

Natural Gas

Imports and Exports

Second Quarter Report 2017



Prepared by:
Office of Regulation and International Engagement
Division of Natural Gas Regulation



U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

OFFICE OF OIL & NATURAL GAS



NATURAL GAS IMPORTS AND EXPORTS

**SECOND QUARTER REPORT
2017**

**Division of Natural Gas Regulation
Office of Regulation and International Engagement
Office of Oil & Natural Gas
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Regulation and International Engagement, Division of Natural Gas Regulation prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the second quarter of 2017 (April through June).

Sections 1 and 2 contain quarterly summary charts, tables, and a map displaying U.S. LNG exports by vessel. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 are organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

Second Quarter 2017 Highlights

The April to June quarter saw an expansion in exports of domestically-produced, lower-48 LNG. Sabine Pass Liquefaction, LLC exported a total of 163.8 Bcf of LNG during the second quarter. The Countries of Destination Table shows the destinations for these 48 cargos and ISO container shipments. American LNG Marketing, also continued its smaller shipments of LNG in cryogenic ISO containers, exporting 46,428 Mcf in 13 cargos to Barbados, from Fort Lauderdale, Florida.

U.S. imports totaled 750.8 Bcf and U.S. exports totaled 754.4 Bcf, resulting in net U.S. exports of 3.6 Bcf. As usual, most of the imports by pipeline came from Canada, comprising 97.9 percent of the total imports. LNG imports (truck and vessel) and U.S. imports from Mexico made up the remainder, 2.1 percent of total imports. Mexico eclipsed Canada in total natural gas by U.S. pipeline exports, with 64.2 percent going to Mexico and 35.8 percent to Canada. Total U.S. exports by pipeline equal 78.3 percent of total U.S. exports, with the remaining 21.7 percent of total U.S. exports being very small volumes of LNG trucked exports to Canada and Mexico, as well as LNG by vessel cargos (including ISO containers) to the countries listed in the Countries of Destination Table.

Countries of Destination Table: Second Quarter 2017 U.S. LNG Exports by Vessel and ISO Container		
Argentina	Japan	Poland
Brazil	Jordan	Portugal
Chile	Korea	Taiwan
China	Kuwait	United Arab Emirates
India	Mexico	United Kingdom
Italy	Netherlands	Barbados (ISO)

Second Quarter 2017 vs. First Quarter 2017 - Highlights

As illustrated in the tables in Section 1, total imports decreased 12.0 percent compared to last quarter. Pipeline imports from Canada decreased by 11.1 percent, while pipeline imports from Mexico decreased by 2.1 percent (although from a very small initial volume base). LNG imports by vessel decreased 40.3 percent. Canadian imports by pipeline prices were down 13.3 percent from last quarter while Mexican imports by pipeline prices were also down by 5.6 percent from last quarter. LNG import by vessel prices fell by 37.1 percent.

Total U.S. exports were 754.4 Bcf, 5.5 percent lower than the first quarter 2017 total. A 3.7 percent increase in U.S. exports by pipeline to Mexico was negated by a 26.2 percent decrease in U.S. exports by pipeline to Canada. Prices of U.S. pipeline exports to Mexico decreased by 2.3 percent while prices of U.S. pipeline exports to Canada decreased by 6.9 percent.

Additionally, there were 48 domestic LNG exports by vessel this quarter, 163.8 Bcf with cargos being shipped to the countries listed in the Countries of Destination Table. Total trucked U.S. import volumes (for LNG and CNG) increased by 449.9 percent while total trucked export volumes (for LNG and CNG) decreased by 30.5 percent from the second quarter when compared with the first quarter 2017. Total trucked U.S. export prices (for LNG and CNG) decreased by 21.9 percent and import prices (for LNG and CNG) increased by 17.8 percent, compared to last quarter.

Second Quarter 2017 vs. Second Quarter 2016 – Highlights

Total U.S. imports were down 1.1 percent from the second quarter of 2016. Pipeline imports from Canada decreased 0.9 percent, pipeline imports from Mexico increased 4.0 percent (although from a small base), and LNG imports by vessel decreased 9.3 percent. The average price of pipeline imports rose 62.3 percent and LNG by vessel import prices rose 9.7 percent. Trucked imports increased 85.1 percent from last year (although from a small base), with those prices rising 22.8 percent on average.

Total U.S. exports rose 37.4 percent compared to the second quarter of 2016. U.S. pipeline exports to Canada increased by 19.7 percent and U.S. pipeline exports to Mexico increased by 12.8 percent. Total U.S. trucked exports increased by 19.6 percent. Overall, U.S. exports by pipeline increased by 15.2 percent while prices increased 47.3 percent, compared to the second quarter of 2016.

Imports and Exports of LNG by Vessel

LNG imports by vessel fell 40.3 percent compared to last quarter and fell 9.3 percent compared to the second quarter of 2016. Eleven LNG cargos (15.7 Bcf) were imported by vessel this quarter, compared to 13 cargos (21.7 Bcf) in the first quarter of 2017 and nine cargos (17.3 Bcf) in the second quarter of 2016. LNG import prices by vessel were 37.1 percent lower than the last quarter and 9.7 percent higher than in the second quarter of 2016.

There were 48 exports of domestically-produced LNG in this quarter (163.8 Bcf), compared to 46 in the last quarter (146.7 Bcf) and 12 cargos in the second quarter of 2016 (36.3 Bcf). The U.S. re-exported zero cargos of LNG in this quarter, compared to no re-exported cargos in the last quarter and zero re-exports in the second quarter of 2016.

During this quarter, six LNG cargos were delivered to Puerto Rico (13.8 Bcf), compared to six in the first quarter 2017 (12.8 Bcf) and six in the second quarter of 2016 (15.5 Bcf).

Please note that the data presented in the charts and tables are subject to rounding. Data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at ngreports@hq.doe.gov.

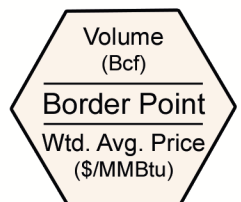
Quarterly Summary

Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals
&
Canada and Mexico Border Maps

Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal

2nd Quarter 2017

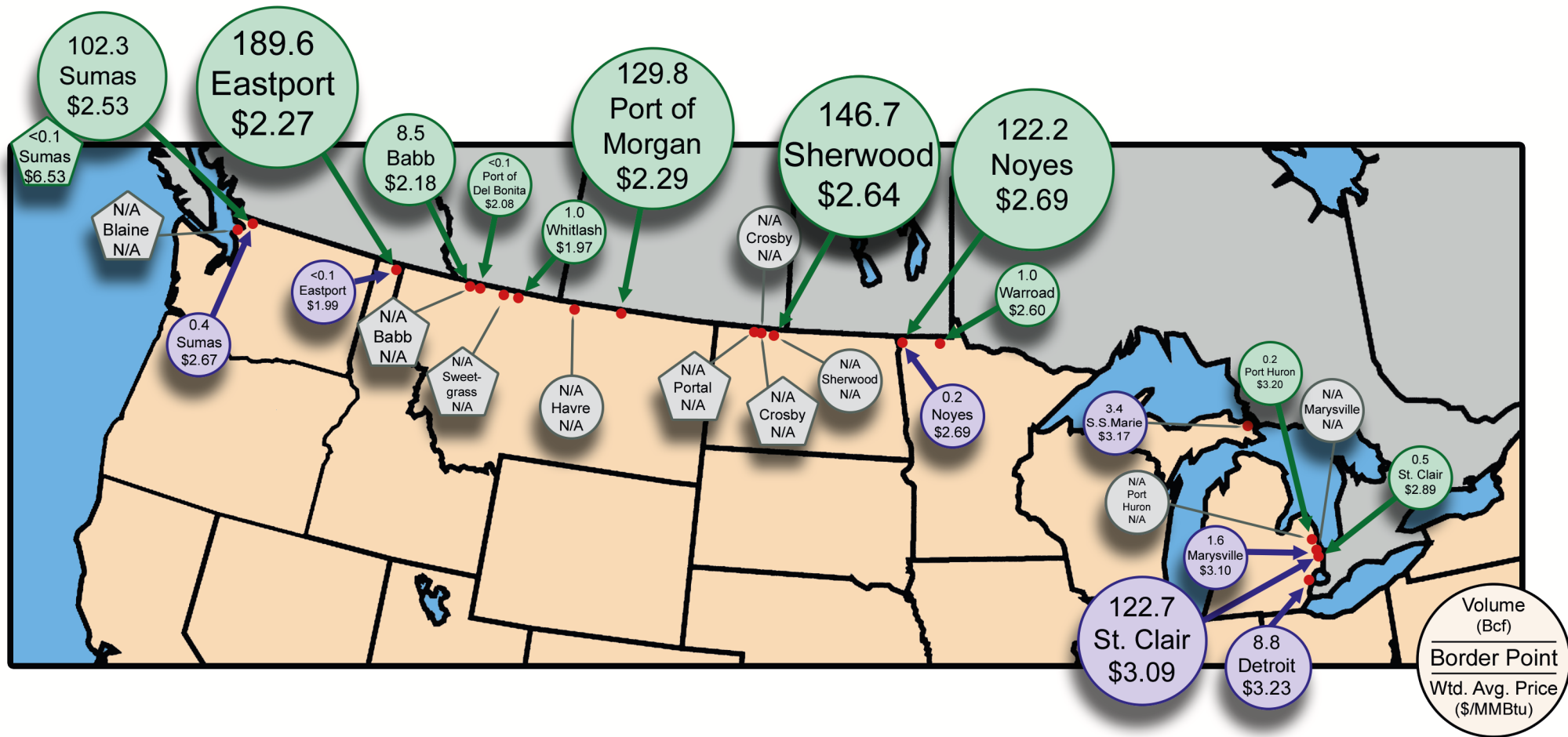


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom.
Shape size is an indication of the amount of activity (Volume). There are three size levels-small, medium, and large.

Natural Gas Imports & Exports by Border Point

Western and Midwest United States/Canada Border

2nd Quarter 2017

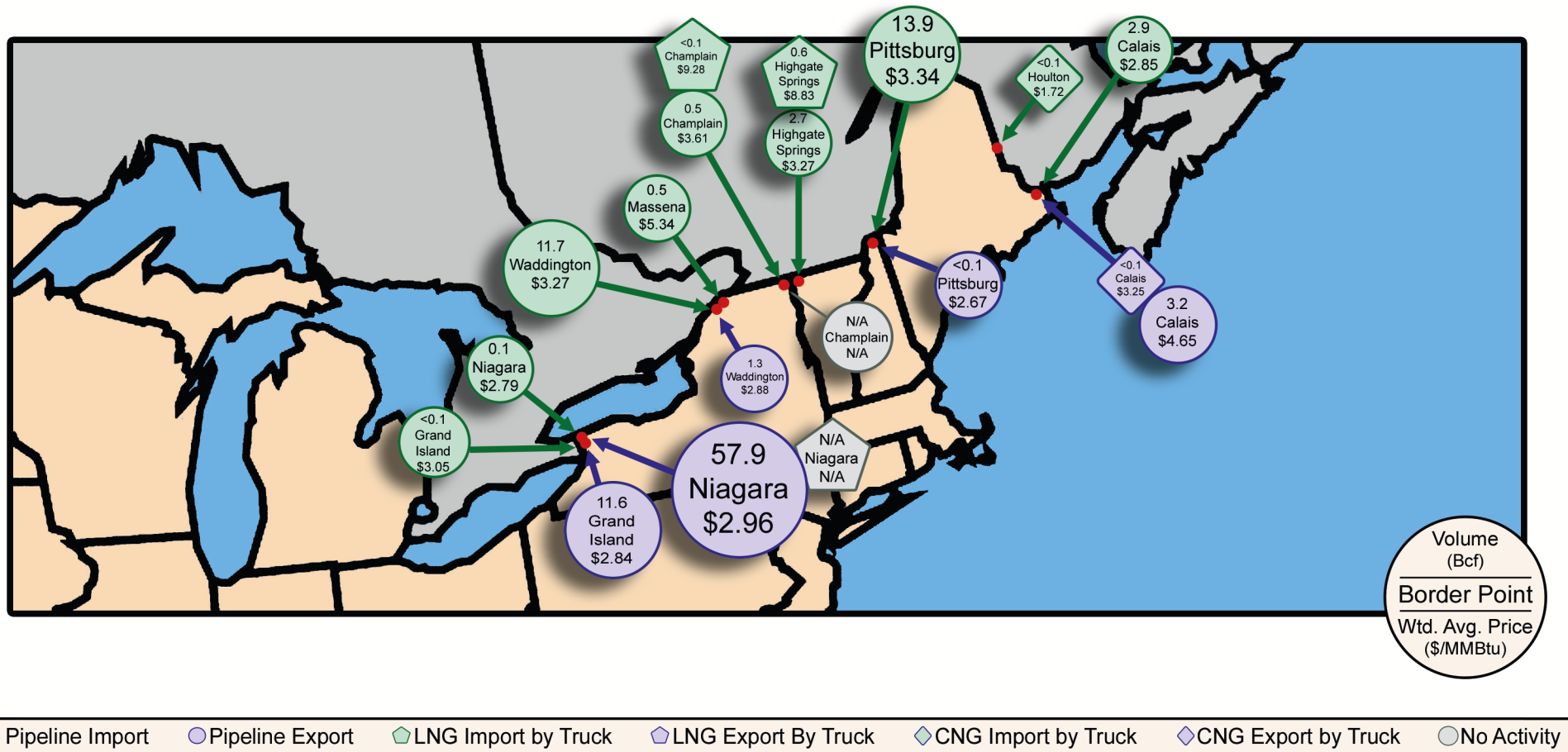


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium, and large.

Natural Gas Imports & Exports by Border Point

Northeast United States/Canada Border

2nd Quarter 2017

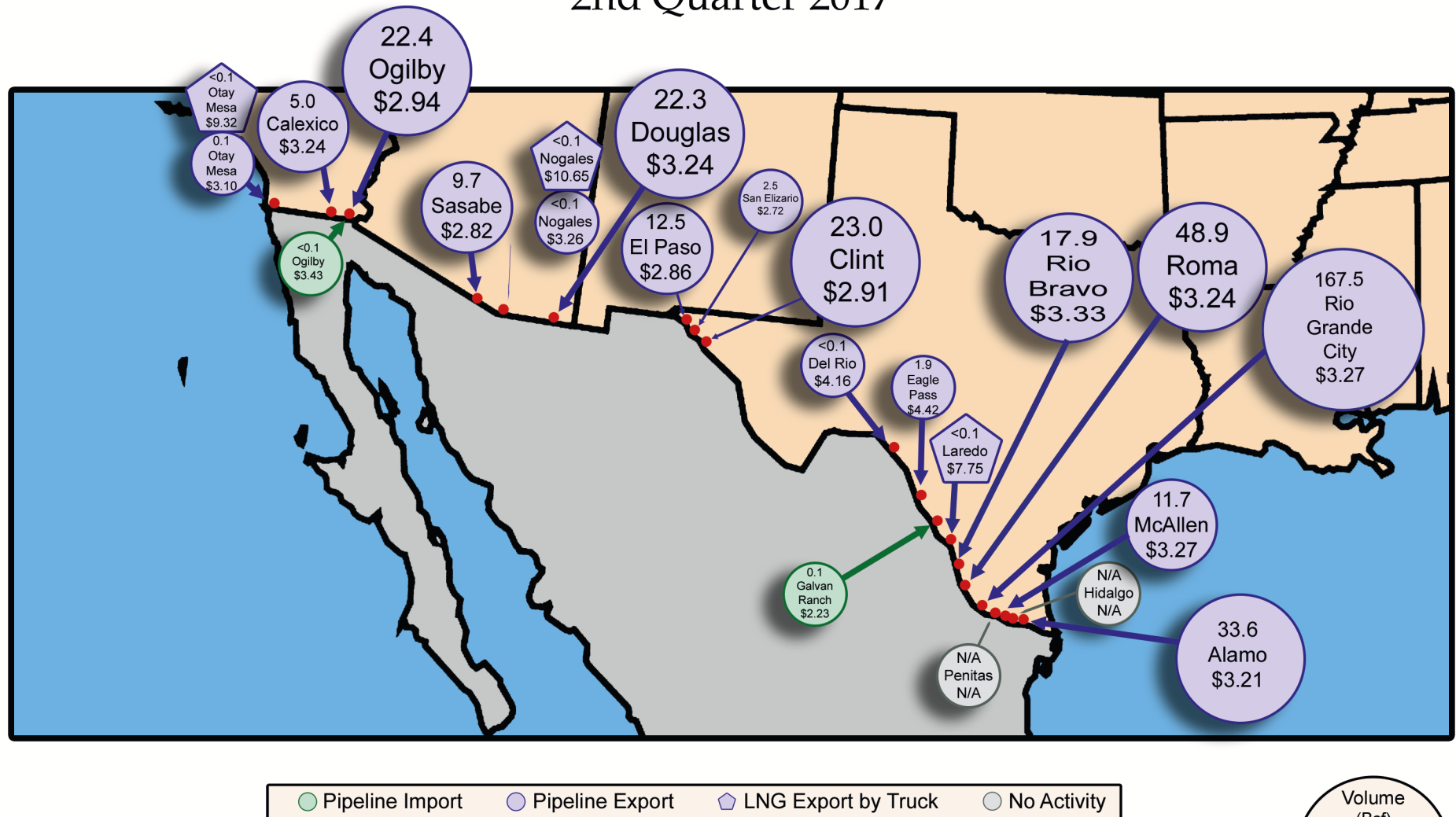


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom.
 Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium and large.
 CNG is short for Compressed Natural Gas.

Natural Gas Imports & Exports by Border Point

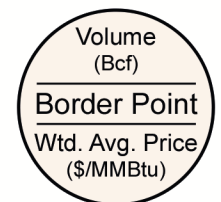
Southwest United States/Mexico Border

2nd Quarter 2017



Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map.

*Rio Grande City, Texas is a new export point, related to the NET Mexico pipeline in the US, which connects to the Los Ramones pipeline in Mexico. Sasabe, Arizona is also a new export point, related to the Sierrita Project, a lateral from the El Paso South Mainline in the US, which connects to the Sasabe-Guaymas system in Mexico.



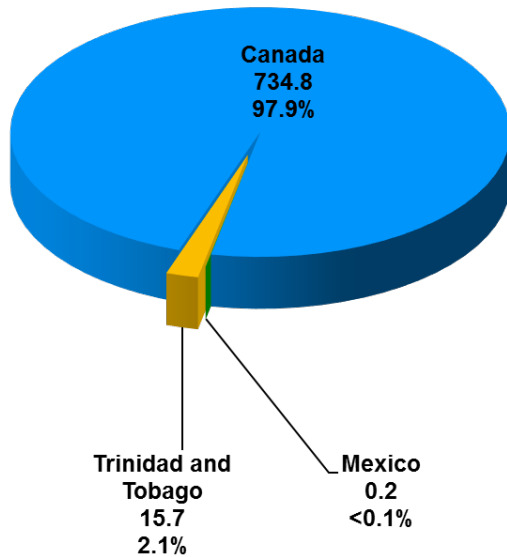
Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

Natural Gas Imports, 2Q 2017

Total Imports – 750.8 Bcf

Natural Gas Imports, 2Q 2017
(Bcf)



Avg. Import Price, 2Q 2017
(\$/MMBtu)

Trinidad and Tobago

\$3.35

Mexico

\$2.68

Canada

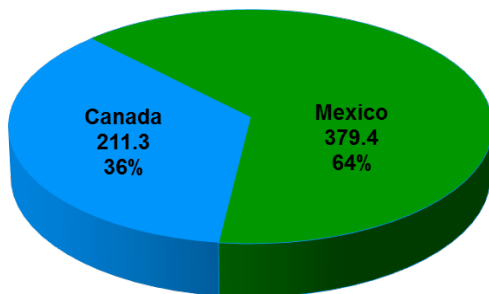
\$2.50

- In the second quarter of 2017, the U.S. imported 750.8 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 2.1% of imports.
- The remaining volume was supplied by one other country – Mexico.
- Import prices averaged in the range of \$2.50 per MMBtu from Canada to \$3.35 per MMBtu for LNG from Trinidad and Tobago.

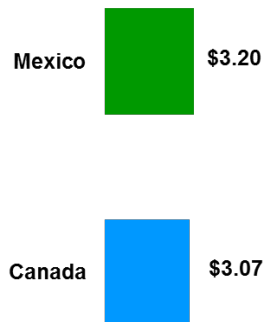
Domestic Natural Gas Exports by Pipeline and Truck 2Q2017

Total Exports (pipeline and truck) – 590.6 Bcf

**Natural Gas Exports (pipeline
and truck), 2Q2017**
(Bcf)



**Avg. Export Price (pipeline and
truck), 2Q2017**
(\$/MMBtu)



Notes:

Canada and Mexico prices are at the U.S. border.
The Data on foreign-sourced LNG re-exported from the
U.S. is not included here but can be found in Table 2c.

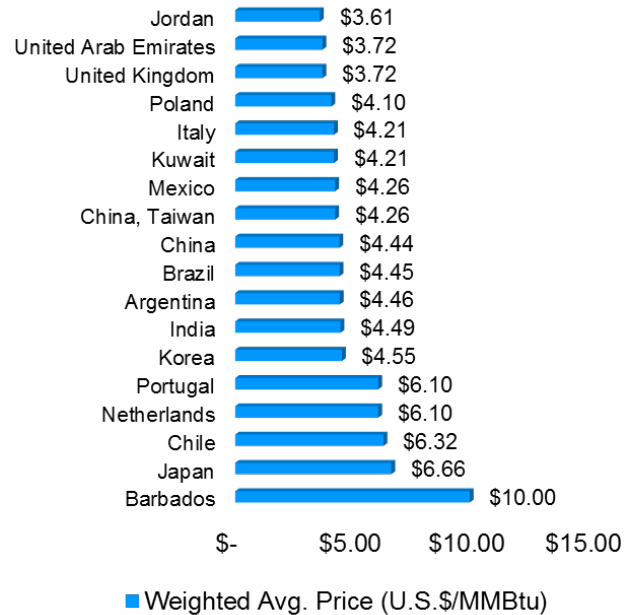
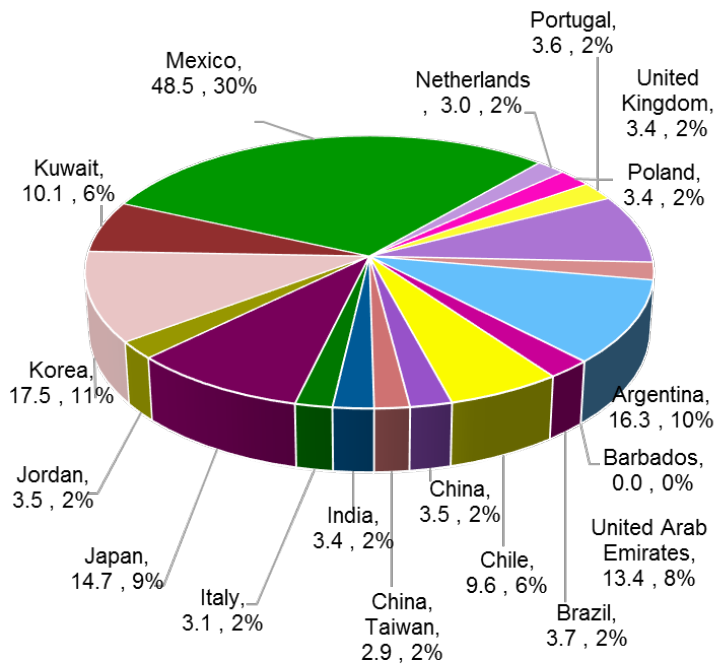
- About 64% of U.S. exports by pipeline and truck of domestically-produced natural gas during the second quarter were sent to Mexico, while 36% were sent to Canada.
- Prices of exports by pipeline and truck to Mexico were higher than prices of exports to Canada, with an average price of exports to Mexico at \$3.20 per MMBtu compared to an average price of exports to Canada of \$3.07 per MMBtu.

Liquefied Natural Gas Exports by Vessel and ISO Container

2Q 2017

Total Exports – 163.8 Bcf

Volume (Bcf)



Notes:

Canada and Mexico prices are at the U.S. border.

The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

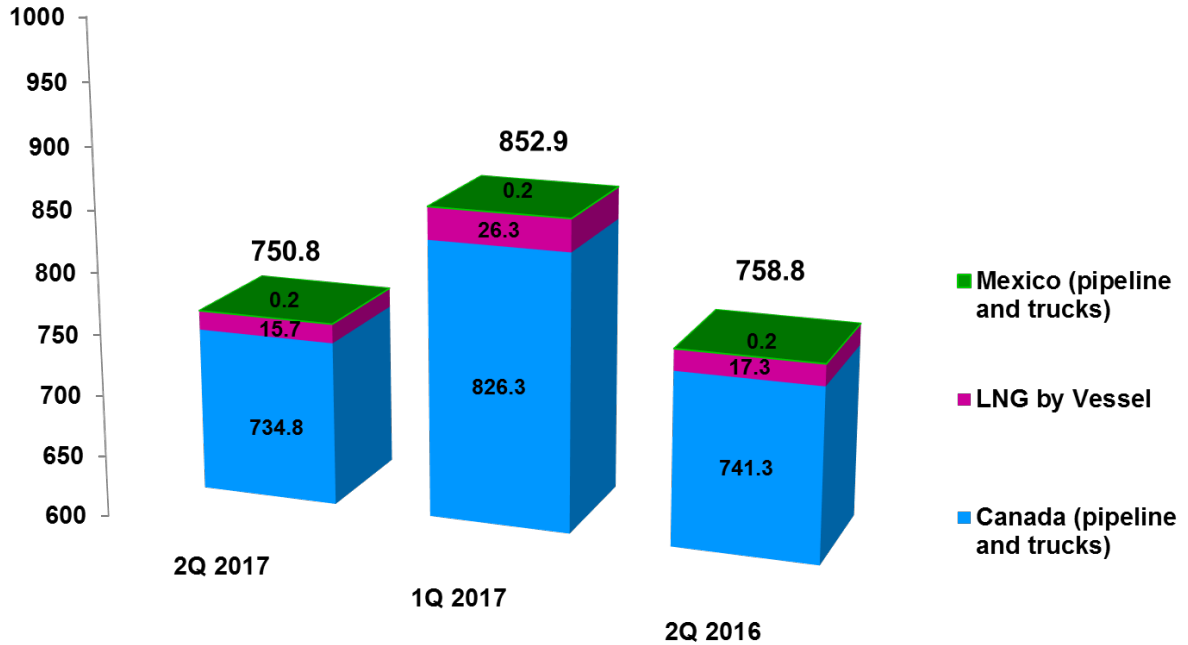
Liquefied Natural Gas Exports contains a very small volume of U.S. exports shipped by ISO container and does not include a very small volume of LNG exports by truck.

Very small volumes shown as zero due to rounding.

- U.S. LNG exports by vessel to Mexico, Korea, Argentina, Japan, United Arab Emirates, Kuwait, and Chile make up about 80% of U.S. LNG exports during the second quarter, with a very small volume of less than 1% being U.S. exports by ISO container to Barbados.
- Prices of exports ranged from as low as \$3.61 per MMBtu to Jordan and as high as \$6.66 per MMBtu to Japan for U.S. LNG exports by vessel in the second quarter, while the U.S. LNG exports by ISO container averaged \$10 per MMBtu.

Comparison of 2Q2017 Imports with Previous Quarters

(Bcf)

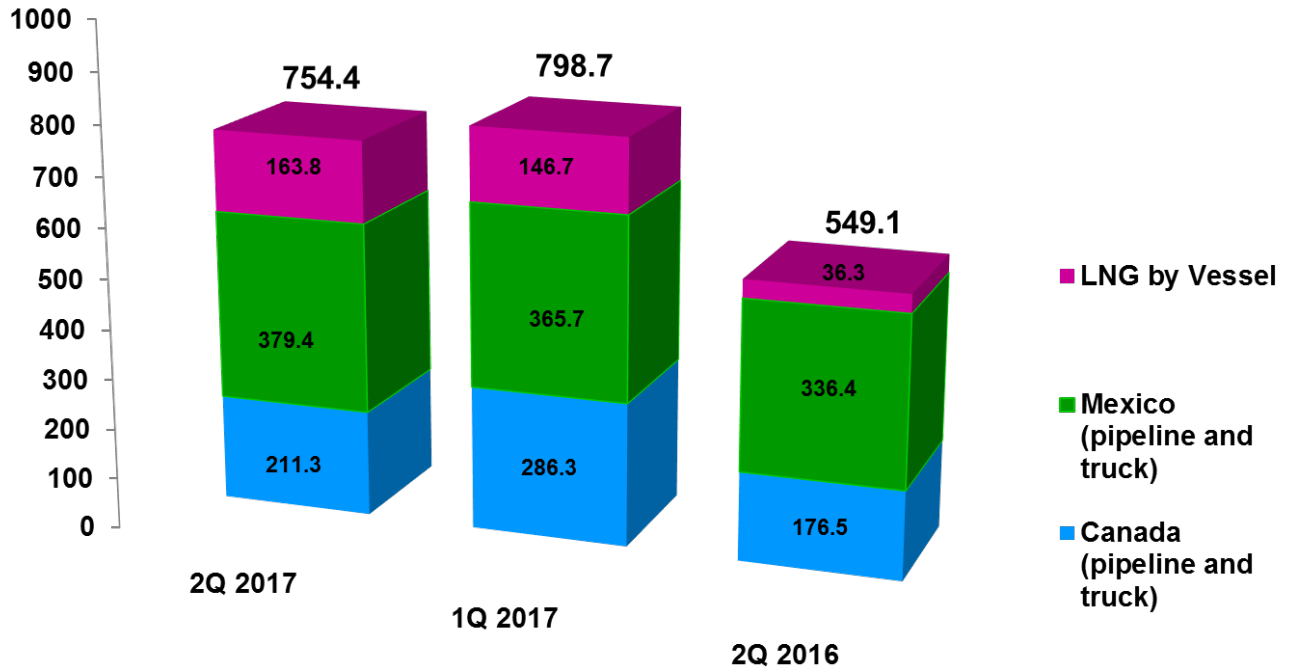


*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c

- The total volume of second quarter imports is lower than the first quarter of 2017 and is also lower than the second quarter of 2016.
- The decrease in imports relative to the first quarter of 2017 is due to a decrease in imports from Canada. Imports from Mexico remained at a very low level.

Comparison of 2Q2017 Exports with Previous Quarters

(Bcf)

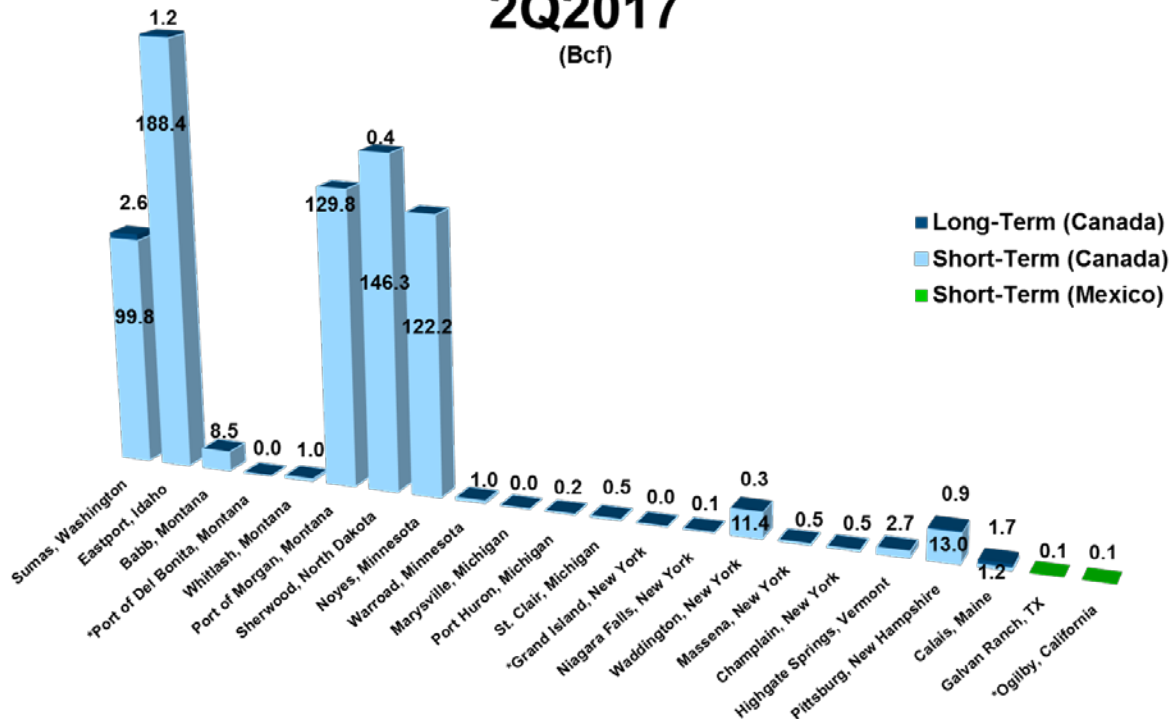


*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

*LNG by Vessel data values contain a very small volume of U.S. exports shipped by ISO container.

- Export volumes in the second quarter were lower than the first quarter of 2017 and higher than the second quarter of 2016, by -5.5% and 37.4%, respectively.
- Exports to Canada were lower in the second quarter of 2017 than in the first quarter of 2017 and higher than the second quarter of 2016.
- Exports to Mexico in the second quarter of 2017 were higher than both the first quarter of 2017 and second quarter of 2016, following the trend of growth in exports to Mexico.

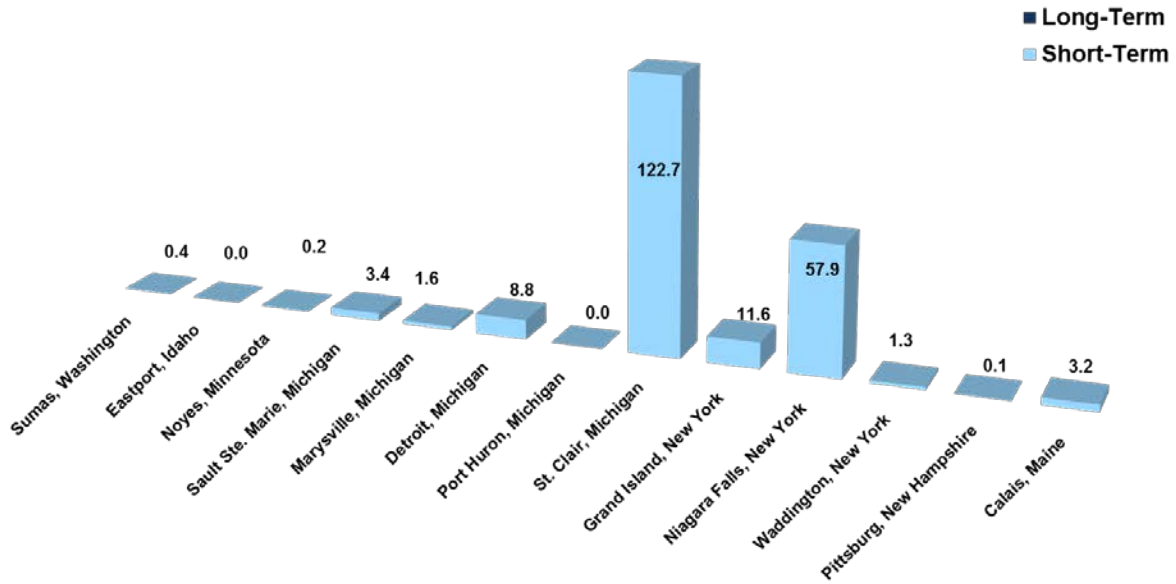
Pipeline Imports by Entry Point 2Q2017 (Bcf)



*Very small volumes shown as zero due to rounding.

- Volumes of natural gas imported under short-term authorizations during the second quarter continued to eclipse volumes imported under long-term authorizations at all entry points, with the exception of Calais, Maine.
- Eastport, Idaho experienced the highest volume of imports from Canada, at 25.8% of the total. Sherwood, North Dakota and Port of Morgan, Montana had the second and third largest import volumes, accounting for 20.0% and 17.7% of the total, respectively. These three points, along with Sumas, Washington and Noyes, Minnesota handled over 94% of all imports from Canada during the second quarter.
- Continuing a trend of negligible imports from Mexico in recent years, only a small volume of natural gas was brought into the country from Mexico, through two entry points, during the second quarter.

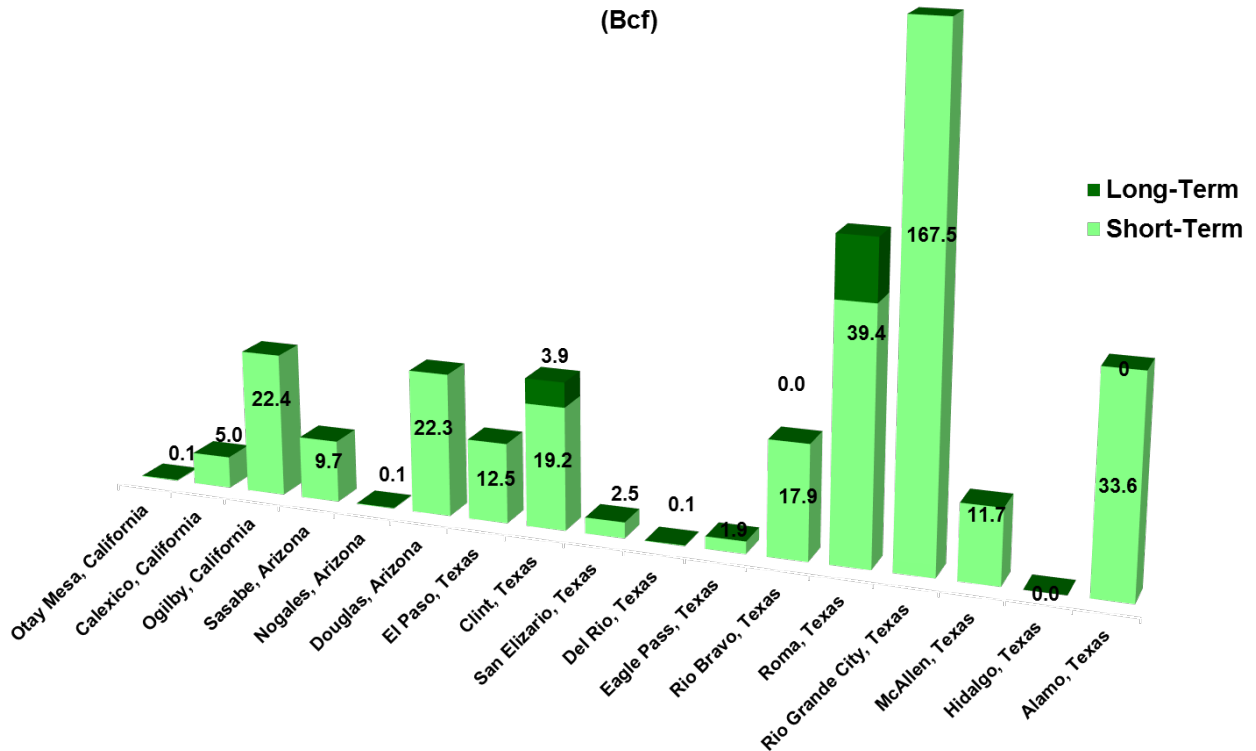
Pipeline Exports to Canada by Exit Point 2Q2017 (Bcf)



- St. Clair, Michigan continued to handle most exports by pipeline to Canada – more than 58% for the second quarter – with Niagara Falls, New York handling almost 28% of the pipeline exports to Canada.
- There were no exports to Canada under long-term authorizations in the second quarter.

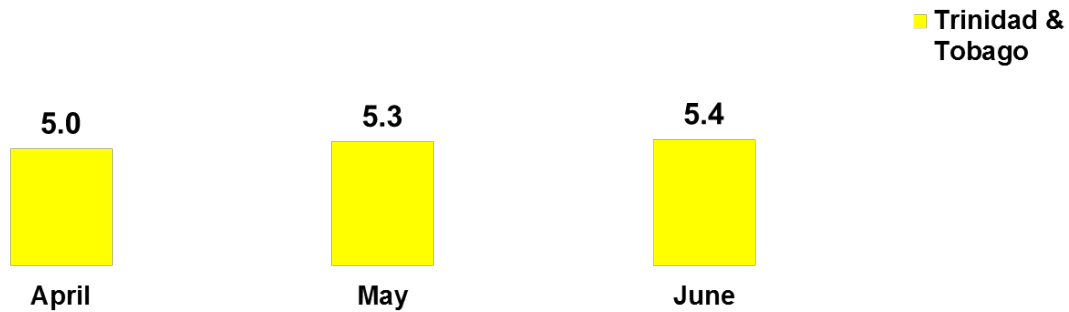
Pipeline Exports to Mexico by Exit Point 2Q2017

(Bcf)



- The United States continued to export natural gas to Mexico through a large number of exit points using short-term authorizations during the second quarter. However, over 56% of the gas transited two points: Rio Grande City, Texas and Roma, Texas.
- Rio Grande City, Texas is the largest point of export to Mexico.

LNG Import Volume (vessel) by Country 2Q2017 (Bcf)



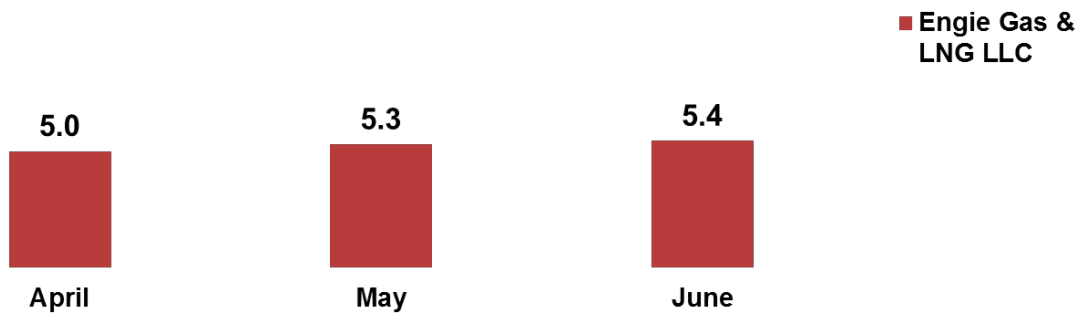
- Trinidad & Tobago was the only supplier of LNG to the United States in the second quarter.

LNG Import Volume (vessel) by Terminal 2Q2017 (Bcf)



- One U.S. LNG receiving terminal was active during the second quarter.

LNG Import Volume (vessel) by Company 2Q2017 (Bcf)



- There was one importer of LNG during the second quarter.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters

Table 1a

Quarter in Review 2nd Quarter 2017			
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)
IMPORTS			
Pipeline Imports:			
Canada	734.1	8.1	\$2.50
Mexico	0.2	0.0	\$2.68
Total Pipeline Imports	734.4	8.1	\$2.50
Trucked Imports:			
Canada	0.7	0.0	\$7.90
Total Trucked Imports	0.7	0.0	\$7.90
LNG Imports by Vessel:			
Trinidad & Tobago	15.7	0.2	\$4.67
Total LNG Imports by Vessel	15.7	0.2	\$4.67
TOTAL IMPORTS	750.8	8.3	\$2.55
EXPORTS			
Pipeline Exports:			
Canada	211.2	2.3	\$3.07
Mexico	379.3	4.2	\$3.20
Total Pipeline Exports	590.5	6.5	\$3.15
Trucked Exports:			
Canada	0.1	0.0	\$3.25
Mexico	0.1	0.0	\$8.61
Total Trucked Exports	0.2	0.0	\$6.71
Domestic LNG Exports	163.8	1.8	\$4.66
LNG Re-Exports	-	-	-
Total LNG Exports by Vessel	163.8	1.8	
TOTAL EXPORTS	754.4	8.3	
LNG Imports to Puerto Rico	13.8	0.2	\$6.17

Notes

- Very small volumes shown as zero due to rounding.
- Trucked U.S. Imports from Canada include CNG by Truck (87,930 Mcf) and LNG by Truck (617,670 Mcf).
- Trucked U.S. Exports to Canada are entirely CNG by Truck (63,080 Mcf).
- Trucked U.S. Exports to Mexico are entirely LNG by Truck (114,823 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1b

Table 12

All Import/Export Activities YTD 2017 vs. YTD 2016									
		YTD 2017			YTD 2016			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<u>IMPORTS</u>									
Total Pipeline Imports	Canada	1,560.4	8.6	\$2.70	1,497.3	8.2	\$1.78	4.2%	52.1%
	Mexico	0.5	0.0	\$2.75	0.4	0.0	\$1.18	12.0%	133.6%
		1,560.8	8.6	\$2.70	1,497.7	8.2	\$1.77	4.2%	52.1%
Total Trucked Imports	Canada	0.8	0.0	\$7.71	0.8	0.0	\$6.81	11.1%	13.3%
	Mexico	0.8	0.0	\$7.71	0.8	0.0	\$6.81	11.1%	13.3%
LNG Imports by Vessel		42.0	0.2	\$4.59	47.4	0.3	\$3.96	-11.4%	16.0%
TOTAL IMPORTS		1,603.6	8.9	\$2.75	1,545.8	8.5	\$1.84	3.7%	49.2%
<u>EXPORTS</u>									
Total Pipeline Exports	Canada	497.4	2.7	\$3.20	389.6	2.1	\$2.17	27.7%	47.6%
	Mexico	744.8	4.1	\$3.23	635.8	3.5	\$2.18	17.1%	48.3%
		1,242.2	6.9	\$3.22	1,025.4	5.6	\$2.18	21.1%	48.0%
Total Trucked Exports	Canada	0.1	0.0	\$5.32	0.1	0.0	\$3.21	-7.4%	65.8%
	Mexico	0.3	0.0	\$8.88	0.2	0.0	\$9.71	102.7%	-8.5%
		0.4	0.0	\$7.82	0.3	0.0	\$6.58	49.7%	18.9%
Domestic LNG Exports		310.5	1.7	\$5.04	47.8	0.3	\$4.06	549.9%	24.2%
LNG Re-Exports		0.0	0.0	\$0.00	1.8	0.0	\$3.47	-100.0%	-100.0%
LNG Exports by Vessel		310.5	1.7		49.6	0.3		525.9%	
TOTAL EXPORTS		1,553.2	8.6		1,075.3	5.9		44.4%	
LNG Imports to Puerto Rico		26.6	0.1	\$6.34	30.6	0.2	\$5.43	-13.0%	16.6%

Notes

- For 2017, U.S. Trucked Imports from Canada include both LNG by Truck (651,922 Mcf) and CNG by Truck (182,003 Mcf).
- For 2016, U.S. Trucked Imports from Canada include both LNG by Truck (583,385 Mcf) and CNG by Truck (167,384 Mcf).
- For 2017, U.S. Trucked Exports to Canada include LNG by Truck (3,042 Mcf) and CNG by Truck (126,183 Mcf).
- For 2016, U.S. Trucked Exports to Canada include both LNG by Truck (1,643 Mcf) and CNG by Truck 137,876 Mcf).
- For 2017, U.S. Trucked Exports to Mexico are entirely LNG by Truck (304,558 Mcf)
- For 2016, U.S. Trucked Exports to Mexico are entirely LNG by Truck (150,269 Mcf)
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1c

All Import/Export Activities 2nd Quarter 2017 vs. 1st Quarter 2017									
		2nd Quarter 2017			1st Quarter 2017			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS									
	Canada	734.1	8.1	\$2.50	826.2	9.2	\$2.88	-11.1%	-13.3%
	Mexico	0.2	0.0	\$2.68	0.2	0.0	\$2.83	-2.1%	-5.6%
Total Pipeline Imports		734.4	8.1	\$2.50	826.5	9.2	\$2.88	-11.1%	-13.3%
	Canada	0.7	0.0	\$7.90	0.1	0.0	\$6.70	449.9%	17.8%
Total Trucked Imports		0.7	0.0	\$7.90	0.1	0.0	\$6.70	449.9%	17.8%
LNG Imports by Vessel		15.7	0.2	\$3.35	26.3	0.3	\$5.33	-40.3%	-37.1%
Total Imports		750.8	8.3	\$2.52	852.9	9.5	\$2.96	-12.0%	-14.8%
EXPORTS									
	Canada	211.2	2.3	\$3.07	286.2	3.2	\$3.30	-26.2%	-6.9%
	Mexico	379.3	4.2	\$3.20	365.6	4.1	\$3.27	3.7%	-2.3%
Total Pipeline Exports		590.5	6.5	\$3.15	651.7	7.2	\$3.28	-9.4%	-4.0%
	Canada	0.1	0.0	\$3.25	0.1	0.0	\$7.29	-4.6%	-55.4%
	Mexico	0.1	0.0	\$8.61	0.2	0.0	\$9.04	-39.5%	-4.8%
Total Trucked Exports		0.2	0.0	\$6.71	0.3	0.0	\$8.59	-30.5%	-21.9%
Domestic LNG Exports		163.8	1.8	\$4.66	146.7	1.6	\$5.47	11.6%	-14.8%
LNG Re-Exports		-	-	-	-	-	-	N/A	N/A
LNG Exports by Vessel		163.8	1.8		146.7	1.6		11.6%	
Total Exports		754.4	8.3		798.7	8.9		-5.5%	
LNG Imports to Puerto Rico									
		13.8	0.2	\$6.17	12.8	0.1	\$6.51	7.6%	-5.3%

Table 1d

All Import/Export Activities 2nd Quarter 2017 vs. 2nd Quarter 2016									
		2nd Quarter 2017			2nd Quarter 2016			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS									
	Canada	734.1	8.1	\$2.50	740.9	8.1	\$1.54	-0.9%	62.3%
	Mexico	0.2	0.0	\$2.68	0.2	0.0	\$1.19	4.0%	124.4%
Total Pipeline Imports		734.4	8.1	\$2.50	741.1	8.1	\$1.54	-0.9%	62.3%
	Canada	0.7	0.0	\$7.90	0.4	0.0	\$6.43	85.1%	22.8%
Total Trucked Imports		0.7	0.0	\$7.90	0.4	0.0	\$6.43	85.1%	22.8%
LNG Imports by Vessel		15.7	0.2	\$3.35	17.3	0.2	\$3.06	-9.3%	9.7%
Total Imports		750.8	8.3	\$2.52	758.8	8.3	\$1.58	-1.1%	59.9%
EXPORTS									
	Canada	211.2	2.3	\$3.07	176.4	1.9	\$2.05	19.7%	49.9%
	Mexico	379.3	4.2	\$3.20	336.3	3.7	\$2.19	12.8%	46.1%
Total Pipeline Exports		590.5	6.5	\$3.15	512.7	5.6	\$2.14	15.2%	47.3%
	Canada	0.1	0.0	\$3.25	0.1	0.0	\$2.81	-11.4%	15.7%
	Mexico	0.1	0.0	\$8.61	0.1	0.0	\$9.40	47.9%	-8.4%
Total Trucked Exports		0.2	0.0	\$6.71	0.1	0.0	\$6.25	19.6%	7.4%
Domestic LNG Exports		163.8	1.8	\$4.66	36.3	0.4	\$4.17	351.5%	11.6%
LNG Re-Exports		-	-	-	-	-	-	N/A	N/A
LNG Exports by Vessel		163.8	1.8		36.3	0.4		351.5%	
Total Exports		754.4	8.3		549.1	6.03		37.4%	
LNG Imports to Puerto Rico									
		13.8	0.2	\$6.17	15.5	0.17	\$5.02	-10.6%	23.0%

Notes

- Very small volumes shown as zero due to rounding.
- Canadian Trucked Imports and Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Pipeline Imports 2nd Quarter 2017 vs. 1st Quarter 2017						
	2nd Quarter 2017		1st Quarter 2017		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	7.0	\$2.75	16.5	\$4.82	-57.5%	-42.9%
Short-Term	727.1	\$2.49	809.7	\$2.84	-10.2%	-12.2%
Mexico						
Short-Term	0.2	\$2.68	0.2	\$2.83	-2.1%	-5.6%
TOTAL IMPORTS	734.4	\$2.50	826.5	\$2.88	-11.1%	-13.3%

Table 1f

Pipeline Imports 2nd Quarter 2017 vs. 2nd Quarter 2016						
	2nd Quarter 2017		2nd Quarter 2016		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	7.0	\$2.75	13.0	\$2.03	-45.8%	35.3%
Short-Term	727.1	\$2.49	727.9	\$1.53	-0.1%	63.1%
Mexico						
Short-Term	0.2	\$2.68	0.2	\$1.19	4.0%	124.4%
TOTAL IMPORTS	734.4	\$2.50	741.1	\$1.54	-0.9%	62.3%

Notes

- During the 2nd Quarter of 2017, 6 long-term contracts were used for imports from Canada.
- During the 2nd Quarter of 2017, 86 short-term authorizations were used for imports from Canada.
- During the 2nd Quarter of 2017, 3 short-term authorizations were used for imports from Mexico.

Table 1g

Pipeline Exports 2nd Quarter 2017 vs. 1st Quarter 2017						
	2nd Quarter 2017		1st Quarter 2017		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	-	-	-	-	N/A	N/A
Short-Term	211.2	\$3.07	286.2	\$3.30	-26.2%	-6.9%
Mexico						
Long-Term	13.4	\$3.19	13.7	\$3.15	-2.4%	1.5%
Short-Term	365.9	\$3.20	351.8	\$3.28	4.0%	-2.4%
TOTAL EXPORTS	590.5	\$3.15	651.7	\$3.28	-9.4%	-4.0%

Table 1h

Pipeline Exports 2nd Quarter 2017 vs. 2nd Quarter 2016						
	2nd Quarter 2017		2nd Quarter 2016		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	-	-	-	-	N/A	N/A
Short-Term	211.2	\$3.07	176.4	\$2.05	19.7%	49.9%
Mexico						
Long-Term	13.4	\$3.19	11.5	\$2.30	16.3%	39.0%
Short-Term	365.9	\$3.20	324.8	\$2.18	12.6%	46.4%
TOTAL EXPORTS	590.5	\$3.15	512.7	\$2.14	15.2%	47.3%

Notes

- During the 2nd Quarter of 2017, 40 short-term authorizations were used for exports to Canada.
- During the 2nd Quarter of 2017, 5 long-term contracts were used for exports to Mexico.
- During the 2nd Quarter of 2017, 23 short-term authorizations were used for exports to Mexico.

Table 1i

Trucked LNG Imports 2nd Quarter 2017 vs. 1st Quarter 2017						
	2nd Quarter 2017		1st Quarter 2017		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	617.7	\$8.77	34.3	\$8.19	1703.3%	7.1%
Total LNG Imports	617.7	\$8.77	34.3	\$8.19	1703.3%	7.1%

Table 1j

Trucked LNG Imports 2nd Quarter 2017 vs. 2nd Quarter 2016						
	2nd Quarter 2017		2nd Quarter 2016		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	617.7	\$8.77	305.5	\$7.79	102.2%	12.6%
Total LNG Imports	617.7	\$8.77	305.5	\$7.79	102.2%	12.6%

Notes

- In the 2nd Quarter of 2017, LNG was imported by truck from Canada by Boston Gas Company d/b/a National Grid and The Narragansett Electric Company d/b/a National Grid through Highgate Springs, Vermont; Clean Energy through Sumas, Washington; Enviro Express, Inc. through Champlain, New York.

Table 1k

Trucked LNG Exports 2nd Quarter 2017 vs. 1st Quarter 2017						
	2nd Quarter 2017		1st Quarter 2017		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	-	-	3.0	\$8.07	-100.0%	-100.0%
Mexico	114.8	\$8.61	189.7	\$9.04	-39.5%	-4.8%
Total LNG Exports	114.8	\$8.61	192.8	\$9.03	-40.4%	-4.6%

Table 1l

Trucked LNG Exports 2nd Quarter 2017 vs. 2nd Quarter 2016						
	2nd Quarter 2017		2nd Quarter 2016		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	-	-	0.0	\$0.00	N/A	N/A
Mexico	114.8	\$8.61	77.6	\$9.40	47.9%	-8.4%
Total LNG Exports	114.8	\$8.61	77.6	\$9.40	47.9%	-8.4%

Notes

- In the 2nd Quarter of 2017, LNG was exported by truck to Mexico by Applied LNG Technologies, LLC through Laredo, Texas, Nogales, Arizona, and Otay Mesa, California; Solensa S.A. de CV through Laredo, Texas; and Stabilis Energy Services LLC through Laredo, Texas.

Table 1m

Trucked CNG Imports 2nd Quarter 2017 vs. 1st Quarter 2017						
	2nd Quarter 2017		1st Quarter 2017		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	87.9	\$1.72	94.1	\$6.16	-6.5%	-72.0%
Total CNG Exports	87.9	\$1.72	94.1	\$6.16	-6.5%	-72.0%

Table 1n

Trucked CNG Imports 2nd Quarter 2017 vs. 2nd Quarter 2016						
	2nd Quarter 2017		2nd Quarter 2016		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	87.9	\$1.72	75.7	\$0.95	16.2%	81.6%
Total CNG Exports	87.9	\$1.72	75.7	\$0.95	16.2%	81.6%

Notes

- In the 2nd Quarter of 2017, CNG was imported by truck from Canada by Irving Oil Terminals Inc., through Houlton, Maine.

Table 1o

Trucked CNG Exports 2nd Quarter 2017 vs. 1st Quarter 2017						
	2nd Quarter 2017		1st Quarter 2017		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	63.1	\$3.25	63.1	\$7.25	0.0%	-55.2%
Total CNG Exports	63.1	\$3.25	63.1	\$7.25	0.0%	-55.2%

Table 1p

Trucked CNG Exports 2nd Quarter 2017 vs. 2nd Quarter 2016						
	2nd Quarter 2017		2nd Quarter 2016		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	63.1	\$3.25	71.2	\$2.81	-11.4%	15.7%
Total CNG Exports	63.1	\$3.25	71.2	\$2.81	-11.4%	15.7%

Notes

- In the 2nd Quarter of 2017, CNG was exported by truck to Canada by Xpress Natural Gas LLC, through Calais, Maine.

Table 1q

Short-Term Pipeline Imports by Point of Entry 2nd Quarter 2017			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Babb, Montana	0.6%	4.9	\$2.15
Calais, Maine	0.2%	1.8	\$4.58
Champlain, New York	0.1%	1.0	\$4.32
Eastport, Idaho	22.8%	184.4	\$2.38
Grand Island, New York	0.1%	0.8	\$3.59
Highgate Springs, Vermont	0.6%	5.2	\$3.56
Massena, New York	0.2%	1.3	\$6.09
Niagara Falls, New York	0.1%	1.0	\$3.64
Noyes, Minnesota	14.7%	119.1	\$2.81
Pittsburg, New Hampshire	2.1%	16.8	\$5.11
Port Huron, Michigan	0.2%	1.4	\$3.18
Port of Del Bonita, Montana	0.0%	0.0	\$1.96
Port of Morgan, Montana	17.9%	145.1	\$2.45
Sherwood, North Dakota	18.5%	149.9	\$2.76
St. Clair, Michigan	0.0%	0.1	\$3.14
Sumas, Washington	13.4%	108.9	\$2.95
Waddington, New York	8.1%	65.4	\$4.28
Warroad, Minnesota	0.2%	1.5	\$3.17
Whitlash, Montana	0.1%	0.9	\$2.07
Canada Total	100.0%	809.7	\$2.84
<u>MEXICO</u>			
Galvan Ranch, Texas	64.1%	0.2	\$2.23
Ogilby, California	35.9%	0.1	\$3.92
Mexico Total	100.0%	0.2	\$2.83
GRAND TOTAL		809.9	\$2.84

Notes

- Very small volumes shown as zero due to rounding.

Table 1r

Long-Term Pipeline Imports by Point of Entry 2nd Quarter 2017			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Calais, Maine	24.7%	1.7	\$3.07
Eastport, Idaho	16.8%	1.2	\$2.42
Pittsburg, New Hampshire	12.4%	0.9	\$2.91
Sherwood, North Dakota	5.2%	0.4	\$3.00
Sumas, Washington	36.5%	2.6	\$2.56
Waddington, New York	4.4%	0.3	\$3.00
Canada Total	100.0%	7.0	\$2.75
<u>MEXICO</u>			
Mexico Total	-	-	-
GRAND TOTAL		7.0	\$2.75

Notes

- Very small volumes shown as zero due to rounding.

Table 1s

Short-Term Pipeline Exports by Point of Exit 2nd Quarter 2017			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Calais, Maine	1.5%	3.2	\$4.65
Detroit, Michigan	4.1%	8.8	\$3.23
Grand Island, New York	5.5%	11.6	\$2.84
Marysville, Michigan	0.7%	1.6	\$3.10
Niagara Falls, New York	27.4%	57.9	\$2.96
Noyes, Minnesota	0.1%	0.2	\$2.69
Pittsburg, New Hampshire	0.1%	0.1	\$2.67
Sault Ste. Marie, Michigan	1.6%	3.4	\$3.17
St. Clair, Michigan	58.1%	122.7	\$3.09
Sumas, Washington	0.2%	0.4	\$2.67
Waddington, New York	0.6%	1.3	\$2.88
Canada Total	100.0%	211.2	\$3.07
<u>MEXICO</u>			
Alamo, Texas	9.2%	33.6	\$3.21
Calexico, California	1.4%	5.0	\$3.24
Clint, Texas	5.2%	19.2	\$2.87
Del Rio, Texas	0.0%	0.1	\$4.16
Douglas, Arizona	6.1%	22.3	\$3.24
Eagle Pass, Texas	0.5%	1.9	\$4.42
El Paso, Texas	3.4%	12.5	\$2.86
McAllen, Texas	3.2%	11.7	\$3.27
Nogales, Arizona	0.0%	0.1	\$3.26
Ogilby, California	6.1%	22.4	\$2.94
Otay Mesa, California		0.1	\$3.10
Rio Bravo, Texas	4.9%	17.9	\$3.33
Rio Grande City, Texas	45.8%	167.5	\$3.27
Roma, Texas	10.8%	39.4	\$3.25
San Elizario, Texas	0.7%	2.5	\$2.72
Sasabe, Arizona	2.6%	9.7	\$2.82
Mexico Total	100.0%	365.9	\$3.20
GRAND TOTAL		577.1	\$3.15

Notes

•Very small volumes shown as zero due to rounding

Table 1t

Long-Term Pipeline Exports by Point of Exit 2nd Quarter 2017			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>MEXICO</u>			
Clint, Texas	28.9%	3.9	3.11
Roma, Texas	71.1%	9.5	3.22
GRAND TOTAL	100.0%	13.4	\$3.19

Table 1u

Short-Term Imports by Month 2015 - YTD 2017				
Year & Month		Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)
<u>2015</u>				
	January	92	263,375	\$3.69
	February	90	232,678	\$4.15
	March	90	243,101	\$3.07
	April	83	206,877	\$2.42
	May	81	204,081	\$2.40
	June	82	203,906	\$2.39
	July	79	210,510	\$2.40
	August	85	203,111	\$2.46
	September	82	207,174	\$2.51
	October	85	225,135	\$2.62
	November	87	218,223	\$2.20
	December	87	226,360	\$2.08
2015 Total		119	2,644,531	\$2.73
<u>2016</u>				
	January	90	257,479	\$2.30
	February	87	241,173	\$2.01
	March	87	236,639	\$1.50
	April	81	240,107	\$1.46
	May	81	248,633	\$1.41
	June	83	239,607	\$1.72
	July	78	261,659	\$2.22
	August	80	253,748	\$2.24
	September	81	239,200	\$2.37
	October	82	227,264	\$2.45
	November	83	235,965	\$2.42
	December	90	278,230	\$3.20
2016 Total		113	2,959,705	\$2.12
<u>2017</u>				
	January	93	287,025	\$3.35
	February	88	248,990	\$2.70
	March	90	279,639	\$2.48
	April	81	238,865	2.48
	May	76	246,173	2.54
	June	81	242,424	2.46
	July	-	-	-
	August	-	-	-
	September	-	-	-
	October	-	-	-
	November	-	-	-
	December	-	-	-
2016 Total		101	1,543,116	\$2.68

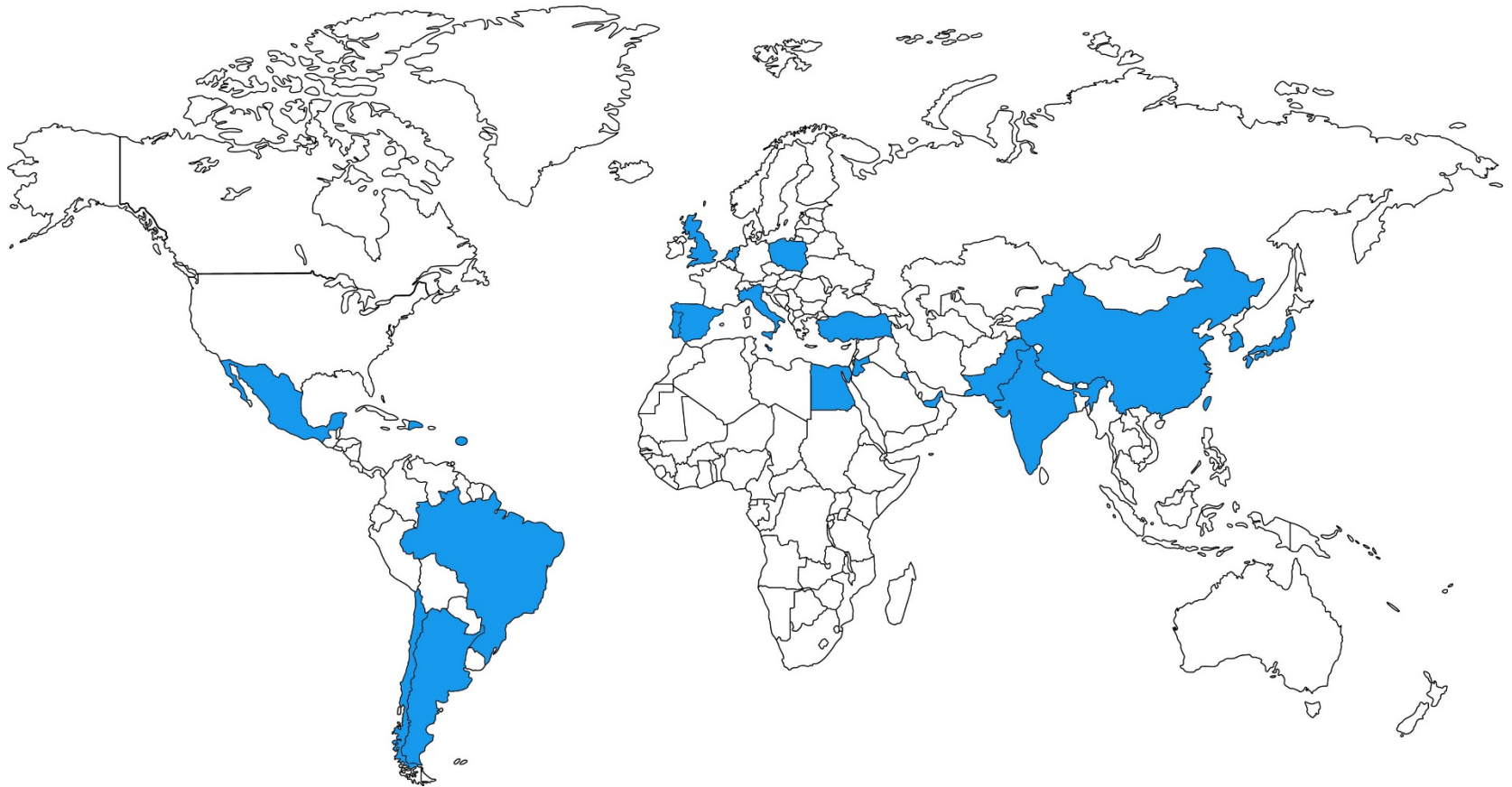
Table 1v

Long-Term Imports By Month 2015 - YTD 2017			
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)
<u>2015</u>			
January	19	22,766	\$10.04
February	20	27,480	\$11.40
March	20	21,188	\$6.58
April	15	6,535	\$2.48
May	17	7,855	\$2.98
June	17	7,494	\$3.63
July	17	12,621	\$3.44
August	18	16,513	\$3.01
September	16	7,646	\$3.17
October	16	8,890	\$3.70
November	10	6,936	\$2.47
December	9	8,651	\$3.51
2015 Total	25	154,576	\$6.12
<u>2016</u>			
January	9	22,128	\$4.88
February	9	16,890	\$4.70
March	10	12,687	\$2.96
April	11	9,755	\$2.73
May	11	9,508	\$2.63
June	11	11,197	\$2.60
July	11	10,767	\$2.70
August	11	13,876	\$2.83
September	11	6,446	\$2.74
October	11	8,868	\$2.76
November	8	4,909	\$4.20
December	7	11,870	\$5.12
2016 Total	12	138,901	\$3.58
<u>2017</u>			
January	7	12,572	\$5.30
February	7	14,236	\$5.66
March	7	10,393	\$4.42
April	9	7,951	\$3.25
May	9	7,825	\$3.41
June	9	7,525	\$3.27
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
2017 Total	9	60,502	\$4.47

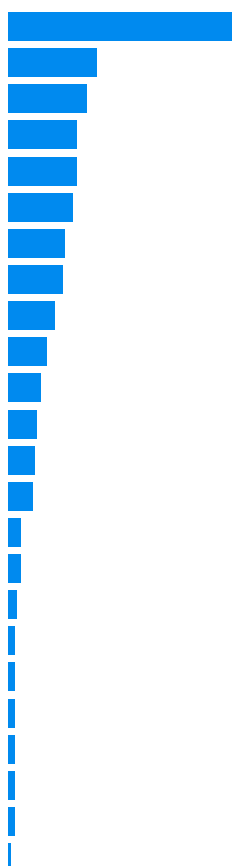
LNG

Quarter and Year-to-Date Tables

Shipments of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through June 2017)



Shipments of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through June 2017)

Country of Destination	Type of Export	Number of Cargos	Volume (Bcf of Natural Gas)		Percentage of Total U.S LNG Exports (%)
Mexico*	Vessel	35	115.1		23.3%
Chile*	Vessel	15	44.9		9.1%
Japan	Vessel	11	40.1		8.1%
South Korea	Vessel	11	34.8		7.0%
China	Vessel	11	34.8		7.0%
Argentina*	Vessel	11	32.9		6.7%
Jordan*	Vessel	9	28.3		5.7%
India	Vessel	8	27.4		5.5%
Kuwait	Vessel	7	23.9		4.8%
Turkey	Vessel	6	19.7		4.0%
U.A.E.	Vessel	5	16.8		3.4%
Spain*	Vessel	5	14.7		3.0%
Brazil*	Vessel	5	12.9		2.6%
Portugal*	Vessel	4	12.5		2.5%
Italy	Vessel	2	6.4		1.3%
Dominican Republic	Vessel	2	5.9		1.2%
Egypt	Vessel	1	3.6		0.7%
Poland	Vessel	1	3.4		0.7%
United Kingdom	Vessel	1	3.4		0.7%
Pakistan	Vessel	1	3.2		0.6%
Netherlands	Vessel	1	3.0		0.6%
Thailand	Vessel	1	2.9		0.6%
Taiwan	Vessel	1	2.9		0.6%
Malta*	Vessel	1	0.9		0.2%
Barbados	ISO Container	59	0.2		0.0%
Total (Mcf)			494.5		

Note:

Volume and Number of Cargos are the cumulative totals of each individual Country of Destination by Type of Export starting from February 2016.

* Split cargos counted as both individual cargos and countries.

Vessel = LNG Exports by Vessel and ISO container = LNG Exports by Vessel in ISO Containers.

Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/1/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Maethane Lydon Volney	Sabine Pass LNG Terminal	3,111,137	\$ 3.72	
1/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Sestao Knutsen	Sabine Pass LNG Terminal	2,946,374	\$ 3.72	
1/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Clean Ocean	Sabine Pass LNG Terminal	3,455,279	\$ 7.52	[L]
1/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Malta	Gaslog Santiago	Sabine Pass LNG Terminal	867,346	\$ 4.52	[*]
1/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Gaslog Santiago	Sabine Pass LNG Terminal	2,428,613	\$ 4.52	[*]
1/7/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,428,332	\$ 7.52	[L]
1/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	India	SCF Mitre	Sabine Pass LNG Terminal	3,622,568	\$ 4.52	
1/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Rioja Knutsen	Sabine Pass LNG Terminal	3,644,042	\$ 7.01	[L]
1/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Creole Spirit	Sabine Pass LNG Terminal	3,703,484	\$ 7.52	[L]
1/18/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Maran Gas Pericles	Sabine Pass LNG Terminal	3,025,173	\$ 4.52	[*]
1/18/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Maran Gas Pericles	Sabine Pass LNG Terminal	394,212	\$ 7.52	[*] [L]
1/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Achilles	Sabine Pass LNG Terminal	3,391,087	\$ 4.52	
1/25/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Portugal	Golar Kelvin	Sabine Pass LNG Terminal	3,442,365	\$ 7.01	[L]
1/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Stena Crystal Sky	Sabine Pass LNG Terminal	3,706,516	\$ 7.52	[L]
1/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Spain	Methane Spirit	Sabine Pass LNG Terminal	3,411,662	\$ 7.00	[S] [C] [L]
1/29/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Maria Energy	Sabine Pass LNG Terminal	3,718,018	\$ 7.52	[L]
1/31/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Galea	Sabine Pass LNG Terminal	2,939,021	\$ 7.52	[L]
2/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Portugal	Clean Ocean	Sabine Pass LNG Terminal	1,691,600	\$ 6.90	[*] [L]
2/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Spain	Clean Ocean	Sabine Pass LNG Terminal	1,765,661	\$ 6.90	[*] [L]
2/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Turkey	La Manchua Knutsen	Sabine Pass LNG Terminal	3,705,488	\$ 6.39	[L]
2/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	India	Palu LNG	Sabine Pass LNG Terminal	3,399,239	\$ 3.90	
2/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,427,486	\$ 7.07	[S] [C]
2/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Turkey	Oak Spirit	Sabine Pass LNG Terminal	3,696,872	\$ 6.90	[L]
2/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Amphipolis	Sabine Pass LNG Terminal	3,464,863	\$ 3.90	
2/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Rioja Knutsen	Sabine Pass LNG Terminal	3,606,218	\$ 6.39	[L]
2/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Chile	Gemmatia	Sabine Pass LNG Terminal	2,950,188	\$ 6.90	[L]
2/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Maran Gas Pericles	Sabine Pass LNG Terminal	3,444,825	\$ 3.90	
2/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Ribera del Duero	Sabine Pass LNG Terminal	3,667,863	\$ 5.33	[S] [C]
2/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Kuwait	Golar Penguin	Sabine Pass LNG Terminal	3,378,113	\$ 5.29	[S]
2/23/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Madrid Spirit	Sabine Pass LNG Terminal	2,944,820	\$ 3.90	
2/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Stena Crystal Sky	Sabine Pass LNG Terminal	3,705,611	\$ 5.89	[S] [C]
2/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Stena Clear Sky	Sabine Pass LNG Terminal	3,705,039	\$ 6.90	[L]
2/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	China	Clean Planet	Sabine Pass LNG Terminal	3,428,365	\$ 6.39	[L]
3/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	South Korea	Gaslog Gibraltar	Sabine Pass LNG Terminal	3,583,966	\$ 3.02	
3/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,404,694	\$ 5.10	[S] [C]
3/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Maran Gas Apollonia	Sabine Pass LNG Terminal	3,358,596	\$ 3.02	
3/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Jordan	Golar Kelvin	Sabine Pass LNG Terminal	3,296,471	\$ 5.51	[L]
3/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Pakistan	Gaslog Skagen	Sabine Pass LNG Terminal	3,165,927	\$ 3.02	
3/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	South Korea	Clean Ocean	Sabine Pass LNG Terminal	3,457,554	\$ 4.34	[S] [C]
3/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Turkey	Oak Spirit	Sabine Pass LNG Terminal	3,520,905	\$ 4.42	[S]
3/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Dominican Republic	GDF Suez Point Fortin	Sabine Pass LNG Terminal	2,933,786	\$ 5.37	[S]
3/22/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Thailand	Methane Alison Victoria	Sabine Pass LNG Terminal	3,112,643	\$ 3.02	
3/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Creole Spirit	Sabine Pass LNG Terminal	3,707,229	\$ 4.54	[S] [C]
3/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Mexico	Rioja Knutsen	Sabine Pass LNG Terminal	3,615,896	\$ 5.51	[L]
3/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Kuwait	Valencia Knutsen	Sabine Pass LNG Terminal	3,360,169	\$ 3.02	
3/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-95-LNG	Long-Term	Chile	Gallina	Sabine Pass LNG Terminal	2,951,103	\$ 6.02	[L]

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure	Name of Exporter	Supplier	Docket Number	Docket Term	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
4/1/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Argentina	Maran Gas Alexandria	Sabine Pass LNG Terminal	3,458,399	\$ 4.59	[S]
4/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Kuwait	Golar Seal	Sabine Pass LNG Terminal	3,429,143	\$ 4.41	[S]
4/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	U.A.E.	Methane Julia Louise	Sabine Pass LNG Terminal	3,346,529	\$ 3.65	
4/7/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Magellan Spirit	Sabine Pass LNG Terminal	3,536,843	\$ 4.40	[S]
4/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Stena Crystal Sky	Sabine Pass LNG Terminal	3,688,816	\$ 4.78	[S]
4/10/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Chile	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	2,951,959	\$ 6.14	[L]
4/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Methane Nile Eagle	Sabine Pass LNG Terminal	3,051,293	\$ 3.65	
4/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Creole Spirit	Sabine Pass LNG Terminal	3,681,272	\$ 6.65	[L]
4/16/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Argentina	Cool Voyager	Sabine Pass LNG Terminal	3,405,702	\$ 5.07	[S]
4/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Maria Energy	Sabine Pass LNG Terminal	3,717,192	\$ 6.65	[L]
4/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Kuwait	Maran Gas Lindos	Sabine Pass LNG Terminal	3,354,958	\$ 3.65	
4/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	La Mancha Knutsen	Sabine Pass LNG Terminal	3,295,098	\$ 6.14	[L]
4/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Argentina	Oak Spirit	Sabine Pass LNG Terminal	3,270,929	\$ 4.22	[S]
4/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	SCF Melampus	Sabine Pass LNG Terminal	3,453,613	\$ 3.65	
4/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Chile	Gemmata	Sabine Pass LNG Terminal	2,942,301	\$ 6.65	[L]
5/1/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Brazil	Stena Crystal Sky	Sabine Pass LNG Terminal	3,675,755	\$ 4.45	[S]
5/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	U.A.E.	Maran Gas Sparta	Sabine Pass LNG Terminal	3,068,919	\$ 3.61	
5/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Torben Spirit	Sabine Pass LNG Terminal	3,517,461	\$ 6.10	[L]
5/6/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	China	Magellan Spirit	Sabine Pass LNG Terminal	3,514,070	\$ 4.44	[S]
5/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Taiwan	Cadiz Knutsen	Sabine Pass LNG Terminal	2,948,906	\$ 4.26	[S]
5/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	U.A.E.	Maran Gas Amphipolis	Sabine Pass LNG Terminal	3,577,489	\$ 3.61	
5/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	South Korea	Gaslog Chelsea	Sabine Pass LNG Terminal	3,276,115	\$ 4.63	[S]
5/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	South Korea	Methane Spirit	Sabine Pass LNG Terminal	3,541,646	\$ 4.74	[S]
5/16/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Gaslog Shanghai	Sabine Pass LNG Terminal	3,290,410	\$ 3.61	
5/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	U.A.E.	Golar Snow	Sabine Pass LNG Terminal	3,415,177	\$ 4.00	[S]
5/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Argentina	Maran Gas Alexandria	Sabine Pass LNG Terminal	3,191,690	\$ 4.59	[S]
5/21/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Netherlands	Arctic Discoverer	Sabine Pass LNG Terminal	3,041,576	\$ 6.10	[L]
5/22/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Poland	Clean Ocean	Sabine Pass LNG Terminal	3,439,976	\$ 4.10	[S]
5/25/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Jordan	Maran Gas Apollonia	Sabine Pass LNG Terminal	3,452,867	\$ 3.61	
5/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Kuwait	Cool Voyager	Sabine Pass LNG Terminal	3,280,948	\$ 4.58	[S]
5/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Stena Crystal Sky	Sabine Pass LNG Terminal	3,667,107	\$ 6.61	[L]
5/29/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Gaslog Shanghai	Sabine Pass LNG Terminal	3,215,579	\$ 3.61	
5/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Portugal	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	3,625,230	\$ 6.10	[L]
6/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	SM Eagle	Sabine Pass LNG Terminal	3,719,046	\$ 3.72	
6/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Oak Spirit	Sabine Pass LNG Terminal	3,664,450	\$ 4.03	[S]
6/6/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Maran Gas Hector	Sabine Pass LNG Terminal	3,665,872	\$ 3.72	
6/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Italy	Arctic Aurora	Sabine Pass LNG Terminal	3,120,216	\$ 4.21	[S]
6/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Argentina	Gaslog Shanghai	Sabine Pass LNG Terminal	2,949,374	\$ 3.72	
6/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Chile	Torben Spirit	Sabine Pass LNG Terminal	3,656,921	\$ 6.21	[L]
6/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Creole Spirit	Sabine Pass LNG Terminal	3,700,951	\$ 3.97	[S]
6/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	Japan	Castillo de Santisteban	Sabine Pass LNG Terminal	3,683,237	\$ 6.72	[L]
6/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	South Korea	Hyundai Princepia	Sabine Pass LNG Terminal	3,712,188	\$ 3.72	
6/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	India	Golar Crystal	Sabine Pass LNG Terminal	3,412,882	\$ 4.49	[S]
6/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Maran Gas Hector	Sabine Pass LNG Terminal	3,320,746	\$ 3.72	
6/25/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Long-Term	United Kingdom	Maran Gas Mystras	Sabine Pass LNG Terminal	3,410,241	\$ 3.72	
6/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Ribera del Duero Knutsen	Sabine Pass LNG Terminal	3,671,290	\$ 6.21	[L]
6/27/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Long-Term	Mexico	Maran Gas Hector	Sabine Pass LNG Terminal	3,317,619	\$ 3.72	
6/29/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Short-Term	Mexico	Clean Ocean	Sabine Pass LNG Terminal	3,421,925	\$ 4.14	[S]
TOTAL Exports of LNG								310,438,145		

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VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG) SHIPPED BY ISO CONTAINER

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/6/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula	Hialeah, FL	Seaboard Marine - Miami, FL	4,458	\$ 10.00	
1/13/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig	Hialeah, FL	Seaboard Marine - Miami, FL	4,458	\$ 10.00	
1/20/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader	Hialeah, FL	Seaboard Marine - Miami, FL	5,944	\$ 10.00	
1/26/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hamburg Trader	Hialeah, FL	Seaboard Marine - Miami, FL	6,687	\$ 10.00	
2/2/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	2,544	\$ 10.00	
2/9/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	5,088	\$ 10.00	
2/16/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
2/23/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
3/2/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
3/9/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	5,088	\$ 10.00	
3/16/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
3/23/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
3/30/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
4/6/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
4/13/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
4/20/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
4/27/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
5/4/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
5/11/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
5/18/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
5/25/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
6/1/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
6/8/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
6/15/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	3,816	\$ 10.00	
6/22/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	2,544	\$ 10.00	
6/29/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	King Ocean Services - Fort Lauderdale, FL	1,908	\$ 10.00	
TOTAL Exports of LNG (ISO)								103,591		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.

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VESSEL-BORNE RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point Price \$/MMBtu	Notes
None.											
TOTAL Re-Exports of LNG									0		

[S] **Spot** - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] **Commissioning cargo** - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

LNG Imports by Country of Origin

(Bcf of Natural Gas)

Table 2d

2017	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Nigeria	2.8	-	-	-	-	-	-	-	-	-	-	-	2.8
Norway	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Qatar	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Trinidad	10.2	8.5	4.9	5.0	5.3	5.4	-	-	-	-	-	-	39.2
Yemen	-	-	-	-	-	-	-	-	-	-	-	-	0.0
TOTAL Imports of LNG	12.9	8.5	4.9	5.0	5.3	5.4							42.0

LNG Imports by Receiving Terminal

(Bcf of Natural Gas)

Table 2d(i)

2017	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Cove Point, MD	2.8	-	-	-	-	-	-	-	-	-	-	-	2.8
Elba Island, GA	2.9	-	-	-	-	-	-	-	-	-	-	-	2.9
Everett, MA	7.3	8.5	4.9	5.0	5.3	5.4	-	-	-	-	-	-	36.3
Freeport, TX	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Golden Pass, TX	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Gulf LNG, MS	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Lake Charles, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Neptune Deepwater Port	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Northeast Gateway Energy Bridge	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Sabine Pass, LA	-	-	-	-	-	-	-	-	-	-	-	-	0.0
TOTAL Imports of LNG	12.9	8.5	4.9	5.0	5.3	5.4							42.0

LNG Imports by Company

(Bcf of Natural Gas)

Table 2d(ii)

2017	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	2.9	-	-	-	-	-	-	-	-	-	-	-	2.9
BP Energy	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Cheniere Marketing LLC	-	-	-	-	-	-	-	-	-	-	-	-	0.0
ConocoPhillips	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Engie Gas & LNG LLC	7.3	8.5	4.9	5.0	5.3	5.4	-	-	-	-	-	-	36.3
Excelerate Energy Gas Marketing L.P.	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Sempra LNG Marketing	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Shell NA LNG	2.8	-	-	-	-	-	-	-	-	-	-	-	2.8
Statoil Natural Gas	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Total Gas & Power	-	-	-	-	-	-	-	-	-	-	-	-	0.0
Total Imports of LNG	12.9	8.5	4.9	5.0	5.3	5.4							42.0

SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(i)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/1/2017	Shell NA LNG LLC	Shell International Trading Middle East Limited	16-10-LNG	Nigeria	Madrid Spirit	Cove Point	2,753,327	\$ 5.60	[S]
January	1/31/2017	BG LNG Services, LLC	Shell LNG Trinidad & Tobago	16-01-LNG	Trinidad	Sestao Knutsen	Elba Island	2,868,361	\$ 3.93	[S]
TOTAL Short-Term Imports of LNG								5,621,688		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/2/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	263,972	\$ 7.22	[*]
January	1/2/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	2,072,650	\$ 6.03	[*]
January	1/10/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,372,048	\$ 5.97	
January	1/21/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	213,285	\$ 6.00	[*]
January	1/21/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	2,392,997	\$ 5.02	[*]
February	2/2/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,344,644	\$ 5.99	
February	2/9/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,142,800	\$ 6.05	
February	2/16/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	1,233,684	\$ 6.67	[*] [E-P]
February	2/28/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	725,018	\$ 6.73	[*]
February	2/28/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,022,336	\$ 5.60	[*]
March	3/7/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	1,383,160	\$ 6.52	
March	3/18/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	608,122	\$ 3.36	
March	3/23/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,879,104	\$ 3.15	
April	4/11/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,491,813	\$ 3.40	[*]
April	4/11/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	88,218	\$ 2.89	[*]
April	4/25/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,404,481	\$ 3.40	
May	5/5/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	855,681	\$ 3.62	[*]
May	5/5/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	424,763	\$ 3.08	[*]
May	5/11/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	1,311,387	\$ 3.57	
May	5/24/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,637,441	\$ 3.44	[*]
May	5/24/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	45,263	\$ 2.92	[*]
June	6/9/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	589,144	\$ 3.47	[*]
June	6/9/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,113,307	\$ 2.95	[*]
June	6/22/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,722,636	\$ 3.35	
TOTAL Long-Term Imports of LNG								36,337,954		

TOTAL LNG IMPORTS

41,959,642

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

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VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Table 2f

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/7/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	1,929,119	\$ 3.86	
January	1/25/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	15-7-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,846,233	\$ 9.41	
February	2/12/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	15-7-LNG	Trinidad	Clean Planet	Ponce, PR	2,628,814	\$ 7.22	
February	2/22/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	1,351,241	\$ 3.59	[*] [E-P]
March	3/2/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	1,415,067	\$ 3.42	
March	3/22/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	15-7-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,665,125	\$ 7.28	
April	4/11/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,810,967	\$ 7.88	
April	4/30/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,874,731	\$ 7.88	
May	5/8/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	1,394,487	\$ 3.42	
May	5/16/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	1,368,098	\$ 3.42	
June	6/7/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	2,550,830	\$ 3.42	
June	6/25/2017	Gas Natural Aproveisionamientos SDG, S.A.	Gas Natural Aproveisionamientos SDG, S.A	16-199-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,807,452	\$ 7.91	
TOTAL Imports of LNG to Puerto Rico								26,642,164		

[*] **Split cargo** - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

Table 2g

Short-Term and Long-Term LNG Imports
2nd Quarter 2017
Volume (Bcf) & Weighted Average Price (\$/MMBtu)

Long-Term LNG Imports

	Trinidad & Tobago				Nigeria				Total by Importer			
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
Engie Gas & LNG LLC	5.0	5.3	5.4	15.7	-	-	-	-	5.0	5.3	5.4	15.7
	\$ 3.39	\$ 3.47	\$ 3.21	\$ 3.35	\$ -	\$ -	\$ -	\$ -	\$ 3.39	\$ 3.47	\$ 3.21	\$ 3.35
BG LNG Services	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total by Country	5.0	5.3	5.4	15.7	-	-	-	-	5.0	5.3	5.4	15.7
	\$ 3.39	\$ 3.47	\$ 3.21	\$ 3.35	\$ -	\$ -	\$ -	\$ -	\$ 3.39	\$ 3.47	\$ 3.21	\$ 3.35

Short-Term LNG Imports

	Trinidad & Tobago				Nigeria				Total by Importer			
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
BG LNG Services	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Shell NA LNG LLC	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total by Country	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

All LNG Imports

	Trinidad & Tobago				Nigeria				Total by Importer			
	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr	Apr	May	Jun	Qtr
Grand Total (All Imports)	5.0	5.3	5.4	15.7	-	-	-	-	5.0	5.3	5.4	15.7
	\$ 3.39	\$ 3.47	\$ 3.21	\$ 3.35	\$ -	\$ -	\$ -	\$ -	\$ 3.39	\$ 3.47	\$ 3.21	\$ 3.35

Notes

- Spot transactions are included in short-term import totals in this table.

Detailed Tables On Imports & Exports

Table 3a

Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 2nd Quarter 2017								
Long-Term Natural Gas Imports								
	April		May		June		Quarter Total	
Point of Entry	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Calais, Maine	715	\$2.93	598	\$3.17	423	\$3.18	1,736	\$3.07
Eastport, Idaho	373	\$2.26	415	\$2.52	396	\$2.47	1,184	\$2.42
Everett, Massachusetts	4,985	\$3.39	5,275	\$3.47	5,425	\$3.21	15,684	\$3.35
Highgate Springs, Vermont	178	\$8.58	208	\$8.95	204	\$8.94	590	\$8.83
Pittsburg, New Hampshire	366	\$3.11	262	\$3.06	240	\$2.45	869	\$2.91
Sherwood, North Dakota	83	\$3.01	142	\$2.92	139	\$3.07	365	\$3.00
Sumas, Washington	1,062	\$2.36	878	\$2.53	622	\$2.95	2,562	\$2.56
Waddington, New York	189	\$3.16	46	\$3.06	75	\$2.57	311	\$3.00
TOTAL	7,951	\$3.25	7,824	\$3.41	7,524	\$3.27	23,301	\$3.31

Notes

- Very small volumes shown as zero due to rounding

Table 3a (ii)

Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 2nd Quarter 2017								
Short-Term Natural Gas Imports								
	April		May		June		Quarter Total	
Point of Entry	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	2,535	\$2.24	2,847	\$2.32	3,110	\$2.02	8,493	\$2.18
Calais, Maine	349	\$2.83	396	\$2.65	411	\$2.10	1,156	\$2.51
Champlain, New York	217	\$3.59	172	\$3.75	141	\$3.84	530	\$3.71
Eastport, Idaho	60,435	\$2.22	65,133	\$2.33	62,870	\$2.24	188,438	\$2.26
Galvan Ranch, Texas	50	\$2.23	48	\$2.18	50	\$2.29	148	\$2.23
Grand Island, New York	-	-	17	\$3.08	5	\$2.92	22	\$3.05
Highgate Springs, Vermont	1,164	\$3.37	919	\$3.22	594	\$3.17	2,677	\$3.27
Houlton, Maine	31	\$1.73	28	\$1.83	29	\$1.61	88	\$1.72
Massena, New York	214	\$5.81	162	\$5.08	107	\$4.81	483	\$5.34
Niagara Falls, New York	1	\$3.00	-	-	87	\$2.79	88	\$2.79
Noyes, Minnesota	39,139	\$2.72	44,715	\$2.72	38,314	\$2.61	122,168	\$2.69
Ogilby, California	29	\$3.35	30	\$3.34	29	\$3.59	87	\$3.43
Pittsburg, New Hampshire	4,993	\$3.44	4,082	\$3.40	3,922	\$3.23	12,996	\$3.37
Port Huron, Michigan	205	\$3.20	-	-	-	-	205	\$3.20
Port of Del Bonita, Montana	9	\$2.10	10	\$2.20	9	\$1.92	28	\$2.08
Port of Morgan, Montana	43,152	\$2.27	41,497	\$2.35	45,175	\$2.25	129,824	\$2.29
Sherwood, North Dakota	45,001	\$2.60	47,420	\$2.65	53,919	\$2.66	146,341	\$2.64
St. Clair, Michigan	-	-	58	\$3.04	486	\$2.88	543	\$2.89
Sumas, Washington	35,174	\$2.47	34,752	\$2.58	29,860	\$2.53	99,787	\$2.53
Waddington, New York	5,444	\$3.41	3,197	\$3.27	2,725	\$3.03	11,367	\$3.28
Warroad, Minnesota	395	\$2.65	355	\$2.63	261	\$2.50	1,011	\$2.60
Whitlash, Montana	326	\$1.92	336	\$2.00	320	\$2.01	982	\$1.97
TOTAL	238,863	\$2.48	246,174	\$2.54	242,424	\$2.46	727,462	\$2.49

Notes

- Very small volumes shown as zero due to rounding

Table 3b

Natural Gas Imports by U.S. Market Area 2nd Quarter 2017								
	April		May		June		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
Midwest	85.0	\$2.66	88.8	\$2.68	88.8	\$2.65	264.2	\$2.66
Northeast	18.7	\$3.45	19.3	\$3.34	19.3	\$3.22	52.4	\$3.35
South	0.1	\$2.23	0.0	\$2.18	0.0	\$2.29	0.1	\$2.23
West	143.1	\$2.30	145.9	\$2.39	145.9	\$2.31	434.0	\$2.33
Total CONUS*								
Imports	5.7	\$7.88	2.8	\$3.42	5.4	\$5.77	13.8	\$6.17
Puerto Rico	4.8	\$7.17	4.0	\$6.32	4.1	\$5.94	12.8	\$6.51

Notes

- Continental United States (i.e., the lower 48 states)
- Table includes all types of natural gas and all modes of transportation

Table 3c

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 2nd Quarter 2017								
Long-Term Natural Gas Exports								
	April		May		June		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Point of Exit								
Clint, Texas	1,200	\$3.10	1,407	\$3.16	1,270	\$3.06	3,876	\$3.11
Roma, Texas	3,284	\$3.15	3,416	\$3.16	2,815	\$3.39	9,515	\$3.22
TOTAL	4,484	\$3.13	4,823	\$3.16	4,085	\$3.29	13,392	\$3.19

Table 3c(ii)

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 2nd Quarter 2017								
Short-Term Natural Gas Exports								
Point of Exit	April		May		June		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	8,980	\$3.27	11,670	\$3.21	12,959	\$3.17	33,609	\$3.21
Calais, Maine	1,380	\$4.56	923	\$4.92	943	\$4.52	3,245	\$4.65
Calexico, California	1,658	\$3.16	1,690	\$3.19	1,616	\$3.37	4,964	\$3.24
Clint, Texas	6,904	\$2.92	6,102	\$2.88	6,151	\$2.80	19,156	\$2.87
Del Rio, Texas	27	\$4.09	29	\$4.09	28	\$4.31	84	\$4.16
Detroit, Michigan	3,327	\$3.21	2,910	\$3.25	2,522	\$3.23	8,759	\$3.23
Douglas, Arizona	6,808	\$3.27	8,117	\$3.22	7,347	\$3.23	22,272	\$3.24
Eagle Pass, Texas	561	\$4.32	649	\$4.33	722	\$4.56	1,932	\$4.42
El Paso, Texas	2,736	\$2.91	2,860	\$3.00	6,890	\$2.78	12,486	\$2.86
Grand Island, New York	4,115	\$2.90	3,541	\$2.79	3,937	\$2.81	11,593	\$2.84
Marysville, Michigan	715	\$3.24	75	\$3.19	763	\$2.96	1,553	\$3.10
McAllen, Texas	4,030	\$3.31	3,899	\$3.28	3,819	\$3.22	11,748	\$3.27
Niagara Falls, New York	18,707	\$3.03	20,029	\$2.96	19,179	\$2.89	57,915	\$2.96
Nogales, Arizona	29	\$3.20	36	\$3.17	34	\$3.40	100	\$3.26
Noyes, Minnesota	84	\$2.80	-	-	135	\$2.62	219	\$2.69
Ogilby, California	6,564	\$2.91	6,478	\$2.95	9,346	\$2.95	22,389	\$2.94
Otay Mesa, California	35	\$3.11	54	\$3.10	36	\$3.10	125	\$3.10
Pittsburg, New Hampshire	-	-	70	\$3.00	64	\$2.31	134	\$2.67
Rio Bravo, Texas	7,437	\$3.24	7,149	\$3.51	3,280	\$3.12	17,866	\$3.33
Rio Grande City, Texas	50,549	\$3.44	58,177	\$3.21	58,816	\$3.19	167,542	\$3.27
Roma, Texas	12,272	\$3.21	13,477	\$3.28	13,683	\$3.25	39,433	\$3.25
San Elizario, Texas	39	\$2.66	955	\$2.81	1,505	\$2.66	2,499	\$2.72
Sasabe, Arizona	2,914	\$2.83	2,944	\$2.88	3,801	\$2.77	9,659	\$2.82
Sault Ste. Marie, Michigan	1,123	\$3.31	1,114	\$3.25	1,117	\$2.94	3,353	\$3.17
St. Clair, Michigan	50,346	\$3.14	34,788	\$3.15	37,598	\$2.97	122,732	\$3.09
Sumas, Washington	135	\$3.06	176	\$2.17	43	\$3.52	354	\$2.67
Waddington, New York	600	\$3.10	324	\$3.00	424	\$2.47	1,348	\$2.88
TOTAL	192,075	\$3.22	188,235	\$3.17	196,758	\$3.07	577,069	\$3.15

Notes

- Very small volumes shown as zero due to rounding.

Table 3d

[illegible]

Long-Term Imports July 2016 - June 2017													
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total Q2
Puget Sound Energy, Inc. (J. Aron & Company) 11-117-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	454 \$1.85	571 \$2.04	451 \$2.14	391 \$2.29									
Puget Sound Energy, Inc. (J. Aron & Company) 14-123-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	37 \$1.78	3 \$1.96											
Puget Sound Energy, Inc. (J. Aron & Company) 14-123-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	227 \$1.78	286 \$1.96	226 \$2.07	195 \$2.21	191 \$2.44	263 \$2.29	252 \$2.78	167 \$2.52	234 \$2.06	210 \$2.16	174 \$2.32	123 \$2.71	507 \$2.35
Puget Sound Energy, Inc. (J. Aron & Company) 15-139-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	37 \$1.82	3 \$2.00											
Puget Sound Energy, Inc. (J. Aron & Company) 15-139-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	227 \$1.82	286 \$2.00	226 \$2.11	195 \$2.26	191 \$2.48	263 \$2.34	252 \$2.82	167 \$2.57	234 \$2.10	210 \$2.20	174 \$2.37	123 \$2.75	507 \$2.39
Puget Sound Energy, Inc. (Shell Energy North America (Canada) Inc.) 15-141-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	340 \$1.76	301 \$2.02	234 \$2.22	295 \$2.23	240 \$2.62	294 \$2.37	299 \$2.86	267 \$2.45	294 \$2.90	278 \$2.20	297 \$2.28	287 \$2.46	862 \$2.31

Table 3d

Long-Term Imports July 2016 - June 2017													
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total Q2
Puget Sound Energy, Inc. (Shell Energy North America (US), L.P.) 15-142-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	553 \$2.61	598 \$2.60	461 \$2.97	400 \$2.90	391 \$2.88	544 \$3.48	524 \$5.03	349 \$3.56	485 \$2.46	432 \$2.61	357 \$2.78	252 \$3.27	1,041 \$2.83
CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Calais, Maine)</u>	1,268 \$2.43	1,688 \$2.68	563 \$2.58	372 \$2.76	390 \$4.26	3,083 \$6.13	2,556 \$5.44	3,614 \$6.20	2,767 \$6.19	715 \$2.93	598 \$3.17	423 \$3.18	1,736 \$3.07
CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	97 \$2.91	119 \$2.87	116 \$2.89	120 \$2.90	117 \$2.54	121 \$3.57	121 \$3.47	109 \$2.90	119 \$2.77	96 \$2.44	118 \$3.11	109 \$2.50	323 \$2.71
CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Pittsburg, New Hampshire)</u>	607 \$2.75	581 \$3.11	574 \$2.59	515 \$2.26	496 \$2.54	726 \$6.74	612 \$5.09	528 \$3.73	734 \$4.52	366 \$3.11	262 \$3.06	240 \$2.45	868 \$2.91
CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Sherwood, North Dakota)</u>								86 \$3.41	96 \$2.62	83 \$3.01	142 \$2.92	139 \$3.07	364 \$3.00
CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Waddington, New York)</u>	479 \$2.76	770 \$2.87	260 \$2.59	154 \$2.28	149 \$2.60	373 \$5.00	388 \$4.40	312 \$3.22	325 \$3.74	189 \$3.16	46 \$3.06	75 \$2.57	310 \$3.00
Total													7,025

Notes

- Very small volumes shown as zero due to rounding.

Long-Term Exports July 2016 - June 2017													
Long-Term Exporter (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Exit	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Total Q2
American LNG Marketing, LLC (Peninsula Energy Services Co (Peninsula Energy 14-209-LNG Volume (in MMcf) Total Price (Ft. Lauderdale, Florida)								15 \$10.00	20 \$10.00	15 \$10.00	15 \$10.00	16 \$10.00	46 \$10.00
American LNG Marketing, LLC (Peninsula Energy Services Co (Peninsula Energy 14-209-LNG Volume (in MMcf) Total Price (Miami, Florida)	8 \$10.00	11 \$10.00	14 \$10.00	15 \$10.00	18 \$10.00	22 \$10.00	22 \$10.00						
ENERGIA AZTECA X, S. DE R.L. DE C.V. (Shell Energy North America (US), L.P.) 01-15-NG Volume (in MMcf) Total Price (Ogilby, California)	3,078 \$3.06	3,393 \$3.05	2,909 \$3.17										
Energia Chihuahua, S.A. de C.V. (Noble Americas Gas & Power Corp.) 13-120-NG Volume (in MMcf) Total Price (Clint, Texas)	1,389 \$2.93	1,365 \$2.95	1,335 \$3.06	1,305 \$3.07	1,195 \$2.68	1,183 \$3.84	1,194 \$3.57	832 \$3.24	1,216 \$2.93	1,200 \$3.10	1,407 \$3.16	1,270 \$3.06	3,877 \$3.11
Sabine Pass Liquefaction, LLC (Sabine Pass Liquefaction, LLC) 10-111-LNG Volume (in MMcf) Total Price (Sabine Pass, Louisiana)	6,063 \$5.07	-	6,399 \$4.38	-	13,342 \$3.71	21,022 \$4.15	28,446 \$5.75	28,302 \$5.68	9,639 \$3.02	14,100 \$5.23	16,980 \$5.24	10,043 \$4.82	41,123 \$5.13
Sabine Pass Liquefaction, LLC (Sabine Pass Liquefaction, LLC) 10-85-LNG Volume (in MMcf) Total Price (Sabine Pass, Louisiana)	9,640 \$5.60	9,518 \$5.32	6,677 \$5.53	2,942 \$3.40	9,182 \$4.71	9,764 \$4.56	19,377 \$6.68	9,501 \$5.78	16,806 \$4.57	15,694 \$5.20	13,476 \$4.26	25,064 \$4.45	54,234 \$4.62
XPRESS NATURAL GAS LLC (1) (Repsol) 12-168-CNG Volume (in MMcf) Total Price (Calais, Maine)	20 \$3.81	-	-	11 \$2.20	22 \$2.50	18 \$4.63	19 \$12.73	18 \$7.59	27 \$3.26	24 \$3.29	23 \$3.33	16 \$3.08	63 \$3.25
Q1 Total Volume													99,343

(1) XPress Natural Gas LLC (XNG) exports Compressed Natural Gas (CNG) by Truck to Canada from XNG's Compressor Station in Baileyville, Maine.

Table 3f

Short-Term Importers Q2 2016 - Q2 2017					
Importer	Volume (MMcf)				
	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017
Alliance Canada Marketing L.P.	7,363	7,515	1,799	-	-
Alliance Canada Marketing LP	-	-	4,732	6,977	6,823
Alliance Pipeline L.P.	-	-	848	673	268
Alpha Gas & Electric, LLC	-	-	-	2	-
Atlantic Power Energy Services (US) LLC	506	1,664	209	627	14
Aux Sable Canada LP	592	-	795	1,183	486
Avista Corporation	22,208	19,609	19,320	19,840	22,878
BG LNG Services, LLC	-	-	2,899	2,868	-
BIG SKY GAS LLC	10	87	25	1	34
BP Canada Energy Marketing Corp.	60,064	70,456	60,341	60,566	44,858
BP West Coast Products LLC	3,436	3,606	4,552	4,285	3,242
Boise White Paper L.L.C.	-	-	544	954	816
Boise White Paper, L.L.C.	738	554	260	-	-
Cannat Energy Inc.	5,160	3,650	2,207	6,808	1,842
Cargill Incorporated	10,276	8,655	21,284	31,501	23,848
Cascade Natural Gas Corporation	426	522	911	1,255	626
Castleton Commodities Merchant Trading L.P.	6,206	6,292	4,793	8,632	4,657
Centra Gas Manitoba Inc.	3,170	4,019	806	-	4,005
Central Hudson Gas & Electric Corporation	-	-	771	1,379	-
Citadel Energy Marketing LLC	-	-	-	-	2,083
Citadel NGPE LLC	1,632	1,300	2,428	2,687	3,645
Clean Energy	2	10	23	17	18
Concord Energy LLC	7,158	3,726	3,168	4,062	4,471
Connecticut Natural Gas Corporation	-	-	-	2,279	175
Connecticut Natural Gas Corporation	1,323	1,123	1,106	-	-
ConocoPhillips Company	17,156	20,021	15,226	15,518	19,014
DTE Energy Trading, Inc.	9,074	8,088	10,737	12,152	11,661
Delphi Energy Corp.	1,923	2,562	2,310	2,369	2,551
Direct Energy Marketing Inc	8,150	7,475	1,132	8,121	7,193
Direct Energy Marketing, Inc.	-	-	6,843	3,302	2,548

Table 3f

Short-Term Importers Q2 2016 - Q2 2017					
Importer	Volume (MMcf)				
	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017
EDF Trading North America, LLC.	33,660	35,817	28,927	27,741	27,620
Emera Energy Services, Inc.	11,353	11,614	8,203	9,846	4,719
EnCana Marketing (USA) Inc.	5,996	5,794	5,899	5,761	5,782
Enbridge Gas Distribution Inc.	2,321	2,347	587	-	-
Enhanced Energy Services of America , LLC	83	127	22	-	-
Enhanced Energy Services of America, LLC	-	-	65	183	7
Enstor Energy Services, LLC	15,240	15,683	13,344	11,756	13,788
Enterprise Products Operating LLC	3,111	3,223	3,365	3,298	3,332
Enviro Express, Inc.	8	10	9	7	9
Exelon Generation Company, LLC	5,390	8,098	5,447	4,416	123
FortisBC Energy Inc.	-	-	9	17	-
Freepoint Commodities LLC	13,964	8,568	4,879	7,495	1,638
Gaz Metro Solutions Transport LP	-	-	-	-	-
Gazprom Marketing & Trading USA, Inc.	16	87	67	86	87
Hartree Partners, L.P.	556	119	104	1,389	205
Husky Marketing and Supply Company	14,579	14,841	14,952	15,221	14,475
IGI Resources, Inc.	32,753	31,349	34,922	35,725	31,441
Idaho Power Company, Inc.	1,804	2,147	377	260	544
Infinite Energy, Inc.	-	-	3	8	-
Irving Oil Terminals Inc.	76	57	74	94	88
Irving Oil Terminals Operations Inc.	-	-	880	1,286	1,162
J. Aron & Company	15,470	15,764	17,333	20,005	19,037
J.D. Irving Limited	-	-	-	2	-
JD Irving, Limited	-	-	-	7	-
Jupiter Resources Inc.	-	2,522	3,272	4,058	3,966
Koch Energy Services, LLC	6,023	9,942	11,355	11,792	10,862
MPower Energy LLC	3	1	13	18	-
Macquarie Energy LLC	8,319	10,458	8,506	7,965	5,524
Mansfield Power and Gas, LLC	-	-	-	-	-
Mercuria Energy America, Inc.	-	1,877	6,882	12,193	3,843

Table 3f

Short-Term Importers Q2 2016 - Q2 2017					
Importer	Volume (MMcf)				
	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017
Mercuria Energy Gas Trading LLC	2,796	1,222	-	-	-
Merrill Lynch Commodities, Inc.	5	72	138	-	-
Mieco Inc.	2,909	1,003	2,343	3,611	2,483
Minnesota Energy Resources Corporation	201	107	367	536	195
Montana-Dakota Utilities Co.	900	912	899	870	440
Morgan Stanley Capital Group Inc.	1,042	1,382	765	59	557
NJR Energy Services Company	5,390	6,152	7,321	8,146	6,186
NextEra Energy Marketing, LLC	-	-	-	246	80
NextEra Energy Power Marketing, LLC	-	-	119	-	-
Noble Americas Gas & Power Corp.	28,172	26,969	21,030	21,411	20,987
NorthWestern Corporation	874	857	844	275	-
NorthWestern Corporation d/b/a NorthWestern Energy	-	-	-	524	840
Northwest Natural Gas Company	496	517	4,325	10,039	669
Omimex Canada, Ltd.	36	30	32	27	28
Oxy Energy Canada, Inc.	2,940	1,509	978	1,766	95
PAA Natural Gas Canada ULC	332	-	111	-	-
Pacific Gas and Electric Company	26,377	26,730	26,139	25,480	24,071
Pemex Transformacion Industrial	210	177	163	154	148
Pengrowth Energy Marketing Corporation	-	-	171	268	-
PetroChina International (Canada) Trading Ltd.	10,320	10,564	10,455	11,645	10,979
Phillips 66 Company	634	712	918	658	605
Portland General Electric Company	7,584	14,597	13,202	11,940	10,270
Powerex Corp.	5,299	9,297	11,846	12,884	13,594
Prometheus Energy Group, Inc.	18	-	-	-	-
Puget Sound Energy, Inc.	23,935	23,884	27,879	29,631	22,773
Regent Resources Ltd.	7	-	-	-	-
Rochester Gas and Electric Corporation	-	-	34	-	-
SOCCO, Inc.	33	22	35	46	54
Sacramento Municipal Utility District	2,065	2,095	2,110	2,066	2,083
Saranac Power Partners L.P.	10	553	77	33	8

Table 3f

Short-Term Importers Q2 2016 - Q2 2017					
Importer	Volume (MMcf)				
	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017
Sequent Energy Canada Corp.	17,802	18,070	16,841	17,875	18,726
Shell Energy North America (US), L.P.	28,487	36,131	29,973	27,310	30,544
Shell NA LNG LLC	-	-	-	2,753	-
Sierra Pacific Power Company d/b/a NV Energy	8,343	7,153	9,891	11,292	8,574
Southern California Gas Company	4,645	4,761	4,731	4,690	4,663
Spark Energy Gas, LLC	283	248	276	199	283
Sprague Operating Resources LLC	1	-	7	16	-
St. Lawrence Gas Company, Inc.	252	42	795	1,172	260
Statoil Natural Gas LLC	-	-	6,505	-	-
Suncor Energy Marketing Inc.	3,234	3,370	3,522	5,179	3,475
TAQA NORTH	1,917	2,006	651	720	-
Tenaska Marketing Ventures	126,828	113,125	103,632	116,637	124,147
The Southern Connecticut Gas Company	1,527	1,626	1,554	2,971	731
Tidal Energy Marketing (U.S.) L.L.C.	45,109	46,744	35,970	35,122	41,935
Tourmaline Oil Marketing Corp.	-	6,451	9,831	9,640	9,831
Transalta Energy Marketing (U.S.) Inc.	467	426	966	1,626	737
Twin Eagle Resource Management, LLC	17,047	20,753	24,078	26,202	19,988
U.S. Gas & Electric, Inc.	-	-	1	14	-
UGI Energy Services, LLC	121	-	-	-	-
United Energy Trading Canada, ULC	134	1,028	3,676	10,518	15,756
United Energy Trading, LLC	6,791	7,034	9,122	10,157	10,089
United States Gypsum Company	1,141	949	1,009	1,227	1,176
Vermont Gas Systems, Inc.	2,315	1,755	3,532	4,601	2,309
World Fuel Services, Inc.	1,289	2,196	1,668	1,711	1,024
Yankee Gas Services Company	731	-	1,364	3,025	59
Totals	728,347	754,610	741,461	815,659	727,460

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Alliance Canada Marketing LP Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	2,394	\$2.52	2,372	\$2.58	2,057	\$2.31	6,823	\$2.48
Alliance Pipeline L.P. Alliance Pipeline L.P. Sherwood, North Dakota	130	\$2.27	98	\$2.43	40	\$2.27	268	\$2.33
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington					6	\$2.11	6	\$2.11
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington					3	\$2.11	3	\$2.11
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington					5	\$2.11	5	\$2.11
Aux Sable Canada LP Aux Sable Canada LP Sherwood, North Dakota	81	\$2.93			405	\$2.82	486	\$2.84
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	268	\$1.86	515	\$2.14	337	\$1.81	1,120	\$1.97
Avista Corporation Cargill Limited Sumas, Washington	286	\$2.34			8	\$2.20	295	\$2.34
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	580	\$1.95					580	\$1.95
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington					274	\$2.71	274	\$2.71
Avista Corporation EDF Trading North America, LLC. Sumas, Washington	276	\$2.34					276	\$2.34

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Avista Corporation Enstor Energy Services, LLC Sumas, Washington			150	\$2.42			150	\$2.42
Avista Corporation FortisBC Energy Inc. Sumas, Washington	146	\$2.48	486	\$2.54	646	\$2.32	1,279	\$2.42
Avista Corporation IGI Resources, Inc. Sumas, Washington					5	\$2.20	5	\$2.20
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho			45	\$2.30			45	\$2.30
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	5,416	\$2.02	6,229	\$2.15	5,953	\$2.10	17,598	\$2.09
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	332	\$2.47	698	\$2.44	205	\$2.27	1,234	\$2.42
Avista Corporation Powerex Corp. Sumas, Washington					9	\$2.07	9	\$2.07
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington			10	\$2.64	4	\$2.20	14	\$2.51
BIG SKY GAS LLC Babb, Montana	15	\$2.15			19	\$2.48	34	\$2.33
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Babb, Montana	794	\$2.24	826	\$2.33	799	\$2.03	2,419	\$2.20
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	1,249	\$2.49	1,392	\$2.54	1,404	\$2.27	4,046	\$2.43
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	5,612	\$2.76	6,088	\$2.75	4,758	\$2.62	16,458	\$2.72

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	3,611	\$2.11	2,202	\$2.20	4,023	\$1.92	9,836	\$2.05
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	3,542	\$2.38	3,819	\$2.43	3,808	\$2.14	11,170	\$2.32
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC St. Clair, Michigan			58	\$3.04			58	\$3.04
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	320	\$3.24	304	\$3.12	247	\$2.65	871	\$3.03
BP West Coast Products LLC IGI Resources, Inc. Sumas, Washington	1,076	\$2.55	838	\$2.60	1,327	\$2.61	3,242	\$2.59
Boise White Paper L.L.C. ConocoPhillips Warroad, Minnesota	166	\$2.52	161	\$2.57	153	\$2.49	480	\$2.53
Boise White Paper L.L.C. Tenaska Gas Company Warroad, Minnesota			134	\$2.64			134	\$2.64
Boise White Paper L.L.C. Tenaska Marketing, Inc. Warroad, Minnesota	133	\$2.61			69	\$2.33	202	\$2.51
Cannat Energy Inc. Canadian Natural Gas Resources Eastport, Idaho			473	\$2.88			473	\$2.88
Cannat Energy Inc. Canadian Natural Gas Resources Whitlash, Montana			45	\$2.10			45	\$2.10
Cannat Energy Inc. Canadian Natural Resources Limited Eastport, Idaho	457	\$2.82			438	\$2.76	895	\$2.79
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota					341	\$2.81	341	\$2.81

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	46	\$2.00			43	\$1.80	89	\$1.90
Cargill Incorporated Cargill Limited Eastport, Idaho	1,193	\$2.83	1,146	\$2.65	1,200	\$2.43	3,540	\$2.63
Cargill Incorporated Cargill Limited Noyes, Minnesota	1,345	\$2.80	2,189	\$2.94	2,321	\$2.99	5,854	\$2.93
Cargill Incorporated Cargill Limited Pittsburg, New Hampshire			2	\$3.75	2	\$3.75	5	\$3.75
Cargill Incorporated Cargill Limited Port of Morgan, Montana	296	\$2.86	321	\$2.80	453	\$2.67	1,070	\$2.76
Cargill Incorporated Cargill Limited Sherwood, North Dakota	4,041	\$3.08	3,928	\$2.91	4,848	\$3.00	12,817	\$3.00
Cargill Incorporated Cargill Limited Waddington, New York	222	\$2.69	74	\$3.17	267	\$3.19	562	\$2.99
Cascade Natural Gas Corporation J. Aron & Company Sumas, Washington	28	\$1.69	60	\$2.83	130	\$3.44	218	\$3.04
Cascade Natural Gas Corporation Noble Americas Gas & Power Corp. Sumas, Washington					73	\$2.05	73	\$2.05
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington	39	\$2.59					39	\$2.59
Cascade Natural Gas Corporation TD Energy Trading Inc. Sumas, Washington	205	\$2.44	91	\$4.00			296	\$2.92
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	445	\$2.77	928	\$2.75	679	\$2.62	2,052	\$2.71

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Pittsburg, New Hampshire	14	\$3.71					14	\$3.71
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Port of Morgan, Montana	470	\$2.29	430	\$2.36	299	\$2.07	1,200	\$2.26
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan					8	\$2.91	8	\$2.91
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York	540	\$3.38	497	\$3.22	347	\$2.95	1,383	\$3.21
Centra Gas Manitoba Inc. Noyes, Minnesota	958	\$2.20					958	\$2.20
Centra Gas Manitoba Inc. ConocoPhillips Noyes, Minnesota	261	\$2.20	1,487	\$2.24	1,299	\$1.17	3,047	\$1.78
Citadel Energy Marketing LLC Natural Gas Exchange Inc. Eastport, Idaho					1,133	\$2.54	1,133	\$2.54
Citadel Energy Marketing LLC Natural Gas Exchange Inc. Port of Morgan, Montana					108	\$2.44	108	\$2.44
Citadel Energy Marketing LLC Natural Gas Exchange Inc. Sumas, Washington					842	\$2.55	842	\$2.55
Citadel NGPE LLC Natural Gas Exchange Inc. Eastport, Idaho			1,133	\$2.54			1,133	\$2.54

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Citadel NGPE LLC Natural Gas Exchange Inc. Port of Morgan, Montana	223	\$2.29	108	\$2.44			331	\$2.34
Citadel NGPE LLC Natural Gas Exchange Inc. Sumas, Washington	1,338	\$2.59	842	\$2.55			2,181	\$2.57
Clean Energy FortisBC Energy Inc. Sumas, Washington	7	\$6.19	8	\$6.84	4	\$6.54	18	\$6.53
Concord Energy LLC Concord Energy LLC Eastport, Idaho	1,167	\$2.27	1,626	\$2.47	1,658	\$2.18	4,451	\$2.31
Concord Energy LLC Concord Energy LLC Sumas, Washington		\$2.75	2	\$2.00	17	\$2.17	20	\$2.16
Connecticut Natural Gas Corporation BP Canada Energy Company Waddington, New York	125	\$3.80					125	\$3.80
Connecticut Natural Gas Corporation BP Canada Waddington, New York			18	\$3.70	33	\$3.50	50	\$3.57
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	1,103	\$2.75	1,149	\$2.79	1,070	\$2.57	3,323	\$2.71
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	1,885	\$2.78	2,300	\$2.75	2,074	\$2.75	6,259	\$2.76
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	1,770	\$2.43	1,752	\$2.39	1,696	\$2.40	5,217	\$2.41

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sherwood, North Dakota	1,101	\$2.92	1,137	\$2.97			2,238	\$2.95
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	290	\$2.75	303	\$2.79	284	\$2.57	877	\$2.71
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota					1,101	\$2.75	1,101	\$2.75
DTE Energy Trading, Inc. Various Champlain, New York	29	\$3.41	27	\$3.37	25	\$3.30	81	\$3.36
DTE Energy Trading, Inc. Various Grand Island, New York					5	\$2.92	5	\$2.92
DTE Energy Trading, Inc. Various Massena, New York	1	\$3.41					1	\$3.41
DTE Energy Trading, Inc. Various Noyes, Minnesota	1,255	\$2.84	1,164	\$2.77	1,227	\$2.91	3,646	\$2.84
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	2,917	\$3.41	2,561	\$3.37	2,449	\$3.30	7,928	\$3.36
Delphi Energy Corp. Delphi Energy Corp. Sherwood, North Dakota	911	\$2.60	857	\$2.33	782	\$2.39	2,551	\$2.44
Direct Energy Marketing Inc Direct Energy Marketing Limited Eastport, Idaho	1,066	\$2.49	646	\$2.54			1,712	\$2.51
Direct Energy Marketing Inc Direct Energy Marketing Limited Grand Island, New York			12	\$3.17			12	\$3.17

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Direct Energy Marketing Inc Direct Energy Marketing Limited Noyes, Minnesota	918	\$2.77	948	\$2.75			1,866	\$2.76
Direct Energy Marketing Inc Direct Energy Marketing Limited Sherwood, North Dakota	1,424	\$2.56	1,417	\$2.09			2,841	\$2.33
Direct Energy Marketing Inc Direct Energy Marketing Limited Waddington, New York	541	\$3.39	221	\$3.21			762	\$3.34
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Eastport, Idaho					74	\$2.27	74	\$2.27
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Noyes, Minnesota					922	\$2.63	922	\$2.63
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Sherwood, North Dakota					1,424	\$3.62	1,424	\$3.62
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Waddington, New York					128	\$2.99	128	\$2.99
EDF Trading North America, LLC. ARC Resources Ltd. Port of Morgan, Montana	150	\$1.90	152	\$2.01	123	\$1.70	425	\$1.88
EDF Trading North America, LLC. Bonavista Energy LP Port of Morgan, Montana	213	\$2.10	216	\$2.17	175	\$1.88	605	\$2.06
EDF Trading North America, LLC. Cargill Limited Port of Morgan, Montana	4,695	\$1.88	4,748	\$1.99	3,892	\$2.12	13,334	\$1.99
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	683	\$2.03	153	\$2.02	2,659	\$1.74	3,495	\$1.81
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	2,826	\$2.48	2,761	\$2.49	2,697	\$2.38	8,284	\$2.45

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	130	\$2.33	136	\$2.28	106	\$2.10	371	\$2.25
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington					26	\$2.09	26	\$2.09
EDF Trading North America, LLC. Puget Sound Energy, Inc. Sumas, Washington				\$2.65				\$2.65
EDF Trading North America, LLC. Resolute FP Canada Inc Noyes, Minnesota			15	\$2.44			15	\$2.44
EDF Trading North America, LLC. Tourmaline Oil Corp. Port of Morgan, Montana	376	\$1.91	380	\$1.97	308	\$1.69	1,064	\$1.87
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	122	\$3.16	161	\$3.29	180	\$2.53	462	\$2.96
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York			5	\$2.86			5	\$2.86
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	1,035	\$3.21	795	\$3.19	599	\$2.63	2,429	\$3.06
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	623	\$3.39	621	\$3.26	580	\$2.88	1,823	\$3.18
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	1,894	\$2.38			1,924	\$2.47	3,819	\$2.43
EnCana Marketing (USA) Inc. EnCana Marketing (USA) Inc. Eastport, Idaho			1,963	\$2.36			1,963	\$2.36
Enhanced Energy Services of America, LLC BP Canada Waddington, New York	7	\$3.30					7	\$3.30

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	3,120	\$2.49	3,617	\$2.54	3,702	\$2.27	10,440	\$2.43
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	996	\$2.60	1,155	\$2.54	1,198	\$2.33	3,348	\$2.48
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	1,100	\$2.20	1,134	\$2.28	1,099	\$2.45	3,332	\$2.31
Enviro Express, Inc. Gaz Metro Solutions Transport LP Champlain, New York	1	\$9.04	4	\$9.28	5	\$9.33	9	\$9.28
Exelon Generation Company, LLC Various Noyes, Minnesota	25	\$2.44			5	\$2.67	30	\$2.48
Exelon Generation Company, LLC Various Port of Morgan, Montana	72	\$1.96	17	\$2.01	4	\$2.25	93	\$1.98
Freepoint Commodities LLC Various Pittsburg, New Hampshire	416	\$3.35	154	\$3.22	318	\$2.50	888	\$3.02
Freepoint Commodities LLC Various Waddington, New York	158	\$3.33	348	\$3.22	245	\$2.90	750	\$3.14
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California			30	\$3.34			30	\$3.34
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California					29	\$3.59	29	\$3.59
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California	29	\$3.35					29	\$3.35
Hartree Partners, L.P. Natural Gas Exchange Inc. Port Huron, Michigan	205	\$3.20					205	\$3.20

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Husky Marketing and Supply Company Eastport, Idaho	337	\$2.49					337	\$2.49
Husky Marketing and Supply Company Massena, New York	37	\$4.57					37	\$4.57
Husky Marketing and Supply Company Port of Morgan, Montana	4,403	\$2.65					4,403	\$2.65
Husky Marketing and Supply Company Foothills Pipe Lines Ltd. Port of Morgan, Montana			4,553	\$2.63	4,131	\$2.74	8,684	\$2.68
Husky Marketing and Supply Company Foothills Pipe Lines Ltd. Waddington, New York					4	\$3.03	4	\$3.03
Husky Marketing and Supply Company TransCanada Pipelines Limited Eastport, Idaho			352	\$2.52	330	\$2.40	682	\$2.46
Husky Marketing and Supply Company TransCanada Pipelines Limited Massena, New York			38	\$4.54	37	\$4.63	74	\$4.58
Husky Marketing and Supply Company TransCanada Pipelines Limited Port of Morgan, Montana					255	\$2.54	255	\$2.54
IGI Resources, Inc. Various Eastport, Idaho	2,921	\$1.94	2,935	\$2.02	2,891	\$2.19	8,747	\$2.05
IGI Resources, Inc. Various Sumas, Washington	7,747	\$2.34	7,334	\$2.42	7,613	\$2.70	22,694	\$2.49
Idaho Power Company, Inc. Fortis Energy Inc. Sumas, Washington			56	\$2.53	254	\$2.30	310	\$2.34
Idaho Power Company, Inc. FortisBC Energy Inc. Sumas, Washington	100	\$2.55					100	\$2.55

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Idaho Power Company, Inc. Macquarie Energy LLC Sumas, Washington			45	\$2.30			45	\$2.30
Idaho Power Company, Inc. NGX Sumas, Washington	9	\$2.50			10	\$2.27	19	\$2.38
Idaho Power Company, Inc. Powerex Corp. Sumas, Washington			5	\$2.50			5	\$2.50
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington			20	\$2.57			20	\$2.57
Idaho Power Company, Inc. Shell Energy Sumas, Washington			45	\$2.35			45	\$2.35
Infinite Energy, Inc. Waddington, New York						\$2.87		\$2.87
Irving Oil Terminals Inc. Irving Oil Commercial GP Houlton, Maine	31	\$1.73	28	\$1.83	29	\$1.61	88	\$1.72
Irving Oil Terminals Operations Inc. Irving Oil Commercial GP Pittsburg, New Hampshire	436	\$4.45	349	\$4.41	377	\$4.50	1,162	\$4.45
J. Aron & Company Various Noyes, Minnesota	3,059	\$2.77	3,719	\$2.75	3,234	\$2.63	10,013	\$2.72
J. Aron & Company Various Port of Morgan, Montana	1,127	\$2.21	1,550	\$2.32	1,228	\$1.96	3,905	\$2.18
J. Aron & Company Various Sherwood, North Dakota	1,688	\$2.13	1,744	\$2.26	1,688	\$1.91	5,120	\$2.10
Jupiter Resources Inc. Jupiter Resources Inc. Eastport, Idaho	1,329	\$2.55	1,350	\$2.62	1,287	\$2.72	3,966	\$2.63

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	65	\$4.01	61	\$4.13	56	\$4.38	181	\$4.16
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	1,601	\$2.82	1,074	\$2.74	1,630	\$2.71	4,305	\$2.76
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	1,885	\$2.21	2,660	\$2.29	1,829	\$2.33	6,374	\$2.28
Koch Energy Services, LLC Koch Canada Energy Services, LP Waddington, New York					2	\$3.01	2	\$3.01
Macquarie Energy LLC Macquarie Energy Canada Ltd Noyes, Minnesota	220	\$2.77	702	\$2.75	359	\$2.63	1,280	\$2.72
Macquarie Energy LLC Macquarie Energy Canada Ltd Port of Morgan, Montana	1,144	\$2.29	1,112	\$2.35	1,139	\$2.04	3,395	\$2.23
Macquarie Energy LLC Macquarie Energy Canada Ltd Sherwood, North Dakota	502	\$2.92	257	\$3.00	69	\$2.80	828	\$2.93
Macquarie Energy LLC Macquarie Energy Canada Ltd St. Clair, Michigan					20	\$2.82	20	\$2.82
Macquarie Energy LLC Macquarie Energy Canada Ltd Waddington, New York		\$3.42						\$3.42
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Niagara Falls, New York	1	\$3.00					1	\$3.00
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Noyes, Minnesota	423	\$2.96	897	\$2.91	571	\$2.74	1,891	\$2.87
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Port of Morgan, Montana	44	\$2.24	26	\$2.40	29	\$2.30	99	\$2.30

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Sherwood, North Dakota	278	\$2.97	330	\$3.13	258	\$3.05	866	\$3.05
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Waddington, New York	853	\$3.60	118	\$3.38	15	\$3.12	986	\$3.57
Mieco Inc. Various Noyes, Minnesota	465	\$2.82	410	\$2.75	271	\$2.65	1,147	\$2.76
Mieco Inc. Various Port of Morgan, Montana	587	\$2.18	373	\$2.27	155	\$1.96	1,114	\$2.18
Mieco Inc. Various Sherwood, North Dakota			83	\$2.19	130	\$1.82	213	\$1.97
Mieco Inc. Various St. Clair, Michigan					10	\$2.94	10	\$2.94
Minnesota Energy Resources Corporation Cargill Limited Warroad, Minnesota	96	\$2.92	4	\$2.77			100	\$2.91
Minnesota Energy Resources Corporation Twin Eagle Midstream Assets, LLC Warroad, Minnesota			56	\$2.76			56	\$2.76
Minnesota Energy Resources Corporation Twin Eagle Resource Management Canada, LLC Warroad, Minnesota					39	\$2.86	39	\$2.86
Montana-Dakota Utilities Co. Sequent Energy Canada Corp. Port of Morgan, Montana	146	\$2.38	149	\$2.38	145	\$2.38	440	\$2.38
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Port of Morgan, Montana	228	\$2.38	310	\$2.47	20	\$2.63	557	\$2.44
NJR Energy Services Company Various Port of Morgan, Montana	1,939	\$1.69	1,981	\$2.22	2,265	\$1.99	6,186	\$1.97

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
NextEra Energy Marketing, LLC Natural Gas Exchange Inc. Waddington, New York	38	\$3.37	20	\$3.30	22	\$3.03	80	\$3.26
Noble Americas Gas & Power Corp. Eastport, Idaho	5,307	\$2.19	6,958	\$2.24	6,668	\$1.96	18,933	\$2.13
Noble Americas Gas & Power Corp. Noyes, Minnesota					54	\$2.59	54	\$2.59
Noble Americas Gas & Power Corp. Port of Morgan, Montana	116	\$2.23					116	\$2.23
Noble Americas Gas & Power Corp. Sumas, Washington	789	\$2.60	771	\$2.56	323	\$2.33	1,883	\$2.54
NorthWestern Corporation d/b/a NorthWestern Energy Pine Cliff Energy Limited Whitlash, Montana	278	\$1.90	288	\$1.98	274	\$2.04	840	\$1.97
Northwest Natural Gas Company Conoco Canada Limited Sumas, Washington			9	\$2.62			9	\$2.62
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	122	\$2.56	197	\$2.54	196	\$2.36	515	\$2.48
Northwest Natural Gas Company Powerex Corp. Sumas, Washington	119	\$2.66					119	\$2.66
Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington	17	\$2.41	9	\$2.68			26	\$2.50
Omimex Canada, Ltd. Omimex Canada, Inc. Port of Del Bonita, Montana	9	\$2.10	10	\$2.20	9	\$1.92	28	\$2.08
Oxy Energy Canada, Inc. Oxy Energy Canada, Inc. Sumas, Washington	23	\$2.34	72	\$2.42			95	\$2.40

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Pacific Gas and Electric Company Eastport, Idaho			8,321	\$2.13			8,321	\$2.13
Pacific Gas and Electric Company Various Eastport, Idaho	8,001	\$1.96			7,748	\$2.30	15,749	\$2.13
Pemex Transformacion Industrial PEMEX Galvan Ranch, Texas	50	\$2.23	48	\$2.18			98	\$2.21
Pemex Transformacion Industrial Pemex Pipeline Galvan Ranch, Texas					50	\$2.29	50	\$2.29
PetroChina International (Canada) Trading Ltd. Direct Energy Marketing Inc Waddington, New York	12	\$3.42					12	\$3.42
PetroChina International (Canada) Trading Ltd. Mercuria Energy America, Inc. Waddington, New York	64	\$3.36					64	\$3.36
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Sherwood, North Dakota	3,588	\$2.30	3,698	\$2.45			7,286	\$2.38
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Waddington, New York	5	\$3.38					5	\$3.38
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Trading Ltd. Sherwood, North Dakota					3,575	\$2.26	3,575	\$2.26
PetroChina International (Canada) Trading Ltd. Shell Energy Waddington, New York	1	\$3.29					1	\$3.29
PetroChina International (Canada) Trading Ltd. Tenaska Gas Company Waddington, New York	37	\$3.44					37	\$3.44
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	225	\$2.61	186	\$2.56	194	\$2.35	605	\$2.51

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	1,078	\$2.35					1,078	\$2.35
Portland General Electric Company Cargill Incorporated Eastport, Idaho	9	\$2.23					9	\$2.23
Portland General Electric Company Cargill Incorporated Sumas, Washington	28	\$2.60					28	\$2.60
Portland General Electric Company Cargill Limited Eastport, Idaho			557	\$2.44			557	\$2.44
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	82	\$2.54	336	\$2.57	282	\$2.35	700	\$2.48
Portland General Electric Company Macquarie Energy Canada Ltd Eastport, Idaho			72	\$2.56	1,539	\$2.34	1,610	\$2.35
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	1,483	\$2.37	1,731	\$2.54	997	\$2.33	4,211	\$2.43
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	133	\$2.62	175	\$2.60	141	\$2.36	449	\$2.53
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	674	\$2.35	955	\$2.35			1,629	\$2.35
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho		\$2.30						\$2.30
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington	5	\$2.03	1	\$2.01			5	\$2.03
Powerex Corp. AltaGas Ltd. Eastport, Idaho		\$2.24		\$2.32				\$2.30

Table 3g

Short-Term Imports Q2 2017							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	April		May		June		Wtd. Avg. Price
Powerex Corp. AltaGas Ltd. Sumas, Washington	130	\$1.88	126	\$1.98			256 \$1.93
Powerex Corp. Avista Corporation Sumas, Washington			3	\$2.88			3 \$2.88
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho		\$2.02		\$2.08			\$2.07
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	121	\$1.74	177	\$1.80			298 \$1.78
Powerex Corp. Canbriam Energy Inc. Sumas, Washington	70	\$1.85	5	\$1.47			75 \$1.82
Powerex Corp. Cargill Limited Sumas, Washington	4	\$2.13	2	\$2.29			7 \$2.19
Powerex Corp. Chevron Canada Resources Sumas, Washington			51	\$2.09			51 \$2.09
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	1,229	\$2.13	819	\$2.20			2,048 \$2.16
Powerex Corp. Crew Energy Inc. Eastport, Idaho		\$2.29		\$2.31			\$2.30
Powerex Corp. Crew Energy Inc. Sumas, Washington	40	\$2.01	14	\$2.02			54 \$2.01
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho		\$2.56		\$2.23			\$2.28
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	1	\$2.28	1	\$1.95			2 \$2.12

Table 3g

Short-Term Imports Q2 2017							
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)						
	April		May		June		Wtd. Avg. Price
Powerex Corp. EDF Trading North America, LLC. Eastport, Idaho		\$2.24		\$2.38			\$2.35
Powerex Corp. EDF Trading North America, LLC. Sumas, Washington	51	\$1.96	33	\$2.10		84	\$2.02
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho		\$2.39	27	\$2.52		27	\$2.52
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	135	\$2.42	95	\$2.52		230	\$2.46
Powerex Corp. Husky Oil Operations Limited Eastport, Idaho		\$2.24		\$2.31			\$2.30
Powerex Corp. Husky Oil Operations Limited Sumas, Washington	23	\$1.96	19	\$2.02		42	\$1.99
Powerex Corp. IGI Resources, Inc. Sumas, Washington	5	\$2.60	3	\$2.95		8	\$2.73
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho		\$2.08		\$2.17			\$2.16
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	17	\$1.80	16	\$1.88		33	\$1.84
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	1,413	\$2.22	1,389	\$2.30		2,801	\$2.26
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	791	\$2.23	705	\$2.18		1,496	\$2.21
Powerex Corp. Nexen Marketing Eastport, Idaho		\$2.41		\$2.48			\$2.47

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Powerex Corp. Nexen Marketing Sumas, Washington	23	\$2.14	19	\$2.19			42	\$2.16
Powerex Corp. Predator BC Oil Ltd. Sumas, Washington	6	\$2.01	7	\$1.93			13	\$1.97
Powerex Corp. Progress Energy Canada Ltd. Eastport, Idaho		\$2.27		\$2.29				\$2.29
Powerex Corp. Progress Energy Canada Ltd. Sumas, Washington	377	\$1.99	298	\$2.00			675	\$1.99
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	2	\$2.70					2	\$2.70
Powerex Corp. Station 2 Pool Sumas, Washington			7	\$1.91			7	\$1.91
Powerex Corp. Storage Eastport, Idaho		\$2.11	75	\$2.20			75	\$2.20
Powerex Corp. Storage Sumas, Washington	22	\$1.87					22	\$1.87
Powerex Corp. TAQA NORTH Sumas, Washington	25	\$2.02	6	\$2.03			31	\$2.02
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	223	\$2.13	687	\$2.20			911	\$2.18
Powerex Corp. TD Energy Trading Inc. Sumas, Washington				\$2.60				\$2.60
Powerex Corp. Various Eastport, Idaho					2,971	\$2.27	2,971	\$2.27

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Powerex Corp. Various Sumas, Washington					1,324	\$2.01	1,324	\$2.01
Puget Sound Energy, Inc. Avista Corporation Eastport, Idaho	10	\$2.35					10	\$2.35
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	210	\$1.90	513	\$2.53	114	\$2.45	837	\$2.36
Puget Sound Energy, Inc. Cargill Limited Sumas, Washington			8	\$2.87	9	\$2.75	17	\$2.81
Puget Sound Energy, Inc. Citadel Energy Marketing LLC Sumas, Washington			33	\$2.67			33	\$2.67
Puget Sound Energy, Inc. Conoco Phillips Canada Marketing & Trading Eastport, Idaho			742	\$2.27			742	\$2.27
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho	971	\$2.19			717	\$2.45	1,689	\$2.30
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington	1,793	\$2.07	1,309	\$2.24	929	\$2.44	4,032	\$2.21
Puget Sound Energy, Inc. ConocoPhillips Sumas, Washington				\$2.24				\$2.24
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	216	\$2.81					216	\$2.81
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Eastport, Idaho	268	\$2.35	681	\$2.44	510	\$2.30	1,459	\$2.37
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	756	\$2.79	536	\$2.85	126	\$3.27	1,419	\$2.86

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Puget Sound Energy, Inc. Occidental Energy Canada Sumas, Washington	486	\$2.82	15	\$2.83			501	\$2.82
Puget Sound Energy, Inc. Occidental Energy Marketing, Inc. Sumas, Washington			253	\$2.83			253	\$2.83
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	278	\$2.19	297	\$2.27	287	\$2.46	861	\$2.31
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	234	\$2.61	197	\$2.78	139	\$3.27	569	\$2.83
Puget Sound Energy, Inc. Suncor Energy Inc. Sumas, Washington	755	\$1.90	434	\$2.09	309	\$2.28	1,498	\$2.03
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	1,619	\$2.31	1,571	\$2.40	1,675	\$2.25	4,865	\$2.32
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	1,381	\$2.07	1,483	\$2.25	646	\$2.39	3,509	\$2.20
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	210	\$1.81					210	\$1.81
Puget Sound Energy, Inc. TransAlta Energy Marketing Corp. Sumas, Washington			3	\$2.83			3	\$2.83
Puget Sound Energy, Inc. Transalta Energy Marketing (U.S.) Inc. Sumas, Washington			50	\$2.83			50	\$2.83
SOCCO, Inc. IGI Resources, Inc. Sumas, Washington	18	\$2.63	19	\$2.58	16	\$2.35	54	\$2.53
Sacramento Municipal Utility District NCGA Eastport, Idaho	468	\$0.44	713	\$1.72	475	\$1.66	1,656	\$1.34

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Sacramento Municipal Utility District NGX Eastport, Idaho	218	\$1.24			209	\$2.46	427	\$1.84
Saranac Power Partners L.P. Transalta Energy Marketing (U.S.) Inc. Champlain, New York					8	\$3.10	8	\$3.10
Sequent Energy Canada Corp. Various Noyes, Minnesota	397	\$2.78	493	\$2.75	127	\$2.53	1,017	\$2.73
Sequent Energy Canada Corp. Various Port of Morgan, Montana	5,708	\$2.16	5,470	\$2.23	6,531	\$2.25	17,709	\$2.21
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	342	\$2.26			490	\$2.05	833	\$2.14
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	228	\$2.66			231	\$1.76	458	\$2.21
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	2,058	\$2.49			2,350	\$2.27	4,408	\$2.37
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	37	\$3.16			37	\$2.57	73	\$2.86
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	1,332	\$2.77			2,160	\$2.60	3,492	\$2.66
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire					73	\$2.57	73	\$2.57
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	1,502	\$2.27			1,448	\$1.98	2,950	\$2.13
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. St. Clair, Michigan					422	\$2.86	422	\$2.86

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington	2,908	\$3.00					2,908	\$3.00
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	62	\$3.23			30	\$2.71	92	\$3.06
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	3	\$2.03			2	\$1.83	5	\$1.94
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Babb, Montana			351	\$2.35			351	\$2.35
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine			235	\$2.21			235	\$2.21
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Eastport, Idaho			2,284	\$2.54			2,284	\$2.54
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Massena, New York			38	\$3.06			38	\$3.06
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota			2,188	\$2.76			2,188	\$2.76
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Pittsburg, New Hampshire			82	\$3.06			82	\$3.06
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Port of Morgan, Montana			1,725	\$2.31			1,725	\$2.31
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington			3,975	\$3.00	3,892	\$3.00	7,867	\$3.00
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York			57	\$3.16			57	\$3.16

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Whitlash, Montana			3	\$2.13			3	\$2.13
Sierra Pacific Power Company d/b/a NV Energy EDF Trading North America, LLC. Eastport, Idaho	551	\$2.05	13	\$2.22	50	\$1.88	614	\$2.04
Sierra Pacific Power Company d/b/a NV Energy Enstor Energy Services, LLC Eastport, Idaho	1,316	\$1.95	1,702	\$2.04	1,670	\$2.19	4,688	\$2.07
Sierra Pacific Power Company d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	347	\$1.95	314	\$2.03	333	\$2.21	993	\$2.06
Sierra Pacific Power Company d/b/a NV Energy J. Aron & Company Eastport, Idaho	845	\$2.08					845	\$2.08
Sierra Pacific Power Company d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	179	\$2.08	131	\$2.26	41	\$1.96	351	\$2.13
Sierra Pacific Power Company d/b/a NV Energy Powerex Corp. Eastport, Idaho	479	\$1.99	305	\$2.03	298	\$2.19	1,083	\$2.06
Southern California Gas Company NGX Eastport, Idaho	1,543	\$1.88	1,584	\$1.91	1,536	\$2.07	4,663	\$1.95
Spark Energy Gas, LLC Enstor Energy Services, LLC Eastport, Idaho	93	\$2.12	96	\$2.30	94	\$1.92	283	\$2.11
Sprague Operating Resources LLC Sprague Energy Corp. Waddington, New York						\$3.16		\$3.16
St. Lawrence Gas Company, Inc. Tidal Energy Marketing (U.S.) L.L.C. Massena, New York	139	\$6.86	87	\$6.19	34	\$7.42	260	\$6.71
Suncor Energy Marketing Inc. Various Eastport, Idaho	319	\$2.80	691	\$2.84	1,221	\$2.65	2,230	\$2.73

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	404	\$2.94	400	\$2.94	442	\$2.92	1,245	\$2.93
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	1,384	\$2.23	1,671	\$2.31	1,802	\$2.00	4,856	\$2.17
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	122	\$3.38	80	\$3.32	49	\$3.09	250	\$3.30
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	3,910	\$2.35	4,649	\$2.44	4,768	\$2.12	13,326	\$2.30
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	368	\$3.38					368	\$3.38
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York					86	\$2.79	86	\$2.79
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	5,412	\$2.55	7,791	\$2.69	6,023	\$2.59	19,226	\$2.62
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	5,518	\$2.45	4,602	\$2.53	5,027	\$2.31	15,148	\$2.43
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	14,808	\$2.61	15,595	\$2.82	15,472	\$3.04	45,874	\$2.83
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan					26	\$3.14	26	\$3.14
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	7,907	\$2.59	8,248	\$2.78	6,584	\$2.32	22,739	\$2.58
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	1,129	\$3.35	576	\$3.23	540	\$3.14	2,246	\$3.27

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
The Southern Connecticut Gas Company BP Canada Energy Company Waddington, New York	282	\$3.80					282	\$3.80
The Southern Connecticut Gas Company BP Canada Waddington, New York			207	\$3.76	202	\$3.70	409	\$3.73
The Southern Connecticut Gas Company Freepoint Commodities LLC Waddington, New York	40	\$3.64					40	\$3.64
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota	495	\$2.92	489	\$2.90	436	\$2.86	1,419	\$2.89
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	1,202	\$2.57	1,323	\$2.54	1,611	\$2.65	4,136	\$2.59
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	9,028	\$2.55	10,549	\$2.56	16,453	\$2.46	36,030	\$2.51
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York	198	\$3.37	123	\$3.21	29	\$3.01	350	\$3.28
Tourmaline Oil Marketing Corp. Eastport, Idaho			3,285	\$2.56			3,285	\$2.56
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Eastport, Idaho	3,303	\$2.49			3,242	\$2.28	6,545	\$2.39
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Niagara Falls, New York						\$2.44		\$2.44
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Noyes, Minnesota	182	\$3.35	1	\$3.26	55	\$2.92	238	\$3.25
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Port of Morgan, Montana	101	\$2.28			398	\$2.03	499	\$2.08

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York				\$3.06				\$3.06
Twin Eagle Resource Management, LLC Direct Energy Marketing Inc Waddington, New York	1	\$3.44					1	\$3.44
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Noyes, Minnesota	1,544	\$2.86	1,700	\$2.79	1,353	\$2.83	4,597	\$2.82
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Port of Morgan, Montana	3,438	\$2.54	3,651	\$2.52	3,686	\$2.58	10,775	\$2.55
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Sherwood, North Dakota	1,486	\$3.01	1,535	\$2.92	1,470	\$2.66	4,490	\$2.86
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Sumas, Washington	13	\$2.51	5	\$2.46	10	\$2.28	27	\$2.42
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Waddington, New York	49	\$3.98	15	\$5.21	34	\$3.12	98	\$3.86
United Energy Trading Canada, ULC Various Noyes, Minnesota	6,267	\$2.77	5,405	\$2.75	4,084	\$2.64	15,756	\$2.73
United Energy Trading, LLC Various Eastport, Idaho	120	\$2.24	125	\$2.32	121	\$2.50	367	\$2.35
United Energy Trading, LLC Various Noyes, Minnesota	1,645	\$2.77	1,361	\$2.75	1,248	\$2.65	4,254	\$2.73
United Energy Trading, LLC Various Pittsburg, New Hampshire	174	\$3.11	138	\$3.10	104	\$2.95	415	\$3.07
United Energy Trading, LLC Various Sumas, Washington	1,815	\$2.59	1,727	\$2.54	1,432	\$2.32	4,973	\$2.49

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
United Energy Trading, LLC Various Waddington, New York	80	\$3.38					80	\$3.38
United States Gypsum Company BP Canada Sumas, Washington					94	\$3.29	94	\$3.29
United States Gypsum Company Conoco Inc. Noyes, Minnesota					289	\$3.29	289	\$3.29
United States Gypsum Company ConocoPhillips Noyes, Minnesota	302	\$3.23	284	\$3.19			586	\$3.21
United States Gypsum Company ConocoPhillips Sumas, Washington	102	\$3.23	106	\$3.19			207	\$3.21
Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont	45	\$3.09	41	\$3.03			86	\$3.06
Vermont Gas Systems, Inc. Cargill, Incorporated Highgate Springs, Vermont					39	\$3.06	39	\$3.06
Vermont Gas Systems, Inc. ConocoPhillips Highgate Springs, Vermont					151	\$3.10	151	\$3.10
Vermont Gas Systems, Inc. Emera Inc. Highgate Springs, Vermont	122	\$3.43	217	\$3.34	11	\$2.89	350	\$3.36
Vermont Gas Systems, Inc. Mercuria Commodities Canada Corporation Highgate Springs, Vermont			15	\$3.14			15	\$3.14
Vermont Gas Systems, Inc. Mercuria Energy America, Inc. Highgate Springs, Vermont	223	\$3.44			87	\$3.21	310	\$3.38
Vermont Gas Systems, Inc. Repsol Highgate Springs, Vermont	120	\$3.35	312	\$3.17	34	\$2.94	467	\$3.20

Table 3g

Short-Term Imports Q2 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Vermont Gas Systems, Inc. Shell Energy Highgate Springs, Vermont	237	\$3.25	218	\$3.21	203	\$3.31	658	\$3.26
Vermont Gas Systems, Inc. Tenaska Gas Company Highgate Springs, Vermont			111	\$3.25	69	\$3.06	180	\$3.18
Vermont Gas Systems, Inc. Twin Eagle Midstream Assets, LLC Highgate Springs, Vermont	49	\$3.63					49	\$3.63
Vermont Gas Systems, Inc. Twin Eagle Resource Management, LLC Highgate Springs, Vermont			5	\$3.18			5	\$3.18
World Fuel Services, Inc. Natural Gas Exchange Inc. Noyes, Minnesota	266	\$2.83	319	\$2.74	439	\$2.69	1,024	\$2.74
Yankee Gas Services Company Tenaska Gas Company Waddington, New York	59	\$3.80					59	\$3.80

Table 3h

Short-Term Exporters Q2 2016 - Q2 2017					
Importer	Volume (MMcf)				
	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017
Active Energy Corp.			3,053		
Active Energy Inc.				3,213	3,229
Altagas Marketing (U.S.) Inc.			460	686	
Applied LNG Technologies, LLC	39	22	48	94	49
Avista Corporation	59	239	1,679	1,113	
BP Canada Energy Marketing Corp.	11,460	8,374	20,989	35,636	15,012
CFE INTERNATIONAL LLC.					9,376
CIMA ENERGY, LTD.	598	455	668	2,730	612
Cargill Incorporated	2,450	1,822	1,286	4,092	3,741
Castleton Commodities Merchant Trading L.P.	3,599	4,706	5,022	6,869	6,941
Central Generadora Eléctrica Huinalá, S. de R. L. de C. V.			1,249	1,775	1,716
Central Lomas de Real, S.A. de C.V.	7,019	6,514	6,941	6,271	2,858
Central Valle Hermoso, S.A. de C.V.	7,202	6,002	7,149	5,608	3,707
Cheniere Marketing, LLC		754			
Citadel NGPE LLC			223	24	
Coahuila Energy LLC	200	1,059	1,245	1,283	1,457
Comisión Federal de Electricidad	102,102	106,285	90,958	88,548	120,720
Concord Energy LLC	44		120	590	38
ConocoPhillips Company	3,377	3,305	10,922	15,648	15,884
Cryopeak LNG Solutions Corporation			1	3	
DTE Energy Trading, Inc.	10,536	12,407	14,089	16,851	12,887
Direct Energy Marketing Inc	3,746	2,300	1,416	4,171	1,186
Direct Energy Marketing, Inc.			3,046		
EDF Trading North America, LLC.	1,066	93	849	2,522	2,393
Ecogas Mexico S. de R.L. de C.V.	2,390	2,238	2,288	2,491	2,477
El Paso Marketing Company, L.L.C.	7,936	7,334	7,247	7,277	7,630
Emera Energy Services, Inc.	15,982	18,165	16,912	18,003	15,361
Enbridge Gas Distribution Inc.	14,093	11,017	15,297	20,494	16,057
Energia Chihuahua, S.A. de C.V.	166	193	207	196	218
Energía de Baja California, S. de R.L. de C.V.	3,549	3,919	3,740	2,854	574
Energía Azteca X, S.A. de C.V.			8,696	8,089	8,818
Energía del Caribe, S.A.	3	1,481	686		
Enstor Energy Services, LLC	7,343	6,476	5,442	8,482	6,237
Exelon Generation Company, LLC	2,529	2,777	4,098	5,204	
Ferus Natural Gas Fuels (CNG) LLC					
FortisBC Energy Inc.	216		592	535	179
Freepoint Commodities LLC	10		200	950	
GIGO Transport, Inc.				2,735	1,763
Gas Natural Caxitlan, S. de R.L. de C.V.	283	261	271	293	294
Gigo Transport, Inc			15		

Table 3h

Short-Term Exporters Q2 2016 - Q2 2017					
Importer	Volume (MMcf)				
	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017
Hartree Partners, L.P.	44	286	1,237	1,846	2,219
Irving Oil Commercial GP			1,393	2,058	1,978
J. Aron & Company	3,680	3,276	7,246	12,436	8,620
J.D. Irving Limited				7	
JM & Ral Energy Inc	245	264	189	267	256
Koch Energy Services, LLC	344	473	920	2,021	955
Macquarie Energy LLC	6,913	5,147	1,047	201	14,206
Maritimes NG Supply Limited Partnership			40		
Mercuria Energy America, Inc.		21,644	33,074	32,929	31,974
Mercuria Energy Gas Trading LLC	33,291	10,978			
Merrill Lynch Commodities Canada, ULC	2,720	2,389	2,314	4,150	2,640
Mexicana de Cobre, S.A. de C.V.	6,233	6,413	6,116	6,305	6,739
Mieco Inc.	1,861	926	6,592	6,128	1,998
Morgan Stanley Capital Group Inc.	4,620	4,673			20
NJR Energy Services Company	65	65	313	710	
Noble Americas Gas & Power Corp.	1,046	1,508	3,233	4,456	54
PAA Natural Gas Canada ULC	1,931	331	696	5,964	1,359
Pemex Transformacion Industrial	162,799	186,437	183,830	180,512	158,602
PetroChina International (Canada) Trading Ltd.				152	
Powerex Corp.	143	88	284	310	102
Puget Sound Energy, Inc.	397	66	612	431	114
Repsol Energy North America Corporation	2,400	691	1,292	1,865	476
Repsol Oil & Gas USA, LLC				4,866	4,912
SOLENSA SA DE CV	26			23	
Sabine Pass Liquefaction, LLC	13,620	20,095	21,362	34,615	68,394
Sempra Gas & Power Marketing, LLC		254	365	2,094	3,082
Sempra Generation, LLC	376	119			
Sempra LNG International, LLC	15,120	23,371	13,485	12,364	12,266
Sequent Energy Canada Corp.	1,572	913	2,291	4,117	2,277
Shell Energy North America (US), L.P.	4,781	2,707	2,219	2,629	1,945
Solensa S.A. de CV	12	71	72	52	27
Spark Energy Gas, LLC				92	
Stabilis Energy Services LLC			12	20	39
Suncor Energy Marketing Inc.	106	89	882	2,529	624
Talisman Energy USA Inc.	4,910	4,976	4,975		
Techgen S.A. de C.V.	290	1,175	3,153	6,229	6,450
Tenaska Marketing Ventures	8,760	11,153	18,143	22,091	14,917
Tidal Energy Marketing (U.S.) L.L.C.	11,478	10,967	7,812	6,651	4,917
Tidal Energy Marketing Inc.			880	679	
Transalta Energy Marketing (U.S.) Inc.	553	518	185	168	314

Table 3h

Short-Term Exporters Q2 2016 - Q2 2017					
Importer	Volume (MMcf)				
	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017
Twin Eagle Resource Management, LLC	31	98	1,828	3,617	1,864
Union Gas Limited	14,915	19,586	20,663	26,523	18,610
United Energy Trading Canada, ULC		376	1,856	4,010	10,107
United Energy Trading, LLC		900	540	448	132
West Texas Gas, Inc.	1,563	1,171	989	937	977
World Fuel Services, Inc.	58				
Totals	514,900	552,392	589,244	672,832	645,580

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Active Energy Inc. Active Energy Corp. Sault Ste. Marie, Michigan	1,069	\$3.31					1,069	\$3.31
Active Energy Inc. Active Energy Inc. Sault Ste. Marie, Michigan			1,097	\$3.25	1,062	\$2.96	2,159	\$3.11
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	12	\$11.42	7	\$9.98	7	\$9.99	25	\$10.65
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	4	\$9.22	6	\$9.22	6	\$9.50	16	\$9.32
Applied LNG Technologies, LLC Midlothian LNG Laredo, Texas	8	\$6.30					8	\$6.30
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Niagara Falls, New York	524	\$2.84	541	\$2.72	522	\$2.39	1,587	\$2.65
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	4,870	\$3.24	4,138	\$3.18	4,247	\$2.89	13,255	\$3.11
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	58	\$2.93	41	\$2.87	71	\$2.41	170	\$2.70
CFE INTERNATIONAL LLC. Apache Corporation San Elizario, Texas	39	\$2.66	955	\$2.81	1,505	\$2.66	2,499	\$2.72
CFE INTERNATIONAL LLC. ConocoPhillips Clint, Texas					1,041	\$2.83	1,041	\$2.83
CFE INTERNATIONAL LLC. ConocoPhillips El Paso, Texas					2,237	\$2.78	2,237	\$2.78
CFE INTERNATIONAL LLC. ConocoPhillips Sasabe, Arizona					1,048	\$2.81	1,048	\$2.81

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
CFE INTERNATIONAL LLC. Pacific Summit Energy LLC Douglas, Arizona					1,509	\$2.61	1,509	\$2.61
CFE INTERNATIONAL LLC. Pacific Summit Energy LLC Sasabe, Arizona					1,043	\$2.60	1,043	\$2.60
CIMA ENERGY, LTD. BP Canada St. Clair, Michigan	3	\$2.97	53	\$3.09			56	\$3.09
CIMA ENERGY, LTD. CIMA Energy, Ltd St. Clair, Michigan	2	\$2.97					2	\$2.97
CIMA ENERGY, LTD. Cargill Incorporated St. Clair, Michigan	8	\$2.96					8	\$2.96
CIMA ENERGY, LTD. Castleton Commodities Canada LP St. Clair, Michigan			4	\$3.01			4	\$3.01
CIMA ENERGY, LTD. Centerpoint Energy St. Clair, Michigan			30	\$3.06			30	\$3.06
CIMA ENERGY, LTD. Chevron Canada Resources St. Clair, Michigan			7	\$3.07			7	\$3.07
CIMA ENERGY, LTD. Citadel Energy Marketing LLC St. Clair, Michigan	11	\$2.91					11	\$2.91
CIMA ENERGY, LTD. ConocoPhillips St. Clair, Michigan	32	\$2.94	10	\$3.02			42	\$2.96
CIMA ENERGY, LTD. EDF Trading Limited St. Clair, Michigan			16	\$2.93			16	\$2.93
CIMA ENERGY, LTD. Exelon Generation Company, LLC St. Clair, Michigan	5	\$2.96					5	\$2.96

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Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
CIMA ENERGY, LTD. Koch Energy Services, LLC St. Clair, Michigan			4	\$3.10			4	\$3.10
CIMA ENERGY, LTD. Mieco Inc. St. Clair, Michigan	2	\$2.96					2	\$2.96
CIMA ENERGY, LTD. NGX St. Clair, Michigan	298	\$2.98	105	\$3.01			403	\$2.99
CIMA ENERGY, LTD. NJR Energy Services Company St. Clair, Michigan	18	\$2.91					18	\$2.91
CIMA ENERGY, LTD. WGL Midstream, Inc. St. Clair, Michigan			3	\$3.07			3	\$3.07
Cargill Incorporated Cargill Incorporated St. Clair, Michigan					3,676	\$2.61	3,676	\$2.61
Cargill Incorporated Cargill Incorporated Waddington, New York	10	\$2.58	7	\$2.42	48	\$2.08	65	\$2.19
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Grand Island, New York	96	\$2.97			450	\$2.87	546	\$2.89
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Marysville, Michigan	53	\$3.28					53	\$3.28
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York	975	\$2.97	1,607	\$3.19	1,577	\$2.87	4,158	\$3.02
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	54	\$2.74			6	\$2.68	61	\$2.73
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan	675	\$3.23	699	\$3.18	654	\$2.88	2,028	\$3.10

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York	17	\$2.90	60	\$2.96	19	\$2.39	95	\$2.84
de C. V. Kinder Morgan Roma, Texas	430	\$3.23	705	\$3.34	580	\$3.15	1,716	\$3.25
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	1,404	\$3.35	1,454	\$3.47			2,858	\$3.41
Central Valle Hermoso, S.A. de C.V. Rio Bravo, Texas	482	\$3.34	893	\$3.37			1,374	\$3.36
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	1,317	\$3.24	1,010	\$3.33			2,327	\$3.28
Central Valle Hermoso, S.A. de C.V. Tenaska Marketing Ventures Rio Bravo, Texas			5	\$3.49			5	\$3.49
Coahuila Energy LLC ConocoPhillips Eagle Pass, Texas	407	\$4.46	494	\$4.45	556	\$4.68	1,457	\$4.54
Comisión Federal de Electricidad ConocoPhillips El Paso, Texas	2,127	\$2.79	2,304	\$2.78	4,050	\$2.68	8,481	\$2.73
Comisión Federal de Electricidad ConocoPhillips Sasabe, Arizona					147	\$2.87	147	\$2.87
Comisión Federal de Electricidad Mex Gas Supply Rio Bravo, Texas	900	\$3.15	930	\$3.28	900	\$3.09	2,730	\$3.17
Comisión Federal de Electricidad Mex Gas Supply Rio Grande City, Texas	25,010	\$3.13	23,276	\$3.20	25,667	\$3.08	73,953	\$3.13
Comisión Federal de Electricidad Mieco Inc. Douglas, Arizona	2,085	\$2.84	3,110	\$2.89	498	\$2.90	5,693	\$2.87

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Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Comisión Federal de Electricidad Sequent Energy Management, L.P. Sasabe, Arizona	2,155	\$2.82	2,311	\$2.87	1,375	\$2.84	5,842	\$2.84
Comisión Federal de Electricidad Trafigura AG Alamo, Texas	3,100	\$3.14	5,695	\$3.22			8,795	\$3.19
Comisión Federal de Electricidad Trafigura AG Rio Bravo, Texas	3,334	\$3.20	2,857	\$3.72			6,191	\$3.44
Comisión Federal de Electricidad Trafigura Trading LLC Alamo, Texas					6,510	\$3.11	6,510	\$3.11
Comisión Federal de Electricidad Trafigura Trading LLC Rio Bravo, Texas					2,380	\$3.13	2,380	\$3.13
Concord Energy LLC Concord Energy LLC Sumas, Washington	13	\$2.66	25	\$2.66			38	\$2.66
ConocoPhillips Company ConocoPhillips Company Clint, Texas	5,655	\$2.86			3,951	\$2.79	9,607	\$2.83
ConocoPhillips Company ConocoPhillips Company Sasabe, Arizona	730	\$2.86			143	\$2.87	873	\$2.86
ConocoPhillips Company ConocoPhillips Clint, Texas			4,818	\$2.91			4,818	\$2.91
ConocoPhillips Company ConocoPhillips Sasabe, Arizona			587	\$2.92			587	\$2.92
DTE Energy Trading, Inc. Various Calais, Maine	416	\$3.73	175	\$3.87	162	\$3.61	753	\$3.74
DTE Energy Trading, Inc. Various Niagara Falls, New York	3,323	\$2.94	3,432	\$2.82	3,427	\$2.92	10,182	\$2.89

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Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	53	\$3.26	17	\$3.22			70	\$3.25
DTE Energy Trading, Inc. Various St. Clair, Michigan	1,007	\$3.31	436	\$3.27	438	\$3.20	1,881	\$3.28
Direct Energy Marketing Inc Energy America, L.L.C. Detroit, Michigan	594	\$2.74					594	\$2.74
Direct Energy Marketing Inc Energy America, L.L.C. Grand Island, New York	592	\$3.25					592	\$3.25
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	10	\$2.99					10	\$2.99
EDF Trading North America, LLC. CNE Gas Supply, LLC St. Clair, Michigan	7	\$2.99					7	\$2.99
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	1	\$2.99					1	\$2.99
EDF Trading North America, LLC. Macquarie Energy LLC St. Clair, Michigan	3	\$2.99					3	\$2.99
EDF Trading North America, LLC. Natural Gas Exchange Inc. St. Clair, Michigan	823	\$2.50	754	\$2.48	769	\$2.45	2,347	\$2.48
EDF Trading North America, LLC. Resolute FP Canada Inc St. Clair, Michigan			9	\$2.44			9	\$2.44
EDF Trading North America, LLC. Tenaska Marketing Ventures St. Clair, Michigan	2	\$2.99					2	\$2.99
EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	11	\$2.99					11	\$2.99

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Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Various St. Clair, Michigan	3	\$2.99					3	\$2.99
Ecogas Mexico S. de R.L. de C.V. IEnova Marketing Calexico, California	827	\$3.21	843	\$3.24	807	\$3.40	2,477	\$3.28
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	2,470	\$3.29	2,545	\$3.30	2,614	\$3.30	7,630	\$3.29
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	113	\$3.02			9	\$2.43	123	\$2.97
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	1,067	\$3.25	1,169	\$3.19	861	\$2.90	3,097	\$3.13
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	3,348	\$3.25	3,557	\$3.19	3,063	\$2.90	9,968	\$3.12
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire			70	\$3.00	64	\$2.31	134	\$2.67
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan	715	\$3.25	325	\$3.22	486	\$2.89	1,526	\$3.13
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	276	\$3.11	105	\$3.04	132	\$2.55	513	\$2.95
Enbridge Gas Distribution Inc. Shell Energy Grand Island, New York			1,869	\$2.84	1,865	\$2.77	3,734	\$2.81
Enbridge Gas Distribution Inc. Various Grand Island, New York	1,809	\$2.88					1,809	\$2.88
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	3,700	\$3.39	3,094	\$3.46	3,720	\$3.39	10,514	\$3.41

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Energia Chihuahua, S.A. de C.V. Clint, Texas	72	\$2.69					72	\$2.69
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas			74	\$2.73	72	\$2.59	146	\$2.66
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	456	\$2.86					456	\$2.86
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California					118	\$2.81	118	\$2.81
Energía Azteca X, S.A. de C.V. Intergen Ogilby, California	2,463	\$3.17	2,992	\$3.21	3,363	\$3.06	8,818	\$3.14
Enstor Energy Services, LLC Iberdrola Energy Services, LLC St. Clair, Michigan	2,567	\$3.25	1,570	\$3.19	2,100	\$3.19	6,237	\$3.21
Exelon Generation Company, LLC Various Noyes, Minnesota		\$2.83						\$2.83
Exelon Generation Company, LLC Various St. Clair, Michigan		\$3.26						\$3.26
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	38	\$2.13	142	\$2.06			179	\$2.07
GIGO Transport, Inc. ConocoPhillips El Paso, Texas	607	\$3.32	553	\$3.94	602	\$3.42	1,763	\$3.55
Gas Natural Caxitlan, S. de R.L. de C.V. Alamo, Texas	99	\$3.07	98	\$3.01	98	\$3.08	294	\$3.05
Hartree Partners, L.P. Various Marysville, Michigan					705	\$2.97	705	\$2.97

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Hartree Partners, L.P. Various St. Clair, Michigan	1,047	\$3.27	468	\$3.19			1,515	\$3.25
Irving Oil Commercial GP Irving Oil Commercial GP Calais, Maine	700	\$5.50					700	\$5.50
Irving Oil Commercial GP Irving Oil Terminals Operations Inc. Calais, Maine			650	\$5.47	628	\$5.40	1,277	\$5.44
J. Aron & Company Various St. Clair, Michigan	2,807	\$2.91	2,658	\$2.89	2,934	\$2.74	8,398	\$2.85
J. Aron & Company Various Waddington, New York	73	\$3.16	76	\$3.06	73	\$2.57	222	\$2.93
JM & Ral Energy Inc JM & Ral Energy Inc Ogilby, California	84	\$3.18	87	\$3.36	85	\$3.31	256	\$3.28
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota					45	\$2.63	45	\$2.63
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	275	\$2.86	294	\$3.01	340	\$3.05	910	\$2.98
Macquarie Energy LLC Macquarie Cook Energy, LLC St. Clair, Michigan			3,434	\$3.13			3,434	\$3.13
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	6,901	\$3.15			3,871	\$2.87	10,772	\$3.05
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Niagara Falls, New York	10,537	\$3.00	10,892	\$2.91	10,504	\$2.91	31,933	\$2.94
Mercuria Energy America, Inc. Mercuria Energy America, Inc. St. Clair, Michigan	29	\$3.43					29	\$3.43

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Waddington, New York	12	\$3.29					12	\$3.29
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	1,196	\$3.24	844	\$3.18	600	\$2.99	2,640	\$3.16
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	2,060	\$3.65	2,223	\$3.63	2,456	\$3.65	6,739	\$3.64
Mieco Inc. Various Marysville, Michigan	40	\$3.08	75	\$3.19			115	\$3.15
Mieco Inc. Various St. Clair, Michigan	1,245	\$3.08	534	\$3.19	104	\$2.89	1,883	\$3.10
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Noyes, Minnesota	20	\$3.03					20	\$3.03
Noble Americas Gas & Power Corp. Sault Ste. Marie, Michigan					54	\$2.59	54	\$2.59
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	1,359	\$3.31					1,359	\$3.31
Pemex Transformacion Industrial MGI Alamo, Texas	5,781	\$3.35	5,878	\$3.21	6,351	\$3.24	18,010	\$3.27
Pemex Transformacion Industrial MGI Clint, Texas	1,177	\$3.24	1,210	\$2.75	1,087	\$2.81	3,474	\$2.93
Pemex Transformacion Industrial MGI Douglas, Arizona	163	\$3.71	185	\$2.85	166	\$2.70	514	\$3.07
Pemex Transformacion Industrial MGI McAllen, Texas	4,030	\$3.31	3,899	\$3.28	3,819	\$3.22	11,748	\$3.27

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Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Pemex Transformacion Industrial MGI Rio Grande City, Texas	25,539	\$3.74	34,901	\$3.22	33,149	\$3.27	93,589	\$3.38
Pemex Transformacion Industrial MGI Roma, Texas	9,806	\$3.23	10,531	\$3.31	10,930	\$3.24	31,267	\$3.26
Powerex Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan			29	\$3.13			29	\$3.13
Powerex Corp. ConocoPhillips Company St. Clair, Michigan			3	\$3.11			3	\$3.11
Powerex Corp. Exelon Generation Company, LLC St. Clair, Michigan				\$3.09				\$3.09
Powerex Corp. Koch Energy Services, LLC St. Clair, Michigan			3	\$3.07			3	\$3.07
Powerex Corp. Macquarie Cook Energy, LLC St. Clair, Michigan			14	\$3.11			14	\$3.11
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan			20	\$3.12			20	\$3.12
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan				\$3.10				\$3.10
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan			3	\$3.22			3	\$3.22
Powerex Corp. Storage Sumas, Washington	14	\$2.37	10	\$2.46		\$2.73	24	\$2.41
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan			3	\$3.10			3	\$3.10

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Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Powerex Corp. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan			1	\$3.12			1	\$3.12
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	71	\$3.77			43	\$3.53	114	\$3.68
Repsol Energy North America Corporation Calais, Maine	58	\$2.47	53	\$2.42			111	\$2.45
Repsol Energy North America Corporation St. Clair, Michigan	223	\$3.25					223	\$3.25
Repsol Energy North America Corporation Maritimes NG Supply Limited Partnership Calais, Maine					142	\$1.82	142	\$1.82
Repsol Oil & Gas USA, LLC Repsol Oil & Gas USA, LLC Grand Island, New York	1,618	\$2.78	1,672	\$2.74	1,622	\$2.84	4,912	\$2.79
Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass, Louisiana	20,790	\$4.58	30,284	\$4.42	17,320	\$4.16	68,394	\$4.41
Sempra Gas & Power Marketing, LLC ConocoPhillips Sasabe, Arizona	29	\$3.08			45	\$3.02	74	\$3.04
Sempra Gas & Power Marketing, LLC EDF Trading Limited Ogilby, California	13	\$2.73					13	\$2.73
Sempra Gas & Power Marketing, LLC J. Aron & Company Calexico, California	831	\$3.11	847	\$3.15			1,678	\$3.13
Sempra Gas & Power Marketing, LLC J. Aron & Company Sasabe, Arizona			46	\$2.79			46	\$2.79
Sempra Gas & Power Marketing, LLC Macquarie Energy LLC Calexico, California					809	\$3.34	809	\$3.34
Sempra Gas & Power Marketing, LLC Pioneer Natural Resources Ogilby, California	158	\$2.78	161	\$2.88	142	\$3.00	461	\$2.88

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Sempra LNG International, LLC Sempra Gas & Power Marketing, LLC Ogilby, California	3,391	\$2.72	3,238	\$2.70	5,637	\$2.88	12,266	\$2.79
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Detroit, Michigan			21	\$3.08			21	\$3.08
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	1,151	\$3.19	529	\$3.16	576	\$3.05	2,256	\$3.15
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	6	\$3.43					6	\$3.43
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. St. Clair, Michigan	900	\$3.24			455	\$2.88	1,355	\$3.12
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan			583	\$3.18			583	\$3.18
Solensa S.A. de CV Applied LNG Midlothian Laredo, Texas	8	\$8.78					8	\$8.78
Solensa S.A. de CV Stabilis Energy Services LLC Laredo, Texas	15	\$9.95	4	\$9.95			19	\$9.95
Stabilis Energy Services LLC Stabilis Energy Services LLC Laredo, Texas	23	\$6.87					23	\$6.87
Stabilis Energy Services LLC Stabilis LNG Eagle Ford, LLC Laredo, Texas			10	\$6.65	6	\$6.60	16	\$6.63
Suncor Energy Marketing Inc. St. Clair, Michigan	458	\$3.27	166	\$3.18			624	\$3.25
Techgen S.A. de C.V. ConocoPhillips Company Roma, Texas	1,208	\$3.11	1,337	\$3.11	1,313	\$3.33	3,858	\$3.18

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Techgen S.A. de C.V. Laredo Energy VI, LP Roma, Texas	552	\$3.11	602	\$3.11	574	\$3.33	1,728	\$3.18
Techgen S.A. de C.V. Noble Americas Gas & Power Corp. Roma, Texas	276	\$3.11	301	\$3.11	287	\$3.33	864	\$3.18
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan	582	\$3.25			58	\$2.90	641	\$3.22
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York					86	\$2.57	86	\$2.57
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota					12	\$2.75	12	\$2.75
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	6,174	\$2.79	3,882	\$3.09	3,852	\$2.82	13,909	\$2.88
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	154	\$3.16	35	\$3.06	80	\$2.57	269	\$2.97
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	41	\$3.24					41	\$3.24
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	2,195	\$3.17	1,281	\$3.15	1,401	\$3.26	4,876	\$3.19
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York				\$3.06				\$3.06
Transalta Energy Marketing (U.S.) Inc. Transalta Energy Marketing (U.S.) Inc. St. Clair, Michigan	257	\$3.35			57	\$2.92	314	\$3.27
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Noyes, Minnesota	10	\$2.65			71	\$2.59	81	\$2.59
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC St. Clair, Michigan	605	\$3.32	596	\$3.27	581	\$3.41	1,782	\$3.33
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Waddington, New York					1	\$2.75	1	\$2.75
Union Gas Limited Various Detroit, Michigan	1,666	\$3.34	1,720	\$3.30	1,661	\$3.40	5,047	\$3.35

Table 3i

Short-Term Exports Q2 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	April		May		June		Total Volume	Wtd. Avg. Price
Union Gas Limited Various St. Clair, Michigan	5,107	\$3.25	4,319	\$3.21	4,137	\$3.28	13,563	\$3.25
United Energy Trading Canada, ULC St. Clair, Michigan	3,642	\$3.15	3,864	\$3.16	2,602	\$2.87	10,107	\$3.08
United Energy Trading, LLC Calais, Maine	85	\$4.45	45	\$4.10			130	\$4.33
United Energy Trading, LLC Maritimes NG Supply, Inc. Calais, Maine					1	\$3.40	1	\$3.40
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	27	\$4.09	29	\$4.09			56	\$4.09
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	30	\$3.33	54	\$3.33			83	\$3.33
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	154	\$3.96	156	\$3.96			309	\$3.96
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	2	\$3.34	3	\$3.32			4	\$3.33
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	29	\$3.20	36	\$3.17			66	\$3.18
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	35	\$3.11	54	\$3.10			89	\$3.10
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas					28	\$4.31	28	\$4.31
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona					104	\$3.34	104	\$3.34
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas					166	\$4.18	166	\$4.18
West Texas Gas, Inc. West Texas Gas Marketing, Inc. El Paso, Texas					1	\$3.55	1	\$3.55
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona					34	\$3.40	34	\$3.40
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Otay Mesa, California					36	\$3.10	36	\$3.10

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports First Quarter Report 2017*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the First Quarter 2017 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (Mcf)	Price (\$ per MMBtu)	Note
Jul-16	Direct Energy Marketing Incorporated	Canada	Eastport	Import	Short-Term	Direct Energy Marketing Limited	28,000	\$ 2.33	Previously not reported.
Aug-16	Direct Energy Marketing Incorporated	Canada	Eastport	Import	Short-Term	Direct Energy Marketing Limited	29,200	\$ 2.44	Previously not reported.
Jan-17	BP West Coast Products, LLC	Canada	Sumas	Import	Short-Term	IGI Resources	1,408,948	\$ 4.67	Previously not recorded.
Jan-17	Comision Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	1,907,402	\$ 3.13	Previously not reported.
Jan-17	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	917,162	\$ 2.83	Previously not reported.
Jan-17	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	480,208	\$ 2.83	Previously not reported.
Feb-17	Alpha Gas & Electric, LLC	Canada	Waddington	Import	Short-Term	Mieco Inc.	1,407	\$ 3.65	Previously not reported.
Feb-17	Comision Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	1,718,997	\$ 2.66	Previously not reported.
Feb-17	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	830,247	\$ 2.19	Previously not reported.
Feb-17	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	433,134	\$ 2.19	Previously not reported.
Mar-17	Alpha Gas & Electric, LLC	Canada	Waddington	Import	Short-Term	Mieco Inc.	303	\$ 3.04	Previously not reported.
Mar-17	Comision Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Trafigura	3,100,000	\$ 2.74	Respondent misreported this volume.
Mar-17	Comision Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,022,993	\$ 2.64	Previously not reported.
Mar-17	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	916,291	\$ 2.32	Previously not reported.
Mar-17	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	480,574	\$ 2.31	Previously not reported.
Mar-17	St. Lawrence Gas Company, Inc.	Canada	Waddington	Import	Short-Term	Direct Energy Marketing (U.S.) L.L.C.	25,811	\$ 5.90	Volume changed from 29,109 Mcf to 25,811 Mcf.