
Natural Gas Imports and Exports First Quarter Report 2019



Prepared by:

U.S. Department of Energy
Office of Regulation, Analysis, and Engagement
Division of Natural Gas Regulation



Map shows the Exports of Domestically-Produced LNG Delivered by Vessel.

(Cumulative starting from February 2016 through March 2019.)

NATURAL GAS IMPORTS AND EXPORTS

**FIRST QUARTER REPORT
2019**

**Division of Natural Gas Regulation
Office of Regulation, Analysis, and Engagement
Office of Oil & Natural Gas
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Regulation, Analysis, and Engagement, Division of Natural Gas Regulation prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the first quarter of 2019 (January through March).

Sections 1 and 2 contain quarterly summary charts, tables, and a map displaying U.S. LNG exports by vessel. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 are organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

First Quarter 2019 Highlights

The January through March months saw the lower-48 states export a total of 360.4 Bcf of LNG (including shipments of LNG in cryogenic ISO containers, not including re-exports) through the Sabine Pass LNG, Cove Point LNG, and Corpus Christi export facilities during the first quarter. The Countries of Destination Table shows the destinations for these 105 LNG by vessel cargos, not including ISO container shipments. The Countries of Destination Table also includes smaller shipments of LNG in cryogenic ISO containers, exporting 39 cargos to Barbados and Bahamas, from Fort Lauderdale, Florida and Doral, Florida.

U.S. imports totaled 802.1 Bcf and U.S. exports totaled 1,066.6 Bcf, resulting in net U.S. exports of 264.5 Bcf. As usual, most of the imports by pipeline came from Canada, comprising 96.8 percent of the total imports. LNG imports (truck and vessel) and U.S. imports from Mexico made up the remainder, 3.2 percent of total imports. Mexico eclipsed Canada in total natural gas by U.S. pipeline exports, with 61.5 percent going to Mexico and 38.5 percent to Canada. Total U.S. exports by pipeline equal 66.2 percent of total U.S. exports, with the remaining 33.8 percent of total U.S. exports being very small volumes of LNG trucked exports to Canada and Mexico, as well as LNG by vessel cargos (including ISO containers) to the countries listed in the Countries of Destination Table.

| Countries of Destination Table: First Quarter 2019 U.S. LNG Exports by Vessel and ISO Container | | |
|--|-------------|----------------|
| Belgium | Italy | Portugal |
| Brazil | Jamaica | Singapore |
| Chile | Japan | South Korea |
| China | Jordan | Spain |
| Colombia | Mexico | Turkey |
| Dominican Republic | Netherlands | United Kingdom |
| France | Pakistan | Bahamas (ISO) |
| Greece | Panama | Barbados (ISO) |
| India | Poland | |

First Quarter 2019 vs. Fourth Quarter 2018 - Highlights

As illustrated in the tables in Section 1, total imports increased 13.5 percent compared to last quarter. Pipeline imports from Canada increased by 13.7 percent, while pipeline imports from Mexico increased by 40.6 percent (although from a very small initial volume base). LNG imports by vessel increased 9.2 percent. Canadian imports by pipeline prices were up 3.0 percent from last quarter while Mexican imports by pipeline prices were also up by 28.5 percent from last quarter. LNG import by vessel prices rose by 10.1 percent.

Total U.S. exports were 1,066.6 Bcf, 5.8 percent higher than the fourth quarter 2018 total. An 0.3 percent increase in U.S. exports by pipeline to Mexico which is complemented by a 6.7 percent increase in U.S. exports by pipeline to Canada. Prices of U.S. pipeline exports to Mexico decreased by 17.2 percent with prices of U.S. pipeline exports to Canada also having decreased by 14.3 percent.

Additionally, there were 105 domestic LNG exports by vessel (not including re-exports) and 39 cargos by ISO container this quarter, with 360.4 Bcf in cargos being shipped to the countries listed in the Countries of Destination Table. Total trucked U.S. import volumes (for LNG and CNG) decreased by 48.4 percent while total

trucked export volumes (for LNG and CNG) also decreased by 11.7 percent in the first quarter when compared with the fourth quarter 2018. Total trucked U.S. export prices (for LNG and CNG) increased by 3.8 percent and import prices (for LNG and CNG) decreased by 22.5 percent, compared to last quarter.

First Quarter 2019 vs. First Quarter 2018 – Highlights

Total U.S. imports were down 4.1 percent from the first quarter of 2018. Pipeline imports from Canada decreased 3.6 percent, while pipeline imports from Mexico decreased by 71.6 percent (although from a small base), and LNG imports by vessel decreased 15.2 percent. The average price of pipeline imports increased by 22.5 percent and LNG by vessel import prices rose 28.5 percent. Trucked imports increased 65.9 percent from last year (although from a small base), with those prices decreasing 13.6 percent.

Total U.S. exports rose 23.0 percent compared to the first quarter of 2018. U.S. pipeline exports to Canada increased by 15.5 percent and U.S. pipeline exports to Mexico increased by 10.1 percent. Total U.S. trucked exports increased by 6.1 percent. Overall, U.S. exports by pipeline increased by 12.1 percent while prices decreased by 3.1 percent, compared to the first quarter of 2018.

Imports and Exports of LNG by Vessel

LNG imports by vessel increased 9.2 percent compared to last quarter and fell 15.2 percent compared to the first quarter of 2018. Eleven LNG cargos (25.3 Bcf) were imported by vessel this quarter, compared to eight cargos (23.1 Bcf) in the fourth quarter of 2018 and 14 cargos (29.8 Bcf) in the first quarter of 2018. LNG import prices by vessel were 10.1 percent higher than the last quarter and 28.5 percent higher than in the first quarter of 2018.

There were 105 exports of domestically-produced LNG (not including re-exports) and 39 cargos by ISO container in this quarter (360.4 Bcf), compared to 96 by vessel and 41 by ISO container in the last quarter (320.0 Bcf) and 69 cargos by vessel and 32 by ISO container in the first quarter of 2018 (237.5 Bcf). The U.S. did not re-export any cargos of LNG in this quarter (0 Bcf), and also did not re-export any cargos of LNG in the last quarter (0 Bcf). No re-exports were shipped in the first quarter of 2018.

During this quarter, six LNG cargos were delivered to Puerto Rico (15.1 Bcf), compared to six in the fourth quarter 2018 (16.6 Bcf) and five in the first quarter of 2018 (11.2 Bcf).

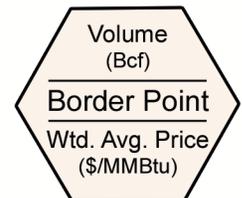
Please note that the data presented in the charts and tables are subject to rounding. Data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at ngreports@hq.doe.gov.

Quarterly Summary

Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals
&
Canada and Mexico Border Maps

Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal 1st Quarter 2019

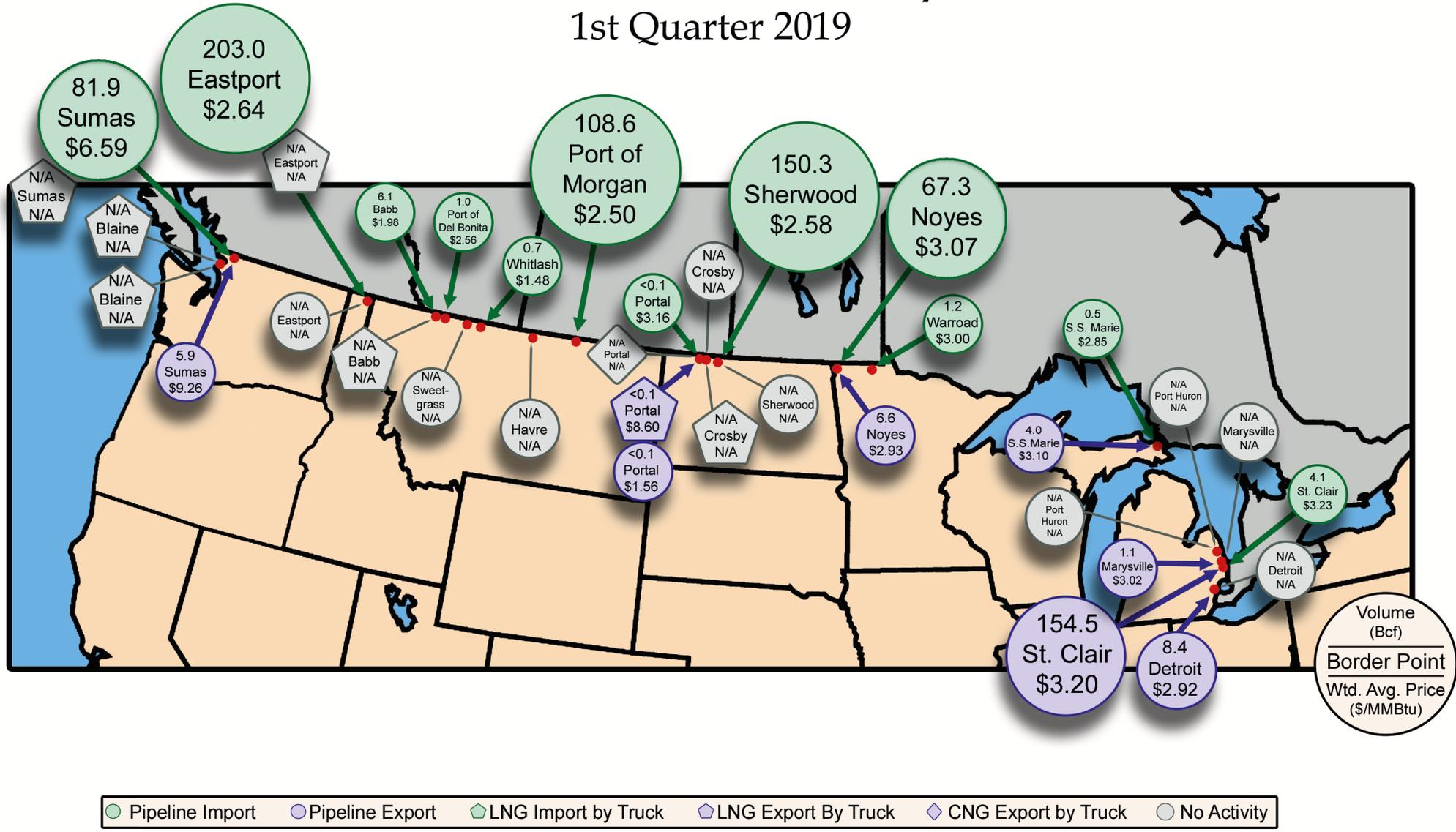


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels-small, medium, and large.

Natural Gas Imports & Exports by Border Point

Western and Midwest United States/Canada Border

1st Quarter 2019

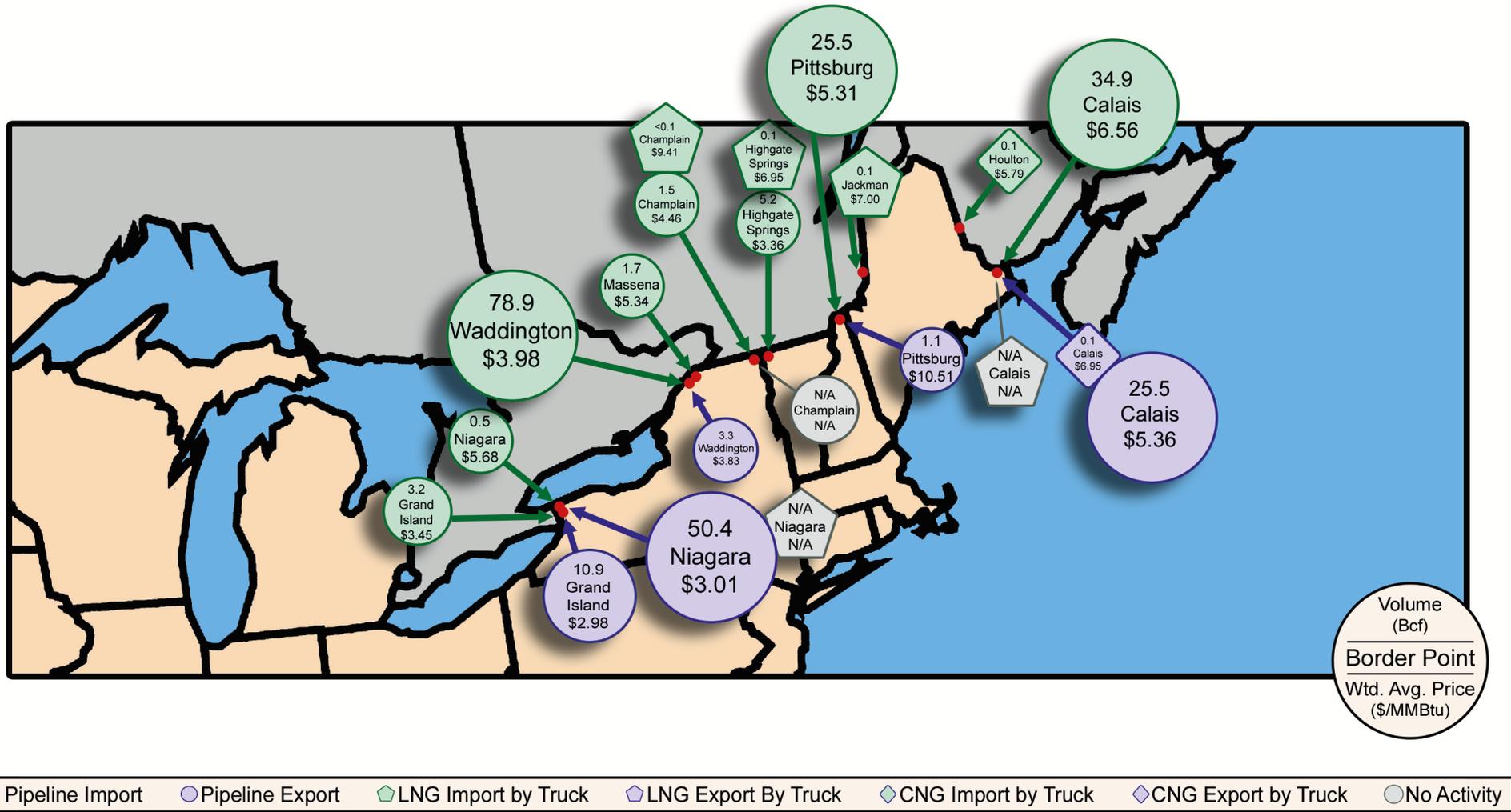


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium, and large.

Natural Gas Imports & Exports by Border Point

Northeast United States/Canada Border

1st Quarter 2019

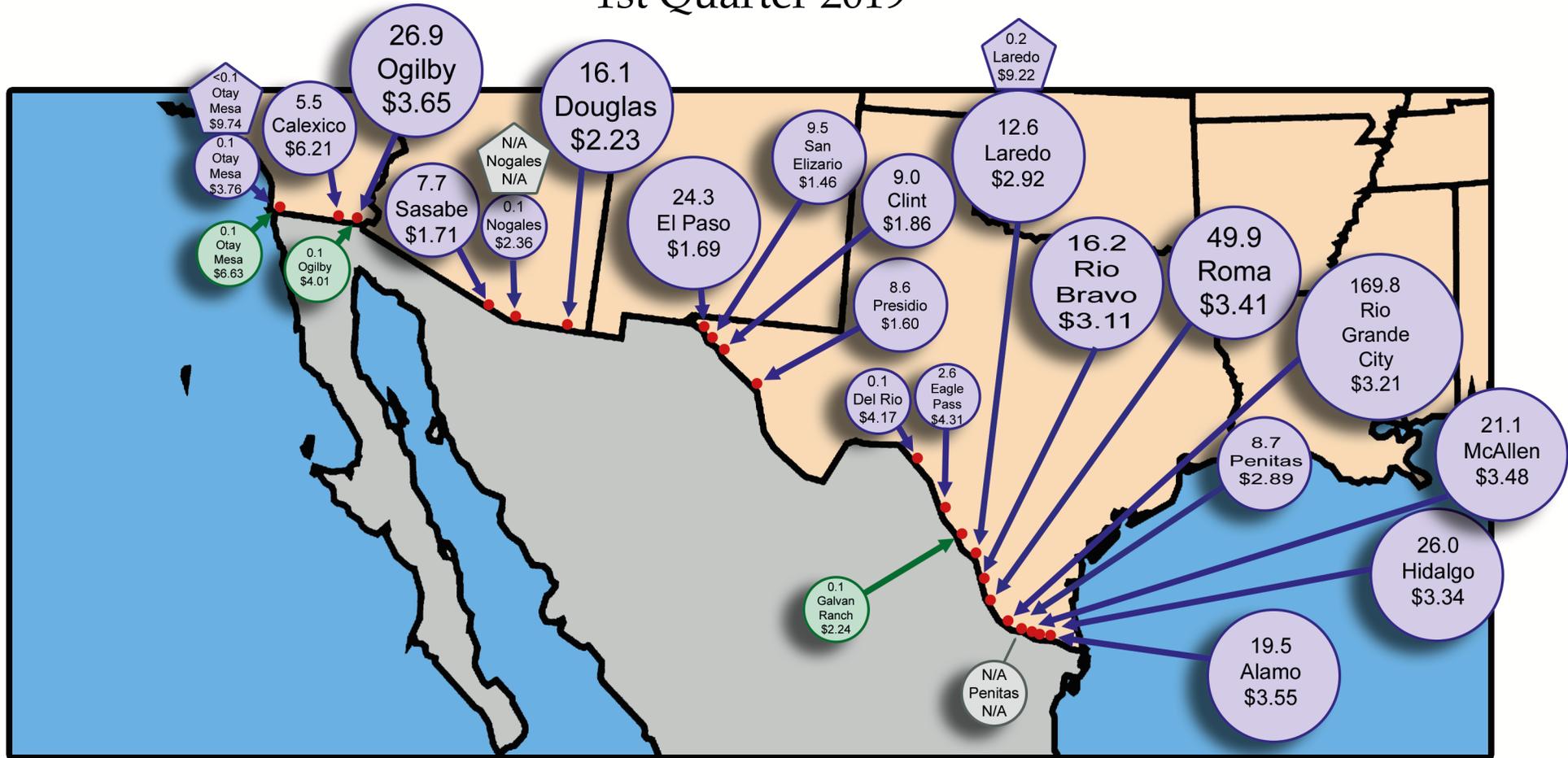


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium and large. CNG is short for Compressed Natural Gas.

Natural Gas Imports & Exports by Border Point

Southwest United States/Mexico Border

1st Quarter 2019



● Pipeline Import
 ● Pipeline Export
 ◆ LNG Export by Truck
 ○ No Activity

Volume (Bcf)

 Border Point

 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. *Rio Grande City, Texas is a new export point, related to the NET Mexico pipeline in the US, which connects to the Los Ramones pipeline in Mexico. Sasabe, Arizona is also a new export point, related to the Sierrita Project, a lateral from the El Paso South Mainline in the US, which connects to the Sasabe-Guaymas system in Mexico.

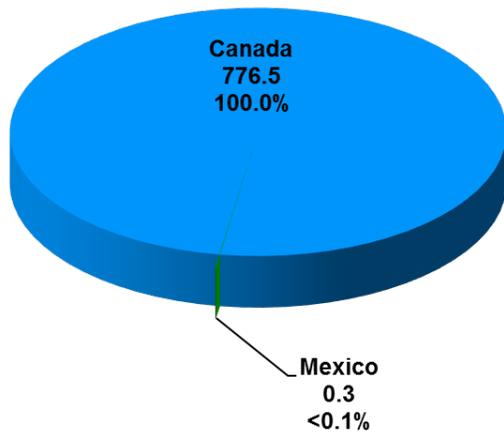
Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

Natural Gas Imports by Pipeline and Truck 1Q2019

Total Imports (pipeline and truck) – 776.8 Bcf

Natural Gas Imports (pipeline and truck), 1Q2019
(Bcf)



Avg. Import Price, 1Q2019
(\$/MMBtu)

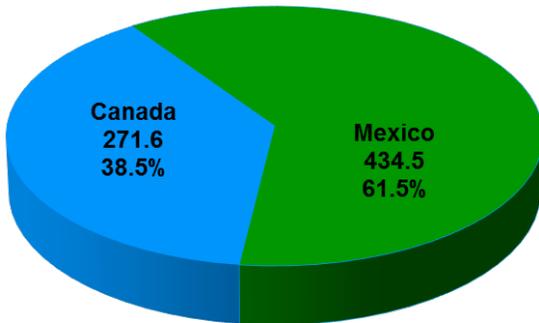


- In the first quarter of 2019, the U.S. imported 776.8 Bcf of natural gas by pipeline and truck.
- Nearly all imports by pipeline and truck originated in Canada, continuing a long-term trend. Mexico provided a very small 0.3 Bcf (<0.1 percent) of imports by pipeline and truck.
- Import prices averaged in the range of \$3.53 per MMBtu from Canada to \$4.35 per MMBtu from Mexico.

Domestic Natural Gas Exports by Pipeline and Truck 1Q2019

Total Exports (pipeline and truck) – 706.2 Bcf

Natural Gas Exports (pipeline and truck), 1Q2019
(Bcf)



Avg. Export Price (pipeline and truck), 1Q2019
(\$/MMBtu)



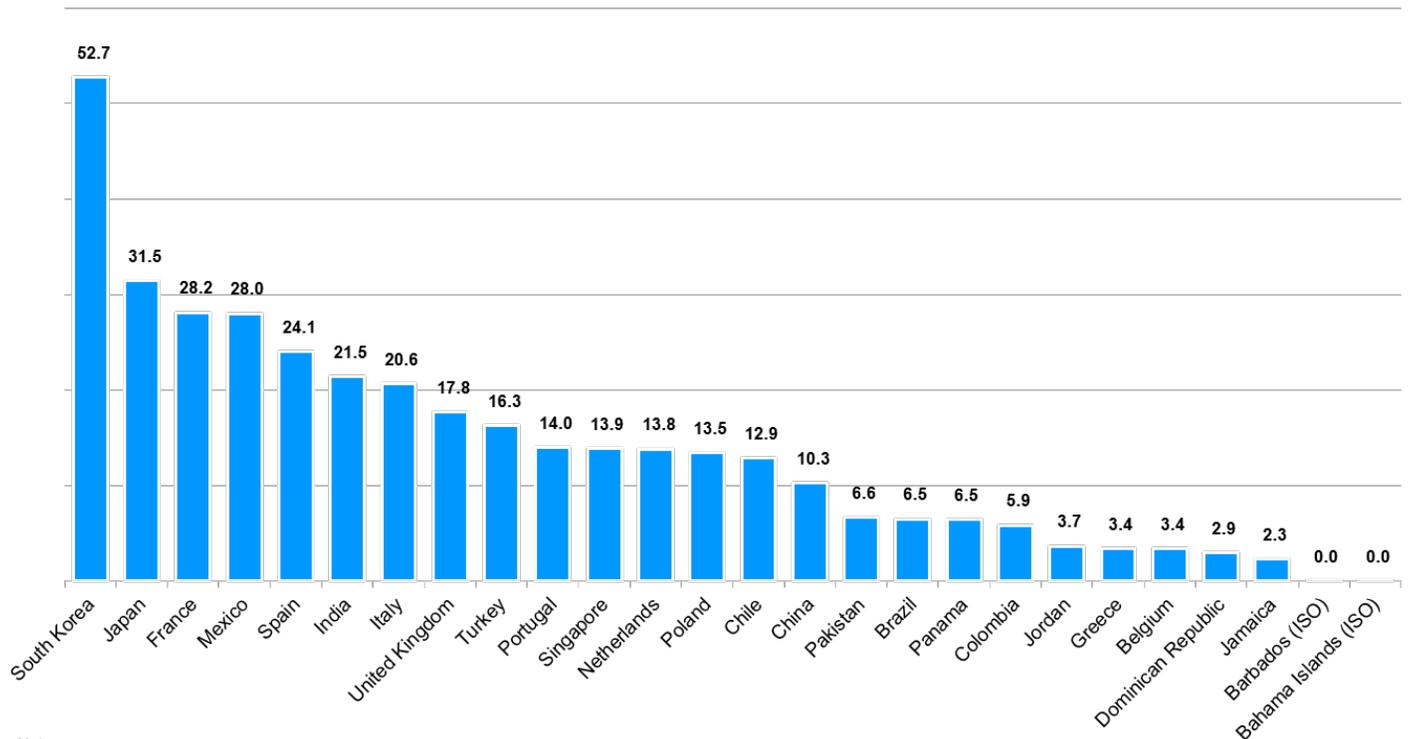
Notes:

Canada and Mexico prices are at the U.S. border.
The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

- About 62 percent of U.S. exports by pipeline and truck of domestically-produced natural gas during the first quarter were sent to Mexico, while about 39 percent were sent to Canada.
- Prices of exports by pipeline and truck to Mexico and Canada were \$3.08 and \$3.51 per MMBtu, respectively.

Liquefied Natural Gas Exports by Vessel and ISO Container, 1Q2019

Total Exports – 360.4 Bcf



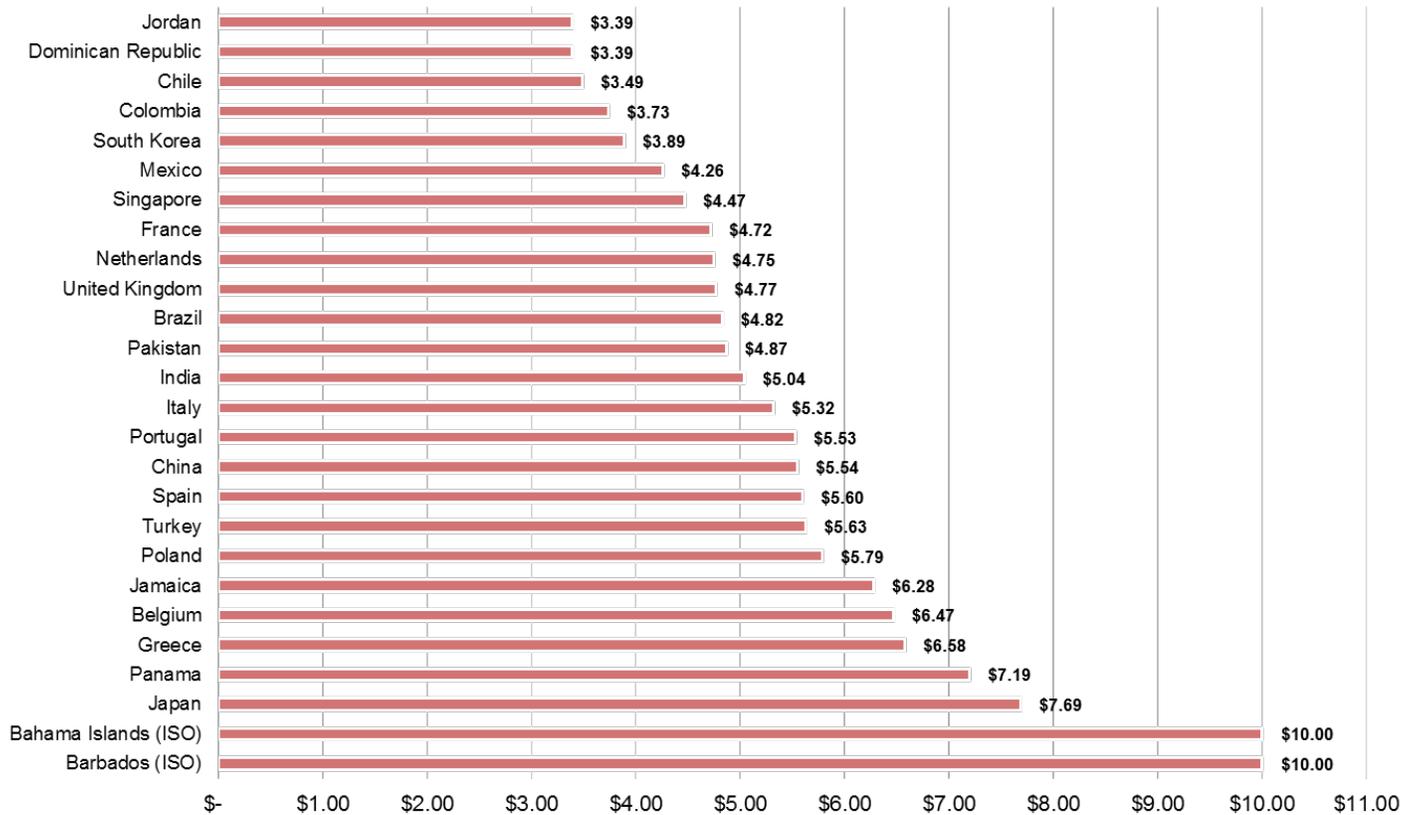
Notes:

The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

Liquefied Natural Gas Exports contains a very small volume of U.S. exports shipped by ISO container and does not include a very small volume of LNG exports by truck. Very small volumes shown as zero due to rounding.

- U.S. LNG exports by vessel to South Korea, Japan, France, Mexico, Spain, and India make up over 50 percent of U.S. LNG exports during the first quarter, with a very small volume of less than one percent being U.S. exports by ISO container to Barbados and the Bahama Islands.

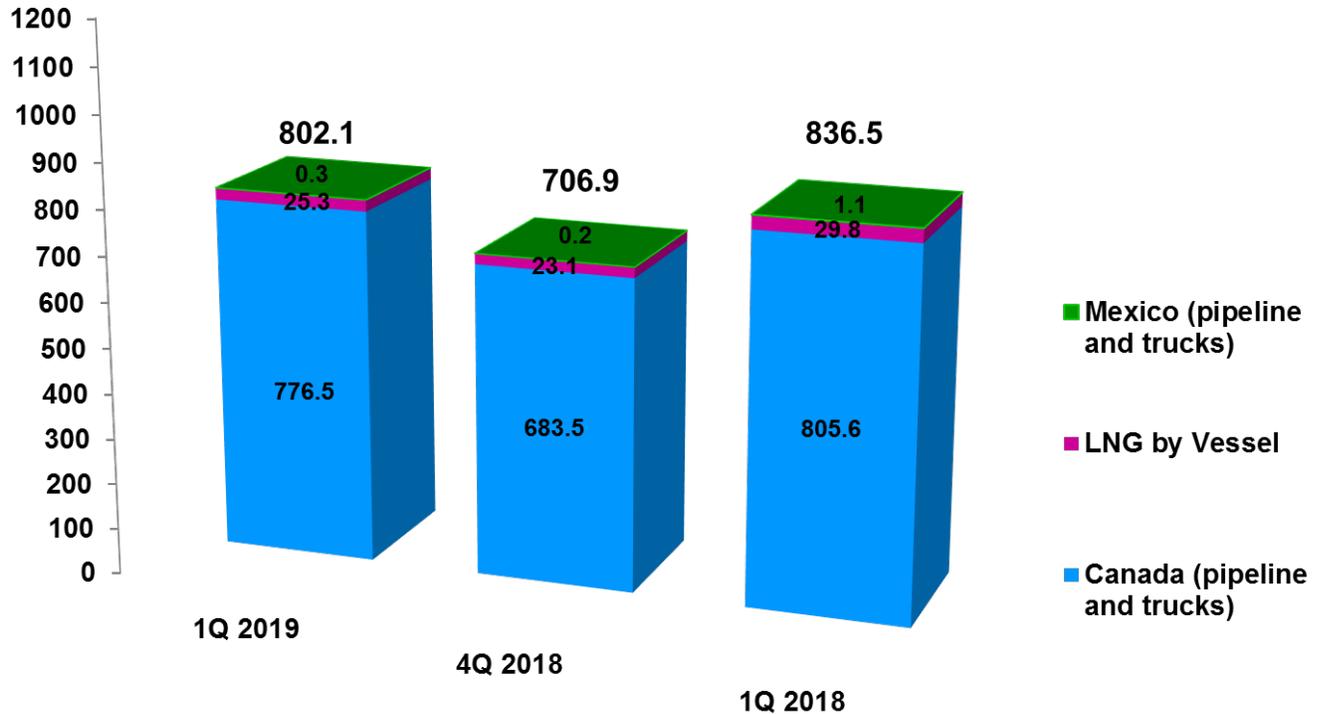
Average Prices (\$/MMBtu) of Liquefied Natural Gas Exports by Vessel and ISO Container, 1Q2019



- Prices of exports ranged from as low as \$3.39 per MMBtu to Jordan and the Dominican Republic and as high as \$7.69 per MMBtu to Japan for U.S. LNG exports by vessel in the first quarter, while the U.S. LNG exports by ISO (Barbados and Bahama Islands) container averaged \$10 per MMBtu.

Comparison of 1Q2019 Imports with Previous Quarters

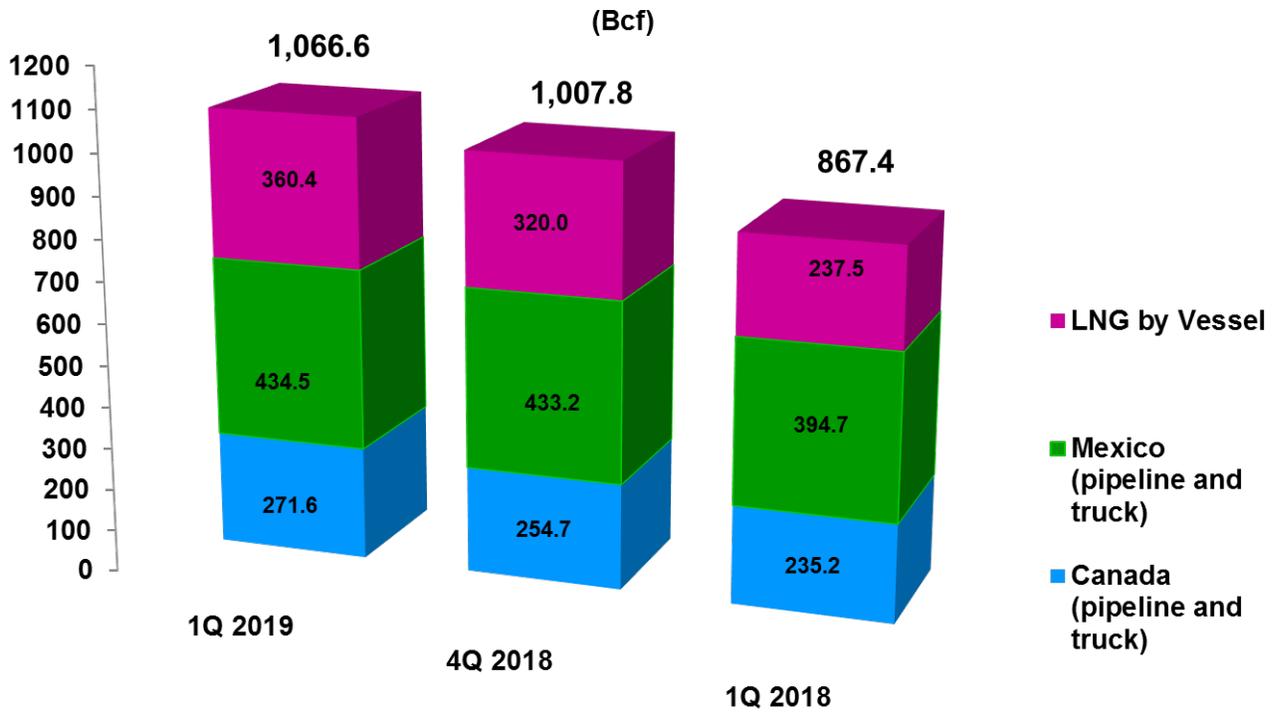
(Bcf)



*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c

- The total volume of first quarter imports is higher than the fourth quarter of 2018 and lower than the first quarter of 2018.
- The decrease in imports from the first quarter of 2018 is due to a decrease in imports from Canada. Imports from Mexico remained at a very low level.

Comparison of 1Q2019 Exports with Previous Quarters

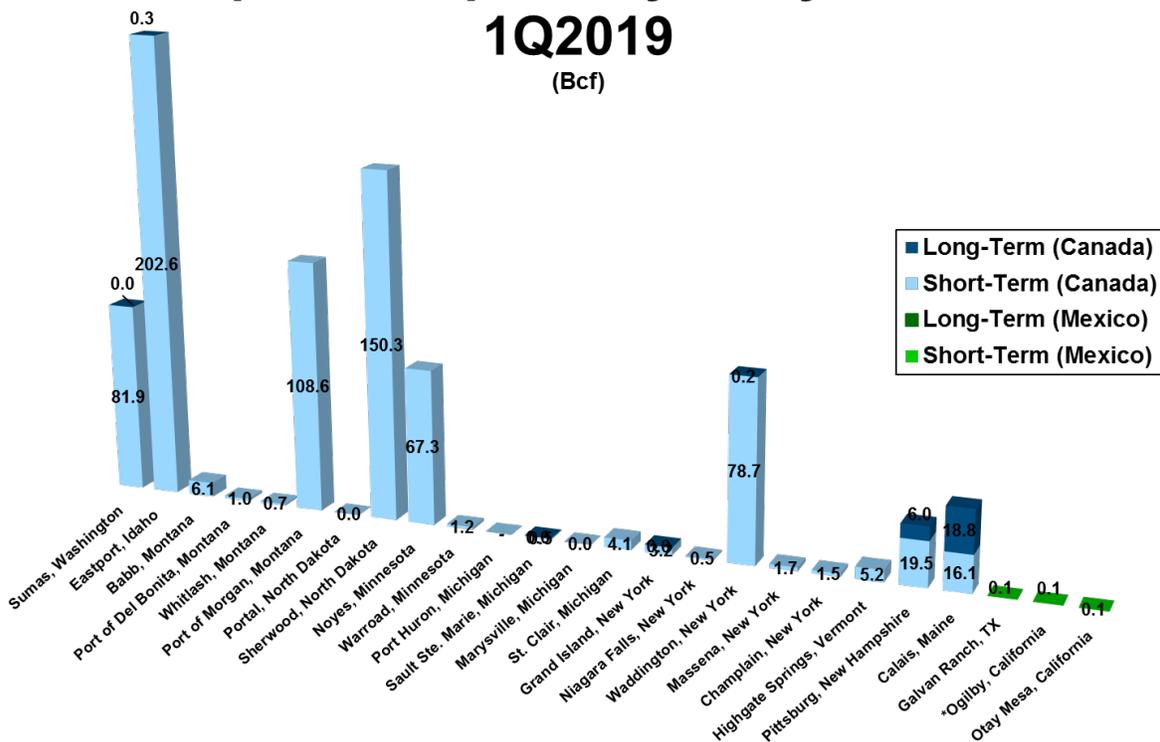


*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

*LNG by Vessel data values contain a very small volume of U.S. exports shipped by ISO container.

- Export volumes in the first quarter of 2019 were higher than the first quarter of 2018 and also higher than the fourth quarter of 2018.
- Exports to Canada by pipeline and truck were higher in the first quarter of 2019 than in the fourth quarter of 2018 and first quarter of 2018.
- Exports to Mexico by pipeline and truck in the first quarter of 2019 were higher than both the fourth quarter of 2018 as well as the first quarter of 2018.
- Exports by LNG by vessel during the first quarter of 2018 were over 11 percent higher than the fourth quarter 2018 and were also 33.9 percent higher than the first quarter of 2018.

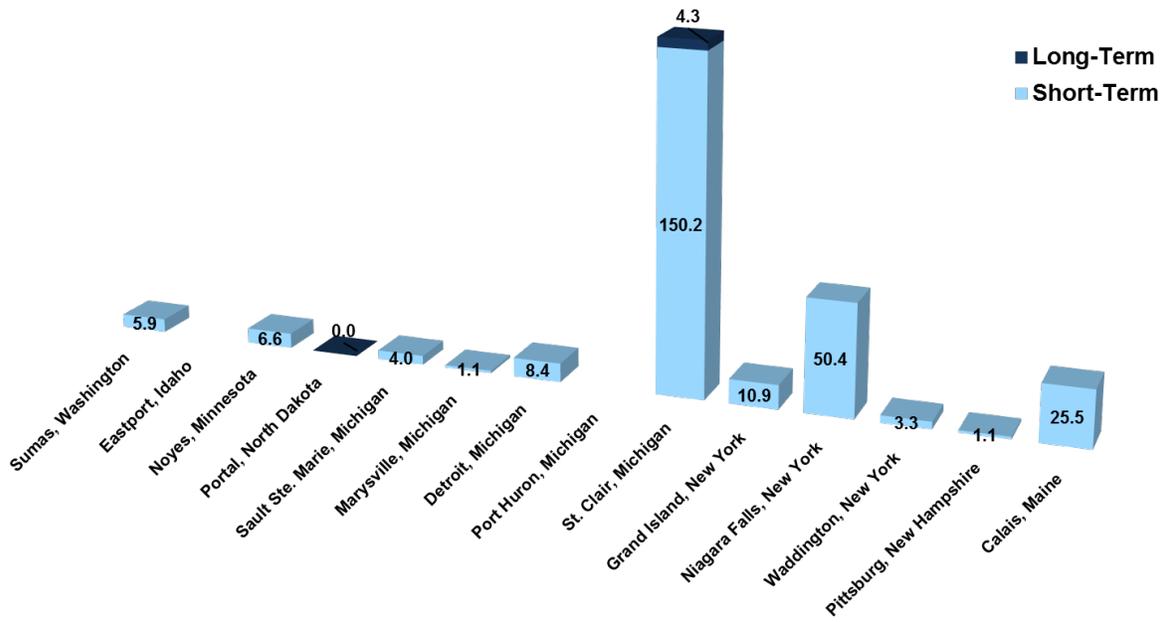
Pipeline Imports by Entry Point 1Q2019 (Bcf)



*Very small volumes shown as zero due to rounding.

- Volumes of natural gas imported under short-term authorizations during the first quarter continued to eclipse volumes imported under long-term authorizations at all entry points, with the exception of Calais, Maine where long-term volumes are marginally higher.
- Eastport, Idaho experienced the highest volume of imports from Canada, at 26.1 percent of the total. Sherwood, North Dakota and Port of Morgan, Montana had the second and third largest import volumes, accounting for 19.3 percent and 14.0 percent of the total, respectively. These three points, along with Sumas, Washington, Noyes, Minnesota, and Waddington, New York handled 98.7 percent of all imports from Canada during the first quarter.
- Continuing a trend of negligible imports from Mexico in recent years, only a small volume of natural gas was brought into the country from Mexico, through three entry points, during the third quarter.

Pipeline Exports to Canada by Exit Point 1Q2019 (Bcf)

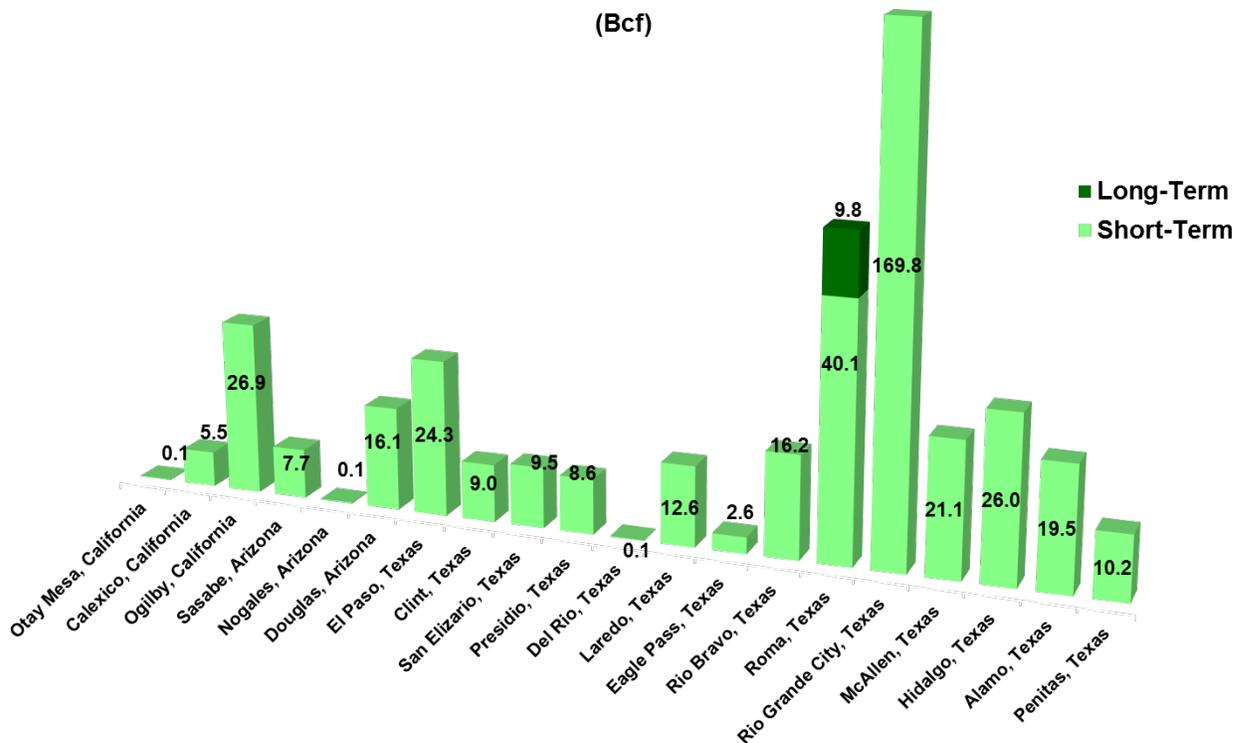


*Very small volumes shown as zero due to rounding.

- St. Clair, Michigan continued to handle most exports by pipeline to Canada – more than 56 percent for the first quarter – with Niagara Falls, New York handling 18.6 percent of the pipeline exports to Canada.
- There were also a small volume of exports to Canada under long-term authorizations in the first quarter through St. Clair, Michigan and Portal, North Dakota.

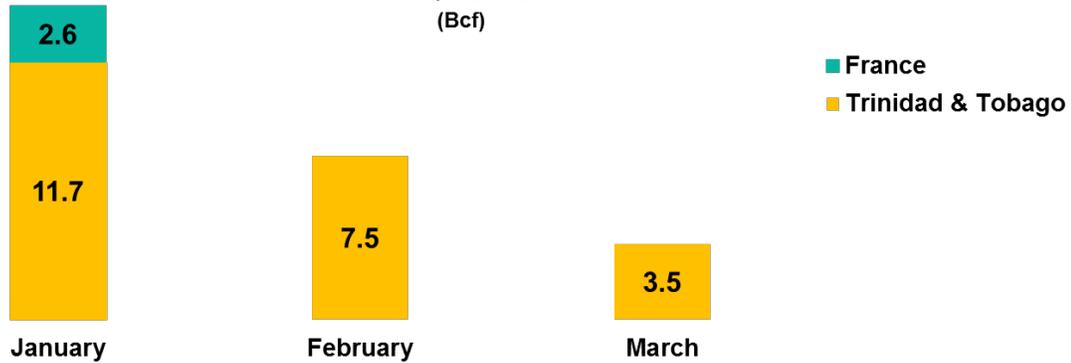
Pipeline Exports to Mexico by Exit Point 1Q2019

(Bcf)



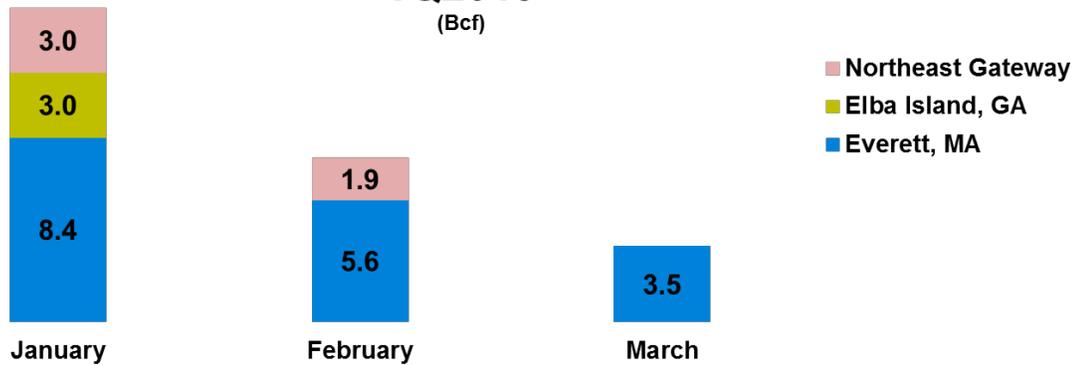
- The United States continued to export natural gas to Mexico through a large number of exit points using short-term authorizations during the first quarter. However, over 50 percent of the gas transited two points: Rio Grande City, Texas and Roma, Texas.
- There was also a smaller volume of gas exported through long-term authorizations through Roma, Texas.
- Rio Grande City, Texas is the largest point of export to Mexico.

LNG Import Volume (vessel) by Country 1Q2019



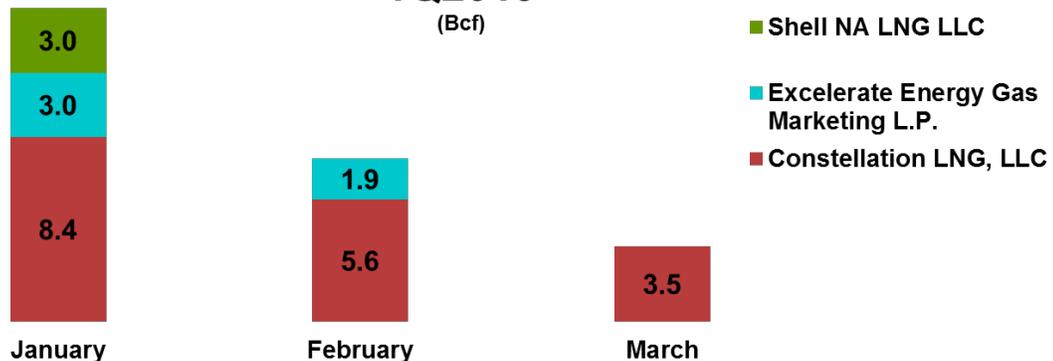
- Trinidad & Tobago and France were the only suppliers of LNG to the United States in the first quarter.

LNG Import Volume (vessel) by Terminal 1Q2019



- Everett, MA, Northeast Gateway, and Elba Island, GA were the three U.S. terminals receiving LNG during the first quarter.

LNG Import Volume (vessel) by Company 1Q2019



- Constellation LNG, LLC, Excelerate Energy Gas Marketing L.P., and Shell NA LNG LLC were the three U.S. importers of LNG during the first quarter.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters

Table 1a

| Quarter in Review | | | |
|------------------------------------|-------------------------|---------------------------|----------------------------------|
| 1st Quarter 2019 | | | |
| | Volume (Bcf) | Volume (Bcf/d) | Avg. Price (\$/MMBtu) |
| IMPORTS | | | |
| Pipeline Imports: | | | |
| Canada | 776.2 | 8.6 | \$3.52 |
| Mexico | 0.3 | 0.0 | \$4.35 |
| Total Pipeline Imports | 776.5 | 8.6 | \$3.52 |
| Trucked Imports: | | | |
| Canada | 0.3 | 0.0 | \$6.54 |
| Total Trucked Imports | 0.3 | 0.0 | \$6.54 |
| LNG Imports by Vessel: | | | |
| France | 2.6 | 0.0 | \$9.62 |
| Trinidad and Tobago | 22.7 | 0.3 | \$8.44 |
| Total LNG Imports by Vessel | 25.3 | 0.3 | \$8.56 |
| TOTAL IMPORTS | 802.1 | 8.9 | \$3.68 |
| EXPORTS | | | |
| Pipeline Exports: | | | |
| Canada | 271.6 | 3.0 | \$3.51 |
| Mexico | 434.3 | 4.8 | \$3.08 |
| Total Pipeline Exports | 705.9 | 7.8 | \$3.24 |
| Trucked Exports: | | | |
| Canada | 0.1 | 0.0 | \$6.97 |
| Mexico | 0.2 | 0.0 | \$9.24 |
| Total Trucked Exports | 0.3 | 0.0 | \$8.76 |
| Domestic LNG Exports | 360.4 | 4.0 | \$5.07 |
| LNG Re-Exports | - | - | - |
| Total LNG Exports by Vessel | 360.4 | 4.0 | |
| TOTAL EXPORTS | 1,066.6 | 11.9 | |
| LNG Imports to Puerto Rico | 15.1 | 0.2 | \$8.52 |

Notes

- Very small volumes shown as zero due to rounding.
- Trucked U.S. Imports from Canada include CNG by Truck (127,866 Mcf) and LNG by Truck (177,607 Mcf).
- Trucked U.S. Exports to Canada include CNG by Truck (60,097 Mcf) and LNG by Truck (1,019 Mcf).
- Trucked U.S. Exports to Mexico are entirely LNG by Truck (224,340 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the

| All Import/Export Activities YTD 2019 vs. YTD 2018 | | | | | | | | | |
|---|-----------------------------------|----------------|-----------------------|--------------|----------------|-----------------------|-------------------|------------|--------|
| | YTD 2019 | | | YTD 2018 | | | Percentage Change | | |
| | Volume (Bcf) | Volume (Bcf/d) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Volume (Bcf/d) | Avg. Price (\$/MMBtu) | Volume | Avg. Price | |
| IMPORTS | | | | | | | | | |
| | Canada | 776.2 | 8.6 | \$3.52 | 805.4 | 8.9 | \$2.88 | -3.6% | 22.6% |
| | Mexico | 0.3 | 0.0 | \$4.35 | 1.1 | 0.0 | \$4.06 | -71.6% | 7.2% |
| | Total Pipeline Imports | 776.5 | 8.6 | \$3.52 | 806.5 | 9.0 | \$2.88 | -3.7% | 22.5% |
| | Canada | 0.3 | 0.0 | \$6.54 | 0.2 | 0.0 | \$7.57 | 65.9% | -13.6% |
| | Total Trucked Imports | 0.3 | 0.0 | \$6.54 | 0.2 | 0.0 | \$7.57 | 65.9% | -13.6% |
| | LNG Imports by Vessel | 25.3 | 0.3 | \$8.56 | 29.8 | 0.3 | \$6.66 | -15.2% | 28.5% |
| | TOTAL IMPORTS | 802.1 | 8.9 | \$3.68 | 836.5 | 9.3 | \$3.01 | -4.1% | 22.3% |
| EXPORTS | | | | | | | | | |
| | Canada | 271.6 | 3.0 | \$3.51 | 235.1 | 2.6 | \$3.34 | 15.5% | 5.2% |
| | Mexico | 434.3 | 4.8 | \$3.08 | 394.5 | 4.4 | \$3.35 | 10.1% | -8.2% |
| | Total Pipeline Exports | 705.9 | 7.8 | \$3.24 | 629.6 | 7.0 | \$3.35 | 12.1% | -3.1% |
| | Canada | 0.1 | 0.0 | \$6.97 | 0.1 | 0.0 | \$8.46 | 18.0% | -17.6% |
| | Mexico | 0.2 | 0.0 | \$9.24 | 0.2 | 0.0 | \$7.58 | 3.3% | 22.0% |
| | Total Trucked Exports | 0.3 | 0.0 | \$8.76 | 0.3 | 0.0 | \$7.75 | 6.1% | 13.0% |
| | Domestic LNG Exports | 360.4 | 4.0 | \$5.07 | 237.5 | 2.6 | \$4.60 | 51.8% | 10.3% |
| | LNG Re-Exports | - | - | - | - | - | - | N/A | N/A |
| | LNG Exports by Vessel | 360.4 | 4.0 | | 237.5 | 2.6 | | 51.8% | |
| | TOTAL EXPORTS | 1,066.6 | 11.9 | | 867.4 | 9.6 | | 23.0% | |
| | LNG Imports to Puerto Rico | 15.1 | 0.2 | \$8.52 | 11.2 | 0.1 | \$6.04 | 34.6% | 41.2% |

Notes

- For 2019, U.S. Trucked Imports from Canada include both CNG by Truck (127,866 Mcf) and LNG by Truck (177,607 Mcf).
- For 2018, U.S. Trucked Imports from Canada include both CNG by Truck (99,324 Mcf) and LNG by Truck (84,773 Mcf).
- For 2019, U.S. Trucked Exports to Canada include CNG by Truck (60,097 Mcf) and LNG by Truck (1,019 Mcf).
- For 2018, U.S. Trucked Exports to Canada include both CNG by Truck (36,379 Mcf) and LNG by Truck (15,406 Mcf).
- For 2019, U.S. Trucked Exports to Mexico are entirely LNG by Truck (224,340 Mcf)
- For 2018, U.S. Trucked Exports to Mexico are entirely LNG by Truck (217,223 Mcf)
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1c

| All Import/Export Activities 1st Quarter 2019 vs. 4th Quarter 2018 | | | | | | | | | |
|---|-----------------------------------|----------------|-----------------------|------------------|----------------|-----------------------|-------------------|------------|--------|
| | 1st Quarter 2019 | | | 4th Quarter 2018 | | | Percentage Change | | |
| | Volume (Bcf) | Volume (Bcf/d) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Volume (Bcf/d) | Avg. Price (\$/MMBtu) | Volume | Avg. Price | |
| IMPORTS | | | | | | | | | |
| | Canada | 776.2 | 8.6 | \$3.52 | 682.9 | 7.4 | \$3.42 | 13.7% | 3.0% |
| | Mexico | 0.3 | 0.0 | \$4.35 | 0.2 | 0.0 | \$3.39 | 40.6% | 28.5% |
| | Total Pipeline Imports | 776.5 | 8.6 | \$3.52 | 683.1 | 7.4 | \$3.42 | 13.7% | 3.0% |
| | Canada | 0.3 | 0.0 | \$6.54 | 0.6 | 0.0 | \$8.43 | -48.4% | -22.5% |
| | Total Trucked Imports | 0.3 | 0.0 | \$6.54 | 0.6 | 0.0 | \$8.43 | -48.4% | -22.5% |
| | LNG Imports by Vessel | 25.3 | 0.3 | \$8.56 | 23.1 | 0.3 | \$7.78 | 9.2% | 10.1% |
| | Total Imports | 802.1 | 8.9 | \$3.68 | 706.9 | 7.7 | \$3.57 | 13.5% | 3.3% |
| EXPORTS | | | | | | | | | |
| | Canada | 271.6 | 3.0 | \$3.51 | 254.6 | 2.8 | \$4.09 | 6.7% | -14.3% |
| | Mexico | 434.3 | 4.8 | \$3.08 | 432.9 | 4.7 | \$3.72 | 0.3% | -17.2% |
| | Total Pipeline Exports | 705.9 | 7.8 | \$3.24 | 687.5 | 7.5 | \$3.86 | 2.7% | -15.9% |
| | Canada | 0.1 | 0.0 | \$6.97 | 0.1 | 0.0 | \$7.06 | 8.6% | -1.2% |
| | Mexico | 0.2 | 0.0 | \$9.24 | 0.3 | 0.0 | \$8.73 | -16.0% | 5.8% |
| | Total Trucked Exports | 0.3 | 0.0 | \$8.76 | 0.3 | 0.0 | \$8.44 | -11.7% | 3.8% |
| | Domestic LNG Exports | 360.4 | 4.0 | \$5.07 | 320.0 | 3.5 | \$5.67 | 12.6% | -10.5% |
| | LNG Re-Exports | - | 0.0 | - | - | - | - | N/A | N/A |
| | LNG Exports by Vessel | 360.4 | 4.0 | | 320.0 | 3.5 | | 12.6% | |
| | Total Exports | 1066.6 | 11.9 | | 1007.8 | 11.0 | | 5.8% | |
| | LNG Imports to Puerto Rico | 15.1 | 0.2 | \$8.52 | 16.6 | 0.2 | \$8.29 | -9.4% | 2.8% |

Table 1d

| All Import/Export Activities 1st Quarter 2019 vs. 1st Quarter 2018 | | | | | | | | | |
|---|-----------------------------------|----------------|-----------------------|------------------|----------------|-----------------------|-------------------|------------|--------|
| | 1st Quarter 2019 | | | 1st Quarter 2018 | | | Percentage Change | | |
| | Volume (Bcf) | Volume (Bcf/d) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Volume (Bcf/d) | Avg. Price (\$/MMBtu) | Volume | Avg. Price | |
| IMPORTS | | | | | | | | | |
| | Canada | 776.2 | 8.6 | \$3.52 | 805.4 | 8.9 | \$2.88 | -3.6% | 22.6% |
| | Mexico | 0.3 | 0.0 | \$4.35 | 1.1 | 0.0 | \$4.06 | -71.6% | 7.2% |
| | Total Pipeline Imports | 776.5 | 8.6 | \$3.52 | 806.5 | 9.0 | \$2.88 | -3.7% | 22.5% |
| | Canada | 0.3 | 0.0 | \$6.54 | 0.2 | 0.0 | \$7.57 | 65.9% | -13.6% |
| | Total Trucked Imports | 0.3 | 0.0 | \$6.54 | 0.2 | 0.0 | \$7.57 | 65.9% | -13.6% |
| | LNG Imports by Vessel | 25.3 | 0.3 | \$8.56 | 29.8 | 0.3 | \$6.66 | -15.2% | 28.5% |
| | Total Imports | 802.1 | 8.8 | \$3.68 | 836.5 | 9.3 | \$3.01 | -4.1% | 22.3% |
| EXPORTS | | | | | | | | | |
| | Canada | 271.6 | 3.0 | \$3.51 | 235.1 | 2.6 | \$3.34 | 15.5% | 5.2% |
| | Mexico | 434.3 | 4.8 | \$3.08 | 394.5 | 4.4 | \$3.35 | 10.1% | -8.2% |
| | Total Pipeline Exports | 705.9 | 7.8 | \$3.24 | 629.6 | 7.0 | \$3.35 | 12.1% | -3.1% |
| | Canada | 0.1 | 0.0 | \$6.97 | 0.1 | 0.0 | \$8.46 | 18.0% | -17.6% |
| | Mexico | 0.2 | 0.0 | \$9.24 | 0.2 | 0.0 | \$7.58 | 3.3% | 22.0% |
| | Total Trucked Exports | 0.3 | 0.0 | \$8.76 | 0.3 | 0.0 | \$7.75 | 6.1% | 13.0% |
| | Domestic LNG Exports | 360.4 | 4.0 | \$5.07 | 237.5 | 2.6 | \$4.60 | 51.8% | 10.3% |
| | LNG Re-Exports | 0.0 | 0.0 | - | - | - | - | N/A | N/A |
| | LNG Exports by Vessel | 360.4 | 4.0 | | 237.5 | 2.6 | | 51.8% | |
| | Total Exports | 1,066.6 | 11.9 | | 867.4 | 9.64 | | 23.0% | |
| | LNG Imports to Puerto Rico | 15.1 | 0.2 | \$8.52 | 11.2 | 0.12 | \$6.04 | 34.6% | 41.2% |

Notes

- Very small volumes shown as zero due to rounding.
- Canadian Trucked Imports and Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

| Pipeline Imports 1st Quarter 2019 vs. 4th Quarter 2018 | | | | | | |
|---|------------------|-----------------------|------------------|-----------------------|-------------------|------------|
| | 1st Quarter 2019 | | 4th Quarter 2018 | | Percentage Change | |
| Type of Import Authorization | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | | | | | | |
| Long-Term | 25.4 | \$8.10 | 12.6 | \$5.79 | 101.5% | 39.9% |
| Short-Term | 750.9 | \$3.37 | 670.3 | \$3.38 | 12.0% | -0.2% |
| Mexico | | | | | | |
| Short-Term | 0.3 | \$4.35 | 0.2 | \$3.39 | 40.6% | 28.5% |
| TOTAL IMPORTS | 776.5 | \$3.52 | 683.1 | \$3.42 | 13.7% | 3.0% |

Table 1f

| Pipeline Imports 1st Quarter 2019 vs. 1st Quarter 2018 | | | | | | |
|---|------------------|-----------------------|------------------|-----------------------|-------------------|------------|
| | 1st Quarter 2019 | | 1st Quarter 2018 | | Percentage Change | |
| Type of Import Authorization | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | | | | | | |
| Long-Term | 25.4 | \$8.10 | 23.0 | \$7.66 | 10.3% | 5.8% |
| Short-Term | 750.9 | \$3.37 | 782.4 | \$2.73 | -4.0% | 23.2% |
| Mexico | | | | | | |
| Short-Term | 0.3 | \$4.35 | 1.1 | \$4.06 | -71.6% | 7.2% |
| TOTAL IMPORTS | 776.5 | \$3.52 | 806.5 | \$2.88 | -3.7% | 22.5% |

Notes

- During the 1st Quarter of 2019, 3 long-term contracts were used for imports from Canada.
- During the 1st Quarter of 2019, 90 short-term authorizations were used for imports from Canada.
- During the 1st Quarter of 2019, 4 short-term authorization was used for imports from Mexico.

Table 1g

| Pipeline Exports 1st Quarter 2019 vs. 4th Quarter 2018 | | | | | | |
|---|------------------|-----------------------|------------------|-----------------------|-------------------|------------|
| | 1st Quarter 2019 | | 4th Quarter 2018 | | Percentage Change | |
| Type of Export Authorization | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | | | | | | |
| Long-Term | 4.28 | \$3.84 | 2.89 | \$4.61 | N/A | N/A |
| Short-Term | 267.3 | \$3.50 | 251.7 | \$4.09 | 6.2% | -14.3% |
| Mexico | | | | | | |
| Long-Term | 9.8 | \$3.33 | 14.4 | \$3.40 | -31.9% | -1.9% |
| Short-Term | 424.5 | \$3.07 | 418.5 | \$3.73 | 1.4% | -17.6% |
| TOTAL EXPORTS | 705.9 | \$3.24 | 687.5 | \$3.86 | 2.7% | -15.9% |

Table 1h

| Pipeline Exports 1st Quarter 2019 vs. 1st Quarter 2018 | | | | | | |
|---|------------------|-----------------------|------------------|-----------------------|-------------------|------------|
| | 1st Quarter 2019 | | 1st Quarter 2018 | | Percentage Change | |
| Type of Export Authorization | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | | | | | | |
| Long-Term | 4.28 | \$3.84 | - | - | N/A | N/A |
| Short-Term | 267.3 | \$3.50 | 235.1 | \$3.34 | 13.7% | 5.0% |
| Mexico | | | | | | |
| Long-Term | 9.8 | \$3.33 | 11.5 | \$2.85 | -14.5% | 16.9% |
| Short-Term | 424.5 | \$3.07 | 383.1 | \$3.37 | 10.8% | -8.8% |
| TOTAL EXPORTS | 705.9 | \$3.24 | 629.6 | \$3.35 | 12.1% | -3.1% |

Notes

- During the 1st Quarter of 2019, 52 short-term authorizations were used for exports to Canada.
- During the 1st Quarter of 2019, 4 long-term contracts were used for exports to Mexico.
- During the 1st Quarter of 2019, 28 short-term authorizations were used for exports to Mexico.

Table 1i

| Trucked LNG Imports 1st Quarter 2019 vs. 4th Quarter 2018 | | | | | | |
|--|-------------------------|------------------------------|-------------------------|------------------------------|--------------------------|-------------------|
| | 1st Quarter 2019 | | 4th Quarter 2018 | | Percentage Change | |
| Country of Origin | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 177.6 | \$7.07 | 501.9 | \$9.21 | -64.6% | -23.3% |
| Total LNG Imports | 177.6 | \$7.07 | 501.9 | \$9.21 | -64.6% | -23.3% |

Table 1j

| Trucked LNG Imports 1st Quarter 2019 vs. 1st Quarter 2018 | | | | | | |
|--|-------------------------|------------------------------|-------------------------|------------------------------|--------------------------|-------------------|
| | 1st Quarter 2019 | | 1st Quarter 2018 | | Percentage Change | |
| Country of Origin | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 177.6 | \$7.07 | 84.8 | \$7.75 | 109.5% | -8.8% |
| Total LNG Imports | 177.6 | \$7.07 | 84.8 | \$7.75 | 109.5% | -8.8% |

Notes

- In the 1st Quarter of 2019, LNG was imported by truck from Canada by Enviro Express, Inc. through Champlain, NY; Ferus Natural Gas Fuels Inc. through Alcan, AK; Gaz Metro GNL, S.E.C. through Highgate Springs, VT and Jackman, ME; and Rev LNG LLC through Highgate Springs, VT.

Table 1k

| Trucked LNG Exports 1st Quarter 2019 vs. 4th Quarter 2018 | | | | | | |
|--|-------------------------|------------------------------|-------------------------|------------------------------|--------------------------|-------------------|
| | 1st Quarter 2019 | | 4th Quarter 2018 | | Percentage Change | |
| Destination Country | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 1.0 | \$8.60 | 0.7 | \$9.90 | 46.6% | -13.2% |
| Mexico | 224.3 | \$9.24 | 267.0 | \$8.73 | -16.0% | 5.8% |
| Total LNG Exports | 225.4 | \$9.24 | 267.7 | \$8.73 | -15.8% | 5.8% |

Table 1l

| Trucked LNG Exports 1st Quarter 2019 vs. 1st Quarter 2018 | | | | | | |
|--|-------------------------|------------------------------|-------------------------|------------------------------|--------------------------|-------------------|
| | 1st Quarter 2019 | | 1st Quarter 2018 | | Percentage Change | |
| Destination Country | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 1.0 | \$8.60 | 15.4 | \$13.18 | -93.4% | -34.8% |
| Mexico | 224.3 | \$9.24 | 217.2 | \$7.58 | 3.3% | 22.0% |
| Total LNG Exports | 225.4 | \$9.24 | 232.6 | \$7.95 | -3.1% | 16.2% |

Notes

• In the 1st Quarter of 2019, LNG was exported by truck to Canada by Plum Energy, LLC through Portal, ND; and LNG was exported by truck to Mexico by Enerdyn Inc. through Otay Mesa, CA; Solensa S.A. de CV and Stabilis Energy Services LLC through Laredo, TX.

Table 1m

| Trucked CNG Imports 1st Quarter 2019 vs.4th Quarter 2018 | | | | | | |
|---|-------------------------|------------------------------|-------------------------|------------------------------|--------------------------|-------------------|
| | 1st Quarter 2019 | | 4th Quarter 2018 | | Percentage Change | |
| Country of Origin | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 127.9 | \$5.79 | 90.4 | \$4.07 | 41.5% | 42.3% |
| Total CNG Exports | 127.9 | \$5.79 | 90.4 | \$4.07 | 41.5% | 42.3% |

Table 1n

| Trucked CNG Imports 1st Quarter 2019 vs. 1st Quarter 2018 | | | | | | |
|--|-------------------------|------------------------------|-------------------------|------------------------------|--------------------------|-------------------|
| | 1st Quarter 2019 | | 1st Quarter 2018 | | Percentage Change | |
| Country of Origin | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 127.9 | \$5.79 | 99.3 | \$7.41 | 28.7% | -21.8% |
| Total CNG Exports | 127.9 | \$5.79 | 99.3 | \$7.41 | 28.7% | -21.8% |

Notes

- In the 1st Quarter of 2019, CNG was imported by truck from Canada by Irving Oil Terminals Inc., through Houlton, Maine.

Table 1o

| Trucked CNG Exports 1st Quarter 2019 vs. 4th Quarter 2018 | | | | | | |
|--|-------------------------|------------------------------|-------------------------|------------------------------|--------------------------|-------------------|
| | 1st Quarter 2019 | | 4th Quarter 2018 | | Percentage Change | |
| Destination Country | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 60.1 | \$6.95 | 55.6 | \$7.02 | 8.1% | -1.1% |
| Total CNG Exports | 60.1 | \$6.95 | 55.6 | \$7.02 | 8.1% | -1.1% |

Table 1p

| Trucked CNG Exports 1st Quarter 2019 vs. 1st Quarter 2018 | | | | | | |
|--|-------------------------|------------------------------|-------------------------|------------------------------|--------------------------|-------------------|
| | 1st Quarter 2019 | | 1st Quarter 2018 | | Percentage Change | |
| Destination Country | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 60.1 | \$6.95 | 36.4 | \$6.46 | 65.2% | 7.5% |
| Total CNG Exports | 60.1 | \$6.95 | 36.4 | \$6.46 | 65.2% | 7.5% |

Notes

- In the 1st Quarter of 2019, CNG was exported by truck to Canada by Xpress Natural Gas LLC, through Calais, Maine.

| Short-Term Pipeline Imports by Point of Entry 1st Quarter 2019 | | | |
|---|---------------------|-----------------|----------------------------------|
| Country of Origin/ Point of Entry | Percent of Total | Volume (Bcf) | Wtd. Avg. Price (\$/MMBtu) |
| <u>CANADA</u> | | | |
| Babb, Montana | 0.8% | 6.1 | \$1.98 |
| Calais, Maine | 2.1% | 16.1 | \$5.50 |
| Champlain, New York | 0.2% | 1.5 | \$4.46 |
| Eastport, Idaho | 27.0% | 202.6 | \$2.64 |
| Grand Island, New York | 0.4% | 3.2 | \$3.45 |
| Highgate Springs, Vermont | 0.7% | 5.2 | \$3.36 |
| Massena, New York | 0.2% | 1.7 | \$5.34 |
| Niagara Falls, New York | 0.1% | 0.5 | \$5.68 |
| Noyes, Minnesota | 9.0% | 67.3 | \$3.07 |
| Pittsburg, New Hampshire | 2.6% | 19.5 | \$5.45 |
| Port of Del Bonita, Montana | 0.1% | 1.0 | \$2.56 |
| Port of Morgan, Montana | 14.5% | 108.6 | \$2.50 |
| Portal, North Dakota | 0.0% | 0.0 | \$3.16 |
| Sault Ste. Marie, Michigan | 0.1% | 0.5 | \$2.85 |
| Sherwood, North Dakota | 20.0% | 150.3 | \$2.58 |
| St. Clair, Michigan | 0.5% | 4.1 | \$3.23 |
| Sumas, Washington | 10.9% | 81.9 | \$6.59 |
| Waddington, New York | 10.5% | 78.7 | \$3.98 |
| Warroad, Minnesota | 0.2% | 1.2 | \$3.00 |
| Whitlash, Montana | 0.1% | 0.7 | \$1.48 |
| Canada Total | 100.0% | 750.9 | \$3.37 |
| <u>MEXICO</u> | | | |
| Galvan Ranch, Texas | 34.9% | 0.1 | \$2.24 |
| Ogilby, California | 28.5% | 0.1 | \$4.01 |
| Otay Mesa, California | 36.5% | 0.1 | \$6.63 |
| Mexico Total | 100.0% | 0.3 | \$4.35 |
| GRAND TOTAL | | 751.2 | \$3.37 |

Notes

- Very small volumes shown as zero due to rounding.

Table 1r

| Long-Term Pipeline Imports by Point of Entry 1st Quarter 2019 | | | |
|--|-----------------------------|-------------------------|---|
| Country of Origin/ Point of Entry | Percent of Total | Volume (Bcf) | Wtd. Avg. Price (\$/MMBtu) |
| <u>CANADA</u> | | | |
| Calais, Maine | 74.1% | 18.8 | \$9.25 |
| Eastport, Idaho | 1.4% | 0.3 | \$4.45 |
| Pittsburg, New Hampshire | 23.7% | 6.0 | \$4.85 |
| Waddington, New York | 0.8% | 0.2 | \$3.89 |
| Canada Total | 100.0% | 25.4 | \$8.10 |
| <u>MEXICO</u> | | | |
| Mexico Total | - | - | - |
| GRAND TOTAL | | 25.4 | \$8.10 |

Notes

- Very small volumes shown as zero due to rounding.

Table 1s

| Short-Term Pipeline Exports by Point of Exit 1st Quarter 2019 | | | |
|---|---------------------|-----------------|----------------------------------|
| Country of Destination/ Point of Exit | Percent of Total | Volume (Bcf) | Wtd. Avg. Price (\$/MMBtu) |
| CANADA | | | |
| Calais, Maine | 9.5% | 25.5 | \$5.36 |
| Detroit, Michigan | 3.1% | 8.4 | \$2.92 |
| Grand Island, New York | 4.1% | 10.9 | \$2.98 |
| Marysville, Michigan | 0.4% | 1.1 | \$3.02 |
| Niagara Falls, New York | 18.8% | 50.4 | \$3.01 |
| Noyes, Minnesota | 2.5% | 6.6 | \$2.93 |
| Pittsburg, New Hampshire | 0.4% | 1.1 | \$10.51 |
| Sault Ste. Marie, Michigan | 1.5% | 4.0 | \$3.10 |
| St. Clair, Michigan | 56.2% | 150.2 | \$3.18 |
| Sumas, Washington | 2.2% | 5.9 | \$9.26 |
| Waddington, New York | 1.2% | 3.3 | \$3.83 |
| Canada Total | 100.0% | 267.3 | \$3.50 |
| MEXICO | | | |
| Alamo, Texas | 4.6% | 19.5 | \$3.55 |
| Calexico, California | 1.3% | 5.5 | \$6.21 |
| Clint, Texas | 2.1% | 9.0 | \$1.86 |
| Del Rio, Texas | 0.0% | 0.1 | \$4.17 |
| Douglas, Arizona | 3.8% | 16.1 | \$2.23 |
| Eagle Pass, Texas | 0.6% | 2.6 | \$4.31 |
| El Paso, Texas | 5.7% | 24.3 | \$1.69 |
| Hidalgo, Texas | 6.1% | 26.0 | \$3.34 |
| Laredo, Texas | 3.0% | 12.6 | \$2.92 |
| McAllen, Texas | 5.0% | 21.1 | \$3.48 |
| Nogales, Arizona | 0.0% | 0.1 | \$2.36 |
| Ogilby, California | 6.3% | 26.9 | \$3.65 |
| Otay Mesa, California | 0.0% | 0.1 | \$3.76 |
| Penitas, Texas | 2.1% | 8.7 | \$2.89 |
| Presidio, Texas | 2.0% | 8.6 | \$1.60 |
| Rio Bravo, Texas | 3.8% | 16.2 | \$3.11 |
| Rio Grande City, Texas | 40.0% | 169.8 | \$3.21 |
| Roma, Texas | 9.4% | 40.1 | \$3.43 |
| San Elizario, Texas | 2.2% | 9.5 | \$1.46 |
| Sasabe, Arizona | 1.8% | 7.7 | \$1.71 |
| Mexico Total | 100.0% | 424.5 | \$3.07 |
| GRAND TOTAL | | 691.8 | \$3.24 |

Notes

•Very small volumes shown as zero due to rounding

Table 1t

| Long-Term Pipeline Exports by Point of Exit 1st Quarter 2019 | | | |
|---|-----------------------------|-------------------------|---|
| Country of Destination/ Point of Exit | Percent of Total | Volume (Bcf) | Wtd. Avg. Price (\$/MMBtu) |
| <u>CANADA</u> | | | |
| Portal, North Dakota | 0.3% | 0.0 | \$1.56 |
| St. Clair, Michigan | 99.7% | 4.3 | \$3.84 |
| Canada Total | 100.0% | 4.3 | \$3.84 |
| <u>MEXICO</u> | | | |
| Roma, Texas | 100.0% | 9.8 | \$3.33 |
| Mexico Total | 100.0% | 9.8 | \$3.33 |
| GRAND TOTAL | 100.0% | 9.8 | \$3.33 |

Table 1u

| Short-Term Imports by Month 2017 - YTD 2019 | | | | |
|--|-------------------------|----------------------|-----------------------------------|--|
| Year & Month | Active Importers | Volume (MMcf) | Wtd. Avg. Price (\$/MMBtu) | |
| 2017 | | | | |
| January | 92 | 287,018 | \$3.34 | |
| February | 89 | 249,082 | \$2.70 | |
| March | 90 | 279,639 | \$2.48 | |
| April | 81 | 238,865 | \$2.48 | |
| May | 76 | 246,400 | \$2.54 | |
| June | 81 | 242,424 | \$2.46 | |
| July | 81 | 252,550 | \$2.27 | |
| August | 79 | 248,407 | \$2.19 | |
| September | 80 | 234,472 | \$2.01 | |
| October | 80 | 246,604 | \$1.95 | |
| November | 84 | 241,021 | \$2.35 | |
| December | 86 | 269,527 | \$2.78 | |
| 2017 Total | 110 | 3,036,009 | \$2.48 | |
| 2018 | | | | |
| January | 86 | 290,742 | \$3.62 | |
| February | 85 | 236,967 | \$2.60 | |
| March | 89 | 270,533 | \$2.16 | |
| April | 81 | 243,869 | \$2.03 | |
| May | 81 | 231,483 | \$1.59 | |
| June | 79 | 227,973 | \$1.72 | |
| July | 81 | 244,675 | \$1.98 | |
| August | 81 | 236,094 | \$2.04 | |
| September | 84 | 216,578 | \$1.93 | |
| October | 86 | 216,876 | \$2.36 | |
| November | 85 | 215,527 | \$3.83 | |
| December | 89 | 261,452 | \$4.24 | |
| 2018 Total | 123 | 2,892,768 | \$2.54 | |
| 2019 | | | | |
| January | 89 | 287,612 | \$3.54 | |
| February | 89 | 235,629 | \$3.57 | |
| March | 88 | 250,683 | \$3.47 | |
| April | - | - | - | |
| May | - | - | - | |
| June | - | - | - | |
| July | - | - | - | |
| August | - | - | - | |
| September | - | - | - | |
| October | - | - | - | |
| November | - | - | - | |
| December | - | - | - | |
| 2019 Total | 93 | 773,924 | \$3.52 | |

Table 1v

| Long-Term Imports By Month 2017 - YTD 2019 | | | | |
|---|-------------------------|----------------------|-----------------------------------|--|
| Year & Month | Active Importers | Volume (MMcf) | Wtd. Avg. Price (\$/MMBtu) | |
| <u>2017</u> | | | | |
| January | 7 | 12,572 | \$5.30 | |
| February | 7 | 14,236 | \$5.66 | |
| March | 7 | 10,393 | \$4.42 | |
| April | 9 | 7,951 | \$3.25 | |
| May | 9 | 7,825 | \$3.41 | |
| June | 9 | 7,525 | \$3.27 | |
| July | 9 | 7,308 | \$3.08 | |
| August | 9 | 10,233 | \$3.03 | |
| September | 8 | 4,749 | \$3.13 | |
| October | 8 | 4,959 | \$3.25 | |
| November | 9 | 9,495 | \$3.26 | |
| December | 9 | 15,825 | \$6.44 | |
| 2017 Total | 12 | 113,072 | \$4.31 | |
| <u>2018</u> | | | | |
| January | 9 | 19,281 | \$8.09 | |
| February | 9 | 10,532 | \$7.00 | |
| March | 9 | 8,401 | \$4.48 | |
| April | 10 | 8,266 | \$4.20 | |
| May | 10 | 6,760 | \$3.32 | |
| June | 9 | 6,980 | \$3.43 | |
| July | 9 | 10,116 | \$3.29 | |
| August | 10 | 9,751 | \$3.40 | |
| September | 11 | 6,932 | \$3.42 | |
| October | 9 | 4,304 | \$3.92 | |
| November | 4 | 4,128 | \$6.45 | |
| December | 3 | 4,568 | \$7.29 | |
| 2018 Total | 11 | 100,019 | \$5.15 | |
| <u>2019</u> | | | | |
| January | 3 | 11,449 | \$8.87 | |
| February | 3 | 6,803 | \$7.92 | |
| March | 3 | 2,834 | \$7.76 | |
| April | - | - | - | |
| May | - | - | - | |
| June | - | - | - | |
| July | - | - | - | |
| August | - | - | - | |
| September | - | - | - | |
| October | - | - | - | |
| November | - | - | - | |
| December | - | - | - | |
| Total | 4 | 21,086 | \$8.42 | |

LNG
Quarter and Year-to-Date
Tables

Exports of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through March 2019)



| Region | Number of Countries Receiving Per Region | Volume Exported (Bcf) | Percentage Receipts of Total Volume Exported (%) | Number of Cargos* |
|-----------------------------------|--|-----------------------|--|-------------------|
| East Asia and Pacific | 6 | 934.5 | 40.1% | 272 |
| Europe and Central Asia | 12 | 426.6 | 18.3% | 131 |
| Latin America and the Caribbean** | 10 | 665.8 | 28.5% | 212 |
| Middle East and North Africa | 5 | 166.6 | 7.1% | 49 |
| South Asia | 2 | 139.7 | 6.0% | 41 |
| Sub-Saharan Africa | 0 | 0.0 | 0.0% | 0 |
| Total LNG Exports | 35 | 2,333.2 | 100.0% | 705 |

*Split cargos counted as both individual cargos and countries

**Number of cargos does not include the shipments by ISO container to Barbados and Bahamas

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(i)

| Date of Departure | Name of Exporter | Supplier | Docket Number | Docket Term | Country of Destination | Name of Tanker | Departure Terminal | Volume (Mcf of Natural Gas) | Price at Export Point \$/MMBtu | Notes |
|-------------------|-------------------------------|-------------------------------|---------------|-------------|------------------------|-------------------------|------------------------|-----------------------------|--------------------------------|---------|
| 1/1/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | France | Hyundai Peacepia | Sabine Pass, Louisiana | 3,694,589 | \$ 4.19 | |
| 1/2/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | South Korea | Gaslog Sydney | Sabine Pass, Louisiana | 3,324,385 | \$ 5.53 | [C] [S] |
| 1/3/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Poland | Hoegh Gallant | Sabine Pass, Louisiana | 3,555,289 | \$ 8.42 | [L] |
| 1/4/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Portugal | Castillo De Merida | Sabine Pass, Louisiana | 3,533,940 | \$ 7.19 | [L] |
| 1/5/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Turkey | Maran Gas Olympias | Sabine Pass, Louisiana | 3,561,199 | \$ 4.19 | |
| 1/6/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | India | Seri Cemara | Sabine Pass, Louisiana | 3,187,678 | \$ 7.19 | [L] |
| 1/7/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | SK Audace | Sabine Pass, Louisiana | 3,401,058 | \$ 4.19 | |
| 1/8/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | Mexico | Stena Clear Sky | Sabine Pass, Louisiana | 3,674,495 | \$ 5.21 | [C] [S] |
| 1/9/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Colombia | Castillo de Villalba | Sabine Pass, Louisiana | 2,933,974 | \$ 4.19 | |
| 1/10/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | United Kingdom | Myrina | Sabine Pass, Louisiana | 3,674,354 | \$ 4.19 | |
| 1/11/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Poland | Iberica Knutsen | Sabine Pass, Louisiana | 2,928,429 | \$ 4.19 | |
| 1/12/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | Japan | Oak Spirit | Sabine Pass, Louisiana | 3,468,405 | \$ 4.70 | [C] [S] |
| 1/13/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Turkey | Maran Gas Delphi | Sabine Pass, Louisiana | 3,182,397 | \$ 4.19 | |
| 1/14/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Portugal | Seri Camellia | Sabine Pass, Louisiana | 3,188,476 | \$ 7.19 | [L] |
| 1/16/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | SM Seahawk | Sabine Pass, Louisiana | 3,699,706 | \$ 4.19 | |
| 1/17/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Mexico | Methane Julia Louise | Sabine Pass, Louisiana | 3,622,940 | \$ 4.19 | |
| 1/18/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | United Kingdom | BW Pavilion Leeara | Sabine Pass, Louisiana | 3,373,160 | \$ 4.19 | |
| 1/20/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Japan | Woodside Rees Withers | Sabine Pass, Louisiana | 3,664,215 | \$ 7.19 | [L] |
| 1/22/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Turkey | Methane Jane Elizabeth | Sabine Pass, Louisiana | 3,085,711 | \$ 7.19 | [L] |
| 1/23/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | Italy | Marvel Falcon | Sabine Pass, Louisiana | 3,585,302 | \$ 6.44 | [C] [S] |
| 1/24/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Portugal | Rioja Knutsen | Sabine Pass, Louisiana | 3,566,499 | \$ 4.19 | |
| 1/25/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | K Jasmine | Sabine Pass, Louisiana | 3,096,886 | \$ 4.19 | |
| 1/26/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Mexico | Megara | Sabine Pass, Louisiana | 3,562,236 | \$ 4.19 | |
| 1/26/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | Maran Gas Amphipolis | Sabine Pass, Louisiana | 3,458,538 | \$ 4.19 | |
| 1/27/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Poland | Flex Rainbow | Sabine Pass, Louisiana | 3,278,524 | \$ 7.19 | [L] |
| 1/28/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Mexico | Pan Europe | Sabine Pass, Louisiana | 3,450,141 | \$ 4.19 | |
| 1/30/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | China | Adam LNG | Sabine Pass, Louisiana | 3,387,235 | \$ 7.19 | [L] |
| 1/31/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | France | Castillo De Merida | Sabine Pass, Louisiana | 3,608,704 | \$ 3.39 | |
| 2/1/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Chile | Catalunya Spirit | Sabine Pass, Louisiana | 2,933,285 | \$ 4.19 | |
| 2/6/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Turkey | Seri Camar | Sabine Pass, Louisiana | 3,188,045 | \$ 6.39 | [L] |
| 2/8/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Jordan | Myrina | Sabine Pass, Louisiana | 3,694,795 | \$ 3.39 | |
| 2/9/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | Marib Spirit | Sabine Pass, Louisiana | 3,273,050 | \$ 3.39 | |
| 2/10/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | India | Methane Patricia Camila | Sabine Pass, Louisiana | 3,558,748 | \$ 3.39 | |
| 2/12/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Spain | Hoegh Gallant | Sabine Pass, Louisiana | 3,300,253 | \$ 6.39 | [L] |
| 2/12/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | Magellan Spirit | Sabine Pass, Louisiana | 3,411,234 | \$ 6.39 | [L] |
| 2/13/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Singapore | Pan Europe | Sabine Pass, Louisiana | 3,689,106 | \$ 3.39 | |
| 2/14/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | United Kingdom | Hyundai Peacepia | Sabine Pass, Louisiana | 3,710,725 | \$ 3.39 | |
| 2/15/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | Magdala | Sabine Pass, Louisiana | 3,690,284 | \$ 3.39 | |
| 2/17/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Spain | Torben Spirit | Sabine Pass, Louisiana | 3,447,313 | \$ 3.39 | |
| 2/17/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | China | BW Paris | Sabine Pass, Louisiana | 3,463,554 | \$ 4.78 | [S] |
| 2/19/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Pakistan | La Mancha Knutsen | Sabine Pass, Louisiana | 3,365,105 | \$ 3.39 | |
| 2/19/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Turkey | Gaslog Seattle | Sabine Pass, Louisiana | 3,294,603 | \$ 6.39 | [L] |
| 2/23/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Brazil | Esshu Maru | Sabine Pass, Louisiana | 3,233,864 | \$ 6.39 | [L] |
| 2/23/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | Italy | Maran Gas Posidonia | Sabine Pass, Louisiana | 3,453,901 | \$ 4.54 | [S] |
| 2/24/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Dominican Republic | Bilbao Knutsen | Sabine Pass, Louisiana | 2,941,555 | \$ 3.39 | |

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.
[C] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
[L] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.
[L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(i)

| Date of Departure | Name of Exporter | Supplier | Docket Number | Docket Term | Country of Destination | Name of Tanker | Departure Terminal | Volume (Mcf of Natural Gas) | Price at Export Point \$/MMBtu | Notes |
|--|-------------------------------|-------------------------------|---------------|-------------|------------------------|----------------------|------------------------|-----------------------------|--------------------------------|---------|
| 2/25/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | Netherlands | Yari LNG | Sabine Pass, Louisiana | 3,389,585 | \$ 3.67 | [C] [S] |
| 2/26/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Mexico | Maran Gas Olympias | Sabine Pass, Louisiana | 3,589,700 | \$ 3.39 | |
| 2/26/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | Hyundai Princepia | Sabine Pass, Louisiana | 3,683,342 | \$ 3.39 | |
| 2/28/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Singapore | Rioja Knutsen | Sabine Pass, Louisiana | 3,559,621 | \$ 3.39 | |
| 2/28/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | Megara | Sabine Pass, Louisiana | 3,692,298 | \$ 3.39 | |
| 3/2/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Colombia | Castillo de Villalba | Sabine Pass, Louisiana | 2,935,224 | \$ 3.28 | |
| 3/2/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | K Mugungwha | Sabine Pass, Louisiana | 3,216,305 | \$ 3.28 | |
| 3/4/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Chile | Macoma | Sabine Pass, Louisiana | 3,613,335 | \$ 3.28 | |
| 3/4/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | SM Eagle | Sabine Pass, Louisiana | 3,719,249 | \$ 3.28 | |
| 3/6/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Italy | Flex Rainbow | Sabine Pass, Louisiana | 3,273,107 | \$ 6.28 | [L] |
| 3/6/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Chile | Castillo De Merida | Sabine Pass, Louisiana | 3,311,852 | \$ 3.28 | |
| 3/7/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Pakistan | Flex Ranger | Sabine Pass, Louisiana | 3,282,379 | \$ 6.39 | [L] |
| 3/8/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | Singapore | Clean Ocean | Sabine Pass, Louisiana | 3,443,470 | \$ 5.05 | [S] |
| 3/9/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Spain | Seri Balqis | Sabine Pass, Louisiana | 3,286,308 | \$ 6.28 | [L] |
| 3/11/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | France | Energy Atlantic | Sabine Pass, Louisiana | 3,418,885 | \$ 5.27 | [S] |
| 3/12/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | Maran Gas Olympias | Sabine Pass, Louisiana | 3,681,654 | \$ 3.28 | |
| 3/13/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Singapore | Seri Camar | Sabine Pass, Louisiana | 3,187,825 | \$ 6.28 | [L] |
| 3/14/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Mexico | Maran Gas Delphi | Sabine Pass, Louisiana | 3,384,439 | \$ 3.28 | |
| 3/15/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Spain | Castillo De Caldelas | Sabine Pass, Louisiana | 3,676,193 | \$ 3.28 | |
| 3/16/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Brazil | Torben Spirit | Sabine Pass, Louisiana | 3,283,403 | \$ 3.28 | |
| 3/17/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | Hyundai Peacepia | Sabine Pass, Louisiana | 3,697,187 | \$ 3.28 | |
| 3/17/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | Spain | Maria Energy | Sabine Pass, Louisiana | 3,715,160 | \$ 4.70 | [S] |
| 3/18/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | France | Hoegh Gallant | Sabine Pass, Louisiana | 3,280,540 | \$ 6.28 | [L] |
| 3/19/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | Poland | Gaslog Hong Kong | Sabine Pass, Louisiana | 3,700,892 | \$ 3.28 | |
| 3/20/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Mexico | Myrina | Sabine Pass, Louisiana | 3,653,208 | \$ 3.28 | |
| 3/21/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | France | Oak Spirit | Sabine Pass, Louisiana | 3,666,133 | \$ 3.67 | [S] |
| 3/22/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | India | Maran Gas Agamemnon | Sabine Pass, Louisiana | 3,633,630 | \$ 3.28 | |
| 3/23/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | United Kingdom | Creole Spirit | Sabine Pass, Louisiana | 3,669,290 | \$ 4.96 | [L] |
| 3/24/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2017-161-LNG | Short-Term | Italy | Cool Explorer | Sabine Pass, Louisiana | 3,411,020 | \$ 3.79 | [S] |
| 3/27/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | South Korea | SM Seahawk | Sabine Pass, Louisiana | 3,699,063 | \$ 3.28 | |
| 3/29/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-111-LNG | Long-Term | France | Stena Clear Sky | Sabine Pass, Louisiana | 3,682,190 | \$ 6.28 | [L] |
| 3/30/2019 | Sabine Pass Liquefaction, LLC | Sabine Pass Liquefaction, LLC | 2010-85-LNG | Long-Term | Chile | Gaslog Greece | Sabine Pass, Louisiana | 3,079,564 | \$ 3.28 | |
| TOTAL Exports of LNG from Sabine Pass | | | | | | | | 264,913,936 | | |

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.
[C] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
[L] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.
[L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(ii)

| Date of Departure | Name of Exporter | Supplier | Docket Number | Docket Term | Country of Destination | Name of Tanker | Departure Terminal | Volume (Mcf of Natural Gas) | Price at Export Point \$/MMBtu | Notes |
|---|------------------------------------|---------------------------|---------------|-------------|------------------------|------------------------|----------------------|-----------------------------|--------------------------------|-------|
| 1/3/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-128-LNG | Long-Term | Japan | LNG Sakura | Cove Point, Maryland | 3,715,548 | \$ 7.86 | [L] |
| 1/5/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-128-LNG | Long-Term | Spain | Gaselys | Cove Point, Maryland | 3,248,073 | \$ 8.29 | [L] |
| 1/12/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-128-LNG | Long-Term | United Kingdom | Arwa Spirit | Cove Point, Maryland | 3,325,079 | \$ 7.34 | [L] |
| 1/16/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-128-LNG | Long-Term | Japan | Golar Glacier | Cove Point, Maryland | 3,381,354 | \$ 7.86 | [L] |
| 1/22/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-128-LNG | Long-Term | Spain | BW GDF Suez Brussels | Cove Point, Maryland | 3,382,552 | \$ 7.34 | [L] |
| 1/25/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-128-LNG | Long-Term | Japan | Trinity Arrow | Cove Point, Maryland | 3,265,399 | \$ 7.86 | [L] |
| 2/1/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-128-LNG | Long-Term | Japan | Maran Gas Alexandria | Cove Point, Maryland | 3,427,672 | \$ 7.86 | [L] |
| 2/4/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-128-LNG | Long-Term | India | Meridian Spirit | Cove Point, Maryland | 3,430,606 | \$ 7.33 | [L] |
| 2/11/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-115-LNG | Long-Term | Panama | GDF Suez Point Fortin | Cove Point, Maryland | 3,269,357 | \$ 6.58 | [L] |
| 2/15/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-128-LNG | Long-Term | Japan | Energy Liberty | Cove Point, Maryland | 3,476,120 | \$ 7.59 | [L] |
| 2/20/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-115-LNG | Long-Term | Mexico | Methane Jane Elizabeth | Cove Point, Maryland | 3,091,001 | \$ 6.58 | [L] |
| 2/25/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-128-LNG | Long-Term | Japan | Maran Gas Sparta | Cove Point, Maryland | 3,416,524 | \$ 7.59 | [L] |
| 2/28/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-128-LNG | Long-Term | Greece | BW GDF Suez Brussels | Cove Point, Maryland | 3,393,878 | \$ 6.58 | [L] |
| 3/8/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-128-LNG | Long-Term | Japan | LNG Sakura | Cove Point, Maryland | 3,746,023 | \$ 7.82 | [L] |
| 3/13/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-128-LNG | Long-Term | Netherlands | Maran Gas Troy | Cove Point, Maryland | 3,311,269 | \$ 6.48 | [L] |
| 3/19/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-128-LNG | Long-Term | Japan | Golar Glacier | Cove Point, Maryland | 3,396,770 | \$ 7.56 | [L] |
| 3/21/2019 | Dominion Energy Cove Point LNG, LP | GAIL Global (USA) LNG LLC | 2011-128-LNG | Long-Term | Belgium | Meridian Spirit | Cove Point, Maryland | 3,390,310 | \$ 6.47 | [L] |
| 3/28/2019 | Dominion Energy Cove Point LNG, LP | ST Cove Point LLC | 2011-115-LNG | Long-Term | Panama | Provalys | Cove Point, Maryland | 3,191,446 | \$ 7.82 | [L] |
| TOTAL Exports of LNG from Cove Point | | | | | | | | 60,858,981 | | |

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.
[†] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.
[L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a(iii)

| Date of Departure | Name of Exporter | Supplier | Docket Number | Docket Term | Country of Destination | Name of Tanker | Departure Terminal | Volume (Mcf of Natural Gas) | Price at Export Point \$/MMBtu | Notes |
|---|--|----------------------------------|---------------|-------------|------------------------|---------------------|-----------------------|-----------------------------|--------------------------------|---------|
| 1/5/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | Italy | BW Paris | Corpus Christi, Texas | 3,480,871 | \$ 6.58 | [C] [S] |
| 1/11/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | Italy | Clean Ocean | Corpus Christi, Texas | 3,435,862 | \$ 4.26 | [C] [S] |
| 1/17/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | India | LNG Schneeweisschen | Corpus Christi, Texas | 3,842,506 | \$ 5.66 | [C] [S] |
| 2/26/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | Portugal | Stena Clear Sky | Corpus Christi, Texas | 3,719,789 | \$ 3.82 | [C] [S] |
| 3/3/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | Netherlands | Maran Gas Mystras | Corpus Christi, Texas | 3,425,318 | \$ 5.33 | [C] [S] |
| 3/9/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | France | Marvel Eagle | Corpus Christi, Texas | 3,343,247 | \$ 4.54 | [C] |
| 3/13/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | France | Marvel Falcon | Corpus Christi, Texas | 3,462,113 | \$ 4.29 | [C] |
| 3/18/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | Jamaica | Cadiz Knutsen | Corpus Christi, Texas | 2,320,490 | \$ 6.28 | [C] |
| 3/24/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | Netherlands | Marvel Hawk | Corpus Christi, Texas | 3,714,940 | \$ 3.66 | [C] |
| 3/29/2019 | Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | Corpus Christi Liquefaction, LLC | 2018-137-LNG | Short-Term | India | LNG Schneeweisschen | Corpus Christi, Texas | 3,812,326 | \$ 3.78 | [C] |
| TOTAL Exports of LNG from Corpus Christi | | | | | | | | 34,557,462 | | |

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.
[C] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.
[L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

Countries of destination are current as of publication date. Any updates to countries of destination reported will be published in the next scheduled *LNG Monthly*.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG) SHIPPED BY ISO CONTAINER

Table 2b

| Date of Departure | Name of Exporter | Supplier | Docket Number | Country of Destination | Name of Ocean Going Vessel | ISO Container Loading Facility & Location | U.S. Export Port or Terminal | Volume (Mcf of Natural Gas) | Price at Export Point \$/MMBtu | Notes |
|-----------------------------------|----------------------------|------------------------------|---------------|------------------------|----------------------------|---|------------------------------|-----------------------------|--------------------------------|-------|
| 1/2/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 1/3/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 1/3/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Hoherrif | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 1/8/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 1/9/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 1/10/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Vega Luna | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 1/17/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Vega Sagittarius | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 1/20/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 1/21/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 1/24/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 1/24/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Vega Luna | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 1/27/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 1/28/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 1/31/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Hoherrif | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 2/7/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Vega Luna | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 2/10/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 2/11/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 2/13/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 2/14/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Vega Sagittarius | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 2/17/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Sea Express | Haileah, Florida | Ft. Lauderdale, Florida | 4,240 | \$ 10.00 | |
| 2/21/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Vega Luna | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 2/24/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 2/25/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 2/26/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 2/27/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 2/28/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 2/28/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Hoherrif | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 3/4/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Sea Express | Haileah, Florida | Ft. Lauderdale, Florida | 2,544 | \$ 10.00 | |
| 3/7/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 3/7/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Vega Luna | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 3/10/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 3/11/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 3/13/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 3/14/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Hoherrif | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 3/15/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 3/21/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Hohebank | Haileah, Florida | Ft. Lauderdale, Florida | 3,392 | \$ 10.00 | |
| 3/25/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 1,696 | \$ 10.00 | |
| 3/26/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Bahamas | Florida Express | Haileah, Florida | Ft. Lauderdale, Florida | 848 | \$ 10.00 | |
| 3/28/2019 | American LNG Marketing LLC | Peninsula Energy Services Co | 2014-209-LNG | Barbados | Vega Sagittarius | Haileah, Florida | Ft. Lauderdale, Florida | 4,240 | \$ 10.00 | |
| TOTAL Exports of LNG (ISO) | | | | | | | | 81,408 | | |

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.
[?] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
[L] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.
[C] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

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VESSEL-BORNE RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)

Table 2c

| Date of Departure | Authorization Holder | Supplier(s) | Exporter | Purchaser | Docket Number | Country of Destination | Name of Tanker | Departure Terminal | Volume (Mcf of Natural Gas) | Price at Export Point Price \$/MMBtu | Notes |
|--------------------------------|----------------------|-------------|----------|-----------|---------------|------------------------|----------------|--------------------|-----------------------------|--------------------------------------|-------|
| None. | | | | | | | | | | | |
| TOTAL Re-Exports of LNG | | | | | | | | | 0 | | |

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

LNG Imports by Country of Origin (Bcf of Natural Gas)

Table 2d(i)

| 2018 | January | February | March | April | May | June | July | August | September | October | November | December | TOTAL |
|-----------------------------|-------------|------------|------------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
| Egypt | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| France | 2.6 | - | - | - | - | - | - | - | - | - | - | - | 2.6 |
| Nigeria | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Norway | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Qatar | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Trinidad | 11.7 | 7.5 | 3.5 | - | - | - | - | - | - | - | - | - | 22.7 |
| United Kingdom | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Yemen | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| TOTAL Imports of LNG | 14.4 | 7.5 | 3.5 | - | - | - | - | - | - | - | - | - | 25.3 |

LNG Imports by Receiving Terminal (Bcf of Natural Gas)

Table 2d(ii)

| 2018 | January | February | March | April | May | June | July | August | September | October | November | December | TOTAL |
|-----------------------------|-------------|------------|------------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
| Cameron, LA | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Cove Point, MD | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Elba Island, GA | 3.0 | - | - | - | - | - | - | - | - | - | - | - | 3.0 |
| Everett, MA | 8.4 | 5.6 | 3.5 | - | - | - | - | - | - | - | - | - | 17.5 |
| Freeport, TX | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Golden Pass, TX | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Gulf LNG, MS | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Lake Charles, LA | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Neptune Deepwater Port | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Northeast Gateway | 3.0 | 1.9 | - | - | - | - | - | - | - | - | - | - | 4.8 |
| TOTAL Imports of LNG | 14.4 | 7.5 | 3.5 | - | - | - | - | - | - | - | - | - | 25.3 |

LNG Imports by Company (Bcf of Natural Gas)

Table 2d(iii)

| 2018 | January | February | March | April | May | June | July | August | September | October | November | December | TOTAL |
|--------------------------------------|-------------|------------|------------|-------|-----|------|------|--------|-----------|---------|----------|----------|-------------|
| BG LNG Services, LLC | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| BP Energy | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Cheniere Marketing LLC | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| ConocoPhillips | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Constellation LNG, LLC | 8.4 | 5.6 | 3.5 | - | - | - | - | - | - | - | - | - | 17.5 |
| Engie Gas & LNG LLC | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Excelerate Energy Gas Marketing L.P. | 3.0 | 1.9 | - | - | - | - | - | - | - | - | - | - | 4.8 |
| Freeport LNG Development, L.P. | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Sempra LNG Marketing | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Shell NA LNG LLC | 3.0 | - | - | - | - | - | - | - | - | - | - | - | 3.0 |
| Statoil Natural Gas | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Total Gas & Power | - | - | - | - | - | - | - | - | - | - | - | - | 0.0 |
| Total Imports of LNG | 14.4 | 7.5 | 3.5 | - | - | - | - | - | - | - | - | - | 25.3 |

*Very small volumes shown as zero due to rounding.

SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(i)

| Date of Arrival | Name of Importer | Seller | Docket Number | Country of Origin | Name of Tanker | Receiving Terminal | Volume (Mcf of Natural Gas) | Landed Price (\$/MMBtu) | Notes |
|-----------------|--|---|---------------|-------------------|------------------|------------------------|-----------------------------|-------------------------|-------|
| 1/1/2019 | Excelerate Energy Gas Marketing, Limited Partnership | Total Gas & Power, Ltd. | 2017-31-LNG | France | Exemplar | Northeast Gateway | 2,608,080 | \$ 9.62 | [S] |
| 1/5/2019 | Shell NA LNG LLC | Shell International Trading Middle East Limited | 2018-14-LNG | Trinidad | Maran Gas Delphi | Elba Island, Georgia | 2,951,668 | \$ 6.72 | [S] |
| 1/7/2019 | Constellation LNG, LLC | Engie Gas & LNG LLC | 2018-49-LNG | Trinidad | BW Suez Everett | Everett, Massachusetts | 2,787,391 | \$ 9.38 | |
| 1/16/2019 | Constellation LNG, LLC | Engie Gas & LNG LLC | 2018-49-LNG | Trinidad | Excalibur | Everett, Massachusetts | 2,815,743 | \$ 9.38 | |
| 1/27/2019 | Constellation LNG, LLC | Engie Gas & LNG LLC | 2018-49-LNG | Trinidad | BW Suez Everett | Everett, Massachusetts | 2,844,195 | \$ 9.38 | |
| 1/29/2019 | Excelerate Energy Gas Marketing, Limited Partnership | Naturgy LNG Marketing Limited | 2017-31-LNG | Trinidad | Express | Northeast Gateway | 348,560 | \$ 8.80 | [S] |
| 2/8/2019 | Constellation LNG, LLC | Engie Gas & LNG LLC | 2018-49-LNG | Trinidad | Excalibur | Everett, Massachusetts | 2,807,753 | \$ 8.68 | |
| 2/20/2019 | Constellation LNG, LLC | Engie Gas & LNG LLC | 2018-49-LNG | Trinidad | BW Suez Everett | Everett, Massachusetts | 2,775,659 | \$ 8.23 | |
| 2/20/2019 | Excelerate Energy Gas Marketing, Limited Partnership | Naturgy LNG Marketing Limited | 2017-31-LNG | Trinidad | Express | Northeast Gateway | 1,888,430 | \$ 8.80 | [S] |
| 3/1/2019 | Constellation LNG, LLC | Engie Gas & LNG LLC | 2018-49-LNG | Trinidad | Excalibur | Everett, Massachusetts | 622,028 | \$ 5.40 | [S] |
| | | | | | | | 22,449,507 | | |

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

| Date of Arrival | Name of Importer | Seller | Docket Number | Country of Origin | Name of Tanker | Receiving Terminal | Volume (Mcf of Natural Gas) | Landed Price (\$/MMBtu) | Notes |
|--------------------------|------------------------|-------------------------------|---------------|-------------------|------------------|------------------------|-----------------------------|-------------------------|-------|
| 3/11/2019 | Constellation LNG, LLC | Naturgy LNG Marketing Limited | 2019-5-LNG | Trinidad | Catalunya Spirit | Everett, Massachusetts | 2,833,630 | \$ 7.76 | |
| | | | | | | | 2,833,630 | | |
| TOTAL LNG IMPORTS | | | | | | | 25,283,137 | | |

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

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VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Table 2f

| Date of Arrival | Name of Importer | Seller | Docket Number | Country of Origin | Name of Tanker | Receiving Terminal | Volume (Mcf of Natural Gas) | Landed Price (\$/MMBtu) | Notes |
|-----------------|---------------------------------|---------------------------------|---------------|-------------------|--------------------|--------------------|-----------------------------|-------------------------|-------|
| 1/14/2019 | EcoElectrica, L.P. | Engie Gas & LNG LLC | 1994-91-LNG | Trinidad | BW GDF Suez Boston | Ponce, Puerto Rico | 2,785,759 | \$ 7.98 | |
| 1/27/2019 | Naturgy Aprovisionamientos S.A. | Naturgy Aprovisionamientos S.A. | 2018-189-LNG | Trinidad | Catalunya Spirit | Ponce, Puerto Rico | 2,050,343 | \$ 9.23 | |
| 2/10/2019 | Naturgy Aprovisionamientos S.A. | Naturgy Aprovisionamientos S.A. | 2018-189-LNG | France | La Mancha Knutsen | Ponce, Puerto Rico | 2,791,220 | \$ 8.84 | |
| 2/22/2019 | EcoElectrica, L.P. | Engie Gas & LNG LLC | 1994-91-LNG | Trinidad | Excalibur | Ponce, Puerto Rico | 2,134,846 | \$ 7.19 | |
| 3/9/2019 | Naturgy Aprovisionamientos S.A. | Naturgy Aprovisionamientos S.A. | 2018-189-LNG | Trinidad | Iberica Knutsen | Ponce, Puerto Rico | 2,842,628 | \$ 8.91 | |
| 3/23/2019 | Naturgy Aprovisionamientos S.A. | Naturgy Aprovisionamientos S.A. | 2018-189-LNG | Trinidad | Iberica Knutsen | Ponce, Puerto Rico | 2,454,406 | \$ 8.91 | |
| | | | | | | | 15,059,202 | | |

Note: Naturgy Aprovisionamientos S.A. (formerly Gas Natural Aprovisionamientos SDG. S.A.)

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

**Detailed Tables
On
Imports & Exports**

| Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 1st Quarter 2019 | | | | | | | | |
|---|---------------|-----------------------|---------------|-----------------------|---------------|-----------------------|---------------|-----------------------|
| Long-Term Natural Gas Imports | | | | | | | | |
| Point of Entry | January | | February | | March | | Quarter Total | |
| | Volume (MMcf) | Avg. Price (\$/MMBtu) |
| Calais, Maine | 9,243 | \$9.71 | 4,710 | \$9.06 | 4,821 | \$8.57 | 18,774 | \$9.25 |
| Eastport, Idaho | 117 | \$3.51 | 109 | \$6.77 | 117 | \$3.22 | 343 | \$4.45 |
| Everett, Massachusetts | - | - | - | - | 2,834 | \$7.76 | 2,834 | \$7.76 |
| Pittsburg, New Hampshire | 1,944 | \$5.60 | 1,949 | \$5.28 | 2,127 | \$3.78 | 6,020 | \$4.85 |
| Waddington, New York | 145 | \$4.02 | 35 | \$4.02 | 35 | \$3.25 | 215 | \$3.89 |
| TOTAL | 11,449 | \$8.87 | 6,803 | \$7.92 | 9,934 | \$7.23 | 28,186 | \$8.06 |

Notes

- Very small volumes shown as zero due to rounding

| Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 1st Quarter 2019 | | | | | | | | |
|---|----------------|-----------------------|----------------|-----------------------|----------------|-----------------------|----------------|-----------------------|
| Short-Term Natural Gas Imports | | | | | | | | |
| Point of Entry | January | | February | | March | | Quarter Total | |
| | Volume (MMcf) | Avg. Price (\$/MMBtu) |
| Alcan, Alaska | 2 | \$9.23 | - | - | - | - | 2 | \$9.23 |
| Babb, Montana | 1,250 | \$1.50 | 2,276 | \$2.23 | 2,593 | \$1.99 | 6,119 | \$1.98 |
| Calais, Maine | 8,420 | \$6.55 | 3,832 | \$4.86 | 3,863 | \$3.84 | 16,116 | \$5.50 |
| Champlain, New York | 418 | \$5.67 | 425 | \$3.85 | 620 | \$4.09 | 1,464 | \$4.47 |
| Eastport, Idaho | 73,035 | \$2.18 | 60,855 | \$3.38 | 68,748 | \$2.46 | 202,638 | \$2.64 |
| Elba Island, Georgia | 2,952 | \$6.72 | - | - | - | - | 2,952 | \$6.72 |
| Everett, Massachusetts | 8,447 | \$9.38 | 5,583 | \$8.46 | 622 | \$5.40 | 14,653 | \$8.86 |
| Galvan Ranch, Texas | 38 | \$2.71 | 32 | \$2.00 | 35 | \$1.95 | 105 | \$2.24 |
| Grand Island, New York | 1,625 | \$3.90 | 630 | \$2.83 | 970 | \$3.10 | 3,226 | \$3.45 |
| Highgate Springs, Vermont | 2,162 | \$3.76 | 1,488 | \$3.24 | 1,639 | \$3.09 | 5,289 | \$3.40 |
| Houlton, Maine | 42 | \$7.93 | 39 | \$6.36 | 47 | \$3.42 | 128 | \$5.79 |
| Jackman, Maine | 41 | \$7.00 | 36 | \$7.00 | 30 | \$7.00 | 107 | \$7.00 |
| Massena, New York | 652 | \$5.75 | 564 | \$5.30 | 480 | \$4.83 | 1,696 | \$5.34 |
| Niagara Falls, New York | 483 | \$5.85 | 22 | \$3.92 | 35 | \$4.50 | 540 | \$5.68 |
| Northeast Gateway | 2,957 | \$9.52 | 1,888 | \$8.80 | - | - | 4,845 | \$9.24 |
| Noyes, Minnesota | 24,579 | \$3.29 | 18,863 | \$2.87 | 23,846 | \$3.01 | 67,288 | \$3.07 |
| Ogilby, California | 29 | \$4.63 | 27 | \$4.02 | 30 | \$3.41 | 86 | \$4.01 |
| Otay Mesa, California | - | - | 42 | \$8.61 | 68 | \$5.43 | 110 | \$6.63 |
| Pittsburg, New Hampshire | 6,387 | \$7.26 | 6,055 | \$4.88 | 7,029 | \$4.29 | 19,471 | \$5.45 |
| Port of Del Bonita, Montana | 3 | \$1.58 | 8 | \$2.33 | 1,028 | \$2.57 | 1,039 | \$2.56 |
| Port of Morgan, Montana | 39,991 | \$2.36 | 32,419 | \$2.72 | 36,238 | \$2.47 | 108,649 | \$2.50 |
| Portal, North Dakota | 2 | \$3.16 | 3 | \$3.16 | 2 | \$3.16 | 7 | \$3.16 |
| Sault Ste. Marie, Michigan | 127 | \$3.28 | 219 | \$2.67 | 136 | \$2.75 | 482 | \$2.85 |
| Sherwood, North Dakota | 52,983 | \$2.83 | 46,212 | \$2.36 | 51,117 | \$2.51 | 150,313 | \$2.58 |
| St. Clair, Michigan | 1,707 | \$3.40 | 1,681 | \$3.01 | 686 | \$3.33 | 4,074 | \$3.23 |
| Sumas, Washington | 27,572 | \$4.35 | 25,927 | \$6.26 | 28,433 | \$9.06 | 81,932 | \$6.59 |
| Waddington, New York | 31,190 | \$4.80 | 25,818 | \$3.29 | 21,687 | \$3.63 | 78,696 | \$3.98 |
| Warroad, Minnesota | 234 | \$3.66 | 489 | \$2.78 | 467 | \$2.91 | 1,190 | \$3.00 |
| Whitlash, Montana | 281 | \$1.26 | 197 | \$1.57 | 233 | \$1.66 | 710 | \$1.48 |
| TOTAL | 287,612 | \$3.54 | 235,629 | \$3.57 | 250,683 | \$3.47 | 773,924 | \$3.52 |

Notes

- Very small volumes shown as zero due to rounding

Table 3b

| Natural Gas Imports by U.S. Market Area 1st Quarter 2019 | | | | | | | | |
|---|-------------------------|----------------------------------|-------------------------|----------------------------------|-------------------------|----------------------------------|-------------------------|----------------------------------|
| | January | | February | | March | | Quarter Total | |
| | Volume (Bcf) | Avg. Price (\$/MMBtu) |
| Midwest | 100.8 | \$2.79 | 87.0 | \$2.41 | 98.4 | \$2.55 | 286.2 | \$2.59 |
| Northeast | 75.1 | \$6.49 | 54.0 | \$4.91 | 47.5 | \$4.51 | 176.6 | \$5.47 |
| South | 3.2 | \$6.30 | 0.0 | \$2.00 | 0.0 | \$1.95 | 3.3 | \$6.21 |
| West | 119.9 | \$2.75 | 101.4 | \$4.14 | 114.6 | \$4.16 | 336.0 | \$3.65 |
| Total CONUS* | | | | | | | | |
| Imports | 299.1 | \$3.74 | 242.4 | \$3.69 | 260.6 | \$3.61 | 802.1 | \$3.68 |
| Puerto Rico | 4.8 | \$8.51 | 4.9 | \$8.12 | 5.3 | \$8.91 | 15.1 | \$8.52 |

Notes

- Continental United States (i.e., the lower 48 states)
- Table includes all types of natural gas and all modes of transportation

| Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 1st Quarter 2019 | | | | | | | | |
|--|---------------|-----------------------|---------------|-----------------------|---------------|-----------------------|---------------|-----------------------|
| Long-Term Natural Gas Exports | | | | | | | | |
| Point of Exit | January | | February | | March | | Quarter Total | |
| | Volume (MMcf) | Avg. Price (\$/MMBtu) |
| Portal, North Dakota | - | - | - | - | 11 | \$1.56 | 11 | \$1.56 |
| Roma, Texas | 3,497 | \$3.98 | 3,192 | \$3.10 | 3,107 | \$2.84 | 9,795 | \$3.33 |
| St. Clair, Michigan | 1,469 | \$4.25 | 1,329 | \$3.68 | 1,471 | \$3.58 | 4,269 | \$3.84 |
| TOTAL | 4,966 | \$4.06 | 4,521 | \$3.27 | 4,577 | \$3.08 | 14,064 | \$3.49 |

| Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 1st Quarter 2019 | | | | | | | | |
|--|----------------|-----------------------|----------------|-----------------------|----------------|-----------------------|----------------|-----------------------|
| Short-Term Natural Gas Exports | | | | | | | | |
| Point of Exit | January | | February | | March | | Quarter Total | |
| | Volume (MMcf) | Avg. Price (\$/MMBtu) |
| Alamo, Texas | 6,555 | \$4.02 | 6,149 | \$3.42 | 6,771 | \$3.20 | 19,475 | \$3.55 |
| Calais, Maine | 9,072 | \$6.82 | 8,147 | \$4.99 | 8,247 | \$4.13 | 25,466 | \$5.36 |
| Calexico, California | 1,888 | \$7.31 | 1,711 | \$5.55 | 1,893 | \$5.72 | 5,492 | \$6.21 |
| Clint, Texas | 3,042 | \$2.43 | 2,872 | \$1.90 | 3,066 | \$1.26 | 8,980 | \$1.86 |
| Del Rio, Texas | 34 | \$4.74 | 33 | \$4.08 | 36 | \$3.72 | 104 | \$4.17 |
| Detroit, Michigan | 2,858 | \$3.14 | 2,618 | \$2.75 | 2,900 | \$2.86 | 8,376 | \$2.92 |
| Douglas, Arizona | 5,827 | \$2.72 | 5,069 | \$2.21 | 5,189 | \$1.71 | 16,085 | \$2.23 |
| Eagle Pass, Texas | 871 | \$4.88 | 775 | \$4.21 | 947 | \$3.86 | 2,594 | \$4.31 |
| El Paso, Texas | 9,459 | \$2.18 | 7,298 | \$1.77 | 7,564 | \$0.99 | 24,322 | \$1.69 |
| Grand Island, New York | 3,584 | \$3.46 | 3,491 | \$2.80 | 3,794 | \$2.69 | 10,869 | \$2.98 |
| Hidalgo, Texas | 9,099 | \$3.84 | 8,268 | \$3.28 | 8,637 | \$2.87 | 26,004 | \$3.34 |
| Laredo, Texas | 5,001 | \$2.87 | 3,169 | \$2.85 | 4,386 | \$3.02 | 12,556 | \$2.92 |
| Marysville, Michigan | 252 | \$3.22 | 112 | \$2.73 | 733 | \$3.00 | 1,097 | \$3.02 |
| McAllen, Texas | 7,333 | \$4.00 | 6,507 | \$3.36 | 7,279 | \$3.07 | 21,119 | \$3.48 |
| Niagara Falls, New York | 16,141 | \$3.19 | 16,041 | \$2.79 | 18,199 | \$3.04 | 50,382 | \$3.01 |
| Nogales, Arizona | 54 | \$2.86 | 51 | \$2.35 | 45 | \$1.77 | - | - |
| Noyes, Minnesota | 1,214 | \$3.30 | 4,104 | \$2.74 | 1,322 | \$3.21 | 6,641 | \$2.93 |
| Ogilby, California | 9,030 | \$3.52 | 8,179 | \$4.83 | 9,698 | \$2.77 | 26,908 | \$3.65 |
| Otay Mesa, California | 47 | \$4.33 | 43 | \$3.74 | 43 | \$3.17 | 133 | \$3.76 |
| Penitas, Texas | 3,010 | \$3.04 | 2,718 | \$2.70 | 3,010 | \$2.91 | 8,738 | \$2.89 |
| Pittsburg, New Hampshire | 580 | \$11.41 | 532 | \$9.53 | - | - | 1,112 | \$10.51 |
| Presidio, Texas | 3,068 | \$2.16 | 2,841 | \$1.60 | 2,738 | \$0.96 | 8,648 | \$1.60 |
| Rio Bravo, Texas | 6,206 | \$3.22 | 4,586 | \$2.92 | 5,360 | \$3.14 | 16,152 | \$3.11 |
| Rio Grande City, Texas | 5,750 | \$3.50 | 52,877 | \$3.06 | 59,428 | \$3.06 | - | - |
| Roma, Texas | 14,362 | \$3.83 | 12,004 | \$3.27 | 13,695 | \$3.16 | 40,061 | \$3.43 |
| San Elizario, Texas | 2,669 | \$2.16 | 3,479 | \$1.54 | 3,359 | \$0.83 | 9,507 | \$1.46 |
| Sasabe, Arizona | 1,976 | \$2.28 | 3,114 | \$1.86 | 2,602 | \$1.11 | 7,692 | \$1.71 |
| Sault Ste. Marie, Michigan | 1,485 | \$3.31 | 1,251 | \$2.84 | 1,235 | \$3.11 | 3,971 | \$3.10 |
| St. Clair, Michigan | 48,098 | \$3.45 | 50,172 | \$2.98 | 51,914 | \$3.12 | 150,185 | \$3.18 |
| Sumas, Washington | 1,631 | \$3.23 | 2,765 | \$8.39 | 1,510 | \$17.37 | 5,906 | \$9.26 |
| Waddington, New York | 883 | \$5.41 | 998 | \$3.34 | 1,398 | \$3.18 | 3,279 | \$3.83 |
| TOTAL | 232,833 | \$3.56 | 221,977 | \$3.14 | 236,999 | \$3.01 | 521,852 | \$3.25 |

Notes

- Very small volumes shown as zero due to rounding.

Long-Term Imports April 2018 - March 2019

| Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Total Q1 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|------------------|------------------|------------------|------------------|-----|-------------|
| Puget Sound Energy, Inc. (IGI Resources, Inc.) 15-140-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u> | 231 \$1.56 | 257 \$1.02 | 226 \$1.07 | 276 \$1.54 | 214 \$1.44 | 200 \$1.25 | 134 \$1.56 | - | - | - | - | - | |
| Puget Sound Energy, Inc. (J. Aron & Company) 14-123-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u> | 231 \$1.51 | 257 \$0.97 | 226 \$1.02 | 276 \$1.49 | 214 \$1.39 | 200 \$1.20 | 134 \$1.52 | - | - | - | - | - | |
| Puget Sound Energy, Inc. (J. Aron & Company) 15-139-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u> | 230 \$1.55 | 257 \$1.02 | 226 \$1.07 | 276 \$1.53 | 214 \$1.44 | 200 \$1.24 | 134 \$1.56 | - | - | - | - | - | |
| Puget Sound Energy, Inc. (Shell Energy North America (Canada) Inc.) 15-141-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u> | 286 \$1.41 | 296 \$0.82 | 285 \$0.84 | 308 \$1.40 | 309 \$1.30 | 298 \$1.08 | 296 \$1.34 | - | - | - | - | - | |
| Puget Sound Energy, Inc. (Shell Energy North America (US), L.P.) 15-142-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u> | 473 \$2.14 | 525 \$2.11 | 458 \$1.95 | 566 \$2.13 | 437 \$2.60 | 413 \$2.45 | 302 \$2.53 | - | - | - | - | - | |
| CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Calais, Maine)</u> | 970 \$8.21 | 309 \$4.13 | 337 \$4.18 | 299 \$4.87 | 373 \$4.87 | 248 \$5.57 | 411 \$5.13 | 1,036 \$10.42 | 1,190 \$11.06 | 8,213 \$10.23 | 3,758 \$10.19 | - | 11,971 |

Long-Term Imports April 2018 - March 2019

| Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Total Q1 |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|---------------|---------------|-----|---------------|
| CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u> | 114 \$2.93 | 117 \$1.96 | 107 \$2.45 | 112 \$3.94 | 115 \$3.81 | 115 \$2.39 | 109 \$2.93 | 107 \$4.17 | 121 \$4.85 | 117 \$3.51 | 109 \$6.77 | - | 226 |
| CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Grand Island, New York)</u> | 66 \$2.42 | - | - | - | - | - | - | - | - | - | - | - | - |
| CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Pittsburg, New Hampshire)</u> | 629 \$4.98 | 646 \$2.35 | 706 \$2.62 | 824 \$2.83 | 852 \$3.17 | 950 \$2.94 | 932 \$3.23 | 904 \$6.08 | 1,087 \$5.77 | 881 \$6.95 | 989 \$6.95 | - | 1,870 |
| CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG Volume (in MMcf) <u>Total Price (Waddington, New York)</u> | 434 \$3.14 | 6 \$2.50 | 40 \$2.76 | 56 \$2.85 | 47 \$3.12 | 50 \$2.96 | 12 \$3.36 | 88 \$4.48 | 82 \$4.07 | 145 \$4.02 | 35 \$4.02 | - | 180 |
| Q1 Total Volume | | | | | | | | | | | | | 14,248 |

Notes

- Very small volumes shown as zero due to rounding.

**Long-Term Exports
April 2018 - March 2019**

| Long-Term Exporter (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Exit | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Total Q1 |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------------|
| American LNG Marketing, LLC (Peninsula Energy Services Co (Peninsula Energy Services Co)) 14-209-LNG | | | | | | | | | | | | | |
| Volume (in MMcf) | 16 | 24 | 24 | 21 | 23 | 26 | 25 | 33 | 34 | 28 | 28 | 25 | 81 |
| Total Price (Ft. Lauderdale, Florida) | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | |
| Energia Chihuahua, S.A. de C.V. (Noble Americas Gas & Power Corp.) 13-120-NG | | | | | | | | | | | | | |
| Volume (in MMcf) | 1,322 | 1,419 | 1,386 | 1,446 | 1,415 | 1,287 | 1,310 | 1,302 | 1,374 | | | | |
| Total Price (Clint, Texas) | \$2.03 | \$2.09 | \$2.29 | \$2.49 | \$2.35 | \$1.97 | \$2.27 | \$2.19 | \$2.39 | | | | |
| Sabine Pass Liquefaction, LLC (Sabine Pass Liquefaction, LLC) 10-111-LNG | | | | | | | | | | | | | |
| Volume (in MMcf) | 34,242 | 24,078 | 16,592 | 38,928 | 29,992 | 30,575 | 37,735 | 39,240 | 3,206 | 54,470 | 27,099 | 34,768 | 116,337 |
| Total Price (Sabine Pass, Louisiana) | \$4.23 | \$4.04 | \$4.43 | \$5.08 | \$5.54 | \$4.57 | \$4.75 | \$5.28 | \$6.66 | \$5.70 | \$4.83 | \$4.92 | |
| Sabine Pass Liquefaction, LLC (Sabine Pass Liquefaction, LLC) 10-85-LNG | | | | | | | | | | | | | |
| Volume (in MMcf) | 24,868 | 37,715 | 44,323 | 40,074 | 42,247 | 38,413 | 45,666 | 35,496 | 3,411 | 27,225 | 38,158 | 41,179 | 106,563 |
| Total Price (Sabine Pass, Louisiana) | \$3.09 | \$3.99 | \$3.73 | \$4.04 | \$3.81 | \$3.82 | \$4.38 | \$4.21 | \$3.66 | \$4.19 | \$3.72 | \$3.51 | |
| XPRESS NATURAL GAS LLC (1) (Repsol) 12-168-CNG | | | | | | | | | | | | | |
| Volume (in MMcf) | 29 | 30 | 29 | 22 | 15 | 6 | 9 | 24 | 22 | 16 | 15 | 29 | 60 |
| Total Price (Calais, Maine) | \$4.21 | \$2.70 | \$2.58 | \$2.83 | \$2.84 | \$2.92 | \$3.43 | \$4.32 | \$11.40 | \$9.86 | \$7.56 | \$5.01 | |
| Q1 Total Volume | | | | | | | | | | | | | 223,041 |

(1) XPress Natural Gas LLC (XNG) exports Compressed Natural Gas (CNG) by Truck to Canada from XNG's Compressor Station in Baileyville, Maine.

| Short-Term Importers Q1 2018 - Q1 2019 | | | | | |
|---|---------------|---------|---------|---------|---------|
| Importer | Volume (MMcf) | | | | |
| | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | Q1 2019 |
| ABAG Publicly Owned Energy Resources | - | - | - | - | 51 |
| Alliance Canada Marketing LP | 7,500 | 7,785 | 7,579 | 7,809 | 7,535 |
| Alliance Pipeline L.P. | - | 1,130 | 593 | - | - |
| Alpha Gas & Electric, LLC | 1 | 1 | - | - | - |
| Atlantic Power Energy Services (US) LLC | 300 | - | 1,743 | 355 | 988 |
| Aux Sable Canada LP | 230 | 508 | 61 | 112 | - |
| Avista Corporation | 19,229 | 21,349 | 19,244 | 19,145 | 19,388 |
| BG LNG Services, LLC | 5,868 | - | - | 5,778 | - |
| BIG SKY GAS LLC | 41 | 46 | 15 | 1 | - |
| BP Canada Energy Marketing Corp. | 48,912 | 40,459 | 39,333 | 33,970 | 30,321 |
| BP Energy Company | - | - | - | 3,357 | - |
| BioUrja Trading, LLC | 331 | 197 | 360 | 733 | 713 |
| Boise White Paper L.L.C. | 962 | 673 | 611 | 724 | 898 |
| CIMA ENERGY, LP | - | - | - | 918 | 450 |
| CIMA ENERGY, LTD. | - | - | 3 | - | - |
| Cannat Energy Inc. | 5,137 | 1,554 | 1,543 | 1,675 | 1,652 |
| Cascade Natural Gas Company | 1,126 | 530 | 447 | 641 | 1,124 |
| Castleton Commodities Merchant Trading L.P. | 11,822 | 13,239 | 19,775 | 19,250 | 25,079 |
| Cenovus Energy Marketing Limited | 1,365 | - | - | - | - |
| Cenovus Energy Marketing Services Ltd. | 3,015 | 4,354 | 4,326 | 4,325 | 4,329 |
| Centra Gas Manitoba Inc. | - | 4,172 | 4,555 | 1,367 | - |
| Central Hudson Gas & Electric Corporation | 1,355 | - | - | 697 | 1,379 |
| Citadel Energy Marketing LLC | 5,022 | 4,814 | 5,038 | 2,737 | 4,282 |
| Citadel Energy Marketing LLC | 2,530 | - | - | - | - |
| City of Portal, Incorporated | 142 | 2 | 1 | 5 | 7 |
| Clean Energy | 2 | 1 | - | - | - |
| Concord Energy LLC | 9,044 | 1,006 | 1,087 | 2,592 | 5,262 |
| Connecticut Natural Gas Corporation | 2,683 | 554 | 720 | 1,381 | 2,710 |
| ConocoPhillips Company | 9,800 | 5,791 | 4,976 | 4,866 | 5,972 |
| Consolidated Edison Energy, Inc. | 1,404 | 512 | 558 | 476 | - |
| Constellation LNG, LLC | - | - | - | 8,300 | 14,653 |
| Cryopeak LNG Solutions Corporation | - | - | - | 2 | - |
| DTE Energy Trading, Inc. | 13,070 | 8,357 | 8,172 | 7,281 | 8,190 |
| Direct Energy Marketing Inc | 14,034 | 6,308 | 7,727 | 14,542 | 18,168 |
| EDF Trading North America, LLC. | 27,242 | 19,363 | 18,741 | 17,752 | 16,822 |
| Emera Energy Services, Inc. | 13,525 | 12,405 | 16,800 | 16,078 | 22,073 |
| EnCana Marketing (USA) Inc. | 10,300 | 14,289 | 14,764 | 14,834 | 16,492 |
| Engie Gas & LNG LLC | 5,887 | - | - | - | - |
| Enhanced Energy Services of America, LLC | 411 | 7 | 6 | 116 | 286 |
| Enstor Energy Services, LLC | 11,945 | 6,173 | - | - | - |

| Short-Term Importers Q1 2018 - Q1 2019 | | | | | |
|--|---------------|---------|---------|---------|---------|
| Importer | Volume (MMcf) | | | | |
| | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | Q1 2019 |
| Enviro Express, Inc. | 10 | 4 | 6 | 6 | 5 |
| Equinor Natural Gas LLC | - | - | 34 | 2,486 | 4,154 |
| Excelerate Energy Gas Marketing, Limited Partnership | - | - | - | - | 4,845 |
| Exelon Generation Company, LLC | 417 | 475 | 716 | 932 | 1,270 |
| Ferus Natural Gas Fuels (CNG) LLC | 1 | - | - | - | - |
| Ferus Natural Gas Fuels Inc. | - | - | - | 3 | 2 |
| FortisBC Energy Inc. | 178 | - | - | 209 | 211 |
| Freepoint Commodities LLC | 14,086 | 6,134 | 6,060 | 6,064 | 12,978 |
| Freeport LNG Development, L.P. | - | - | 360 | - | - |
| Gaz Metro GNL, S.E.C. | - | - | - | 48 | 149 |
| Gazprom Marketing & Trading USA, Inc. | 56 | 86 | 86 | 82 | 86 |
| Gunvor USA LLC | - | 579 | 358 | 89 | 327 |
| Hartree Partners, L.P. | 39 | 1,435 | 489 | 302 | - |
| Husky Marketing and Supply Company | 14,589 | 14,325 | 14,736 | 14,626 | 14,244 |
| IGI Resources, Inc. | 37,389 | 33,548 | 32,755 | 27,051 | 29,778 |
| Idaho Power Company, Inc. | 346 | 412 | 2,875 | 270 | 519 |
| Irving Oil Terminals Inc. | 98 | 94 | 75 | 90 | 128 |
| Irving Oil Terminals Operations LLC | - | - | - | 75 | 96 |
| J. Aron & Company | 12,967 | 17,069 | 5,516 | - | - |
| J. Aron & Company LLC | - | - | 10,352 | 18,751 | 18,396 |
| Jupiter Resources Inc. | 4,013 | 3,925 | 3,844 | 1,452 | 3,979 |
| Koch Energy Services, LLC | 9,568 | 16,380 | 9,823 | 6,225 | 7,279 |
| MPOWER Energy LLC | - | - | - | - | 8 |
| Macquarie Energy LLC | 33,292 | 28,524 | 26,377 | 26,226 | 22,968 |
| Maritimes & Northeast Pipeline, L.L.C. | - | - | 508 | 3,713 | 16,022 |
| Mercuria Energy America Inc. | - | - | 19,154 | 16,676 | 17,975 |
| Mercuria Energy America, Inc. | 20,715 | 17,033 | - | - | - |
| Mieco Inc. | 6,077 | 6,105 | 4,053 | 6,494 | 8,176 |
| Minnesota Energy Resources Corporation | 602 | 185 | 61 | 450 | 612 |
| Montana-Dakota Utilities Co. | 865 | 864 | 878 | 884 | 867 |
| Morgan Stanley Capital Group Inc. | 1,090 | 3,106 | 2,844 | 1,225 | 812 |
| NJR Energy Services Company | 5,335 | 3,183 | 3,754 | 3,021 | 2,852 |
| New England NG Supply Limited | - | 743 | 744 | 234 | 346 |
| NextEra Energy Marketing, LLC | - | - | - | 23 | 34 |
| NorthWestern Corporation d/b/a NorthWestern Energy | 756 | 744 | 782 | 757 | 679 |
| Northwest Natural Gas Company | 7,232 | 989 | 762 | 4,541 | 7,645 |
| Omimex Canada, Ltd. | 29 | 27 | 3 | - | 20 |
| Oxy Energy Canada, Inc. | 1,089 | 215 | 734 | 18 | 104 |
| Oxy Energy Canada, Inc. f/k/a Oxy Energy Canada LLC | - | 237 | - | - | - |
| Pacific Gas and Electric Company | 25,229 | 24,744 | 24,495 | 25,145 | 25,245 |

| Short-Term Importers Q1 2018 - Q1 2019 | | | | | |
|--|---------------|---------|---------|---------|---------|
| Importer | Volume (MMcf) | | | | |
| | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | Q1 2019 |
| Pemex Transformacion Industrial | 130 | 128 | 126 | 119 | 105 |
| PetroChina International (Canada) Trading Ltd. | 14,593 | 15,321 | 15,263 | 9,115 | 8,011 |
| Phillips 66 Company | 775 | 616 | 657 | 700 | 763 |
| Portland General Electric Company | 13,894 | 10,994 | 16,790 | 13,576 | 13,176 |
| Potelco, Inc. | 13 | 17 | 19 | 5 | - |
| Powerex Corp. | 11,560 | 14,022 | 12,205 | 7,417 | 8,717 |
| Puget Sound Energy, Inc. | 28,599 | 23,445 | 25,243 | 20,834 | 27,571 |
| Rev LNG LLC | 15 | 16 | 14 | 21 | 22 |
| SACRAMENTO MUNI UTILITY DIST | - | - | - | 690 | - |
| SOCCO, Inc. | 50 | 12 | - | - | - |
| Sacramento Municipal Utility District | 2,065 | 2,089 | 2,115 | 1,426 | 2,069 |
| Saranac Power Partners L.P. | 252 | - | 135 | 241 | 508 |
| Sempra Gas & Power Marketing, LLC | 868 | 284 | 1,338 | 12 | 104 |
| Sequent Energy Canada Corp. | 14,959 | 16,250 | 13,224 | 12,180 | 12,420 |
| Seven Generations Energy (US) Corp. | 43,652 | 44,353 | 45,461 | 47,528 | 47,356 |
| Shell Energy North America (US), L.P. | 32,503 | 34,628 | 41,083 | 28,145 | 29,384 |
| Shell NA LNG LLC | 2,853 | - | - | 5,714 | 2,952 |
| Sierra Pacific Power Company d/b/a NV Energy | 11,166 | 8,635 | 7,314 | 9,176 | 8,778 |
| Socco Inc | - | 32 | 10 | 190 | 160 |
| Southern California Gas Company | 4,730 | 4,536 | 4,523 | 4,582 | 4,726 |
| Spark Energy Gas, LLC | 252 | 212 | 168 | 161 | 151 |
| Sprague Operating Resources LLC | 31 | 257 | 270 | 285 | 299 |
| St. Lawrence Gas Company, Inc. | 1,387 | 337 | 26 | 985 | 1,509 |
| Statoil Natural Gas LLC | 355 | 10 | 23 | - | - |
| Suncor Energy Marketing Inc. | 5,423 | 3,350 | 3,646 | 1,678 | 656 |
| TAQA NORTH | - | 358 | 363 | 122 | - |
| Tenaska Marketing Ventures | 79,870 | 85,661 | 81,338 | 74,914 | 83,418 |
| The Southern Connecticut Gas Company | 3,626 | 1,127 | 1,220 | 1,875 | 3,474 |
| Tidal Energy Marketing (U.S.) L.L.C. | 34,171 | 30,202 | 29,543 | 37,314 | 39,516 |
| Tidal Energy Marketing Inc. | - | 1,117 | 1,605 | 981 | 909 |
| Tidewater Midstream and Infrastructure Ltd. | - | - | - | - | 12 |
| Tourmaline Oil Corp. | - | - | 6,116 | 19,114 | 19,312 |
| Tourmaline Oil Marketing Corp. | 9,795 | 18,206 | 12,300 | - | - |
| Transalta Energy Marketing (U.S.) Inc. | 1,243 | 932 | - | - | - |
| Twin Eagle Resource Management, LLC | 19,437 | 17,922 | 14,607 | 13,854 | 17,934 |
| UGI Energy Services, LLC | - | - | - | 123 | 248 |
| Uniper Trading Canada Ltd. | - | - | - | 1,494 | 4,120 |
| United Energy Trading Canada, ULC | 6,300 | 313 | - | - | - |
| United Energy Trading, LLC | 10,175 | 5,598 | 4,929 | 11,438 | 13,053 |
| United States Gypsum Company | 679 | - | - | - | - |

Table 3f

| Short-Term Importers Q1 2018 - Q1 2019 | | | | | |
|---|----------------------|----------------|----------------|----------------|----------------|
| Importer | Volume (MMcf) | | | | |
| | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | Q1 2019 |
| Vermont Gas Systems, Inc. | 4,881 | 2,499 | 1,838 | 4,348 | 5,225 |
| Wisconsin Electric Power Company | - | - | 155 | - | - |
| Wisconsin Gas LLC | - | - | 155 | - | - |
| World Fuel Services, Inc. | 4,140 | 2,242 | 1,508 | 1,393 | 2,151 |
| Yankee Gas Services Company | 3,496 | 862 | - | 2,117 | 3,481 |
| Totals | 798,241 | 703,327 | 697,342 | 693,854 | 773,925 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| ABAG Publicly Owned Energy Resources Shell Energy North America (Canada) Inc. Eastport, Idaho | | | 21 | \$2.49 | 29 | \$2.08 | 51 | \$2.25 |
| Alliance Canada Marketing LP Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota | 2,725 | \$2.74 | 2,330 | \$2.18 | 2,480 | \$2.77 | 7,535 | \$2.58 |
| Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington | 234 | \$3.51 | 82 | \$7.62 | 79 | \$3.29 | 395 | \$4.32 |
| Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington | 140 | \$3.51 | 49 | \$7.62 | 47 | \$3.29 | 237 | \$4.32 |
| Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington | 211 | \$3.51 | 74 | \$7.62 | 71 | \$3.29 | 356 | \$4.32 |
| Avista Corporation Avista Corporation Sumas, Washington | 102 | \$3.51 | 103 | \$18.06 | 23 | \$20.57 | 228 | \$11.83 |
| Avista Corporation Citadel Energy Marketing LLC Sumas, Washington | | | 1 | \$20.00 | | | 1 | \$20.00 |
| Avista Corporation Conoco Phillips Canada Marketing & Trading Eastport, Idaho | 578 | \$1.25 | 543 | \$1.49 | 604 | \$1.65 | 1,725 | \$1.47 |
| Avista Corporation FortisBC Energy Inc. Eastport, Idaho | 66 | \$3.36 | 84 | \$9.17 | 199 | \$3.77 | 349 | \$4.99 |
| Avista Corporation FortisBC Energy Inc. Sumas, Washington | 10 | \$2.97 | 14 | \$3.93 | 50 | \$2.80 | 75 | \$3.04 |
| Avista Corporation ICE NGX Canada Inc. Eastport, Idaho | 3,796 | \$1.35 | 3,514 | \$1.96 | 4,566 | \$1.94 | 11,876 | \$1.76 |
| Avista Corporation ICE NGX Canada Inc. Sumas, Washington | 35 | \$3.29 | 114 | \$9.85 | 364 | \$19.27 | 513 | \$16.10 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|---------|-------|----------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Avista Corporation IGI Resources, Inc. Sumas, Washington | | \$3.45 | | | | | | \$3.45 |
| Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho | 1,880 | \$1.25 | 1,494 | \$1.49 | 1,056 | \$1.65 | 4,430 | \$1.43 |
| Avista Corporation Mercuria Commodities Canada Corporation Sumas, Washington | | | | \$7.50 | | | | \$7.50 |
| Avista Corporation Powerex Corp. Sumas, Washington | | | 2 | \$12.80 | 4 | \$163.27 | 6 | \$120.82 |
| Avista Corporation Puget Sound Energy, Inc. Sumas, Washington | | | | | 4 | \$140.00 | 4 | \$140.00 |
| Avista Corporation Shell Energy North America (US), L.P. Sumas, Washington | | | | \$14.00 | | | | \$14.00 |
| Avista Corporation Tenaska Marketing Canada Sumas, Washington | 27 | \$1.14 | 41 | \$1.17 | 112 | \$0.80 | 179 | \$0.93 |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho | 1,874 | \$3.40 | 1,383 | \$7.31 | 1,436 | \$3.37 | 4,692 | \$4.54 |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Grand Island, New York | 2 | \$3.69 | | \$3.83 | | | 2 | \$3.70 |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Niagara Falls, New York | 12 | \$2.84 | | | | | 12 | \$2.84 |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota | 2,787 | \$3.27 | 2,383 | \$2.76 | 3,210 | \$3.14 | 8,380 | \$3.08 |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Pittsburg, New Hampshire | 205 | \$4.74 | 102 | \$3.31 | 18 | \$3.82 | 324 | \$4.24 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana | 1,840 | \$1.43 | 1,937 | \$2.44 | 2,195 | \$2.03 | 5,972 | \$1.98 |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota | 3,368 | \$2.12 | 2,860 | \$1.87 | 3,426 | \$2.04 | 9,655 | \$2.02 |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC St. Clair, Michigan | 133 | \$3.72 | 64 | \$2.79 | 104 | \$3.80 | 301 | \$3.55 |
| BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York | 434 | \$4.04 | 264 | \$3.08 | 285 | \$3.30 | 983 | \$3.57 |
| BioUrja Trading, LLC Port of Morgan, Montana | 290 | \$2.32 | 126 | \$4.24 | 296 | \$2.87 | 713 | \$2.89 |
| Boise White Paper L.L.C. ConocoPhillips Waddington, New York | 202 | \$2.29 | | | | | 202 | \$2.29 |
| Boise White Paper L.L.C. ConocoPhillips Warroad, Minnesota | | | 184 | \$2.34 | 200 | \$2.36 | 384 | \$2.35 |
| Boise White Paper L.L.C. Tenaska Marketing Canada Waddington, New York | 118 | \$3.52 | | | | | 118 | \$3.52 |
| Boise White Paper L.L.C. Tenaska Marketing Ventures Warroad, Minnesota | | | 102 | \$3.07 | 92 | \$3.58 | 194 | \$3.31 |
| CIMA ENERGY, LP NGX St. Clair, Michigan | 141 | \$3.26 | | | | | 141 | \$3.26 |
| CIMA ENERGY, LP NGX Waddington, New York | 22 | \$7.77 | | | | | 22 | \$7.77 |
| CIMA ENERGY, LP Various Eastport, Idaho | | | 3 | \$3.19 | 10 | \$2.25 | 13 | \$2.45 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| CIMA ENERGY, LP Various St. Clair, Michigan | | | 274 | \$3.26 | | | 274 | \$3.26 |
| Cannat Energy Inc. Eastport, Idaho | 499 | \$3.57 | 448 | \$6.67 | 498 | \$3.24 | 1,445 | \$4.42 |
| Cannat Energy Inc. Noyes, Minnesota | 61 | \$3.51 | 55 | \$2.82 | 61 | \$2.73 | 177 | \$3.03 |
| Cannat Energy Inc. Whitlash, Montana | 31 | \$1.38 | | | | | 31 | \$1.38 |
| Cascade Natural Gas Company Citadel Energy Marketing LLC Sumas, Washington | 220 | \$6.67 | | | | | 220 | \$6.67 |
| Cascade Natural Gas Company Citadel Energy Sumas, Washington | | | | | 302 | \$14.99 | 302 | \$14.99 |
| Cascade Natural Gas Company Powerex Corp. Sumas, Washington | | | 146 | \$5.22 | | | 146 | \$5.22 |
| Cascade Natural Gas Company TD Energy Trading Inc. Sumas, Washington | 29 | \$1.21 | 104 | \$12.10 | 29 | \$1.60 | 163 | \$8.27 |
| Cascade Natural Gas Company Tenaska Marketing Canada Sumas, Washington | 59 | \$3.94 | 180 | \$5.87 | 54 | \$3.11 | 293 | \$4.98 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Eastport, Idaho | 3,696 | \$3.34 | 2,658 | \$7.51 | 3,091 | \$3.37 | 9,444 | \$4.52 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Grand Island, New York | 50 | \$4.52 | 89 | \$2.94 | 170 | \$3.14 | 308 | \$3.30 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York | 36 | \$5.96 | | | | | 36 | \$5.96 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota | 691 | \$3.08 | 419 | \$2.72 | 844 | \$3.04 | 1,953 | \$2.99 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Pittsburg, New Hampshire | 741 | \$6.95 | 549 | \$4.20 | 906 | \$4.04 | 2,196 | \$5.06 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Port of Morgan, Montana | 220 | \$1.89 | 5 | \$2.45 | 69 | \$3.60 | 294 | \$2.30 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan | 249 | \$3.03 | 288 | \$2.66 | 33 | \$2.89 | 570 | \$2.84 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Sumas, Washington | 605 | \$3.51 | 616 | \$18.06 | 1,092 | \$20.57 | 2,313 | \$15.44 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York | 1,982 | \$4.02 | 3,148 | \$3.03 | 2,833 | \$3.25 | 7,963 | \$3.35 |
| Cenovus Energy Marketing Services Ltd. Cenovus Energy Inc. Eastport, Idaho | 1,485 | \$4.82 | 1,337 | \$7.12 | 1,507 | \$3.32 | 4,329 | \$5.01 |
| Central Hudson Gas & Electric Corporation Emera Energy LP Waddington, New York | 475 | \$4.27 | 429 | \$3.49 | 475 | \$3.39 | 1,379 | \$3.72 |
| Citadel Energy Marketing LLC Natural Gas Exchange Inc. Eastport, Idaho | 215 | \$3.37 | 25 | \$13.19 | 18 | \$2.90 | 258 | \$4.30 |
| Citadel Energy Marketing LLC Natural Gas Exchange Inc. Sherwood, North Dakota | 1,166 | \$3.24 | 475 | \$2.69 | 846 | \$2.95 | 2,488 | \$3.04 |
| Citadel Energy Marketing LLC Natural Gas Exchange Inc. Sumas, Washington | 269 | \$3.51 | 86 | \$9.39 | 1,181 | \$2.79 | 1,537 | \$3.29 |
| City of Portal, Incorporated Sask Energy Inc. Portal, North Dakota | 2 | \$3.16 | 3 | \$3.16 | | | 5 | \$3.16 |

| Short-Term Imports Q1 2019 | | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|--------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price | |
| City of Portal, Incorporated Saskenergy Incorporated Portal, North Dakota | | | | | | 2 | \$3.16 | 2 | \$3.16 |
| Concord Energy LLC Concord Energy LLC Eastport, Idaho | 2,981 | \$1.73 | 1,161 | \$2.72 | 1,110 | \$2.50 | | 5,252 | \$2.11 |
| Concord Energy LLC Concord Energy LLC Noyes, Minnesota | 8 | \$3.10 | 2 | \$2.80 | | | | 10 | \$3.03 |
| Connecticut Natural Gas Corporation BP Canada Energy Company Waddington, New York | 245 | \$4.27 | 221 | \$3.55 | 20 | \$3.05 | | 486 | \$3.89 |
| Connecticut Natural Gas Corporation DTE Energy Trading, Inc. Waddington, New York | | | | | 49 | \$3.51 | | 49 | \$3.51 |
| Connecticut Natural Gas Corporation Freepoint Commodities LLC Waddington, New York | | | | | 109 | \$3.37 | | 109 | \$3.37 |
| Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York | 214 | \$4.31 | 194 | \$3.57 | 306 | \$3.28 | | 715 | \$3.67 |
| Connecticut Natural Gas Corporation Union Gas Limited Waddington, New York | 573 | \$3.09 | 509 | \$3.06 | 269 | \$3.05 | | 1,351 | \$3.07 |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York | 23 | \$4.22 | 10 | \$3.82 | 15 | \$4.26 | | 48 | \$4.15 |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota | 1,014 | \$3.81 | 521 | \$3.01 | 202 | \$3.06 | | 1,738 | \$3.49 |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana | 1,473 | \$2.29 | 1,373 | \$2.37 | 906 | \$2.26 | | 3,752 | \$2.31 |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington | 98 | \$0.94 | 110 | \$1.30 | 119 | \$1.02 | | 328 | \$1.09 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|---------|----------|---------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York | 44 | \$8.11 | 29 | \$10.28 | 33 | \$8.83 | 106 | \$8.93 |
| Constellation LNG, LLC Engie Gas & LNG LLC Everett, Massachusetts | 8,447 | \$9.38 | 5,583 | \$8.46 | 622 | \$5.40 | 14,653 | \$8.86 |
| DTE Energy Trading, Inc. Champlain, New York | 41 | \$5.44 | | | | | 41 | \$5.44 |
| DTE Energy Trading, Inc. Various Champlain, New York | | | | | 30 | \$3.40 | 30 | \$3.40 |
| DTE Energy Trading, Inc. Various Grand Island, New York | 406 | \$3.83 | 76 | \$3.33 | 157 | \$2.96 | 638 | \$3.56 |
| DTE Energy Trading, Inc. Various Noyes, Minnesota | 1,362 | \$3.80 | 1,162 | \$3.10 | 1,314 | \$2.82 | 3,838 | \$3.25 |
| DTE Energy Trading, Inc. Various Pittsburg, New Hampshire | 1,087 | \$10.05 | 981 | \$8.26 | 1,083 | \$5.50 | 3,152 | \$7.93 |
| DTE Energy Trading, Inc. Various Waddington, New York | 313 | \$5.29 | 146 | \$3.68 | 32 | \$3.25 | 491 | \$4.68 |
| Direct Energy Marketing Inc Direct Energy Marketing Limited Babb, Montana | 384 | \$1.55 | 337 | \$2.59 | 384 | \$2.17 | 1,106 | \$2.08 |
| Direct Energy Marketing Inc Direct Energy Marketing Limited Eastport, Idaho | 225 | \$3.45 | 187 | \$7.41 | 213 | \$3.39 | 625 | \$4.61 |
| Direct Energy Marketing Inc Direct Energy Marketing Limited Grand Island, New York | 15 | \$3.37 | 2 | \$3.26 | | | 17 | \$3.36 |
| Direct Energy Marketing Inc Direct Energy Marketing Limited Niagara Falls, New York | 14 | \$3.76 | | | | | 14 | \$3.76 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Direct Energy Marketing Inc Direct Energy Marketing Limited Noyes, Minnesota | 1,154 | \$3.07 | 1,043 | \$2.75 | 1,596 | \$3.05 | 3,794 | \$2.97 |
| Direct Energy Marketing Inc Direct Energy Marketing Limited Pittsburg, New Hampshire | 226 | \$8.08 | 188 | \$5.12 | 200 | \$4.63 | 614 | \$6.05 |
| Direct Energy Marketing Inc Direct Energy Marketing Limited Sherwood, North Dakota | 1,478 | \$2.82 | 1,335 | \$2.24 | 1,478 | \$2.99 | 4,291 | \$2.70 |
| Direct Energy Marketing Inc Direct Energy Marketing Limited Waddington, New York | 2,756 | \$4.06 | 2,444 | \$3.04 | 2,507 | \$3.30 | 7,707 | \$3.49 |
| EDF Trading North America, LLC. Eastport, Idaho | 52 | \$1.40 | 49 | \$1.93 | 65 | \$2.00 | 166 | \$1.79 |
| EDF Trading North America, LLC. Noyes, Minnesota | | \$2.69 | | | | | | \$2.69 |
| EDF Trading North America, LLC. Waddington, New York | 10 | \$3.03 | | | | | 10 | \$3.03 |
| EDF Trading North America, LLC. ARC Resources Ltd. Eastport, Idaho | 85 | \$3.83 | 44 | \$2.94 | 166 | \$2.30 | 295 | \$2.84 |
| EDF Trading North America, LLC. BioUrja Trading, LLC Port of Morgan, Montana | 4,514 | \$1.90 | 3,981 | \$2.70 | | | 8,495 | \$2.27 |
| EDF Trading North America, LLC. Bonavista Energy LP Eastport, Idaho | 81 | \$3.86 | 31 | \$3.59 | 80 | \$3.48 | 193 | \$3.66 |
| EDF Trading North America, LLC. Bonavista Energy LP Port of Morgan, Montana | | | | | 62 | \$2.31 | 62 | \$2.31 |
| EDF Trading North America, LLC. Canadian Natural Gas Resources Noyes, Minnesota | 51 | \$3.45 | | | | | 51 | \$3.45 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho | 54 | \$1.29 | 41 | \$1.48 | | | 95 | \$1.37 |
| EDF Trading North America, LLC. Canadian Natural Resources Limited Noyes, Minnesota | | | 5 | \$2.76 | 71 | \$2.67 | 75 | \$2.68 |
| EDF Trading North America, LLC. Canadian Natural Resources Limited Port of Morgan, Montana | | | | | 705 | \$1.98 | 705 | \$1.98 |
| EDF Trading North America, LLC. Freepoint Commodities LLC Noyes, Minnesota | 1 | \$7.35 | | | | | 1 | \$7.35 |
| EDF Trading North America, LLC. ICE NGX Canada Inc. Eastport, Idaho | 225 | \$1.43 | 225 | \$2.00 | 535 | \$1.74 | 985 | \$1.73 |
| EDF Trading North America, LLC. ICE NGX Canada Inc. Noyes, Minnesota | 498 | \$3.28 | 139 | \$2.73 | 657 | \$2.76 | 1,293 | \$2.96 |
| EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho | | | 51 | \$2.46 | | | 51 | \$2.46 |
| EDF Trading North America, LLC. Macquarie Energy Canada Ltd Noyes, Minnesota | 2 | \$3.05 | | \$3.07 | 1 | \$2.91 | 2 | \$3.02 |
| EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho | 63 | \$1.45 | 43 | \$2.46 | 145 | \$2.78 | 251 | \$2.39 |
| EDF Trading North America, LLC. Paramount Resources Ltd. Port of Morgan, Montana | | | | | 2,320 | \$2.06 | 2,320 | \$2.06 |
| EDF Trading North America, LLC. Pembina Empress NGL Partnership Port of Morgan, Montana | | | | | 1,365 | \$2.62 | 1,365 | \$2.62 |
| EDF Trading North America, LLC. Tidal Energy Marketing Inc. Noyes, Minnesota | 2 | \$3.74 | | | | | 2 | \$3.74 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| EDF Trading North America, LLC. Tourmaline Oil Corp. Eastport, Idaho | 79 | \$4.00 | 60 | \$3.73 | 155 | \$3.89 | 295 | \$3.89 |
| EDF Trading North America, LLC. Tourmaline Oil Corp. Port of Morgan, Montana | | | | | 109 | \$2.04 | 109 | \$2.04 |
| Emera Energy Services, Inc. Emera Energy LP Calais, Maine | 88 | \$8.87 | 1 | \$4.52 | 5 | \$4.93 | 94 | \$8.63 |
| Emera Energy Services, Inc. Emera Energy LP Champlain, New York | 258 | \$5.84 | 225 | \$3.71 | 205 | \$3.86 | 688 | \$4.55 |
| Emera Energy Services, Inc. Emera Energy LP Grand Island, New York | 774 | \$3.02 | 377 | \$2.55 | 427 | \$2.80 | 1,578 | \$2.85 |
| Emera Energy Services, Inc. Emera Energy LP Niagara Falls, New York | 7 | \$2.72 | | | | | 7 | \$2.72 |
| Emera Energy Services, Inc. Emera Energy LP Pittsburg, New Hampshire | 2,542 | \$6.67 | 2,567 | \$4.18 | 2,955 | \$3.92 | 8,064 | \$4.87 |
| Emera Energy Services, Inc. Emera Energy LP Waddington, New York | 4,843 | \$7.36 | 3,692 | \$3.74 | 3,108 | \$4.40 | 11,643 | \$5.42 |
| EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho | 3,495 | \$3.64 | 3,137 | \$3.83 | 3,482 | \$3.49 | 10,113 | \$3.65 |
| EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota | 1,546 | \$2.79 | 2,285 | \$2.19 | 2,549 | \$2.69 | 6,379 | \$2.54 |
| Enhanced Energy Services of America, LLC Waddington, New York | | | | | 105 | \$3.15 | 105 | \$3.15 |
| Enhanced Energy Services of America, LLC BP Energy Company Waddington, New York | 89 | \$3.70 | | | | | 89 | \$3.70 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Enhanced Energy Services of America, LLC Mieco Inc. Waddington, New York | | | 92 | \$3.25 | | | 92 | \$3.25 |
| Enviro Express, Inc. Gaz Metro LNG, L.P. Champlain, New York | 2 | \$9.81 | 2 | \$9.44 | 2 | \$8.98 | 5 | \$9.41 |
| Equinor Natural Gas LLC Various Waddington, New York | 1,439 | \$4.17 | 1,386 | \$3.06 | 1,329 | \$3.37 | 4,154 | \$3.54 |
| Excelerate Energy Gas Marketing, Limited Partnership Naturgy LNG Marketing Limited Northeast Gateway | 349 | \$8.80 | 1,888 | \$8.80 | | | 2,237 | \$8.80 |
| Excelerate Energy Gas Marketing, Limited Partnership Total Gas & Power, Ltd. Northeast Gateway | 2,608 | \$9.62 | | | | | 2,608 | \$9.62 |
| Exelon Generation Company, LLC NGX Grand Island, New York | | | | \$3.02 | 6 | \$2.97 | 6 | \$2.97 |
| Exelon Generation Company, LLC NGX Noyes, Minnesota | 516 | \$4.29 | 221 | \$2.93 | 521 | \$3.01 | 1,259 | \$3.52 |
| Exelon Generation Company, LLC NGX Sherwood, North Dakota | 2 | \$2.64 | | \$2.63 | 2 | \$2.79 | 4 | \$2.70 |
| Exelon Generation Company, LLC Various Grand Island, New York | 2 | \$3.68 | | | | | 2 | \$3.68 |
| Ferus Natural Gas Fuels Inc. Ferus Natural Gas Fuels Inc. Alcan, Alaska | 2 | \$9.23 | | | | | 2 | \$9.23 |
| FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington | 42 | \$2.16 | 63 | \$2.06 | 106 | \$3.35 | 211 | \$2.73 |
| Freepoint Commodities LLC Various Grand Island, New York | 351 | \$5.85 | 61 | \$3.56 | 97 | \$4.63 | 510 | \$5.34 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Freepoint Commodities LLC Various Niagara Falls, New York | 351 | \$6.02 | 10 | \$3.83 | 35 | \$4.50 | 396 | \$5.83 |
| Freepoint Commodities LLC Various Noyes, Minnesota | 10 | \$5.64 | 196 | \$2.72 | 29 | \$2.62 | 236 | \$2.84 |
| Freepoint Commodities LLC Various Pittsburg, New Hampshire | 1,025 | \$7.12 | 1,060 | \$4.21 | 1,169 | \$4.23 | 3,254 | \$5.13 |
| Freepoint Commodities LLC Various Port of Morgan, Montana | 902 | \$2.75 | 950 | \$2.35 | 752 | \$2.35 | 2,604 | \$2.49 |
| Freepoint Commodities LLC Various St. Clair, Michigan | 38 | \$4.05 | | | | | 38 | \$4.05 |
| Freepoint Commodities LLC Various Waddington, New York | 2,774 | \$4.58 | 2,272 | \$3.11 | 896 | \$4.02 | 5,942 | \$3.93 |
| Gaz Metro GNL, S.E.C. GM GNL S.E.C Highgate Springs, Vermont | 23 | \$6.55 | 12 | \$6.55 | 6 | \$6.55 | 41 | \$6.55 |
| Gaz Metro GNL, S.E.C. GM GNL S.E.C Jackman, Maine | 41 | \$7.00 | 36 | \$7.00 | 30 | \$7.00 | 107 | \$7.00 |
| Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California | 29 | \$4.63 | 27 | \$4.02 | 30 | \$3.41 | 86 | \$4.01 |
| Gunvor USA LLC ICE NGX Canada Inc. Noyes, Minnesota | | | | | 327 | \$2.50 | 327 | \$2.50 |
| Husky Marketing and Supply Company Eastport, Idaho | 346 | \$3.18 | 310 | \$7.02 | 340 | \$3.12 | 997 | \$4.35 |
| Husky Marketing and Supply Company Massena, New York | 36 | \$4.73 | 33 | \$4.04 | 36 | \$3.95 | 105 | \$4.25 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|---------|-------|----------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Husky Marketing and Supply Company Noyes, Minnesota | 49 | \$3.95 | 63 | \$3.26 | 75 | \$3.16 | 188 | \$3.40 |
| Husky Marketing and Supply Company Port of Morgan, Montana | 4,487 | \$3.49 | 4,005 | \$2.85 | 4,463 | \$2.86 | 12,955 | \$3.08 |
| IGI Resources, Inc. Eastport, Idaho | 983 | \$1.25 | 956 | \$1.49 | | | 1,939 | \$1.37 |
| IGI Resources, Inc. Various Eastport, Idaho | 2,668 | \$1.25 | 2,131 | \$1.49 | 3,505 | \$1.64 | 8,304 | \$1.48 |
| IGI Resources, Inc. Various Sumas, Washington | 7,007 | \$6.18 | 6,435 | \$3.78 | 6,093 | \$10.46 | 19,535 | \$6.72 |
| Idaho Power Company, Inc. Avista Corporation Sumas, Washington | 20 | \$3.75 | | | | | 20 | \$3.75 |
| Idaho Power Company, Inc. FortisBC Energy Inc. Sumas, Washington | 130 | \$3.55 | 18 | \$4.26 | 38 | \$3.50 | 186 | \$3.61 |
| Idaho Power Company, Inc. ICE NGX Canada Inc. Sumas, Washington | 30 | \$3.41 | 135 | \$21.98 | 30 | \$74.76 | 194 | \$27.18 |
| Idaho Power Company, Inc. Mercuria Commodities Canada Corporation Sumas, Washington | | | | | 12 | \$176.27 | 12 | \$176.27 |
| Idaho Power Company, Inc. PetroChina International (Canada) Trading Ltd. Sumas, Washington | 78 | \$3.66 | | | | | 78 | \$3.66 |
| Idaho Power Company, Inc. Powerex Corp. Sumas, Washington | 10 | \$3.40 | | | | | 10 | \$3.40 |
| Idaho Power Company, Inc. Shell Energy North America (US), L.P. Sumas, Washington | | | 20 | \$9.62 | | | 20 | \$9.62 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Irving Oil Terminals Inc. Irving Oil Commercial GP Houlton, Maine | 42 | \$7.93 | 39 | \$6.36 | 47 | \$3.42 | 128 | \$5.79 |
| Irving Oil Terminals Operations LLC Irving Oil Commercial GP Pittsburg, New Hampshire | 33 | \$5.58 | 30 | \$5.19 | 33 | \$5.09 | 96 | \$5.29 |
| J. Aron & Company LLC Various Eastport, Idaho | 1,480 | \$3.39 | 1,323 | \$7.46 | 1,655 | \$3.38 | 4,458 | \$4.59 |
| J. Aron & Company LLC Various Noyes, Minnesota | 1,277 | \$3.08 | 839 | \$2.75 | 956 | \$3.04 | 3,073 | \$2.98 |
| J. Aron & Company LLC Various Port of Morgan, Montana | 1,334 | \$1.55 | 984 | \$2.52 | 981 | \$2.02 | 3,299 | \$1.98 |
| J. Aron & Company LLC Various Sherwood, North Dakota | 2,373 | \$1.42 | 2,143 | \$2.41 | 2,373 | \$2.03 | 6,888 | \$1.94 |
| J. Aron & Company LLC Various St. Clair, Michigan | 31 | \$3.52 | 89 | \$3.27 | 175 | \$3.44 | 295 | \$3.40 |
| J. Aron & Company LLC Various Waddington, New York | 188 | \$4.02 | 110 | \$3.03 | 86 | \$3.25 | 384 | \$3.56 |
| Jupiter Resources Inc. Jupiter Resources Inc. Eastport, Idaho | 1,378 | \$3.94 | 1,223 | \$5.09 | 1,379 | \$3.92 | 3,979 | \$4.29 |
| Koch Energy Services, LLC Port of Morgan, Montana | | | | | 426 | \$2.58 | 426 | \$2.58 |
| Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York | 62 | \$3.82 | 67 | \$3.80 | 63 | \$3.84 | 191 | \$3.82 |
| Koch Energy Services, LLC Koch Canada Energy Services, LP Eastport, Idaho | 100 | \$1.92 | 68 | \$2.07 | | | 168 | \$1.98 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|---------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota | 1,184 | \$3.65 | 384 | \$3.14 | 1,230 | \$3.57 | 2,797 | \$3.54 |
| Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana | 1,060 | \$1.86 | 1,007 | \$2.30 | | | 2,067 | \$2.07 |
| Koch Energy Services, LLC Koch Canada Energy Services, LP Sault Ste. Marie, Michigan | 127 | \$3.28 | 219 | \$2.67 | 136 | \$2.75 | 482 | \$2.85 |
| Koch Energy Services, LLC Koch Canada Energy Services, LP Sumas, Washington | 56 | \$3.04 | 501 | \$19.65 | 582 | \$5.39 | 1,139 | \$11.55 |
| Koch Energy Services, LLC Koch Canada Energy Services, LP Waddington, New York | 10 | \$6.20 | | | | | 10 | \$6.20 |
| MPower Energy LLC Direct Energy Business Marketing, LLC Waddington, New York | 4 | \$3.65 | | | | | 4 | \$3.65 |
| MPower Energy LLC Direct Energy Marketing Inc Waddington, New York | | | 3 | \$3.00 | | \$3.69 | 4 | \$3.09 |
| Macquarie Energy LLC Various Eastport, Idaho | 1,676 | \$3.28 | 1,512 | \$7.19 | 1,767 | \$3.28 | 4,955 | \$4.47 |
| Macquarie Energy LLC Various Noyes, Minnesota | 1,142 | \$3.13 | 829 | \$2.78 | 670 | \$3.47 | 2,641 | \$3.11 |
| Macquarie Energy LLC Various Port of Morgan, Montana | 134 | \$1.88 | 3 | \$2.86 | 22 | \$4.00 | 159 | \$2.19 |
| Macquarie Energy LLC Various Sherwood, North Dakota | 4,325 | \$1.97 | 3,687 | \$1.86 | 3,929 | \$1.82 | 11,942 | \$1.89 |
| Macquarie Energy LLC Various St. Clair, Michigan | 59 | \$3.05 | 25 | \$2.71 | | | 84 | \$2.95 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Macquarie Energy LLC Various Sumas, Washington | | | | | 19 | \$3.24 | 19 | \$3.24 |
| Macquarie Energy LLC Various Waddington, New York | 1,075 | \$4.06 | 735 | \$3.11 | 1,359 | \$3.33 | 3,169 | \$3.53 |
| Maritimes & Northeast Pipeline, L.L.C. Calais, Maine | 8,332 | \$6.53 | 3,831 | \$4.86 | 3,859 | \$3.84 | 16,022 | \$5.48 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Eastport, Idaho | 4,849 | \$1.64 | 4,368 | \$2.97 | 4,881 | \$2.71 | 14,098 | \$2.42 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Noyes, Minnesota | 189 | \$3.10 | | | 372 | \$2.76 | 561 | \$2.87 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Port of Morgan, Montana | 52 | \$1.47 | 2 | \$2.26 | | | 55 | \$1.50 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. St. Clair, Michigan | | | 47 | \$2.88 | | | 47 | \$2.88 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Sumas, Washington | 31 | \$3.67 | 30 | \$16.86 | 45 | \$13.64 | 106 | \$11.62 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Waddington, New York | 1,126 | \$5.36 | 969 | \$3.41 | 1,014 | \$4.76 | 3,109 | \$4.56 |
| Mieco Inc. Various Babb, Montana | 321 | \$1.48 | 1 | \$2.48 | 8 | \$1.22 | 330 | \$1.48 |
| Mieco Inc. Various Eastport, Idaho | 389 | \$1.25 | 352 | \$1.49 | 515 | \$1.81 | 1,256 | \$1.55 |
| Mieco Inc. Various Noyes, Minnesota | 1,666 | \$3.23 | 1,281 | \$2.78 | 1,461 | \$3.30 | 4,408 | \$3.12 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Mieco Inc. Various Port of Morgan, Montana | 1,434 | \$1.49 | 52 | \$2.23 | 130 | \$2.36 | 1,616 | \$1.58 |
| Mieco Inc. Various Sherwood, North Dakota | 342 | \$2.06 | 63 | \$1.33 | 161 | \$1.72 | 566 | \$1.88 |
| Minnesota Energy Resources Corporation J. Aron & Company LLC Warroad, Minnesota | 64 | \$3.33 | 34 | \$2.92 | 40 | \$2.88 | 138 | \$3.10 |
| Minnesota Energy Resources Corporation Twin Eagle Resource Management Canada, LLC Warroad, Minnesota | 170 | \$3.78 | 170 | \$3.06 | 135 | \$3.27 | 474 | \$3.38 |
| Montana-Dakota Utilities Co. BP Canada Energy Group ULC Port of Morgan, Montana | | | 135 | \$2.32 | 149 | \$2.32 | 284 | \$2.32 |
| Montana-Dakota Utilities Co. BP Canada Port of Morgan, Montana | 149 | \$2.32 | | | | | 149 | \$2.32 |
| Montana-Dakota Utilities Co. Sequent Energy Canada Corp. Port of Morgan, Montana | 149 | \$2.38 | 135 | \$2.38 | 149 | \$2.38 | 433 | \$2.38 |
| Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Noyes, Minnesota | 142 | \$3.06 | 113 | \$2.75 | 220 | \$3.04 | 475 | \$2.98 |
| Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Pittsburg, New Hampshire | 12 | \$3.65 | 11 | \$4.03 | 12 | \$4.19 | 34 | \$3.95 |
| Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Port of Morgan, Montana | 1 | \$1.89 | 5 | \$2.51 | | | 6 | \$2.38 |
| Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. St. Clair, Michigan | 217 | \$3.08 | 49 | \$3.22 | 31 | \$4.70 | 296 | \$3.27 |
| NJR Energy Services Company Various Port of Del Bonita, Montana | | | | | 1,019 | \$2.57 | 1,019 | \$2.57 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|---------|----------|---------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| NJR Energy Services Company Various Port of Morgan, Montana | 1,024 | \$1.91 | 808 | \$2.84 | | | 1,832 | \$2.32 |
| New England NG Supply Limited Mercuria Commodities Canada Corporation Pittsburg, New Hampshire | 36 | \$11.80 | 32 | \$8.20 | 36 | \$6.63 | 103 | \$8.90 |
| New England NG Supply Limited Twin Eagle Resource Management Canada, LLC Pittsburg, New Hampshire | 83 | \$3.83 | 73 | \$3.84 | 87 | \$3.51 | 242 | \$3.72 |
| NextEra Energy Marketing, LLC Emera Energy Services, Inc. Pittsburg, New Hampshire | 12 | \$9.44 | 11 | \$8.78 | 12 | \$8.66 | 34 | \$8.97 |
| NorthWestern Corporation d/b/a NorthWestern Energy Pine Cliff Energy Limited Whitlash, Montana | 250 | \$1.24 | 197 | \$1.57 | 233 | \$1.66 | 679 | \$1.48 |
| Northwest Natural Gas Company BP Canada Energy Group ULC Sumas, Washington | 238 | \$6.20 | 235 | \$3.80 | | | 474 | \$5.01 |
| Northwest Natural Gas Company ConocoPhillips Canada Ltd. Sumas, Washington | 241 | \$6.19 | 239 | \$4.02 | | | 480 | \$5.11 |
| Northwest Natural Gas Company Fortis Energy Inc. Sumas, Washington | 241 | \$3.26 | | | | | 241 | \$3.26 |
| Northwest Natural Gas Company J. Aron & Company Sumas, Washington | | | 5 | \$15.75 | | | 5 | \$15.75 |
| Northwest Natural Gas Company Powerex Corp. Sumas, Washington | | | 5 | \$15.00 | | | 5 | \$15.00 |
| Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington | 148 | \$6.20 | 138 | \$4.27 | | | 286 | \$5.27 |
| Northwest Natural Gas Company Tenaska Marketing Canada Sumas, Washington | | | 1,745 | \$2.35 | | | 1,745 | \$2.35 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Northwest Natural Gas Company Tenaska Marketing Ventures Sumas, Washington | 1,838 | \$1.40 | | | | | 1,838 | \$1.40 |
| Northwest Natural Gas Company Various Sumas, Washington | | | | | 2,571 | \$4.25 | 2,571 | \$4.25 |
| Omimex Canada, Ltd. Omimex Canada, Inc. Port of Del Bonita, Montana | 3 | \$1.58 | | | | | 3 | \$1.58 |
| Omimex Canada, Ltd. Omimex Canada, Ltd. Port of Del Bonita, Montana | | | 8 | \$2.33 | 9 | \$2.09 | 17 | \$2.20 |
| Oxy Energy Canada, Inc. Oxy Energy Canada, Inc. Sumas, Washington | 79 | \$6.18 | 5 | \$3.78 | 20 | \$10.46 | 104 | \$6.90 |
| Pacific Gas and Electric Company Canadian Natural Gas Resources Eastport, Idaho | | | | | 3,475 | \$1.65 | 3,475 | \$1.65 |
| Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho | 3,614 | \$1.30 | 3,264 | \$1.50 | | | 6,878 | \$1.39 |
| Pacific Gas and Electric Company Conoco Phillips Canada Marketing & Trading Eastport, Idaho | 1,529 | \$1.30 | 1,381 | \$1.50 | | | 2,910 | \$1.39 |
| Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho | | | | | 1,390 | \$1.65 | 1,390 | \$1.65 |
| Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho | 1,390 | \$1.30 | 1,256 | \$1.50 | 1,390 | \$1.65 | 4,036 | \$1.48 |
| Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho | 1,572 | \$1.30 | 1,387 | \$1.51 | 1,579 | \$1.65 | 4,538 | \$1.49 |
| Pacific Gas and Electric Company TD Energy Trading Inc. Eastport, Idaho | 695 | \$1.30 | 628 | \$1.50 | 695 | \$1.65 | 2,018 | \$1.48 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Pemex Transformacion Industrial PEMEX Galvan Ranch, Texas | 38 | \$2.71 | 32 | \$2.00 | 35 | \$1.95 | 105 | \$2.24 |
| PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Sherwood, North Dakota | 1,798 | \$2.36 | 2,697 | \$2.30 | 2,577 | \$2.08 | 7,072 | \$2.24 |
| PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Trading Ltd. Waddington, New York | 499 | \$4.07 | 395 | \$3.07 | 44 | \$4.31 | 939 | \$3.66 |
| Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington | 312 | \$3.52 | 226 | \$15.84 | 224 | \$20.63 | 763 | \$12.20 |
| Portland General Electric Company BP Canada Eastport, Idaho | 1,242 | \$1.57 | 1,056 | \$1.81 | 1,242 | \$2.11 | 3,539 | \$1.83 |
| Portland General Electric Company FortisBC Energy Inc. Sumas, Washington | 435 | \$3.48 | 198 | \$3.79 | | | 633 | \$3.58 |
| Portland General Electric Company Macquarie Energy Canada Ltd Eastport, Idaho | 1,169 | \$1.59 | 1,122 | \$1.82 | 1,169 | \$1.99 | 3,459 | \$1.80 |
| Portland General Electric Company Macquarie Energy Canada Ltd Sumas, Washington | | | | | 425 | \$10.96 | 425 | \$10.96 |
| Portland General Electric Company NGX Sumas, Washington | 598 | \$4.90 | 298 | \$5.48 | 328 | \$9.24 | 1,224 | \$6.20 |
| Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho | 563 | \$1.66 | 112 | \$2.55 | 121 | \$1.89 | 796 | \$1.82 |
| Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho | 603 | \$1.64 | 788 | \$1.84 | 584 | \$2.24 | 1,976 | \$1.90 |
| Portland General Electric Company TD Energy Trading Inc. Sumas, Washington | 162 | \$3.44 | 115 | \$31.97 | | | 277 | \$15.25 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Portland General Electric Company TransAlta Energy Marketing Corp. Sumas, Washington | 78 | \$6.32 | 110 | \$4.35 | 57 | \$10.24 | 246 | \$6.35 |
| Portland General Electric Company Transalta Energy Marketing (U.S.) Inc. Eastport, Idaho | | | 141 | \$2.67 | 461 | \$2.40 | 602 | \$2.46 |
| Powerex Corp. Sumas, Washington | | | 436 | \$1.72 | | | 436 | \$1.72 |
| Powerex Corp. AltaGas Ltd. Sumas, Washington | | | 52 | \$1.75 | | | 52 | \$1.75 |
| Powerex Corp. Avista Corporation Sumas, Washington | 9 | \$3.90 | | | | | 9 | \$3.90 |
| Powerex Corp. BP Canada Energy Group ULC Sumas, Washington | | | 113 | \$1.88 | | | 113 | \$1.88 |
| Powerex Corp. CIMA ENERGY, LP Sumas, Washington | | | 46 | \$1.30 | | | 46 | \$1.30 |
| Powerex Corp. Canbriam Energy Inc. Sumas, Washington | | | 200 | \$1.32 | | | 200 | \$1.32 |
| Powerex Corp. Conoco Phillips Canada Marketing & Trading Eastport, Idaho | | | 68 | \$1.75 | | | 68 | \$1.75 |
| Powerex Corp. Conoco Phillips Canada Marketing & Trading Sumas, Washington | | | 13 | \$1.91 | | | 13 | \$1.91 |
| Powerex Corp. FortisBC Energy Inc. Eastport, Idaho | 284 | \$3.38 | 52 | \$6.61 | 77 | \$2.82 | 413 | \$3.68 |
| Powerex Corp. FortisBC Energy Inc. Sumas, Washington | 8 | \$3.38 | 1 | \$8.50 | 345 | \$3.00 | 354 | \$3.03 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|---------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Powerex Corp. ICE NGX Canada Inc. Eastport, Idaho | 1,276 | \$1.51 | 1,007 | \$1.87 | 1,228 | \$1.93 | 3,511 | \$1.76 |
| Powerex Corp. ICE NGX Canada Inc. Sumas, Washington | 2,490 | \$3.53 | 320 | \$11.65 | 500 | \$4.33 | 3,310 | \$4.44 |
| Powerex Corp. IGI Resources, Inc. Sumas, Washington | 5 | \$4.50 | | | | | 5 | \$4.50 |
| Powerex Corp. Puget Sound Energy, Inc. Eastport, Idaho | | | | | 14 | \$2.26 | 14 | \$2.26 |
| Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington | 156 | \$3.70 | | | | | 156 | \$3.70 |
| Powerex Corp. Shell Energy North America (US), L.P. Sumas, Washington | 2 | \$3.92 | | | | | 2 | \$3.92 |
| Powerex Corp. TD Energy Trading Inc. Sumas, Washington | 9 | \$3.75 | 5 | \$4.50 | | | 14 | \$4.02 |
| Puget Sound Energy, Inc. Avista Corporation Sumas, Washington | | | 13 | \$15.95 | | | 13 | \$15.95 |
| Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington | 376 | \$1.53 | | | | | 376 | \$1.53 |
| Puget Sound Energy, Inc. BP Canada Sumas, Washington | 33 | \$1.53 | | | | | 33 | \$1.53 |
| Puget Sound Energy, Inc. Citadel Energy Marketing LLC Sumas, Washington | 4 | \$4.45 | | | | | 4 | \$4.45 |
| Puget Sound Energy, Inc. Conoco Phillips Canada Marketing & Trading Eastport, Idaho | 2,025 | \$1.55 | 1,811 | \$2.05 | 2,036 | \$2.01 | 5,872 | \$1.86 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Puget Sound Energy, Inc. Conoco Phillips Canada Marketing & Trading Sumas, Washington | 1,556 | \$6.33 | 1,658 | \$4.03 | 872 | \$9.89 | 4,086 | \$6.16 |
| Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington | 108 | \$1.57 | 116 | \$1.86 | 86 | \$2.20 | 310 | \$1.85 |
| Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington | 141 | \$2.72 | 13 | \$6.51 | 17 | \$3.81 | 171 | \$3.11 |
| Puget Sound Energy, Inc. J. Aron & Company Sumas, Washington | 216 | \$6.34 | | | 172 | \$11.12 | 388 | \$8.46 |
| Puget Sound Energy, Inc. Koch Canada Energy Services, LP Sumas, Washington | | | 15 | \$22.69 | | | 15 | \$22.69 |
| Puget Sound Energy, Inc. Mercuria Commodities Canada Corporation Sumas, Washington | 451 | \$7.06 | 480 | \$4.39 | 355 | \$11.84 | 1,286 | \$7.38 |
| Puget Sound Energy, Inc. NGX Eastport, Idaho | 15 | \$1.54 | 11 | \$1.76 | | \$1.91 | 27 | \$1.64 |
| Puget Sound Energy, Inc. Occidental Energy Canada Sumas, Washington | 225 | \$4.15 | 240 | \$19.02 | 178 | \$19.92 | 643 | \$14.05 |
| Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington | 542 | \$7.06 | 724 | \$4.49 | 533 | \$11.84 | 1,799 | \$7.44 |
| Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington | | | 7 | \$12.01 | | | 7 | \$12.01 |
| Puget Sound Energy, Inc. Suncor Energy Inc. Eastport, Idaho | 264 | \$1.68 | 240 | \$2.75 | 242 | \$2.30 | 747 | \$2.23 |
| Puget Sound Energy, Inc. Suncor Energy Inc. Sumas, Washington | 214 | \$1.51 | 248 | \$1.49 | 163 | \$1.41 | 625 | \$1.48 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho | 1,247 | \$1.60 | 1,118 | \$2.29 | 1,297 | \$2.12 | 3,662 | \$1.99 |
| Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington | 876 | \$4.19 | 1,522 | \$3.87 | 1,137 | \$7.15 | 3,535 | \$5.00 |
| Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington | 1,282 | \$1.57 | 1,444 | \$1.81 | 1,213 | \$4.52 | 3,940 | \$2.57 |
| Puget Sound Energy, Inc. TransAlta Energy Marketing Corp. Eastport, Idaho | | | 1 | \$2.52 | | | 1 | \$2.52 |
| Puget Sound Energy, Inc. TransAlta Energy Marketing Corp. Sumas, Washington | | | 33 | \$1.86 | 1 | \$3.15 | 34 | \$1.90 |
| Rev LNG LLC Gaz Mécano GNL, S.E.C. Highgate Springs, Vermont | 10 | \$7.87 | 6 | \$7.74 | 6 | \$7.40 | 22 | \$7.71 |
| Sacramento Municipal Utility District NCGA Eastport, Idaho | 496 | \$0.66 | 644 | \$1.21 | 496 | \$1.05 | 1,635 | \$0.99 |
| Sacramento Municipal Utility District NGX Eastport, Idaho | 217 | \$1.59 | | | 217 | \$1.98 | 434 | \$1.79 |
| Saranac Power Partners L.P. TransAlta Energy Marketing Corp. Champlain, New York | 56 | \$6.98 | 132 | \$4.03 | 321 | \$4.33 | 508 | \$4.54 |
| Sempra Gas & Power Marketing, LLC IEnova Marketing Otay Mesa, California | | | 36 | \$8.74 | 68 | \$5.43 | 104 | \$6.58 |
| Sequent Energy Canada Corp. Noyes, Minnesota | 308 | \$2.97 | 6 | \$2.89 | | | 314 | \$2.97 |
| Sequent Energy Canada Corp. Port of Morgan, Montana | 4,408 | \$1.56 | 3,523 | \$1.85 | | | 7,931 | \$1.69 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|--------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Sequent Energy Canada Corp. Various Noyes, Minnesota | | | | | 310 | \$3.12 | 310 | \$3.12 |
| Sequent Energy Canada Corp. Various Port of Morgan, Montana | | | | | 3,865 | \$1.95 | 3,865 | \$1.95 |
| Seven Generations Energy (US) Corp. Seven Generations Energy Ltd. Sherwood, North Dakota | 16,832 | \$3.15 | 14,564 | \$2.47 | 15,961 | \$2.40 | 47,356 | \$2.69 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana | 296 | \$1.54 | 540 | \$2.60 | 541 | \$2.14 | 1,377 | \$2.19 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho | 2,799 | \$3.40 | 1,983 | \$7.32 | 2,158 | \$3.26 | 6,941 | \$4.48 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York | 37 | \$4.02 | 34 | \$3.03 | 37 | \$3.25 | 108 | \$3.45 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota | 2,100 | \$3.13 | 2,150 | \$2.75 | 844 | \$2.95 | 5,093 | \$2.94 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana | 1,469 | \$1.88 | 1,302 | \$2.58 | 1,923 | \$2.50 | 4,693 | \$2.33 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. St. Clair, Michigan | 343 | \$3.52 | 162 | \$3.16 | 53 | \$3.64 | 557 | \$3.43 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York | 44 | \$4.12 | 16 | \$3.09 | 13 | \$3.44 | 72 | \$3.78 |
| Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington | 2,679 | \$3.57 | 2,877 | \$3.57 | 4,980 | \$3.57 | 10,535 | \$3.57 |
| Shell Energy North America (US), L.P. Shell Trading Mexico Otay Mesa, California | | | 5 | \$7.73 | | | 5 | \$7.73 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|---------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Shell NA LNG LLC Shell International Trading Middle East Limited Elba Island, Georgia | 2,952 | \$6.72 | | | | | 2,952 | \$6.72 |
| Sierra Pacific Power Company d/b/a NV Energy Castleton Commodities Canada LP Eastport, Idaho | 1,808 | \$1.25 | 1,565 | \$1.50 | | | 3,373 | \$1.37 |
| Sierra Pacific Power Company d/b/a NV Energy Castleton Commodities Merchant Trading L.P. Eastport, Idaho | | | | | 1,826 | \$1.70 | 1,826 | \$1.70 |
| Sierra Pacific Power Company d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho | 1,330 | \$1.25 | 1,066 | \$1.50 | 986 | \$1.65 | 3,382 | \$1.45 |
| Sierra Pacific Power Company d/b/a NV Energy Suncor Energy Inc. Eastport, Idaho | 114 | \$1.33 | 47 | \$1.77 | | | 161 | \$1.46 |
| Sierra Pacific Power Company d/b/a NV Energy Suncor Energy Inc. and Suncor Energy Marketing Inc. Eastport, Idaho | | | | | 36 | \$2.02 | 36 | \$2.02 |
| Socco Inc IGI Resources, Inc. Sumas, Washington | 160 | \$2.75 | | | | | 160 | \$2.75 |
| Southern California Gas Company NGX Eastport, Idaho | 1,633 | \$1.27 | 1,466 | \$1.51 | 1,627 | \$1.69 | 4,726 | \$1.49 |
| Spark Energy Gas, LLC Enstor Energy Services, LLC Eastport, Idaho | 54 | \$1.39 | 49 | \$2.35 | 49 | \$2.32 | 151 | \$2.00 |
| Sprague Operating Resources LLC Sprague Operating Resources LLC Pittsburg, New Hampshire | 87 | \$3.75 | 84 | \$2.99 | 91 | \$2.99 | 262 | \$3.24 |
| Sprague Operating Resources LLC Sprague Operating Resources LLC Waddington, New York | 13 | \$3.75 | 11 | \$2.99 | 13 | \$2.99 | 37 | \$3.25 |
| St. Lawrence Gas Company, Inc. BP Energy Company Waddington, New York | 15 | \$20.71 | | | | | 15 | \$20.71 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| St. Lawrence Gas Company, Inc. Freepoint Commodities LLC Massena, New York | 42 | \$5.39 | 4 | \$6.48 | | | 46 | \$5.49 |
| St. Lawrence Gas Company, Inc. Freepoint Commodities LLC Waddington, New York | 5 | \$6.26 | | | | | 5 | \$6.26 |
| St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Massena, New York | 537 | \$5.97 | 493 | \$5.53 | 406 | \$5.05 | 1,436 | \$5.56 |
| St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Waddington, New York | | | 6 | \$5.45 | | | 6 | \$5.45 |
| Suncor Energy Marketing Inc. Eastport, Idaho | 202 | \$3.36 | 20 | \$6.29 | 322 | \$2.58 | 544 | \$3.01 |
| Suncor Energy Marketing Inc. Port of Morgan, Montana | 42 | \$3.23 | | | 2 | \$4.30 | 44 | \$3.27 |
| Suncor Energy Marketing Inc. Waddington, New York | | | 68 | \$3.65 | | | 68 | \$3.65 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana | 249 | \$1.38 | 1,397 | \$2.00 | 1,660 | \$1.91 | 3,306 | \$1.91 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho | 5,126 | \$1.68 | 4,024 | \$1.88 | 4,478 | \$2.05 | 13,627 | \$1.86 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York | 3 | \$3.09 | 14 | \$2.85 | 100 | \$2.88 | 117 | \$2.88 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York | 41 | \$6.30 | 12 | \$4.00 | | | 53 | \$5.78 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota | 3,350 | \$3.14 | 2,325 | \$3.04 | 4,398 | \$2.81 | 10,073 | \$2.97 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|---------|--------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire | 136 | \$3.99 | 205 | \$2.90 | 214 | \$3.78 | 555 | \$3.51 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana | 10,588 | \$2.46 | 8,571 | \$3.28 | 10,191 | \$2.77 | 29,350 | \$2.81 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota | 5,649 | \$3.69 | 3,888 | \$3.20 | 4,658 | \$2.78 | 14,195 | \$3.26 |
| Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan | 476 | \$3.54 | 684 | \$3.02 | 93 | \$3.66 | 1,253 | \$3.27 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington | 1,093 | \$3.46 | 1,764 | \$10.58 | 2,666 | \$12.64 | 5,523 | \$10.17 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York | 2,456 | \$4.11 | 1,692 | \$3.00 | 1,218 | \$3.36 | 5,366 | \$3.59 |
| The Southern Connecticut Gas Company BP Canada Energy Company Waddington, New York | 272 | \$4.27 | 223 | \$3.68 | 29 | \$3.05 | 524 | \$3.95 |
| The Southern Connecticut Gas Company DTE Energy Trading, Inc. Waddington, New York | | | | | 32 | \$3.33 | 32 | \$3.33 |
| The Southern Connecticut Gas Company Freepoint Commodities LLC Waddington, New York | 14 | \$3.60 | 59 | \$3.38 | 278 | \$3.20 | 351 | \$3.25 |
| The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York | 214 | \$4.31 | 194 | \$3.57 | 214 | \$3.28 | 623 | \$3.72 |
| The Southern Connecticut Gas Company Union Gas Limited Waddington, New York | 902 | \$3.09 | 680 | \$3.05 | 362 | \$3.04 | 1,944 | \$3.07 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota | 170 | \$3.08 | 154 | \$2.75 | 171 | \$3.04 | 494 | \$2.96 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|--------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Pittsburg, New Hampshire | 1 | \$3.76 | | | | \$8.30 | 1 | \$4.59 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana | 1,236 | \$4.44 | 1,116 | \$3.04 | 1,231 | \$2.58 | 3,583 | \$3.36 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota | 11,369 | \$2.86 | 9,884 | \$2.29 | 10,677 | \$2.98 | 31,930 | \$2.72 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York | 2,432 | \$4.43 | 555 | \$3.45 | 521 | \$4.10 | 3,508 | \$4.23 |
| Tidal Energy Marketing Inc. Tidal Energy Marketing Inc. Noyes, Minnesota | 256 | \$2.91 | 115 | \$2.70 | 522 | \$2.90 | 893 | \$2.88 |
| Tidal Energy Marketing Inc. Tidal Energy Marketing Inc. St. Clair, Michigan | 15 | \$3.25 | 1 | \$2.68 | | | 16 | \$3.22 |
| Tidewater Midstream and Infrastructure Ltd. Tidewater Midstream and Infrastructure Ltd. Sherwood, North Dakota | 10 | \$1.40 | 2 | \$2.65 | | | 12 | \$1.61 |
| Tourmaline Oil Corp. Tourmaline Oil Corp. Eastport, Idaho | 6,354 | \$3.26 | 5,661 | \$5.28 | 6,367 | \$3.26 | 18,382 | \$3.88 |
| Tourmaline Oil Corp. Tourmaline Oil Corp. Noyes, Minnesota | 10 | \$2.65 | | | | | 10 | \$2.65 |
| Tourmaline Oil Corp. Tourmaline Oil Corp. Port of Morgan, Montana | 322 | \$2.89 | 274 | \$2.37 | 323 | \$2.98 | 920 | \$2.77 |
| Twin Eagle Resource Management, LLC Direct Energy Marketing Inc Noyes, Minnesota | | | | | 117 | \$3.14 | 117 | \$3.14 |
| Twin Eagle Resource Management, LLC Freeport Commodities LLC Waddington, New York | 2 | \$5.45 | | | | | 2 | \$5.45 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|--------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Twin Eagle Resource Management, LLC Shell Energy North America (Canada) Inc. Waddington, New York | | \$3.80 | 1 | \$2.84 | 29 | \$4.61 | 30 | \$4.57 |
| Twin Eagle Resource Management, LLC Tenaska Gas Co & Tenaska Wash Partners L.P. Waddington, New York | 21 | \$3.27 | 32 | \$3.39 | | | 54 | \$3.34 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Noyes, Minnesota | | | | | 958 | \$2.99 | 958 | \$2.99 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Pittsburg, New Hampshire | 97 | \$6.33 | 79 | \$4.90 | 134 | \$4.64 | 310 | \$5.23 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Waddington, New York | 694 | \$8.26 | 575 | \$3.82 | 635 | \$3.86 | 1,905 | \$5.45 |
| Twin Eagle Resource Management, LLC United Energy Trading Canada, ULC Waddington, New York | 2 | \$3.83 | 5 | \$2.90 | | | 7 | \$3.15 |
| Twin Eagle Resource Management, LLC Various Eastport, Idaho | | | | | 37 | \$2.79 | 37 | \$2.79 |
| Twin Eagle Resource Management, LLC Various Noyes, Minnesota | 2,621 | \$3.40 | 2,613 | \$3.03 | 649 | \$2.80 | 5,883 | \$3.17 |
| Twin Eagle Resource Management, LLC Various Port of Morgan, Montana | 2,862 | \$3.22 | 2,125 | \$2.44 | 3,604 | \$2.33 | 8,591 | \$2.65 |
| Twin Eagle Resource Management, LLC Various St. Clair, Michigan | 5 | \$7.56 | | | 2 | \$2.76 | 7 | \$6.35 |
| Twin Eagle Resource Management, LLC Various Sumas, Washington | 9 | \$3.46 | 10 | \$20.24 | 14 | \$21.37 | 33 | \$16.12 |
| UGI Energy Services, LLC J. Aron & Company Waddington, New York | | | 124 | \$2.98 | 124 | \$2.98 | 248 | \$2.98 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|---|--|---------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| | | | | | | | | |
| Uniper Trading Canada Ltd. NGX Niagara Falls, New York | 22 | \$6.03 | | | | | 22 | \$6.03 |
| Uniper Trading Canada Ltd. NGX Pittsburg, New Hampshire | 65 | \$10.30 | 85 | \$7.02 | | | 150 | \$8.45 |
| Uniper Trading Canada Ltd. NGX Waddington, New York | 1,629 | \$5.44 | 1,291 | \$4.23 | | | 2,921 | \$4.91 |
| Uniper Trading Canada Ltd. Various Pittsburg, New Hampshire | | | | | 79 | \$5.29 | 79 | \$5.29 |
| Uniper Trading Canada Ltd. Various Waddington, New York | | | | | 950 | \$4.06 | 950 | \$4.06 |
| United Energy Trading, LLC Noyes, Minnesota | 39 | \$3.11 | | | | | 39 | \$3.11 |
| United Energy Trading, LLC United Energy Trading Canada, ULC Eastport, Idaho | | | 105 | \$1.79 | 139 | \$1.94 | 245 | \$1.88 |
| United Energy Trading, LLC United Energy Trading Canada, ULC Noyes, Minnesota | | | 1,167 | \$2.77 | 1,318 | \$2.89 | 2,485 | \$2.83 |
| United Energy Trading, LLC United Energy Trading Canada, ULC St. Clair, Michigan | | | | | 195 | \$2.59 | 195 | \$2.59 |
| United Energy Trading, LLC United Energy Trading Canada, ULC Sumas, Washington | | | 1,332 | \$20.22 | 1,119 | \$24.43 | 2,451 | \$22.14 |
| United Energy Trading, LLC United Energy Trading Canada, ULC Waddington, New York | | | 2,203 | \$3.02 | 1,567 | \$3.38 | 3,769 | \$3.17 |
| United Energy Trading, LLC Various Eastport, Idaho | 117 | \$1.54 | | | | | 117 | \$1.54 |

| Short-Term Imports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Importer (Supplier) Point of Entry | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| United Energy Trading, LLC Various Noyes, Minnesota | 1,190 | \$3.10 | | | | | 1,190 | \$3.10 |
| United Energy Trading, LLC Various Sumas, Washington | 1,115 | \$3.51 | | | | | 1,115 | \$3.51 |
| United Energy Trading, LLC Various Waddington, New York | 1,446 | \$3.43 | | | | | 1,446 | \$3.43 |
| Vermont Gas Systems, Inc. Various Highgate Springs, Vermont | 2,128 | \$3.71 | 1,470 | \$3.19 | 1,627 | \$3.06 | 5,225 | \$3.36 |
| World Fuel Services, Inc. Natural Gas Exchange Inc. Noyes, Minnesota | 730 | \$3.11 | 677 | \$2.76 | 744 | \$3.11 | 2,151 | \$3.00 |
| Yankee Gas Services Company Direct Energy Business Marketing, LLC Waddington, New York | | | 451 | \$3.25 | 189 | \$3.51 | 640 | \$3.33 |
| Yankee Gas Services Company Direct Energy Marketing Inc Waddington, New York | 1,154 | \$3.99 | | | | | 1,154 | \$3.99 |
| Yankee Gas Services Company Union Gas Limited Waddington, New York | 438 | \$3.24 | 595 | \$3.16 | 653 | \$3.16 | 1,686 | \$3.18 |

| Short-Term Exporters Q1 2018 - Q1 2019 | | | | | |
|--|---------------|---------|---------|---------|---------|
| Importer | Volume (MMcf) | | | | |
| | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | Q1 2019 |
| Active Energy Inc. | 3,229 | 3,124 | 3,182 | 3,252 | 3,222 |
| Altogas Marketing (U.S.) Inc. | | | | 705 | 1,104 |
| Applied LNG Technologies, LLC | 40 | | | | |
| Avista Corporation | 1,717 | 78 | 160 | 1,391 | 1,840 |
| BP Canada Energy Marketing Corp. | 17,990 | 4,575 | 6,796 | 10,870 | 8,900 |
| BP Energy Company | 15,185 | 16,035 | 18,345 | 16,697 | 17,989 |
| BioUrja Trading, LLC | 198 | | | | |
| CFE INTERNATIONAL LLC. | 126,188 | 135,485 | 183,483 | 169,229 | 185,192 |
| CIMA ENERGY, LP | | | | 305 | 690 |
| CIMA ENERGY, LTD. | 2,352 | 522 | 142 | | |
| Cannat Energy Inc. | 2,087 | | | | |
| Castleton Commodities Merchant Trading L.P. | 7,860 | 11,493 | 12,898 | 9,798 | 8,909 |
| Central Generadora Eléctrica Huinalá, S. de R. L. de C. V. | 22 | 1,886 | 1,467 | 1,337 | |
| Central Generadora Eléctrica Huinalá, S. de R. L. de C. V. | | | | 528 | 644 |
| Central Lomas de Real S.A. de C.V. | | 7,009 | 7,787 | 7,500 | 1,765 |
| Central Lomas de Real, S.A. de C.V. | 7,634 | | | | |
| Central Valle Hermoso, S.A. de C.V. | 6,293 | 5,834 | 6,841 | 6,485 | 5,428 |
| Certarus (USA) Ltd. | | | | | |
| Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC | | | | 6,864 | 34,557 |
| Citadel Energy Marketing LLC | 19 | 1 | 160 | 673 | 1,674 |
| Citadel Energy Marketing LLC | 63 | | | | |
| Coahuila Energy LLC | 1,677 | 1,703 | 1,633 | 1,538 | 1,606 |
| Concord Energy LLC | 278 | | | | |
| ConocoPhillips Company | | 1,402 | 4,310 | 4,832 | 4,094 |
| Copeq Trading Company | | | 4 | 3,097 | 3,073 |
| DTE Energy Trading, Inc. | 12,866 | 11,151 | 14,373 | 15,551 | 22,733 |
| Direct Energy Marketing Inc | 779 | 1,281 | 3,865 | 6,469 | 6,629 |
| Dominion Cove Point LNG, LP | 2,998 | 2,023 | | | |
| Dominion Energy Cove Point LNG, LP | | | 228 | | |
| EDF Trading North America, LLC. | | 224 | 4 | 1,455 | 1,859 |
| ENGIE Energy Marketing NA, Inc. | 1,460 | | 8,086 | 14,422 | 10,418 |
| EQT Energy, LLC | | 1,428 | 4,762 | 5,492 | 5,546 |
| Ecogas Mexico S. de R.L. de C.V. | 2,500 | 2,582 | 2,477 | 2,670 | 2,732 |
| EdgeMarc Energy Ohio, LLC | | 1,440 | 5,220 | 6,803 | 5,750 |
| El Paso Marketing Company, L.L.C. | 7,047 | 8,179 | 7,989 | 4,810 | 6,719 |
| Emera Energy Services, Inc. | 20,222 | 13,588 | 15,110 | 18,004 | 18,901 |
| Enbridge Gas Distribution Inc. | 7,251 | 9,959 | 8,292 | 13,055 | |
| Enbridge Gas Inc. | | | | | 29,198 |
| Enerdyn Inc. | | | | | 7 |
| Energia Chihuahua, S.A. de C.V. | 216 | 217 | 225 | 219 | 4,249 |
| Energia de Baja California, S. de R.L. de C.V. | 2,477 | 1,842 | 3,519 | 2,884 | 3,500 |
| Energia Azteca X, S.A. de C.V. | 7,475 | 8,727 | 10,262 | 8,696 | 1,773 |
| Enstor Energy Services, LLC | 5,462 | 3,709 | 1,185 | | |
| Equinor Natural Gas LLC | | | 1,354 | 16,362 | 22,784 |
| Exelon Generation Company, LLC | | 67 | | | |

| Short-Term Exporters Q1 2018 - Q1 2019 | | | | | |
|--|---------------|---------|---------|---------|---------|
| Importer | Volume (MMcf) | | | | |
| | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | Q1 2019 |
| FortisBC Energy Inc. | 329 | 150 | 50 | 419 | 968 |
| Freepoint Commodities LLC | 1,264 | 654 | 505 | 1,058 | 4,116 |
| GIGO Transport, Inc. | 3,687 | 1,841 | 1,816 | 3,326 | 4,123 |
| Gunvor USA LLC | | | | 694 | 407 |
| Hartree Partners, L.P. | 1,464 | 1,015 | 117 | 1,310 | 2,679 |
| Irving Oil Commercial GP | 204 | 697 | 453 | 1,012 | 1,268 |
| J. Aron & Company | 4,656 | 3,817 | 964 | | |
| J. Aron & Company LLC | | | 2,766 | 7,805 | 8,468 |
| JM & Rai Energy Inc | 270 | 203 | 542 | 742 | 843 |
| Koch Energy Services, LLC | 1,776 | 945 | 34 | 1,418 | 1,147 |
| Macquarie Energy LLC | 13,755 | 8,404 | 10,180 | 7,801 | 6,781 |
| Maritimes & Northeast Pipeline, L.L.C. | | | 3,008 | 8,963 | 15,217 |
| Mercuria Energy America Inc. | | | 32,052 | 21,801 | 16,078 |
| Mercuria Energy America, Inc. | 35,842 | 31,136 | | | |
| Mexicana de Cobre, S.A. de C.V. | 6,482 | 7,041 | 7,844 | 6,605 | 6,535 |
| Mieco Inc. | 3,286 | 2,277 | 2,001 | 1,917 | 1,727 |
| Morgan Stanley Capital Group Inc. | 2,610 | 7,121 | 8,226 | 2,539 | 2,526 |
| NJR Energy Services Company | 2,824 | 21 | 14 | 1,834 | 1,050 |
| New England NG Supply Limited | | 369 | 373 | 657 | 967 |
| NextEra Energy Marketing, LLC | | | | 2,390 | 2,982 |
| Pemex Transformacion Industrial | 144,996 | 138,630 | 102,735 | 100,879 | 98,620 |
| PetroChina International (Canada) Trading Ltd. | | | 29 | | |
| Plum Energy, LLC | 2 | 1 | 2 | 1 | 1 |
| Powerex Corp. | 2 | 3 | 4 | 57 | 54 |
| Puget Sound Energy, Inc. | 141 | 87 | 138 | 1,390 | 451 |
| Rainbow Energy Marketing Corporation | | | | 487 | 1,315 |
| Repsol Energy North America Corporation | 5,174 | 1,566 | 1,470 | 1,703 | 4,162 |
| Repsol Oil & Gas USA, LLC | 4,868 | 4,913 | 4,808 | 5,012 | 4,867 |
| Sabine Pass Liquefaction, LLC | | 28,677 | | 30,182 | 42,014 |
| Sempra Gas & Power Marketing, LLC | 5,489 | 5,826 | 5,697 | 5,773 | 7,790 |
| Sempra LNG International, LLC | 13,607 | 16,228 | 26,333 | 16,805 | 19,121 |
| Sequent Energy Canada Corp. | 2,070 | 1,129 | 2,858 | 4,366 | 3,811 |
| Shell Energy North America (US), L.P. | 10,870 | 13,353 | 15,426 | 18,977 | 8,548 |
| Solensa S.A. de CV | 29 | | 22 | 71 | 56 |
| Stabilis Energy Services LLC | 148 | 27 | 54 | 196 | 161 |
| Statoil Natural Gas LLC | 2,415 | 1,999 | 680 | | |
| Suncor Energy Marketing Inc. | 511 | 287 | 176 | 247 | 4 |
| Techgen S.A. de C.V. | 6,697 | 6,625 | 7,583 | 6,190 | 6,883 |
| Tenaska Marketing Ventures | 39,996 | 11,236 | 21,379 | 26,517 | 25,757 |
| Texas Eastern Transmission, LP | 5,336 | 859 | 1,650 | 2,592 | 767 |
| Tidal Energy Marketing (U.S.) L.L.C. | 7,396 | 3,948 | 9,331 | 11,527 | 11,420 |
| Tidal Energy Marketing Inc. | | 72 | 66 | 461 | 1,016 |
| Trafigura Trading LLC | | | 9,966 | 10,971 | 14,691 |
| TrailStone NA Logistics, LLC | | 932 | 2,252 | 2,617 | 2,757 |
| Transalta Energy Marketing (U.S.) Inc. | 10 | 31 | 5 | | |

| Short-Term Exporters Q1 2018 - Q1 2019 | | | | | |
|---|----------------------|----------------|----------------|----------------|----------------|
| Importer | Volume (MMcf) | | | | |
| | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | Q1 2019 |
| Twin Eagle Resource Management, LLC | 1,157 | 646 | 2,910 | 5,081 | 5,387 |
| Union Gas Limited | 20,710 | 13,302 | 12,467 | 16,230 | |
| Uniper Trading Canada Ltd. | | | | 1,233 | 1,153 |
| United Energy Trading Canada, ULC | 6,075 | 2,231 | | | |
| United Energy Trading, LLC | | | | 1,933 | 4,680 |
| West Texas Gas, Inc. | 1,580 | 1,664 | 1,693 | 1,761 | 1,748 |
| World Fuel Services, Inc. | 70 | 206 | | | |
| Totals | 621,381 | 575,734 | 634,837 | 707,544 | 768,606 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|---|--|---------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Active Energy Inc. Active Energy Inc. Sault Ste. Marie, Michigan | 1,106 | \$3.20 | 998 | \$2.83 | 1,118 | \$3.12 | 3,222 | \$3.06 |
| Altagas Marketing (U.S.) Inc. DTE Energy Trading, Inc. Pittsburg, New Hampshire | 149 | \$10.75 | 134 | \$8.96 | | | 283 | \$9.90 |
| Altagas Marketing (U.S.) Inc. Emera Energy Services, Inc. Pittsburg, New Hampshire | 134 | \$12.50 | 121 | \$10.71 | | | 255 | \$11.65 |
| Altagas Marketing (U.S.) Inc. Freepoint Commodities LLC Pittsburg, New Hampshire | 297 | \$11.24 | 269 | \$9.45 | | | 566 | \$10.39 |
| Avista Corporation Avista Corporation Sumas, Washington | 1,110 | \$3.51 | 669 | \$18.06 | 61 | \$20.57 | 1,840 | \$9.36 |
| BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Grand Island, New York | | | | | | \$2.58 | | \$2.58 |
| BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Niagara Falls, New York | 93 | \$2.81 | 496 | \$2.70 | 375 | \$2.85 | 965 | \$2.77 |
| BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota | | | 12 | \$2.58 | | | 12 | \$2.58 |
| BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan | 2,229 | \$3.24 | 2,424 | \$2.70 | 2,931 | \$2.90 | 7,584 | \$2.93 |
| BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York | 50 | \$3.23 | 95 | \$2.89 | 194 | \$3.23 | 339 | \$3.13 |
| BP Energy Company Mex Gas Supply Rio Grande City, Texas | 4,350 | \$4.06 | 3,257 | \$3.52 | 4,202 | \$3.20 | 11,808 | \$3.61 |
| BP Energy Company Various Alamo, Texas | 16 | \$3.06 | 152 | \$3.01 | 173 | \$3.37 | 341 | \$3.20 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|--------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| | | | | | | | | |
| BP Energy Company Various Hidalgo, Texas | 180 | \$3.39 | 128 | \$3.08 | | | 308 | \$3.26 |
| BP Energy Company Various McAllen, Texas | 1,976 | \$3.71 | 1,721 | \$3.12 | 1,834 | \$2.78 | 5,531 | \$3.22 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Douglas, Arizona | 936 | \$1.76 | 772 | \$1.57 | 617 | \$0.91 | 2,324 | \$1.47 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. El Paso, Texas | 7,714 | \$2.11 | 5,985 | \$1.60 | 6,480 | \$0.85 | 20,179 | \$1.56 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Hidalgo, Texas | | | | | 27 | \$2.89 | 27 | \$2.89 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Laredo, Texas | 5,001 | \$2.87 | 3,169 | \$2.85 | 4,386 | \$3.02 | 12,556 | \$2.92 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Penitas, Texas | 3,010 | \$3.04 | 2,718 | \$2.70 | 3,010 | \$2.91 | 8,738 | \$2.89 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Presidio, Texas | 3,068 | \$2.16 | 2,841 | \$1.60 | 2,738 | \$0.96 | 8,648 | \$1.60 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Rio Bravo, Texas | 2,997 | \$3.15 | 3,138 | \$2.78 | 2,825 | \$3.05 | 8,960 | \$2.99 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Rio Grande City, Texas | 35,843 | \$3.29 | 33,723 | \$2.90 | 37,638 | \$2.93 | 107,204 | \$3.04 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. San Elizario, Texas | 2,669 | \$2.16 | 3,479 | \$1.54 | 3,359 | \$0.83 | 9,507 | \$1.46 |
| CFE INTERNATIONAL LLC. CFE INTERNATIONAL LLC. Sasabe, Arizona | 1,797 | \$2.17 | 2,924 | \$1.61 | 2,328 | \$0.88 | 7,049 | \$1.51 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|--------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| | | | | | | | | |
| CIMA ENERGY, LP Various St. Clair, Michigan | 150 | \$3.26 | 260 | \$3.26 | 280 | \$2.61 | 690 | \$3.00 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Detroit, Michigan | 8 | \$5.11 | | | | | 8 | \$5.11 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Marysville, Michigan | 150 | \$3.18 | 112 | \$2.73 | 22 | \$3.16 | 284 | \$3.00 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York | 710 | \$3.69 | 681 | \$2.72 | 777 | \$2.98 | 2,168 | \$3.13 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota | 156 | \$3.51 | 96 | \$2.80 | 33 | \$2.94 | 285 | \$3.20 |
| Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan | 1,684 | \$3.27 | 2,942 | \$2.69 | 1,538 | \$2.97 | 6,164 | \$2.92 |
| Central Generadora Eléctrica Huinal S. de R. L. de Kinder Morgan Roma, Texas | 644 | \$3.08 | | | | | 644 | \$3.08 |
| Central Lomas de Real S.A. de C.V. El Paso Rio Bravo, Texas | 910 | \$3.19 | 105 | \$5.56 | 750 | \$3.35 | 1,765 | \$3.40 |
| Central Valle Hermoso, S.A. de C.V. Trafigura Trading LLC Rio Bravo, Texas | 2,299 | \$3.31 | 1,343 | \$3.04 | 1,785 | \$3.19 | 5,428 | \$3.20 |
| Cheniere Marketing, LLC and Corpus Christi Corpus Christi Liquefaction, LLC Corpus Christi, Texas | 10,759 | \$5.51 | 3,720 | \$3.82 | 20,078 | \$4.53 | 34,557 | \$4.76 |
| Citadel Energy Marketing LLC Citadel Energy Marketing LLC Niagara Falls, New York | | | | | 444 | \$2.98 | 444 | \$2.98 |
| Citadel Energy Marketing LLC Citadel Energy Marketing LLC St. Clair, Michigan | 310 | \$3.11 | 273 | \$2.70 | 263 | \$2.76 | 847 | \$2.87 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|---|--|---------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Citadel Energy Marketing LLC Citadel Energy Marketing LLC Sumas, Washington | 32 | \$4.08 | 317 | \$17.49 | 33 | \$76.10 | 383 | \$21.50 |
| Coahuila Energy LLC ConocoPhillips Eagle Pass, Texas | 530 | \$5.04 | 470 | \$4.37 | 605 | \$4.00 | 1,606 | \$4.45 |
| ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan | 1,443 | \$3.06 | 1,314 | \$2.70 | | | 2,757 | \$2.89 |
| ConocoPhillips Company ConocoPhillips St. Clair, Michigan | | | | | 1,336 | \$2.67 | 1,336 | \$2.67 |
| Copeq Trading Company Copeq Trading Company Rio Grande City, Texas | 829 | \$3.71 | 758 | \$3.21 | 1,486 | \$3.33 | 3,073 | \$3.40 |
| DTE Energy Trading, Inc. Various Calais, Maine | 25 | \$11.85 | 159 | \$10.06 | 37 | \$6.52 | 222 | \$9.67 |
| DTE Energy Trading, Inc. Various Niagara Falls, New York | 2,335 | \$3.83 | 2,440 | \$3.33 | 2,803 | \$2.96 | 7,578 | \$3.35 |
| DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan | 231 | \$3.76 | 64 | \$3.01 | 91 | \$2.97 | 387 | \$3.45 |
| DTE Energy Trading, Inc. Various St. Clair, Michigan | 4,590 | \$3.76 | 4,917 | \$3.01 | 5,039 | \$2.97 | 14,547 | \$3.23 |
| Direct Energy Marketing Inc Direct Energy Marketing Inc St. Clair, Michigan | | | | | 2,281 | \$2.98 | 2,281 | \$2.98 |
| Direct Energy Marketing Inc Direct Energy Marketing Limited St. Clair, Michigan | 2,278 | \$3.05 | 2,069 | \$2.69 | | | 4,348 | \$2.88 |
| EDF Trading North America, LLC. St. Clair, Michigan | | | 13 | \$2.86 | 70 | \$3.63 | 83 | \$3.51 |

| Short-Term Exports Q1 2019 | | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|--------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price | |
| EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan | | | | | | 72 | \$2.87 | 72 | \$2.87 |
| EDF Trading North America, LLC. ICE NGX Canada Inc. St. Clair, Michigan | | | 171 | \$3.01 | | | | 171 | \$3.01 |
| EDF Trading North America, LLC. J. Aron & Company LLC Noyes, Minnesota | | | 44 | \$2.60 | 7 | \$2.51 | | 51 | \$2.59 |
| EDF Trading North America, LLC. Macquarie Energy Canada Ltd St. Clair, Michigan | | | | | 35 | \$3.24 | | 35 | \$3.24 |
| EDF Trading North America, LLC. Mercuria Energy America, Inc. St. Clair, Michigan | | | | | 104 | \$2.77 | | 104 | \$2.77 |
| EDF Trading North America, LLC. Seven Generations Energy (US) Corp. St. Clair, Michigan | | | | | 102 | \$2.75 | | 102 | \$2.75 |
| EDF Trading North America, LLC. Tenaska Marketing Ventures Noyes, Minnesota | 56 | \$3.61 | 527 | \$2.92 | 17 | \$2.82 | | 600 | \$2.98 |
| EDF Trading North America, LLC. Tenaska Marketing Ventures St. Clair, Michigan | | | | | 70 | \$2.78 | | 70 | \$2.78 |
| EDF Trading North America, LLC. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan | | | | | 98 | \$3.68 | | 98 | \$3.68 |
| EDF Trading North America, LLC. UGI Energy Services, LLC St. Clair, Michigan | 473 | \$3.05 | | | | | | 473 | \$3.05 |
| ENGIE Energy Marketing NA, Inc. ENGIE Energy Marketing NA, Inc. Hidalgo, Texas | 3,603 | \$3.80 | 3,254 | \$3.15 | 3,561 | \$2.80 | | 10,418 | \$3.25 |
| EQT Energy, LLC EQT Energy, LLC St. Clair, Michigan | 1,960 | \$3.53 | 1,867 | \$3.06 | 1,720 | \$2.97 | | 5,546 | \$3.20 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Ecogas Mexico S. de R.L. de C.V. IEnova Marketing Calexico, California | 940 | \$7.61 | 851 | \$5.20 | 941 | \$5.92 | 2,732 | \$6.28 |
| EdgeMarc Energy Ohio, LLC EdgeMarc Energy Ohio, LLC St. Clair, Michigan | 1,966 | \$3.64 | 1,516 | \$2.75 | 2,268 | \$2.95 | 5,750 | \$3.13 |
| El Paso Marketing Company, L.L.C. Various Douglas, Arizona | 2,374 | \$3.05 | 2,025 | \$2.54 | 2,319 | \$1.94 | 6,719 | \$2.51 |
| Emera Energy Services, Inc. Emera Energy Services, Inc. Calais, Maine | 394 | \$6.40 | 702 | \$4.07 | 804 | \$4.22 | 1,900 | \$4.62 |
| Emera Energy Services, Inc. Emera Energy Services, Inc. Detroit, Michigan | 1,499 | \$3.06 | 1,394 | \$2.70 | 1,541 | \$2.98 | 4,434 | \$2.92 |
| Emera Energy Services, Inc. Emera Energy Services, Inc. Grand Island, New York | 39 | \$2.62 | 290 | \$2.67 | 239 | \$2.81 | 569 | \$2.73 |
| Emera Energy Services, Inc. Emera Energy Services, Inc. Niagara Falls, New York | 2,382 | \$2.98 | 2,519 | \$2.67 | 2,700 | \$2.96 | 7,601 | \$2.87 |
| Emera Energy Services, Inc. Emera Energy Services, Inc. St. Clair, Michigan | 1,437 | \$3.05 | 1,308 | \$2.69 | 1,194 | \$3.06 | 3,939 | \$2.93 |
| Emera Energy Services, Inc. Emera Energy Services, Inc. Waddington, New York | 155 | \$8.46 | 145 | \$3.86 | 159 | \$3.84 | 459 | \$5.40 |
| Enbridge Gas Inc. Grand Island, New York | 1,870 | \$3.47 | 1,687 | \$2.86 | 1,876 | \$2.68 | 5,433 | \$3.01 |
| Enbridge Gas Inc. St. Clair, Michigan | 4,019 | \$3.91 | 6,774 | \$3.58 | 6,847 | \$3.49 | 17,640 | \$3.62 |
| Enbridge Gas Inc. Various Detroit, Michigan | 1,057 | \$3.29 | 955 | \$2.86 | 1,057 | \$2.66 | 3,069 | \$2.94 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| | | | | | | | | |
| Enbridge Gas Inc. Various St. Clair, Michigan | 3,056 | \$4.30 | | | | | 3,056 | \$4.30 |
| Energyn Inc. Clean Energy Fuels Otay Mesa, California | | | 4 | \$9.88 | 3 | \$9.53 | 7 | \$9.74 |
| Energia Chihuahua, S.A. de C.V. Mex Gas Supply Clint, Texas | 65 | \$2.75 | 68 | \$2.09 | 73 | \$1.43 | 206 | \$2.06 |
| Energia Chihuahua, S.A. de C.V. Saavi Energy Solutions, LLC Clint, Texas | 1,386 | \$2.54 | 1,268 | \$1.97 | 1,389 | \$1.25 | 4,043 | \$1.92 |
| Energia de Baja California, S. de R.L. de C.V. Saavi Energy Solutions, LLC Ogilby, California | 1,270 | \$3.35 | 1,167 | \$5.40 | 1,063 | \$2.94 | 3,500 | \$3.91 |
| Energia Azteca X, S.A. de C.V. Saavi Energy Solutions, LLC Ogilby, California | 367 | \$3.69 | 43 | \$2.41 | 1,363 | \$1.79 | 1,773 | \$2.20 |
| Equinor Natural Gas LLC Equinor Natural Gas LLC St. Clair, Michigan | 454 | \$3.06 | 410 | \$2.70 | 395 | \$2.76 | 1,259 | \$2.85 |
| Equinor Natural Gas LLC Various Niagara Falls, New York | 6,707 | \$3.03 | 6,061 | \$2.70 | 6,582 | \$3.08 | 19,350 | \$2.94 |
| Equinor Natural Gas LLC Various St. Clair, Michigan | 756 | \$3.06 | 683 | \$2.70 | 737 | \$2.94 | 2,176 | \$2.91 |
| FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington | 294 | \$1.81 | 603 | \$1.76 | 72 | \$1.75 | 968 | \$1.77 |
| Freepoint Commodities LLC Various Calais, Maine | 491 | \$8.63 | 684 | \$5.86 | 556 | \$5.23 | 1,730 | \$6.44 |
| Freepoint Commodities LLC Various Noyes, Minnesota | 29 | \$5.38 | 338 | \$2.83 | 208 | \$5.02 | 574 | \$3.75 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Freepoint Commodities LLC Various St. Clair, Michigan | | | 896 | \$2.71 | 916 | \$3.05 | 1,812 | \$2.88 |
| GIGO Transport, Inc. ConocoPhillips El Paso, Texas | 1,735 | \$2.48 | 1,307 | \$2.51 | 1,081 | \$1.81 | 4,123 | \$2.31 |
| Gunvor USA LLC ICE NGX Canada Inc. Noyes, Minnesota | 37 | \$4.68 | 215 | \$2.71 | | | 252 | \$3.00 |
| Gunvor USA LLC ICE NGX Canada Inc. St. Clair, Michigan | | | 52 | \$2.69 | 74 | \$2.98 | 126 | \$2.86 |
| Gunvor USA LLC Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan | 29 | \$3.31 | | | | | 29 | \$3.31 |
| Hartree Partners, L.P. DTE Gas Company St. Clair, Michigan | 987 | \$3.11 | 951 | \$2.72 | 741 | \$3.05 | 2,679 | \$2.95 |
| Irving Oil Commercial GP Irving Oil Terminals Operations Inc. Calais, Maine | 30 | \$5.97 | 14 | \$6.16 | 28 | \$4.62 | 72 | \$5.49 |
| Irving Oil Commercial GP Irving Oil Terminals Operations LLC Calais, Maine | 381 | \$7.65 | 493 | \$5.70 | 322 | \$5.22 | 1,196 | \$6.19 |
| J. Aron & Company LLC Various Noyes, Minnesota | 243 | \$3.08 | 394 | \$2.75 | 61 | \$3.04 | 697 | \$2.89 |
| J. Aron & Company LLC Various St. Clair, Michigan | 2,957 | \$3.17 | 2,342 | \$2.76 | 2,464 | \$3.10 | 7,763 | \$3.03 |
| J. Aron & Company LLC Various Waddington, New York | | | | | 8 | \$3.25 | 8 | \$3.25 |
| JM & Ral Energy Inc ConocoPhillips Company Ogilby, California | 276 | \$4.34 | 275 | \$5.48 | 293 | \$3.30 | 843 | \$4.35 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota | 56 | \$2.65 | 649 | \$2.42 | | | 705 | \$2.44 |
| Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan | 29 | \$3.17 | 19 | \$2.84 | | | 48 | \$3.04 |
| Koch Energy Services, LLC Koch Energy Services, LLC Noyes, Minnesota | | | | | 332 | \$2.53 | 332 | \$2.53 |
| Koch Energy Services, LLC Koch Energy Services, LLC St. Clair, Michigan | | | | | 62 | \$2.92 | 62 | \$2.92 |
| Macquarie Energy LLC Macquarie Energy LLC Alamo, Texas | 296 | \$3.33 | 310 | \$2.96 | 280 | \$3.25 | 886 | \$3.18 |
| Macquarie Energy LLC Macquarie Energy LLC Hidalgo, Texas | | | | | 50 | \$3.04 | 50 | \$3.04 |
| Macquarie Energy LLC Macquarie Energy LLC McAllen, Texas | 27 | \$3.27 | 24 | \$2.92 | 27 | \$3.13 | 78 | \$3.11 |
| Macquarie Energy LLC Macquarie Energy LLC Rio Grande City, Texas | 1,762 | \$3.48 | 1,586 | \$3.11 | 1,789 | \$3.27 | 5,137 | \$3.29 |
| Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan | 286 | \$3.43 | | | 326 | \$2.74 | 611 | \$3.07 |
| Macquarie Energy LLC Macquarie Energy LLC Sumas, Washington | | | | | 18 | \$3.24 | 18 | \$3.24 |
| Maritimes & Northeast Pipeline, L.L.C. Calais, Maine | 5,446 | \$6.53 | 4,894 | \$4.86 | 4,877 | \$3.84 | 15,217 | \$5.13 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Niagara Falls, New York | 3,809 | \$3.15 | 3,464 | \$2.70 | 3,849 | \$3.15 | 11,123 | \$3.01 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Noyes, Minnesota | | | 144 | \$3.10 | 10 | \$2.99 | 154 | \$3.09 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Sault Ste. Marie, Michigan | 148 | \$3.39 | 189 | \$2.85 | 26 | \$2.99 | 363 | \$3.08 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. St. Clair, Michigan | 261 | \$3.12 | 1,325 | \$2.74 | 1,041 | \$3.15 | 2,626 | \$2.94 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Sumas, Washington | 8 | \$3.67 | | | | | 8 | \$3.67 |
| Mercuria Energy America Inc. Mercuria Energy America Inc. Waddington, New York | 455 | \$5.36 | 520 | \$3.41 | 829 | \$3.03 | 1,805 | \$3.73 |
| Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona | 2,329 | \$2.71 | 2,084 | \$2.09 | 2,122 | \$1.67 | 6,535 | \$2.17 |
| Mieco Inc. Various Marysville, Michigan | | | | | 711 | \$2.99 | 711 | \$2.99 |
| Mieco Inc. Various St. Clair, Michigan | 335 | \$3.05 | 329 | \$2.69 | 353 | \$2.99 | 1,017 | \$2.91 |
| Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Marysville, Michigan | 102 | \$3.28 | | | | | 102 | \$3.28 |
| Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Noyes, Minnesota | | | 62 | \$2.66 | | | 62 | \$2.66 |
| Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. St. Clair, Michigan | 790 | \$3.05 | 737 | \$2.72 | 834 | \$2.93 | 2,361 | \$2.90 |
| NJR Energy Services Company Various St. Clair, Michigan | 10 | \$5.00 | 625 | \$2.83 | 416 | \$3.23 | 1,050 | \$3.01 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|---|--|--------|----------|--------|--------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| New England NG Supply Limited DTE Energy Trading, Inc. Calais, Maine | 15 | \$9.91 | 66 | \$5.57 | 77 | \$4.69 | 158 | \$5.55 |
| New England NG Supply Limited Freepoint Commodities LLC Calais, Maine | 72 | \$8.09 | 109 | \$5.78 | 63 | \$5.30 | 244 | \$6.33 |
| New England NG Supply Limited New England NG Supply Limited Calais, Maine | 104 | \$6.62 | 106 | \$5.18 | 117 | \$5.68 | 327 | \$5.82 |
| New England NG Supply Limited Twin Eagle Resource Management, LLC Calais, Maine | 64 | \$8.20 | 63 | \$5.29 | 111 | \$4.98 | 238 | \$5.93 |
| NextEra Energy Marketing, LLC Various St. Clair, Michigan | 779 | \$3.00 | 1,366 | \$2.92 | 838 | \$2.88 | 2,982 | \$2.93 |
| Pemex Transformacion Industrial MGI Alamo, Texas | 6,243 | \$4.06 | 5,687 | \$3.46 | 6,317 | \$3.19 | 18,247 | \$3.57 |
| Pemex Transformacion Industrial MGI Clint, Texas | 699 | \$2.19 | 663 | \$1.70 | 744 | \$1.24 | 2,106 | \$1.70 |
| Pemex Transformacion Industrial MGI Douglas, Arizona | 42 | \$2.23 | 68 | \$1.70 | 42 | \$1.23 | 152 | \$1.72 |
| Pemex Transformacion Industrial MGI Hidalgo, Texas | 297 | \$4.02 | 68 | \$3.50 | 130 | \$3.12 | 495 | \$3.71 |
| Pemex Transformacion Industrial MGI McAllen, Texas | 4,852 | \$4.23 | 4,640 | \$3.47 | 5,250 | \$3.18 | 14,742 | \$3.62 |
| Pemex Transformacion Industrial MGI Rio Grande City, Texas | 11,601 | \$3.85 | 10,226 | \$3.32 | 11,274 | \$3.25 | 33,101 | \$3.48 |
| Pemex Transformacion Industrial MGI Roma, Texas | 10,322 | \$3.96 | 9,223 | \$3.36 | 10,231 | \$3.29 | 29,776 | \$3.54 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|--------|---------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| | | | | | | | | |
| Plum Energy, LLC Portal, North Dakota | | | 1 | \$8.60 | | | 1 | \$8.60 |
| Powerex Corp. Storage Sumas, Washington | 4 | \$6.19 | 12 | \$3.79 | 39 | \$10.47 | 54 | \$8.72 |
| Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington | 85 | \$3.65 | 72 | \$2.52 | 294 | \$4.84 | 451 | \$4.24 |
| Rainbow Energy Marketing Corporation Rio Grande City, Texas | 481 | \$4.10 | | | | | 481 | \$4.10 |
| Rainbow Energy Marketing Corporation Mex Gas Supply Rio Grande City, Texas | | | 366 | \$3.48 | 469 | \$3.16 | 834 | \$3.30 |
| Repsol Energy North America Corporation Calais, Maine | | | 857 | \$4.20 | 1,254 | \$4.04 | 2,111 | \$4.10 |
| Repsol Energy North America Corporation Maritimes & Northeast Pipeline, L.L.C. Calais, Maine | 2,051 | \$6.95 | | | | | 2,051 | \$6.95 |
| Repsol Oil & Gas USA, LLC Repsol Oil & Gas USA, LLC Grand Island, New York | 1,675 | \$3.46 | 1,513 | \$2.76 | 1,679 | \$2.68 | 4,867 | \$2.97 |
| Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass, Louisiana | 14,053 | \$5.47 | 10,307 | \$4.33 | 17,655 | \$4.49 | 42,014 | \$4.78 |
| Sempra Gas & Power Marketing, LLC CFE INTERNATIONAL LLC. Clint, Texas | | | 874 | \$1.94 | 860 | \$1.29 | 1,734 | \$1.62 |
| Sempra Gas & Power Marketing, LLC CFE INTERNATIONAL LLC. Sasabe, Arizona | 179 | \$3.39 | 190 | \$5.69 | 274 | \$3.03 | 643 | \$3.92 |
| Sempra Gas & Power Marketing, LLC J. Aron & Company Hidalgo, Texas | 2 | \$2.83 | | | | | 2 | \$2.83 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|--|--|---------|----------|---------|-------|---------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Sempra Gas & Power Marketing, LLC MGI Rio Grande City, Texas | 53 | \$3.12 | 5 | \$3.09 | 37 | \$3.68 | 95 | \$3.33 |
| Sempra Gas & Power Marketing, LLC Mieco Inc. Ogilby, California | 670 | \$3.28 | | | 343 | \$2.89 | 1,013 | \$3.15 |
| Sempra Gas & Power Marketing, LLC Various Calexico, California | 948 | \$7.02 | 860 | \$5.90 | 952 | \$5.52 | 2,760 | \$6.15 |
| Sempra Gas & Power Marketing, LLC Various Clint, Texas | 892 | \$2.43 | | | | | 892 | \$2.43 |
| Sempra Gas & Power Marketing, LLC Various Ogilby, California | | | 653 | \$5.01 | | | 653 | \$5.01 |
| Sempra LNG International, LLC Sempra Gas & Power Marketing, LLC Ogilby, California | 6,447 | \$3.54 | 6,037 | \$4.69 | 6,638 | \$2.92 | 19,121 | \$3.69 |
| Sequent Energy Canada Corp. Sequent Energy Management, L.P. Noyes, Minnesota | 16 | \$2.51 | 51 | \$2.81 | | | 67 | \$2.74 |
| Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan | 1,168 | \$3.29 | 1,238 | \$2.77 | 1,338 | \$3.02 | 3,744 | \$3.02 |
| Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Ogilby, California | | | 5 | \$7.49 | | | 5 | \$7.49 |
| Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Rio Grande City, Texas | 2,577 | \$3.78 | 2,956 | \$3.32 | 2,534 | \$3.50 | 8,067 | \$3.52 |
| Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan | 112 | \$3.36 | 69 | \$2.58 | 294 | \$3.06 | 475 | \$3.06 |
| Solensa S.A. de CV Stabilis Energy Services LLC Laredo, Texas | 23 | \$13.14 | 10 | \$12.66 | 24 | \$12.26 | 56 | \$12.68 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|---------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Stabilis Energy Services LLC Stabilis LNG Eagle Ford, LLC Laredo, Texas | 81 | \$8.13 | 33 | \$7.58 | 46 | \$8.13 | 161 | \$8.01 |
| Suncor Energy Marketing Inc. St. Clair, Michigan | 4 | \$3.31 | | | | | 4 | \$3.31 |
| Techgen S.A. de C.V. ConocoPhillips Company Roma, Texas | 1,543 | \$3.75 | 1,093 | \$3.10 | 1,529 | \$2.74 | 4,165 | \$3.21 |
| Techgen S.A. de C.V. Equinor Natural Gas LLC Roma, Texas | 901 | \$3.75 | 815 | \$3.10 | 904 | \$2.74 | 2,621 | \$3.20 |
| Techgen S.A. de C.V. Kinder Morgan Roma, Texas | 31 | \$3.75 | 39 | \$3.10 | 27 | \$2.74 | 97 | \$3.20 |
| Tenaska Marketing Ventures Pittsburg, New Hampshire | | | 8 | \$3.95 | | | 8 | \$3.95 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota | 419 | \$3.07 | 1,519 | \$2.75 | 393 | \$3.04 | 2,330 | \$2.86 |
| Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan | 6,358 | \$3.45 | 6,498 | \$3.31 | 7,796 | \$3.52 | 20,652 | \$3.43 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington | 99 | \$3.51 | 1,084 | \$3.78 | 993 | \$20.57 | 2,176 | \$11.43 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York | 187 | \$4.01 | 217 | \$3.03 | 187 | \$3.25 | 591 | \$3.41 |
| Texas Eastern Transmission, LP Various McAllen, Texas | 477 | \$2.90 | 122 | \$2.70 | 168 | \$2.77 | 767 | \$2.84 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Detroit, Michigan | 295 | \$2.95 | 269 | \$2.64 | 301 | \$2.92 | 865 | \$2.84 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|--|--|--------|----------|---------|-------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan | 3,413 | \$3.27 | 3,406 | \$2.77 | 3,699 | \$3.00 | 10,519 | \$3.01 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York | | | 16 | \$2.94 | 20 | \$2.75 | 36 | \$2.83 |
| Tidal Energy Marketing Inc. Tidal Energy Marketing Inc. Noyes, Minnesota | 14 | \$3.22 | | | | | 14 | \$3.22 |
| Tidal Energy Marketing Inc. Tidal Energy Marketing Inc. St. Clair, Michigan | 123 | \$3.35 | 180 | \$2.69 | 700 | \$2.88 | 1,002 | \$2.90 |
| Trafigura Trading LLC Rio Grande City, Texas | 7 | \$3.91 | | | | | 7 | \$3.91 |
| Trafigura Trading LLC Houston Pipe Line Company LP Hidalgo, Texas | 4,383 | \$3.98 | 4,009 | \$3.39 | 4,354 | \$2.84 | 12,746 | \$3.41 |
| Trafigura Trading LLC Kinder Morgan Hidalgo, Texas | 72 | \$3.13 | 789 | \$3.25 | | | 861 | \$3.24 |
| Trafigura Trading LLC Tennessee Gas Pipeline Company Hidalgo, Texas | 562 | \$3.22 | | | 515 | \$3.53 | 1,077 | \$3.37 |
| TrailStone NA Logistics, LLC Kinder Morgan Roma, Texas | 921 | \$3.04 | 834 | \$2.70 | 1,003 | \$2.91 | 2,757 | \$2.89 |
| Twin Eagle Resource Management, LLC Tenaska Gas Co & Tenaska Wash Partners L.P. Waddington, New York | 36 | \$3.17 | 4 | \$3.30 | | | 41 | \$3.18 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Noyes, Minnesota | | | | | 10 | \$2.44 | 10 | \$2.44 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Sumas, Washington | | | 8 | \$22.60 | | | 8 | \$22.60 |

| Short-Term Exports Q1 2019 | | | | | | | | |
|--|--|--------|----------|--------|-------|--------|-----------------|-----------------------|
| Short-Term Exporter (Supplier) Point of Exit | Volume (MMcf) and Average Price (\$/MMBtu) | | | | | | | |
| | January | | February | | March | | Total Volume | Wtd. Avg. Price |
| Twin Eagle Resource Management, LLC Various Hidalgo, Texas | | | 19 | \$2.85 | | | 19 | \$2.85 |
| Twin Eagle Resource Management, LLC Various Noyes, Minnesota | 189 | \$3.47 | 53 | \$3.07 | 252 | \$3.04 | 495 | \$3.21 |
| Twin Eagle Resource Management, LLC Various St. Clair, Michigan | 1,483 | \$3.97 | 1,831 | \$3.10 | 1,501 | \$2.98 | 4,815 | \$3.33 |
| Uniper Trading Canada Ltd. Uniper Global Commodities North America LLC Niagara Falls, New York | 106 | \$2.85 | 380 | \$2.63 | 668 | \$2.89 | 1,153 | \$2.80 |
| United Energy Trading, LLC United Energy Trading, LLC St. Clair, Michigan | 2,172 | \$3.11 | 1,368 | \$2.68 | 1,139 | \$3.12 | 4,680 | \$2.99 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas | 34 | \$4.74 | 33 | \$4.08 | 36 | \$3.72 | 104 | \$4.17 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona | 146 | \$3.75 | 120 | \$3.27 | 89 | \$2.60 | 355 | \$3.30 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas | 341 | \$4.62 | 305 | \$3.97 | 342 | \$3.61 | 988 | \$4.07 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas | 9 | \$3.01 | 6 | \$2.50 | 4 | \$1.92 | 19 | \$2.62 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona | 54 | \$2.86 | 51 | \$2.35 | 45 | \$1.77 | 149 | \$2.36 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California | 47 | \$4.33 | 43 | \$3.74 | 43 | \$3.17 | 133 | \$3.76 |

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Fourth Quarter Report 2018*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the Fourth Quarter 2018 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

| Date | Importer/ Exporter | Country of Origin/ Destination | Point of Entry/Exit | Activity | Type of Authorization | Supplier | Volume (Mcf) | Price (\$ per MMBtu) | Note |
|--------|--|--------------------------------|---------------------|----------|-----------------------|--|--------------|----------------------|---|
| Jul-18 | Iberdrola Energia Monterrey S.A. DE C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 33,573,123 | \$ 3.12 | Previously not reported. |
| Aug-18 | Iberdrola Energia Monterrey S.A. DE C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 38,625,993 | \$ 3.02 | Previously not reported. |
| Sep-18 | Iberdrola Energia Monterrey S.A. DE C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 33,614,348 | \$ 3.11 | Previously not reported. |
| Oct-18 | Iberdrola Energia Monterrey S.A. DE C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 39,907,637 | \$ 3.40 | Previously not reported. |
| Nov-18 | Iberdrola Energia Monterrey S.A. DE C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 38,894,202 | \$ 3.74 | Previously not reported. |
| Dec-18 | Coahuila Energy LLC | Mexico | Eagle Pass | Export | Short-Term | ConocoPhillips | 480,768 | \$ 6.03 | Previously not reported. |
| Dec-18 | Iberdrola Energia Monterrey S.A. DE C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 42,636,388 | \$ 4.56 | Previously not reported. |
| May-18 | Iberdrola Energia Monterrey S.A. de C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 1,187,116 | \$ 3.01 | Volume changed from 33,573,123 Mcf to 1,156,239 Mcf, and price changed from \$3.12 to \$3.12. |
| Jun-18 | Iberdrola Energia Monterrey S.A. de C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 1,372,949 | \$ 3.14 | Volume changed from 38,625,993 Mcf to 1,330,257 Mcf. |
| Jul-18 | Iberdrola Energia Monterrey S.A. de C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 1,156,239 | \$ 3.12 | Volume changed from 1,158,985 Mcf to 33,614,348 Mcf. |
| Aug-18 | Iberdrola Energia Monterrey S.A. de C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 1,330,257 | \$ 3.02 | Volume changed from 39,907,637 Mcf to 1,374,396 Mcf. |
| Sep-18 | Iberdrola Energia Monterrey S.A. de C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 1,158,985 | \$ 3.11 | Volume changed from 38,894,202 Mcf to 1,339,494 Mcf. |
| Oct-18 | Iberdrola Energia Monterrey S.A. de C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 1,374,396 | \$ 3.40 | Volume changed from 42,636,388 Mcf to 1,468,373 Mcf. |
| Nov-18 | Iberdrola Energia Monterrey S.A. de C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 1,339,494 | \$ 3.74 | Volume changed from 40,465,358 Mcf to 1,393,604 Mcf. |
| Dec-18 | Iberdrola Energia Monterrey S.A. de C.V. | Mexico | Roma | Export | Long-Term | Castleton Commodities Merchnat Trading | 1,468,373 | \$ 4.56 | Volume changed from 37,452,505 Mcf to 1,289,843 Mcf. |

Revisions from Macquarie Energy LLC were submitted for the entire years of 2014 through December 2018. These revisions reflect volume and price changes. Due to the volume of transactions that were revised, the individual transactions are not displayed on this list of revisions.