\$3.97	17
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$4.02	56	\$3.96	4	\$3.80	46	\$3.92	105
Powerex Corp. Avista Corporation Eastport, Idaho	\$3.99	16	\$4.27	23	\$4.03	10	\$4.13	49
Powerex Corp. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$3.93	32	\$3.82	0	\$3.93	32
Powerex Corp. BP Canada Energy Company Eastport, Idaho	\$4.30	240	\$4.27	78	\$3.96	288	\$4.13	606
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$4.29	61	\$4.03	72	\$3.90	59	\$4.07	192
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$3.93	13	\$4.00	32	\$3.77	6	\$3.95	51

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.00	61	\$3.93	11	\$3.84	67	\$3.92	139
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$0.00	0	\$3.94	42	\$3.82	2	\$3.93	44
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$3.96	3	\$3.93	11	\$3.90	8	\$3.92	21
Powerex Corp. EnCana Corporation Eastport, Idaho	\$3.90	17	\$3.88	0	\$3.81	1	\$3.89	19
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$4.31	154	\$4.15	79	\$3.90	135	\$4.13	368
Powerex Corp. Imperial Oil Resources Limited Eastport, Idaho	\$4.00	13	\$3.98	36	\$3.86	12	\$3.96	61
Powerex Corp. J. Aron & Company Eastport, Idaho	\$3.99	52	\$0.00	0	\$0.00	0	\$3.99	52
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$4.39	21	\$4.19	39	\$4.03	19	\$4.21	80
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$4.39	668	\$4.23	652	\$3.98	613	\$4.21	1,933
Powerex Corp. Nexen Marketing Eastport, Idaho	\$3.89	3	\$3.95	0	\$3.97	17	\$3.96	21
Powerex Corp. Oxy Energy Canada, Inc. Eastport, Idaho	\$0.00	0	\$3.92	48	\$0.00	0	\$3.92	48

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Pengrowth Corporation Eastport, Idaho	\$3.99	16	\$0.00	0	\$0.00	0	\$3.99	16
Powerex Corp. Progress Energy Ltd. Eastport, Idaho	\$3.99	16	\$3.98	0	\$3.85	14	\$3.92	31
Powerex Corp. Royal Bank of Canada Eastport, Idaho	\$4.36	4	\$4.20	28	\$0.00	0	\$4.22	32
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.89	0	\$0.00	0	\$0.00	0	\$3.89	0
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$4.00	33	\$3.94	11	\$3.86	29	\$3.93	72
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$3.94	13	\$4.09	37	\$3.83	27	\$3.97	77
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$4.03	70	\$3.96	44	\$3.86	77	\$3.94	191
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$3.97	3	\$3.92	28	\$3.85	6	\$3.91	37
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho	\$3.93	8	\$3.94	12	\$3.83	11	\$3.90	31
Public Utility of District No. 1 of Clark County Powerex Corp. Sumas, Washington	\$0.00	0	\$3.96	451	\$3.73	300	\$3.87	751
Public Utility of District No. 1 of Clark County Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$3.96	602	\$3.72	450	\$3.86	1,052

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Eastport, Idaho	\$3.71	53	\$0.00	0	\$0.00	0	\$3.71	53
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$3.75	0	\$3.41	84	\$3.41	85
Puget Sound Energy, Inc. Avista Corporation Eastport, Idaho	\$3.89	62	\$0.00	0	\$0.00	0	\$3.89	62
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$0.00	0	\$3.80	4	\$3.78	11	\$3.78	15
Puget Sound Energy, Inc. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$3.84	30	\$3.71	21	\$3.71	15	\$3.77	66
Puget Sound Energy, Inc. BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$3.75	20	\$0.00	0	\$3.75	20
Puget Sound Energy, Inc. BP Canada Energy Company Sumas, Washington	\$3.71	295	\$3.49	498	\$3.53	323	\$3.56	1,116
Puget Sound Energy, Inc. Canadian Natural Resources Limited Eastport, Idaho	\$3.77	61	\$3.72	117	\$0.00	0	\$3.74	178
Puget Sound Energy, Inc. Canadian Natural Resources Limited Sumas, Washington	\$0.00	0	\$0.00	0	\$3.38	5	\$3.38	5
Puget Sound Energy, Inc. Cargill Limited Eastport, Idaho	\$0.00	0	\$3.76	56	\$3.65	9	\$3.74	66
Puget Sound Energy, Inc. Cargill Limited Sumas, Washington	\$0.00	0	\$3.75	2	\$0.00	0	\$3.75	2

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	Price	July Vol.	Price	August Vol.	Price	September Vol.	Quarterly Avg. Price	Total Vol.
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.13	313	\$3.85	326	\$3.72	298	\$3.90	936
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$4.03	274	\$3.84	89	\$3.60	90	\$3.91	453
Puget Sound Energy, Inc. EnCana Corporation Eastport, Idaho	\$3.83	9	\$0.00	0	\$0.00	0	\$3.83	9
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$3.89	612	\$3.53	667	\$3.49	684	\$3.63	1,963
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington	\$3.98	166	\$3.85	30	\$3.83	70	\$3.93	266
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$4.13	153	\$3.85	153	\$3.72	149	\$3.90	456
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$4.03	804	\$3.92	943	\$3.69	1,794	\$3.83	3,542
Puget Sound Energy, Inc. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$0.00	0	\$3.75	19	\$0.00	0	\$3.75	19
Puget Sound Energy, Inc. Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$4.02	6	\$0.00	0	\$3.77	6	\$3.90	12
Puget Sound Energy, Inc. J.P. Morgan Commodities Canada Corporation Eastport, Idaho	\$3.88	0	\$0.00	0	\$0.00	0	\$3.88	0
Puget Sound Energy, Inc. National Fuel Marketing Company, LLC Eastport, Idaho	\$0.00	0	\$3.77	5	\$3.81	8	\$3.80	13

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$3.80	9	\$0.00	0	\$3.80	9
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Eastport, Idaho	\$3.90	0	\$0.00	0	\$0.00	0	\$3.90	0
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.98	51	\$3.86	194	\$3.77	675	\$3.80	920
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	\$3.83	199	\$3.78	73	\$3.66	42	\$3.80	315
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$4.05	24	\$3.74	24	\$3.78	35	\$3.85	82
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$5.07	30	\$0.00	0	\$0.00	0	\$5.07	30
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.35	284	\$3.35	284
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.70	58	\$3.70	58
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.75	471	\$3.52	774	\$3.51	524	\$3.58	1,770
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$3.93	381	\$3.64	438	\$3.52	1,160	\$3.63	1,978
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.80	1,123	\$3.66	745	\$3.46	703	\$3.67	2,571

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$3.98	65	\$3.79	365	\$3.27	65	\$3.75	495
Puget Sound Energy, Inc. Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$3.72	9	\$0.00	0	\$3.72	9
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$0.00	0	\$3.11	2	\$3.11	2
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$5.91	8	\$5.38	6	\$5.78	6	\$5.70	21
Rock-Tenn Converting Company Tenaska Marketing Canada Highgate Springs, Vermont	\$6.69	48	\$6.40	50	\$6.31	48	\$6.47	145
Royal Bank of Canada Natural Gas Exchange Inc. Marysville, Michigan	\$0.00	0	\$4.46	151	\$4.16	150	\$4.31	301
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$3.98	10	\$3.82	6	\$3.83	4	\$3.91	20
Sacramento Municipal Utility District BP Canada Energy Company Eastport, Idaho	\$4.26	35	\$4.08	37	\$3.97	214	\$4.02	285
Sacramento Municipal Utility District Cargill Limited Eastport, Idaho	\$4.34	186	\$4.08	186	\$0.00	0	\$4.21	372
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$3.64	482	\$3.35	482	\$3.24	467	\$3.41	1,431
Saranac Power Partners L.P. EDF Trading North America, LLC. Champlain, New York	\$0.00	0	\$0.00	0	\$5.34	77	\$5.34	77

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	Price	July Vol.	Price	August Vol.	Price	September Vol.	Quarterly Avg. Price	Total Vol.
Saranac Power Partners L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$5.97	189	\$5.39	132	\$0.00	0	\$5.73	321
Selkirk Cogen Partners L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$5.28	460	\$5.26	460	\$4.78	445	\$5.11	1,364
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Otay Mesa, California	\$3.90	110	\$4.02	52	\$3.66	45	\$3.88	208
Sempra LNG Marketing, LLC BP Energy Company Cameron, Louisiana	\$0.00	0	\$8.03	2,845	\$0.00	0	\$8.03	2,845
Sequent Energy Canada Corp. FortisBC Energy Inc. Eastport, Idaho	\$0.00	0	\$3.75	12	\$0.00	0	\$3.75	12
Sequent Energy Canada Corp. J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$0.00	0	\$4.18	27	\$0.00	0	\$4.18	27
Sequent Energy Canada Corp. JP Morgan CA PHY Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.81	57	\$3.81	57
Sequent Energy Canada Corp. Natural Gas Exchange Inc. Niagara Falls, New York	\$4.66	92	\$4.54	28	\$0.00	0	\$4.63	120
Sequent Energy Canada Corp. Natural Gas Exchange Inc. Sumas, Washington	\$4.00	745	\$0.00	0	\$3.74	96	\$3.97	840
Sequent Energy Canada Corp. Natural Gas Exchange Inc. Waddington, New York	\$0.00	0	\$4.93	156	\$0.00	0	\$4.93	156
Sequent Energy Canada Corp. Various Marysville, Michigan	\$4.65	34	\$4.72	490	\$0.00	0	\$4.72	525

SHORT-TERM SALES
YEAR: 2011 Quarter: Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$4.18	2,321	\$4.11	1,532	\$3.67	1,505	\$4.02	5,357
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$3.80	4,052	\$3.74	4,519	\$3.50	5,733	\$3.66	14,303
Sequent Energy Canada Corp. Various Sumas, Washington	\$0.00	0	\$3.79	164	\$0.00	0	\$3.79	164
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$4.04	188	\$3.87	455	\$3.45	139	\$3.84	782
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$5.08	956	\$4.31	1,197	\$4.16	1,293	\$4.47	3,446
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$5.30	191	\$4.63	0	\$4.48	0	\$5.30	191
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$4.12	1,729	\$3.83	1,786	\$3.82	1,492	\$3.93	5,007
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$4.79	79	\$4.40	83	\$4.30	102	\$4.48	264
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.06	93	\$4.06	93
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$5.16	37	\$4.66	37	\$4.51	36	\$4.78	110
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$4.77	492	\$4.39	328	\$4.27	330	\$4.52	1,150

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier Point of Entry	Price	July Vol.	Price	August Vol.	Price	September Vol.	Quarterly Avg. Price	Total Vol.
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$4.23	4,545	\$3.94	4,209	\$3.82	1,968	\$4.04	10,722
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$5.05	117	\$4.71	22	\$4.67	0	\$5.00	139
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$3.83	3,610	\$3.61	3,649	\$3.52	3,737	\$3.65	10,996
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$3.87	36	\$3.70	37	\$3.49	37	\$3.68	110
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$3.80	5	\$3.66	4	\$3.61	5	\$3.69	14
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$4.98	820	\$4.49	571	\$4.37	516	\$4.67	1,907
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$3.80	9	\$3.66	8	\$3.61	8	\$3.69	25
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$4.00	3,457	\$3.80	453	\$3.80	5,250	\$3.88	9,160
Shell NA LNG LLC Shell Western LNG BV Cove Point, Maryland	\$0.00	0	\$8.39	2,362	\$0.00	0	\$8.39	2,362
Shell NA LNG LLC Shell Western LNG BV Elba Island, Georgia	\$4.56	4,565	\$4.53	3,543	\$4.02	3,546	\$4.39	11,654
Sierra Pacific Power Company EDF Trading North America, LLC. Eastport, Idaho	\$0.00	0	\$3.86	113	\$3.76	361	\$3.78	473

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sierra Pacific Power Company J. Aron & Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.59	112	\$3.59	112
Sierra Pacific Power Company Macquarie Energy Canada Ltd Eastport, Idaho	\$4.03	983	\$3.81	894	\$3.70	711	\$3.86	2,587
Sierra Pacific Power Company National Fuel Marketing Company, LLC Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.73	198	\$3.73	198
Sierra Pacific Power Company Occidental Energy Canada Eastport, Idaho	\$4.06	2,040	\$3.84	2,044	\$3.74	1,967	\$3.88	6,051
Sierra Pacific Power Company Powerex Corp. Eastport, Idaho	\$0.00	0	\$3.89	366	\$3.71	236	\$3.82	602
Sierra Pacific Power Company Tenaska Marketing Canada Eastport, Idaho	\$3.85	953	\$0.00	0	\$0.00	0	\$3.85	953
Societe Generale Energy Corp. Natural Gas Exchange Inc. Sumas, Washington	\$4.08	63	\$3.88	56	\$0.00	0	\$3.99	120
Southern California Gas Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.83	1,606	\$3.50	1,557	\$3.43	1,567	\$3.59	4,730
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$5.64	4	\$5.39	4	\$5.60	4	\$5.54	13
St. Lawrence Gas Company, Inc. BP Canada Energy Company Massena, New York	\$8.11	2	\$9.89	1	\$7.38	52	\$7.45	55
St. Lawrence Gas Company, Inc. BP Canada Energy Company Waddington, New York	\$0.00	0	\$0.00	0	\$8.22	4	\$8.22	4

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Noyes, Minnesota	\$0.00	0	\$4.22	615	\$0.00	0	\$4.22	615
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$4.41	3,230	\$4.44	3,339	\$3.98	3,153	\$4.28	9,722
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$4.25	1,968	\$4.16	734	\$4.25	102	\$4.23	2,805
Suncor Energy Marketing Inc. Various Noyes, Minnesota	\$4.24	741	\$0.00	0	\$4.05	4	\$4.24	745
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$4.29	928	\$4.37	985	\$3.90	926	\$4.19	2,839
Suncor Energy Marketing Inc. Various Waddington, New York	\$5.12	148	\$0.00	0	\$0.00	0	\$5.12	148
TAQA NORTH BP Canada Energy Company Sherwood, North Dakota	\$3.90	920	\$3.61	1,094	\$3.61	852	\$3.70	2,866
TAQA NORTH Iberdrola Renewables, Inc. Sherwood, North Dakota	\$3.89	777	\$3.61	771	\$3.61	758	\$3.70	2,306
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$3.90	925	\$3.60	838	\$3.60	955	\$3.70	2,719
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$4.03	1,360	\$3.86	1,466	\$3.78	1,123	\$3.90	3,949
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$5.12	28	\$4.52	30	\$4.34	33	\$4.64	90

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$4.13	2,731	\$3.94	207	\$3.68	223	\$4.09	3,161
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$4.60	108	\$4.35	83	\$4.21	101	\$4.39	293
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	\$5.12	136	\$4.52	118	\$4.34	170	\$4.64	424
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$4.75	181	\$4.38	89	\$4.19	90	\$4.52	360
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.98	7,580	\$3.62	6,064	\$3.61	5,266	\$3.76	18,911
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$4.75	9,321	\$4.35	8,682	\$4.22	9,185	\$4.44	27,188
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$4.00	4,240	\$3.80	3,149	\$3.75	1,670	\$3.88	9,059
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$5.12	1,013	\$4.52	504	\$4.34	589	\$4.76	2,105
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$4.03	3	\$3.86	3	\$3.78	3	\$3.89	10
The Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$5.17	747	\$0.00	0	\$4.64	277	\$5.03	1,023
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$5.10	587	\$4.94	494	\$4.74	15	\$5.02	1,097

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.76	1,261	\$3.89	1,259	\$3.53	1,032	\$3.74	3,553
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$4.86	2,312	\$4.76	2,388	\$4.47	2,272	\$4.70	6,971
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$3.86	324	\$3.56	335	\$3.97	316	\$3.79	975
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Champlain, New York	\$4.74	1	\$4.73	1	\$4.24	1	\$4.56	4
UGI Energy Services, Inc. ConocoPhillips Canada Ltd. Grand Island, New York	\$4.73	6	\$4.71	6	\$4.21	6	\$4.55	18
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$4.28	205	\$3.96	37	\$3.97	20	\$4.21	262
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$4.15	2,465	\$4.01	2,545	\$3.96	2,407	\$4.04	7,416
United Energy Trading Canada, ULC Various Waddington, New York	\$5.17	174	\$0.00	0	\$0.00	0	\$5.17	174
United States Gypsum Company Various Grand Island, New York	\$4.41	2	\$0.00	0	\$3.91	1	\$4.25	3
United States Gypsum Company Various Niagara Falls, New York	\$4.41	249	\$4.42	249	\$3.91	179	\$4.28	677
United States Gypsum Company Various Noyes, Minnesota	\$4.41	281	\$4.42	315	\$3.91	344	\$4.23	940

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
United States Gypsum Company Various Sumas, Washington	\$4.41	56	\$4.42	56	\$3.91	54	\$4.25	166
Vermont Gas Systems, Inc. BP Canada Energy Company Highgate Springs, Vermont	\$6.64	31	\$6.52	17	\$6.22	63	\$6.38	111
Vermont Gas Systems, Inc. J.P. Morgan Commodities Canada Corporation Highgate Springs, Vermont	\$6.51	248	\$6.47	248	\$6.04	240	\$6.34	735
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$4.19	118	\$4.20	122	\$3.69	119	\$4.03	359
Virginia Power Energy Marketing, Inc. Natural Gas Resources Waddington, New York	\$5.12	62	\$4.86	19	\$0.00	0	\$5.06	81
Yankee Gas Services Company Macquarie Energy Canada Ltd Waddington, New York	\$5.13	91	\$4.84	11	\$0.00	0	\$5.10	101
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$4.87	9	\$4.69	27	\$4.73	36
Yankee Gas Services Company Virginia Power Energy Marketing, Inc. Waddington, New York	\$5.31	58	\$4.85	14	\$0.00	0	\$5.22	72

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2011	2011	2011
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
AltaGas Energy Limited Partnership	27	0	0	0	0
AltaGas Ltd.	0	0	0	0	7
Applied LNG Technologies USA, L.L.C.	39	69	901	634	42
Avista Corporation	58	279	562	74	0
BG Energy Merchants, LLC	0	2,430	3,608	6,967	5,377
BNP Paribas Energy Trading GP	0	0	95	0	0
BP Canada Energy Marketing Corp.	11,678	24,931	27,715	24,449	18,500
Barclays Capital Energy Inc.	0	0	463	1,789	2,093
Bluewater Gas Storage, LLC	0	283	631	1,426	135
CIMA Energy, Ltd	5,895	5,752	6,122	2,308	1,447
Cargill, Incorporated	7,994	15,734	15,889	14,929	16,775
Central Lomas de Real, S.A. de C.V.	6,005	6,141	6,162	6,670	4,995
Central Valle Hermoso, S.A. de C.V.	6,317	5,529	4,722	6,418	6,766
Cheniere Marketing, LLC	0	13,826	5,934	4,581	2,936
Chevron U.S.A. Inc.	0	2,735	6,484	0	5,099
Citigroup Energy Canada ULC	0	157	0	4	0
ConocoPhillips Alaska Natural Gas Corporation	5,585	2,259	1,680	2,877	3,117
ConocoPhillips Company	5,662	12,262	9,905	4,901	3,854
DTE Energy Trading, Inc.	62	2,324	3,157	6,279	8,822
Direct Energy Marketing Inc.	2,785	5,118	11,576	12,076	21,528
Dynegy Marketing and Trade, LLC	1,297	2,468	0	0	0
ECOGAS Mexico	1,553	1,570	1,701	1,742	1,668
EDF Trading North America, LLC.	2,240	3,703	3,872	4,566	4,603
El Paso Marketing Company, L.L.C.	0	0	0	5,253	8,226
El Paso Marketing, L.P.	7,579	7,531	5,981	2,206	0
Emera Energy Services, Inc.	22	16	30	852	573
Enbridge Gas Distribution Inc.	27,020	26,148	24,344	24,331	23,881
Energia de Baja California, S. de R.L. de C.V.	3,619	3,440	1,970	1,897	3,419
Enserco Energy Inc.	32	967	1,290	2,114	1,429
Enterprise Products Operating LLC	1,937	3,394	7,977	2,335	2,503
FortisBC Energy Inc.	0	0	269	131	0
Hess Energy Trading Company, LLC	0	340	360	453	619
Iberdrola Renewables, Inc.	229	866	2,066	1,151	217
Integrus Energy Services, Inc.	0	388	225	0	0
J. Aron & Company	8,073	19,239	20,284	18,744	19,474
J.P. Morgan Ventures Energy Corporation	262	303	1,697	1,043	766
JM & RAL Energy, Inc.	198	230	222	528	1,131
Just Energy Ontario L.P.	54	91	54	65	71
Macquarie Energy LLC	1,134	2,441	5,854	5,965	5,494
Marathon Oil Company	3,988	4,845	4,000	2,077	711

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

	2010	2010	2011	2011	2011
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Merrill Lynch Commodities Canada, ULC	0	0	2,309	1,820	1,840
Merrill Lynch Commodities, Inc.	0	1,617	0	0	0
Mexicana de Cobre, S.A. de C.V.	556	551	780	870	847
Michigan Consolidated Gas Company	4,508	2,943	0	0	0
Mieco Inc.	0	0	0	0	803
Moneta Energy Services Ltd.	0	0	15	0	0
Morgan Stanley Capital Group Inc.	0	0	0	27	0
NJR Energy Services Company	3,929	4,629	5,091	5,264	3,594
National Fuel Marketing Company, LLC	0	61	0	0	0
Nexen Marketing U.S.A. Inc.	3,677	0	0	0	0
NextEra Energy Power Marketing, LLC	0	835	831	0	0
Noble Americas Gas & Power Corp.	0	396	394	603	537
ONEOK Energy Services Company, L.P.	3,726	8,442	8,890	3,648	2,105
Omimex Canada, Ltd.	169	163	134	133	143
Oxy Energy Canada, Inc.	1,318	783	1,260	0	0
PNG Marketing, LLC	0	0	0	393	781
Pemex Gas Y Petroquimica Basica	51,513	54,722	72,324	83,395	71,520
Portland General Electric Company	0	0	113	46	0
Powerex Corp.	5,105	3,290	3,609	849	596
ProLiance Energy, LLC	0	0	0	0	300
Puget Sound Energy, Inc.	87	424	1,177	1,128	30
Repsol Energy North America Corporation	706	2,291	1,510	1,872	1,548
Royal Bank of Canada	0	0	0	399	182
Sempra Energy Trading LLC	221	0	0	0	0
Sempra LNG International, LLC	0	5,208	8,279	12,592	16,155
Sempra LNG Marketing, LLC	0	0	0	5,653	0
Sequent Energy Canada Corp.	3,392	8,017	11,923	7,858	7,278
Shell Energy North America (US), L.P.	19,276	28,011	33,063	22,783	10,606
Societe Generale Energy Corp.	0	0	0	0	127
Suncor Energy Marketing Inc.	47	231	188	10	5
Tenaska Marketing Ventures	8,161	19,914	28,095	21,492	16,952
Terasen Gas Inc.	0	504	485	0	0
Tidal Energy Marketing (U.S.) L.L.C.	12,043	14,618	14,423	14,466	14,019
Total Gas & Power North America, Inc.	11	71	49	0	0
TransAlta Energy Marketing Corp.	0	0	0	0	0
TransCanada Gas Storage USA, Inc.	6	0	0	0	0
Transalta Energy Marketing (U.S.) Inc.	0	0	143	0	0
Union Gas Limited	4,541	10,164	11,040	11,048	11,001
United Energy Trading Canada, ULC	0	659	1,190	100	0
Virginia Power Energy Marketing, Inc.	3,499	3,319	2,901	1,505	1,425

SHORT-TERM EXPORTERS

Estimated Volumes (MMCF)

	2010	2010	2011	2011	2011
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
West Texas Gas, Inc.	561	622	778	683	892
<u>Totals</u>	<u>238,397</u>	<u>350,290</u>	<u>398,795</u>	<u>370,472</u>	<u>339,562</u>

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	Price	July Vol.	Price	August Vol.	Price	September Vol.	Quarterly Avg. Price	Quarterly Total Vol.
AltaGas Ltd. J. Aron & Company St. Clair, Michigan	\$0.00	0	\$4.90	3	\$4.45	3	\$4.68	7
Applied LNG Technologies USA, L.L.C. Arizona LNG Otay Mesa, California	\$9.45	12	\$9.13	14	\$9.22	15	\$9.26	42
BG Energy Merchants, LLC BG Energy Merchants, LLC Marysville, Michigan	\$0.00	0	\$4.87	80	\$0.00	0	\$4.87	80
BG Energy Merchants, LLC BG Energy Merchants, LLC St. Clair, Michigan	\$4.68	1,324	\$4.48	1,860	\$4.17	2,113	\$4.41	5,297
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$4.38	23	\$4.01	39	\$3.93	41	\$4.06	103
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.62	4,441	\$4.33	4,724	\$4.20	5,202	\$4.37	14,367
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$4.92	1,411	\$4.49	1,130	\$4.34	1,489	\$4.59	4,030
Barclays Capital Energy Inc. Barclays Capital Energy Inc. Niagara Falls, New York	\$4.71	151	\$4.39	151	\$4.26	146	\$4.46	448
Barclays Capital Energy Inc. Barclays Capital Energy Inc. Waddington, New York	\$4.99	453	\$4.49	755	\$4.34	438	\$4.59	1,646
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.50	59	\$4.55	45	\$4.10	31	\$4.42	135
CIMA Energy, Ltd Atlas St. Clair, Michigan	\$0.00	0	\$4.42	100	\$3.98	300	\$4.09	400

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
CIMA Energy, Ltd CMS Energy Corporation St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.08	600	\$4.08	600
CIMA Energy, Ltd Chevron U.S.A. Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.98	296	\$3.98	296
CIMA Energy, Ltd Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.09	150	\$4.09	150
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$4.64	5,305	\$4.93	4,990	\$4.22	6,480	\$4.56	16,775
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$4.69	1,572	\$4.27	2,116	\$4.17	1,307	\$4.38	4,995
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$4.57	2,328	\$4.19	2,393	\$4.05	2,045	\$4.28	6,766
Cheniere Marketing, LLC J.P. Morgan Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$12.20	2,936	\$12.20	2,936
Chevron U.S.A. Inc. Ras Laffan Liquefied Nat. Gas Co. Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$11.57	5,099	\$11.57	5,099
ConocoPhillips Alaska Natural Gas Corporation ConocoPhillips Alaska Natural Gas Corporation Kenai, Alaska	\$0.00	0	\$11.50	1,200	\$14.85	1,916	\$13.56	3,117
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC St. Clair, Michigan	\$4.40	527	\$4.33	454	\$3.65	293	\$4.20	1,273
ConocoPhillips Company ConocoPhillips Company Freeport, Texas	\$12.05	2,581	\$0.00	0	\$0.00	0	\$12.05	2,581

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$4.67	981	\$4.45	1,041	\$4.04	947	\$4.39	2,969
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.65	1,939	\$4.65	1,978	\$4.18	1,936	\$4.49	5,853
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$4.41	89	\$4.43	775	\$3.92	739	\$4.19	1,603
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$4.58	5,046	\$4.32	5,069	\$4.20	9,810	\$4.33	19,925
ECOGAS Mexico Semptra Energy Solutions Calexico, California	\$4.75	592	\$4.65	577	\$4.30	499	\$4.58	1,668
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.39	291	\$4.11	296	\$3.93	289	\$4.14	876
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$3.90	200	\$4.15	259	\$4.00	121	\$4.03	580
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$4.67	38	\$4.27	5	\$4.04	21	\$4.43	64
EDF Trading North America, LLC. Energy America, L.L.C. St. Clair, Michigan	\$4.50	22	\$0.00	0	\$0.00	0	\$4.50	22
EDF Trading North America, LLC. Iberdrola Renewables, Inc. St. Clair, Michigan	\$4.39	607	\$4.50	595	\$3.98	727	\$4.27	1,929
EDF Trading North America, LLC. J.P. Morgan Ventures Energy Corporation Waddington, New York	\$0.00	0	\$4.63	85	\$4.40	22	\$4.58	107

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly Avg.	Total
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan	\$4.40	160	\$4.21	161	\$3.96	146	\$4.20	467
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$4.49	22	\$4.18	25	\$0.00	0	\$4.33	47
EDF Trading North America, LLC. United Energy Trading, LLC St. Clair, Michigan	\$4.39	161	\$4.49	154	\$3.92	144	\$4.28	459
EDF Trading North America, LLC. Various St. Clair, Michigan	\$4.39	10	\$4.27	15	\$3.97	11	\$4.21	36
EDF Trading North America, LLC. Various Waddington, New York	\$0.00	0	\$4.97	17	\$4.40	0	\$4.96	18
El Paso Marketing Company, L.L.C. Pemex Gas Y Petroquimica Basica Douglas, Arizona	\$0.00	0	\$4.70	1,328	\$0.00	0	\$4.70	1,328
El Paso Marketing Company, L.L.C. Sempra Douglas, Arizona	\$0.00	0	\$4.33	1,394	\$0.00	0	\$4.33	1,394
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$4.62	2,710	\$0.00	0	\$4.14	2,795	\$4.38	5,505
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan	\$4.64	184	\$4.35	184	\$4.22	178	\$4.41	545
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$5.59	1	\$0.00	0	\$4.28	28	\$4.31	28
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$4.74	8,184	\$4.75	8,165	\$4.29	7,532	\$4.60	23,881

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$4.48	962	\$4.24	1,233	\$4.19	1,223	\$4.29	3,419
Enserco Energy Inc. Various St. Clair, Michigan	\$4.83	443	\$4.54	740	\$4.65	234	\$4.65	1,417
Enserco Energy Inc. Various Sumas, Washington	\$4.12	0	\$3.97	0	\$3.78	11	\$3.79	11
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$4.77	379	\$4.52	569	\$4.20	982	\$4.41	1,930
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$4.63	147	\$4.28	170	\$4.22	257	\$4.34	573
Hess Energy Trading Company, LLC Various Marysville, Michigan	\$4.42	478	\$4.40	141	\$0.00	0	\$4.42	619
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Marysville, Michigan	\$4.55	32	\$4.39	185	\$0.00	0	\$4.41	217
J. Aron & Company Various Detroit, Michigan	\$4.53	284	\$4.18	1,082	\$4.06	1,058	\$4.17	2,425
J. Aron & Company Various St. Clair, Michigan	\$4.40	5,282	\$4.09	5,898	\$3.96	4,851	\$4.15	16,031
J. Aron & Company Various Waddington, New York	\$4.99	297	\$4.49	424	\$4.34	297	\$4.59	1,018
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$4.53	270	\$4.26	135	\$4.13	285	\$4.31	690

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$1.95	1	\$0.00	0	\$3.10	74	\$3.08	76
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$5.02	379	\$4.76	357	\$5.60	395	\$5.14	1,131
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.58	23	\$4.54	24	\$4.10	23	\$4.41	71
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$4.43	16	\$4.27	46	\$4.14	45	\$4.24	108
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$4.60	1,557	\$4.31	1,507	\$4.18	2,322	\$4.34	5,386
Marathon Oil Company Marathon Oil Company Kenai, Alaska	\$0.00	0	\$11.50	711	\$0.00	0	\$11.50	711
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$4.64	620	\$4.35	620	\$4.22	600	\$4.41	1,840
Mexicana de Cobre, S.A. de C.V. MGI Supply Ltd. Douglas, Arizona	\$5.08	236	\$4.77	306	\$4.48	305	\$4.75	847
Mieco Inc. BG Energy Merchants, LLC Detroit, Michigan	\$4.22	10	\$0.00	0	\$0.00	0	\$4.22	10
Mieco Inc. ExxonMobil Corporation Detroit, Michigan	\$0.00	0	\$3.96	84	\$0.00	0	\$3.96	84
Mieco Inc. Gavilon, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.07	21	\$4.07	21

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Mieco Inc. NJR Energy Services Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.00	42	\$4.00	42
Mieco Inc. Natural Gas Exchange Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.17	148	\$4.17	148
Mieco Inc. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.11	63	\$4.11	63
Mieco Inc. Various Detroit, Michigan	\$4.22	76	\$0.00	0	\$0.00	0	\$4.22	76
Mieco Inc. Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.16	359	\$4.16	359
NJR Energy Services Company Various St. Clair, Michigan	\$4.67	1,186	\$4.67	1,208	\$4.21	1,200	\$4.52	3,594
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan	\$4.61	29	\$4.42	84	\$4.16	71	\$4.35	184
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company St. Clair, Michigan	\$4.89	97	\$4.61	128	\$4.14	127	\$4.52	353
ONEOK Energy Services Company, L.P. Citigroup Energy Inc. St. Clair, Michigan	\$0.00	0	\$4.38	4	\$0.00	0	\$4.38	4
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$4.57	616	\$4.57	812	\$4.11	673	\$4.42	2,100
Omimex Canada, Ltd. Omimex Canada, Ltd. Havre, Montana	\$3.54	46	\$3.33	51	\$3.27	46	\$3.38	143

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
PNG Marketing, LLC Various St. Clair, Michigan	\$4.61	413	\$4.40	327	\$4.18	41	\$4.50	781
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$4.46	3,237	\$4.29	2,294	\$3.88	3,772	\$4.18	9,303
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$4.76	7,076	\$4.68	7,082	\$4.29	7,103	\$4.58	21,261
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$4.71	1,293	\$4.64	1,258	\$4.25	1,204	\$4.54	3,755
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$4.70	449	\$4.44	452	\$4.13	456	\$4.42	1,357
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$4.49	6,249	\$4.45	4,338	\$3.99	3,287	\$4.36	13,874
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$4.46	2,505	\$4.20	2,515	\$3.92	2,251	\$4.20	7,270
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$4.47	6,867	\$4.44	4,309	\$3.92	3,522	\$4.33	14,699
Powerex Corp. J.P. Morgan Ventures Energy Corporation St. Clair, Michigan	\$0.00	0	\$4.56	150	\$4.05	145	\$4.31	294
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.20	298	\$4.20	298
Powerex Corp. Sierra Pacific Power Company, d/b/a NV Energy Sumas, Washington	\$0.00	0	\$0.00	0	\$3.80	4	\$3.80	4

SHORT-TERM SALES
YEAR: 2011 Quarter:Three

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	<u>Price</u>	July <u>Vol.</u>	<u>Price</u>	August <u>Vol.</u>	<u>Price</u>	September <u>Vol.</u>	Quarterly Avg. <u>Price</u>	Total <u>Vol.</u>
ProLiance Energy, LLC Various Detroit, Michigan	\$0.00	0	\$0.00	0	\$4.41	300	\$4.41	300
Puget Sound Energy, Inc. Various Sumas, Washington	\$5.07	30	\$0.00	0	\$0.00	0	\$5.07	30
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$4.64	439	\$4.35	695	\$4.22	414	\$4.40	1,548
Royal Bank of Canada Natural Gas Exchange Inc. Marysville, Michigan	\$4.47	151	\$0.00	0	\$4.12	31	\$4.41	182
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$4.03	5,984	\$4.02	5,304	\$3.66	4,868	\$3.92	16,155
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Havre, Montana	\$3.94	381	\$3.80	359	\$3.75	315	\$3.84	1,054
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Marysville, Michigan	\$4.65	525	\$0.00	0	\$0.00	0	\$4.65	525
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.62	1,781	\$4.63	1,756	\$4.15	2,159	\$4.44	5,696
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Sumas, Washington	\$0.00	0	\$3.81	2	\$0.00	0	\$3.81	2
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. McAllen, Texas	\$4.54	110	\$4.26	100	\$0.00	0	\$4.41	210
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Penitas, Texas	\$4.44	354	\$4.38	155	\$0.00	0	\$4.42	509

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.57	4,186	\$4.33	1,234	\$4.18	4,467	\$4.36	9,887
Societe Generale Energy Corp. Societe Generale Energy Corp. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.13	127	\$4.13	127
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. St. Clair, Michigan	\$0.00	0	\$2.72	5	\$0.00	0	\$2.72	5
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$4.48	290	\$4.33	887	\$4.22	1,170	\$4.29	2,347
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$4.09	180	\$3.81	171	\$3.70	151	\$3.88	502
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$4.99	144	\$4.49	956	\$4.34	230	\$4.52	1,330
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.89	3,293	\$4.45	4,399	\$4.29	5,010	\$4.50	12,701
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.99	7	\$4.49	35	\$4.34	30	\$4.48	72
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$4.80	1,273	\$4.81	1,207	\$4.40	1,048	\$4.68	3,529
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$4.80	3,616	\$4.79	3,760	\$4.35	3,113	\$4.66	10,490
TransAlta Energy Marketing Corp. Powerex Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.75	0	\$3.75	0

SHORT-TERM SALES
YEAR: 2011 Quarter:Three
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Union Gas Limited Various Detroit, Michigan	\$0.00	0	\$4.59	1,040	\$4.11	1,006	\$4.36	2,046
Union Gas Limited Various St. Clair, Michigan	\$4.61	3,049	\$4.62	2,960	\$4.13	2,945	\$4.46	8,955
Virginia Power Energy Marketing, Inc. Cargill, Incorporated St. Clair, Michigan	\$4.16	72	\$4.21	72	\$3.67	285	\$3.84	428
Virginia Power Energy Marketing, Inc. Macquarie Energy LLC St. Clair, Michigan	\$4.16	295	\$4.21	294	\$3.67	63	\$4.14	652
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$4.16	113	\$4.21	115	\$3.67	117	\$4.01	345
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas	\$5.68	24	\$5.52	25	\$5.52	25	\$5.57	75
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona	\$5.00	12	\$4.58	17	\$4.58	17	\$4.69	47
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas	\$5.04	118	\$4.61	210	\$4.61	210	\$4.70	538
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona	\$4.87	15	\$4.45	16	\$4.45	16	\$4.58	47
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Ogilby, California	\$4.87	57	\$4.10	64	\$4.10	64	\$4.34	185

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Second Quarter Report 2011*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 2nd Quarter 2011 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Aug-10	J. Aron & Company	Canada	Waddington	Import	Short-Term	22	\$ 4.78	Revised from previously reported values of 1208 MMcf and \$4.79
Sep-10	J. Aron & Company	Canada	Waddington	Import	Short-Term	37	\$ 4.37	Volume revised from previously reported value of 1182 MMcf
Oct-10	J. Aron & Company	Canada	Waddington	Import	Short-Term	68	\$ 4.01	Revised from previously reported values of 1216 MMcf and \$4.00
Nov-10	J. Aron & Company	Canada	Waddington	Import	Short-Term	254	\$ 4.77	Revised from previously reported values of 1402 MMcf and \$4.79
Dec-10	J. Aron & Company	Canada	Waddington	Import	Short-Term	977	\$ 5.48	Revised from previously reported values of 2163 MMcf and \$8.10
Jan-11	J. Aron & Company	Canada	Waddington	Import	Short-Term	1,169	\$ 5.81	Revised from previously reported values of 2355 MMcf and \$9.01
Jan-11	J.P. Morgan Ventures Energy Corporation	Canada	St Clair	Import	Short-Term	20	\$ 4.86	Import previously not reported
Jan-11	J.P. Morgan Ventures Energy Corporation	Canada	St Clair	Export	Short-Term	346	\$ 5.01	Export previously not reported
Feb-11	J. Aron & Company	Canada	Waddington	Import	Short-Term	805	\$ 5.91	Revised from previously reported values of 1846 MMcf and \$6.62
Feb-11	J.P. Morgan Ventures Energy Corporation	Canada	St Clair	Export	Short-Term	360	\$ 4.67	Export previously not reported
Feb-11	Shell Energy North America (US), L.P.	Canada	Noyes	Import	Short-Term	4,959	\$ 4.31	Revised from previously report value of 4,960 MMcf

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Feb-11	Shell Energy North America (US), L.P.	Canada	Sherwood	Import	Short-Term	12	\$ 3.65	Revised from previously report value of 11 MMcf
Feb-11	Shell Energy North America (US), L.P.	Canada	St Clair	Export	Short-Term	5,894	\$ 4.43	Revised from previously report value of 5,895 MMcf
Mar-11	J. Aron & Company	Canada	Waddington	Import	Short-Term	561	\$ 5.12	Revised from previously reported values of 1607 MMcf and \$5.15
Mar-11	J.P. Morgan Ventures Energy Corporation	Canada	St Clair	Export	Short-Term	85	\$ 4.53	Export previously not reported
Apr-11	J. Aron & Company	Canada	Waddington	Import	Short-Term	1,235	\$ 4.80	Revised from previously reported values of 2381 MMcf and \$4.79
May-11	J. Aron & Company	Canada	Waddington	Import	Short-Term	1,337	\$ 4.85	Volume revised from previously reported value of 2524 MMcf
Jun-11	J. Aron & Company	Canada	Waddington	Import	Short-Term	1,040	\$ 5.02	Volume revised from previously reported value of 2186 MMcf