

Natural Gas

Imports and Exports

First Quarter Report 2017



Prepared by:

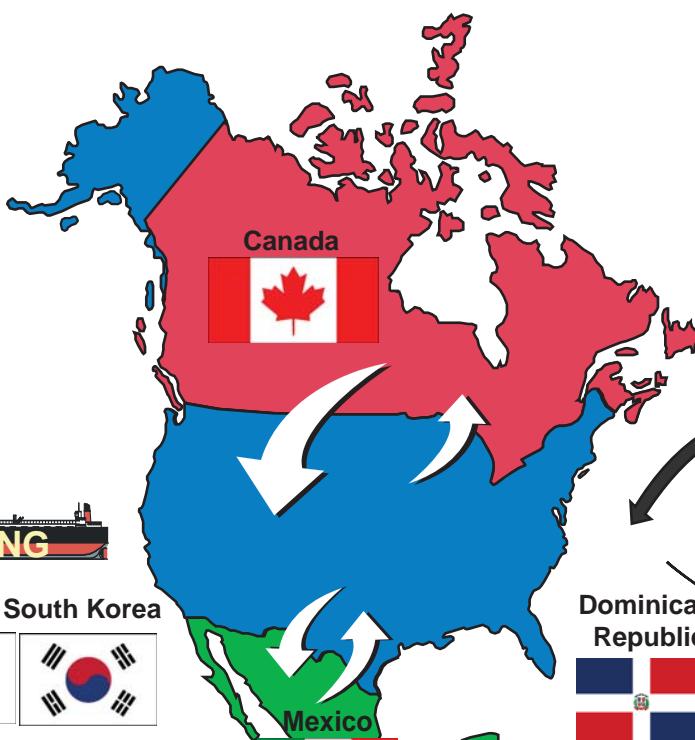
Office of Regulation and International Engagement
Division of Natural Gas Regulation



U.S. DEPARTMENT OF
ENERGY

Fossil
Energy

OFFICE OF OIL & NATURAL GAS



China



Japan



South Korea



Mexico



Chile



Spain



Malta



Turkey



Jordan



Nigeria



Trinidad and Tobago



Dominican Republic



Barbados



Portugal



Kuwait



NATURAL GAS IMPORTS AND EXPORTS

FIRST QUARTER REPORT

2017

**Division of Natural Gas Regulation
Office of Regulation and International Engagement
Office of Oil & Natural Gas
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Regulation and International Engagement, Division of Natural Gas Regulation prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the first quarter of 2017 (January through March).

Sections 1 and 2 contain quarterly summary charts, tables, and a map displaying U.S. LNG exports by vessel. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 are organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

First Quarter 2017 Highlights

The January to March quarter saw an expansion in exports of domestically-produced, lower-48 LNG. Sabine Pass Liquefaction, LLC exported a total of 146.7 Bcf of LNG during the first quarter. The Countries of Destination Table shows the destinations for these 46 cargos and ISO container shipments. American LNG Marketing, also continued its smaller shipments of LNG in cryogenic ISO containers, exporting 57,163 Mcf in 13 cargos to Barbados, from both Miami and Fort Lauderdale, Florida.

U.S. imports totaled 851.4 Bcf and U.S. exports totaled 798.7 Bcf, resulting in net U.S. imports of 52.7 Bcf. As usual, most of the imports by pipeline came from Canada, comprising 96.9 percent of the total imports. LNG imports (truck and vessel) and U.S. imports from Mexico made up the remainder, 3.1 percent of total imports. Mexico eclipsed Canada in total natural gas by pipeline exports, with 56.1 percent going to Mexico and 43.9 percent to Canada. Total U.S. exports by pipeline equal 81.6 percent of total U.S. exports, with the remaining 18.4 percent of total U.S. exports being very small volumes of LNG trucked exports to Canada and Mexico, as well as LNG by vessel cargos (including ISO containers) to the countries listed in the Countries of Destination Table.

Countries of Destination Table: First Quarter 2017 U.S. LNG Exports by Vessel and ISO Container		
Chile	Kuwait	Spain
China	Malta	Thailand
Dominican Republic	Mexico	Turkey
India	Pakistan	Barbados (ISO)
Japan	Portugal	
Jordan	South Korea	

First Quarter 2017 vs. Fourth Quarter 2016 - Highlights

As illustrated in the tables in Section 1, total imports increased 11.0 percent compared to last quarter. Pipeline imports from Canada increased by 11.0 percent, while pipeline imports from Mexico increased by 4.3 percent (although from a very small initial volume base). LNG imports by vessel increased 11.5 percent. Canadian imports by pipeline prices were up 5.5 percent from last quarter while Mexican imports by pipeline prices were also up 15.1 percent from last quarter. LNG import by vessel prices rose by 28.8 percent.

Total U.S. exports were 798.7 Bcf, 21.9 percent higher than the fourth quarter 2016 total. A 0.9 percent increase in U.S. exports by pipeline to Mexico was dwarfed by a 33.0 percent increase in U.S. exports by pipeline to Canada. Prices of U.S. pipeline exports to Mexico increased by 4.4 percent while prices of U.S. pipeline exports to Canada increased by 4.7 percent.

Additionally, there were 46 domestic LNG exports by vessel this quarter, 146.7 Bcf with cargos being shipped to the countries listed in the Countries of Destination Table. Total trucked U.S. import volumes (for LNG and CNG) decreased by 31.7 percent while total trucked export volumes (for LNG and CNG) increased by 39.5 percent from the first quarter when compared with the fourth quarter 2016. Total trucked U.S. export prices (for LNG and CNG) increased by 5.8 percent and import prices (for LNG and CNG) increased by 23.3 percent, compared to last quarter.

First Quarter 2017 vs. First Quarter 2016 – Highlights

Total U.S. imports were up 8.2 percent from the first quarter of 2016. Pipeline imports from Canada increased 9.0 percent, pipeline imports from Mexico increased 21.0 percent (although from a small base), and LNG imports by vessel decreased 12.6 percent. The average price of pipeline imports rose 43.4 percent and LNG by vessel import prices rose 19.0 percent. Trucked imports decreased 65.3 percent from last year (although from a small base), with those prices falling 6.9 percent on average.

Total U.S. exports rose 51.8 percent compared to the first quarter of 2016. U.S. pipeline exports to Canada increased by 34.2 percent and U.S. pipeline exports to Mexico increased by 22.1 percent. Total trucked exports increased by 81.5 percent. Overall, U.S. exports by pipeline increased by 27.1 percent while prices increased 48.4 percent, compared to the first quarter of 2016.

Imports and Exports of LNG by Vessel

LNG imports by vessel rose 11.5 percent compared to last quarter and fell 12.6 percent compared to the first quarter of 2016. Fifteen LNG cargos (26.3 Bcf) were imported by vessel this quarter, compared to nine cargos (23.6 Bcf) in the fourth quarter of 2016 and 15 cargos (30.1 Bcf) in the first quarter of 2016. LNG import prices (by vessel) were 28.8 percent higher than the last quarter and 19.0 percent higher than in the first quarter of 2016.

There were 46 exports of domestically-produced LNG in this quarter (146.7 Bcf), compared to 26 in the last quarter (77.6 Bcf) and four cargos in the first quarter of 2016 (11.5 Bcf). The U.S. re-exported zero cargos of LNG in this quarter, compared to no re-exported cargos in the last quarter and two re-exports in the first quarter of 2016 (1.8 Bcf).

During this quarter, six LNG cargos were delivered to Puerto Rico (12.8 Bcf), compared to six in the fourth quarter 2016 (14.4 Bcf) and eight in the first quarter of 2016 (15.2 Bcf).

Please note that the data presented in the charts and tables are subject to rounding. Data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at ngreports@hq.doe.gov.

Quarterly Summary

Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals
&
Canada and Mexico Border Maps

Vessel-Borne LNG Imports, Exports & Re-Exports by Terminal

Page 7
1st Quarter 2017



◆ LNG Import ◆ LNG Export ◆ No Activity ◆ LNG Re-Export

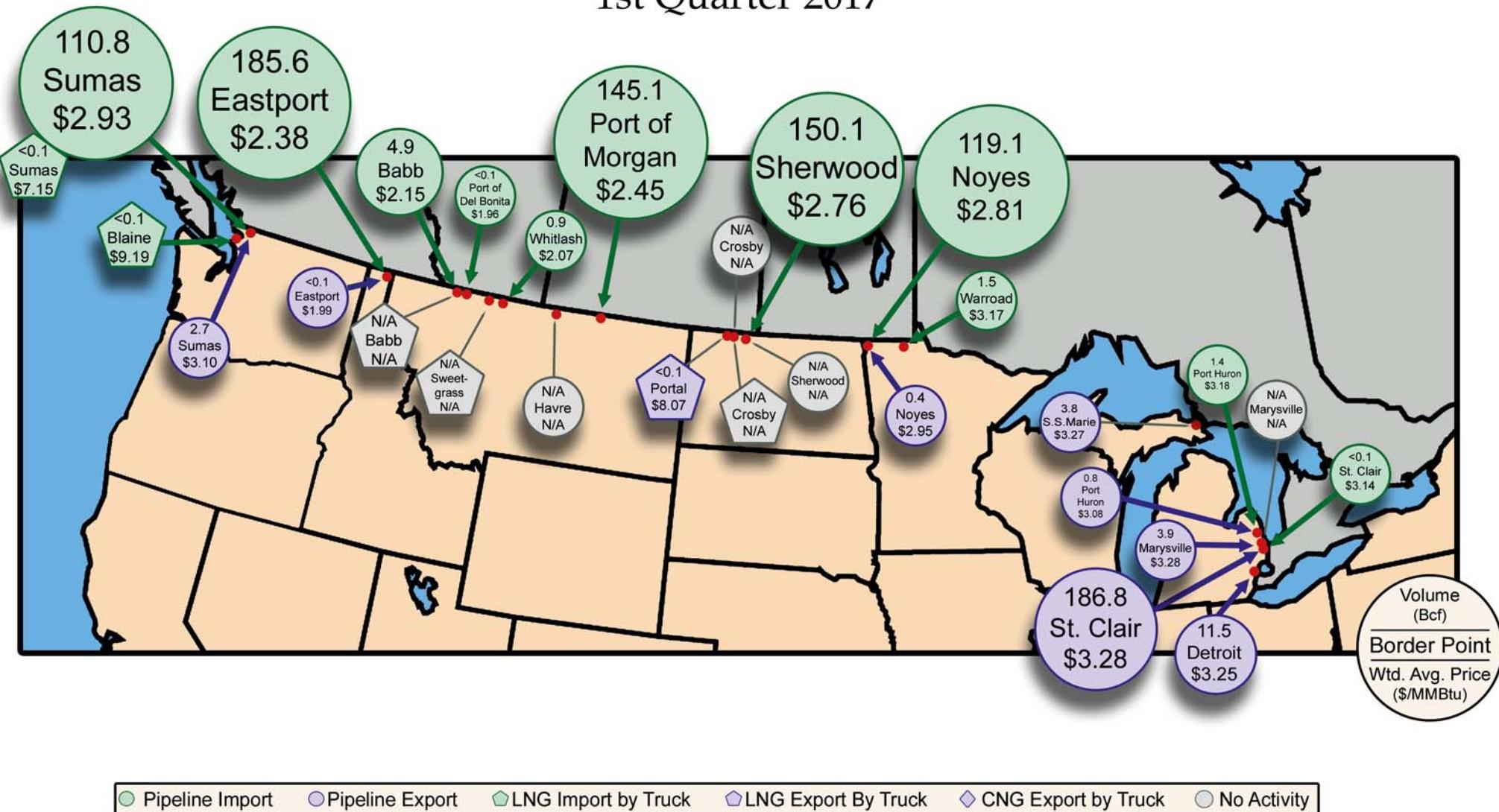
Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom.
 Shape size is an indication of the amount of activity (Volume). There are three size levels-small,medium, and large.

$\frac{\text{Volume (Bcf)}}{\text{Border Point}}$
 $\frac{\text{Wtd. Avg. Price ($/MMBtu)}}{}$

Natural Gas Imports & Exports by Border Point

Western and Midwest United States/Canada Border

1st Quarter 2017



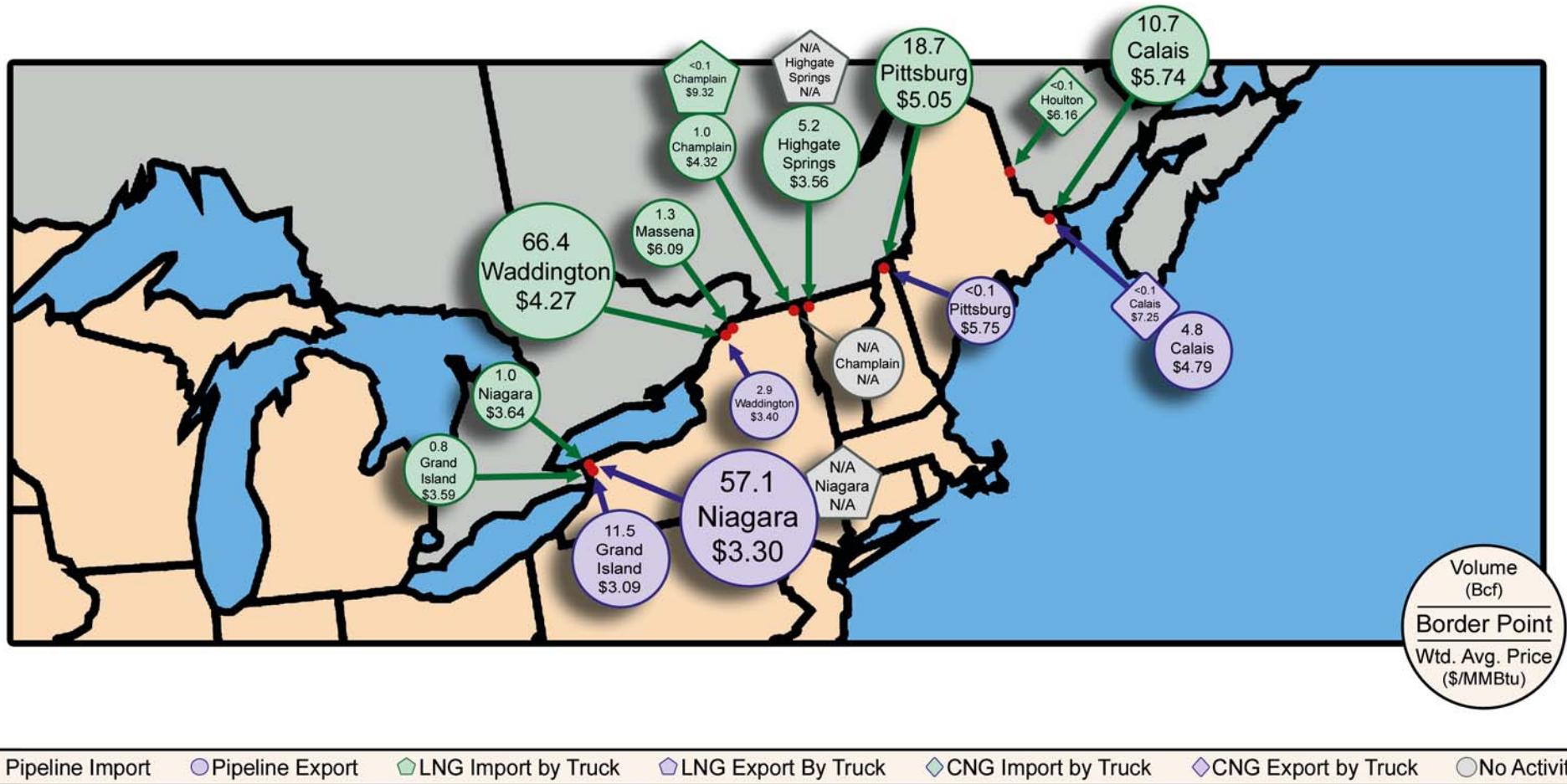
Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom.

Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small, medium, and large.

Natural Gas Imports & Exports by Border Point

Northeast United States/Canada Border

1st Quarter 2017

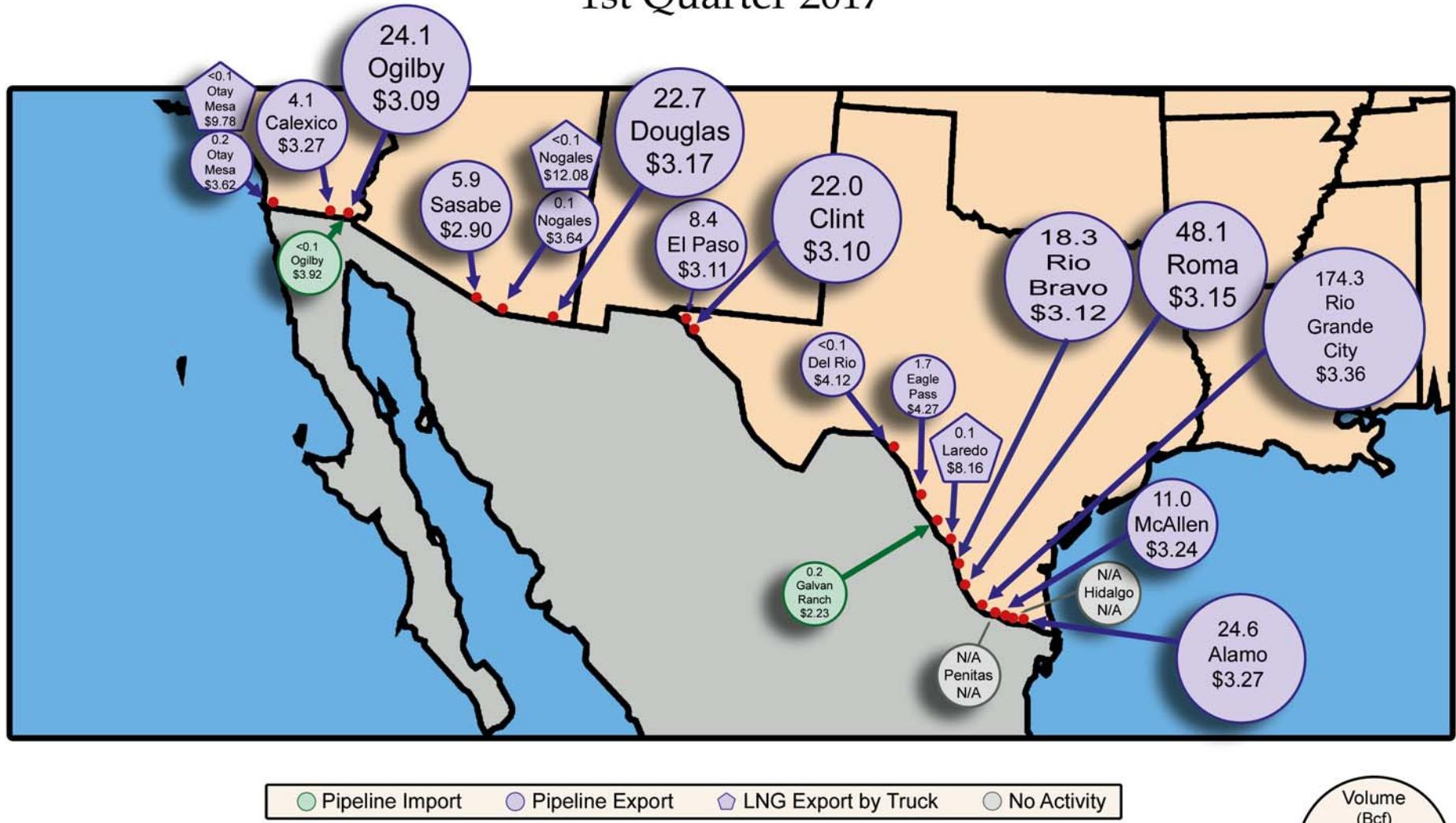


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom.
 Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map- small,medium and large.
 CNG is short for Compressed Natural Gas.

Natural Gas Imports & Exports by Border Point

Southwest United States/Mexico Border

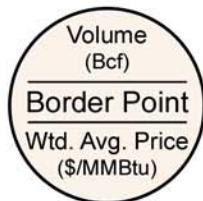
1st Quarter 2017



Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom.

Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map.

*Rio Grande City, Texas is a new export point, related to the NET Mexico pipeline in the US, which connects to the Los Ramones pipeline in Mexico. Sasabe, Arizona is also a new export point, related to the Sierrita Project, a lateral from the El Paso South Mainline in the US, which connects to the Sasabe-Guaymas system in Mexico.

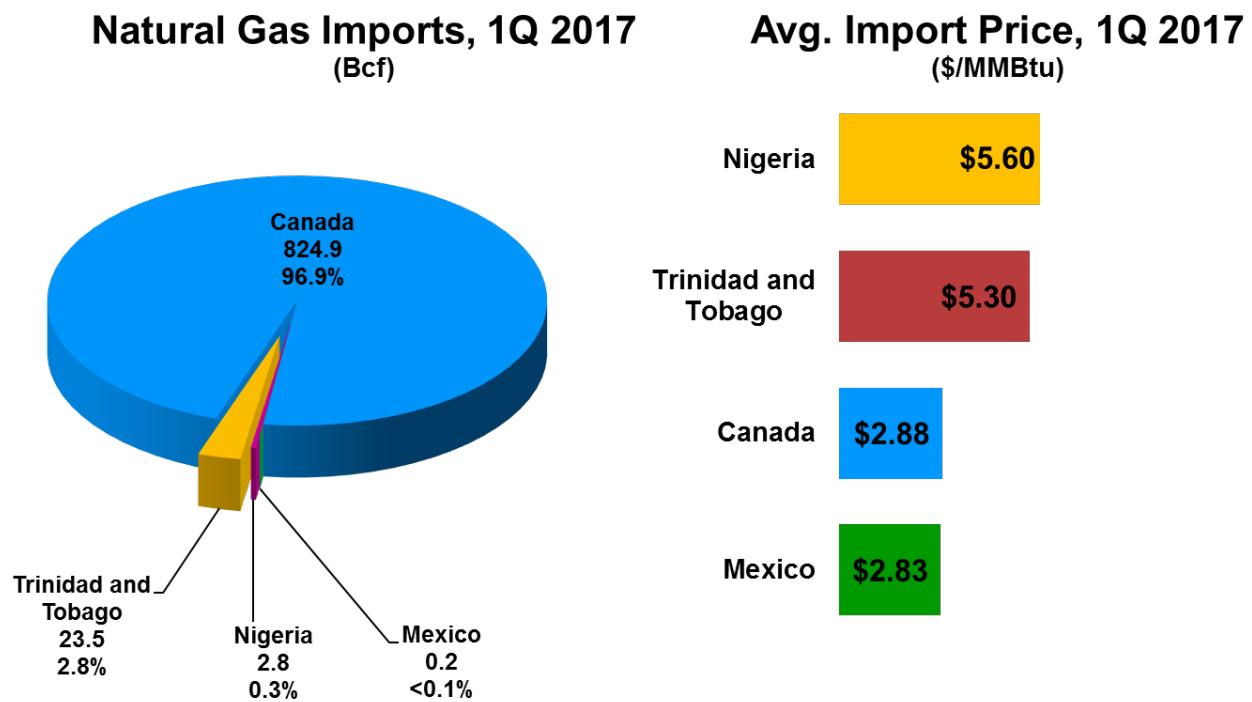


Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

Natural Gas Imports, 1Q 2017

Total Imports – 851.4 Bcf

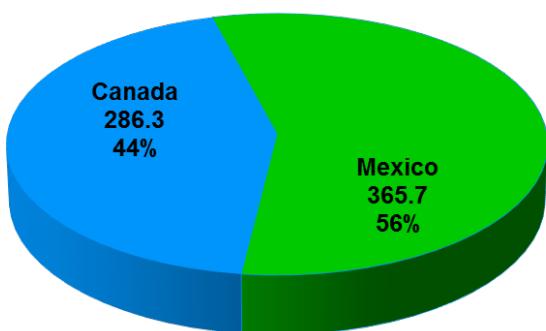


- In the first quarter of 2017, the U.S. imported 851.4 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 2.8% of imports.
- The remaining volume was supplied by two other countries – Nigeria and Mexico.
- Import prices averaged in the range of \$2.83 per MMBtu for Mexico to \$5.60 per MMBtu for LNG from Nigeria.

Domestic Natural Gas Exports by Pipeline and Truck 1Q 2017

Total Exports (pipeline and truck) – 652.0 Bcf

Natural Gas Exports (pipeline and truck), 1Q 2017 (Bcf)



Avg. Export Price (pipeline and truck), 1Q 2017 (\$/MMBtu)



Notes:

Canada and Mexico prices are at the U.S. border.

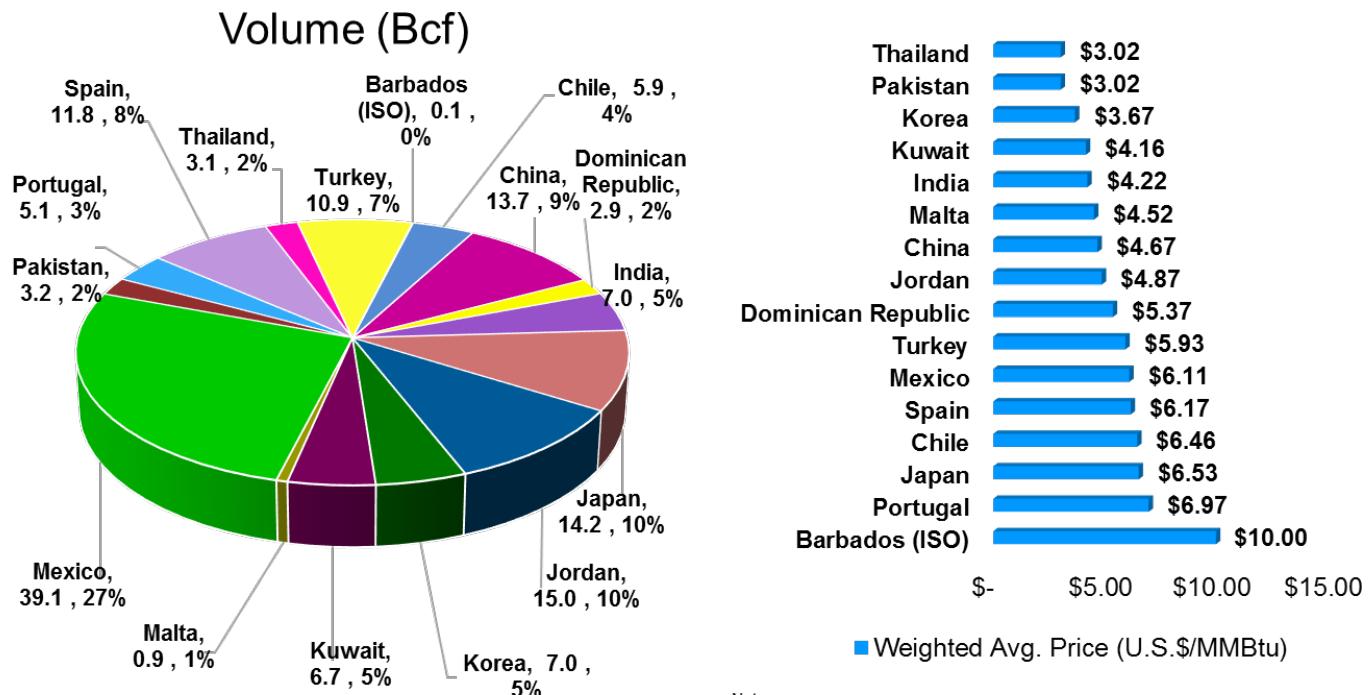
The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

- About 56% of U.S. exports by pipeline and truck of domestically-produced natural gas during the first quarter were sent to Mexico, while 44% were sent to Canada.
- Prices of exports by pipeline and truck to Canada were higher than prices of exports to Mexico, with an average price of exports to Canada at \$3.30 per MMBtu compared to an average price of exports to Mexico of \$3.28 per MMBtu.

Liquefied Natural Gas Exports by Vessel and ISO Container

1Q 2017

Total Exports – 146.7 Bcf



Notes:

Canada and Mexico prices are at the U.S. border.

The Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

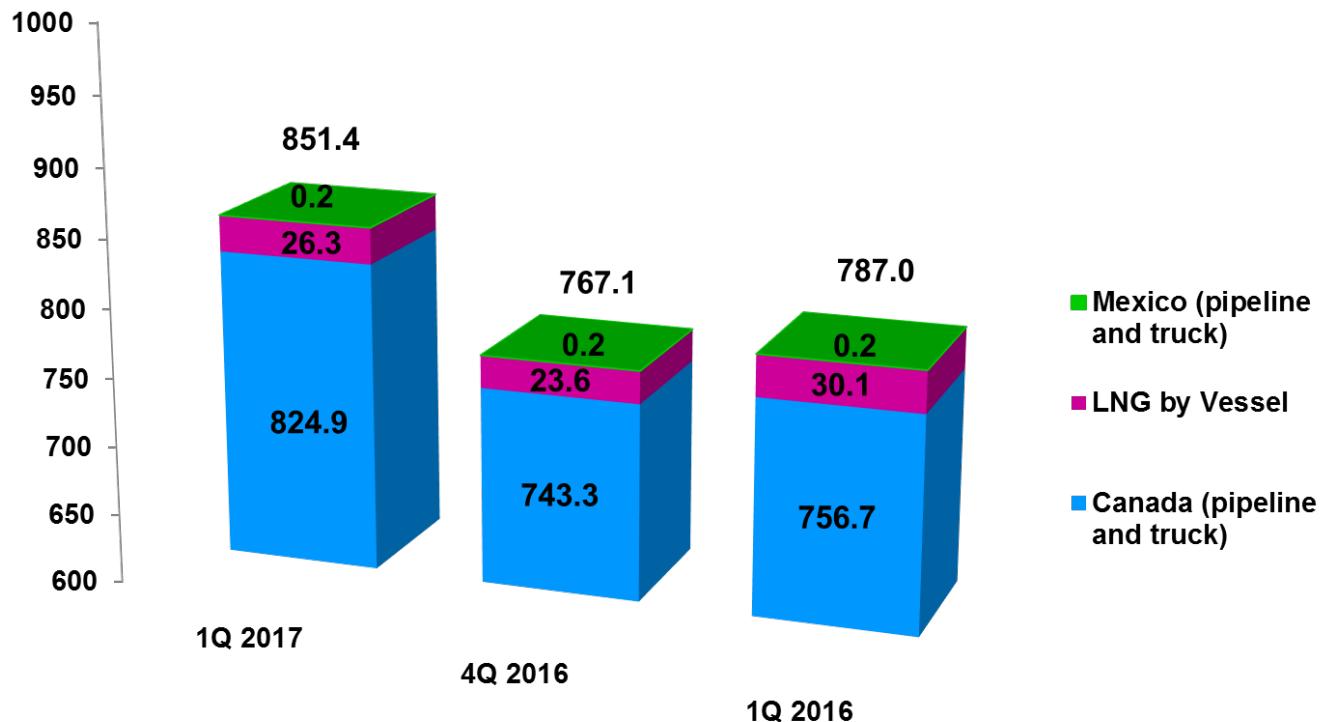
Liquefied Natural Gas Exports contains a very small volume of U.S. exports shipped by ISO container and does not include a very small volume of LNG exports by truck.

Very small volumes shown as zero due to rounding.

- U.S. LNG exports by vessel to Mexico, Jordan, Japan, China, and Spain make up about 64% of U.S. LNG exports during the first quarter, with a very small volume of less than 1% being U.S. exports by ISO container to Barbados.
- Prices of exports ranged from as low as \$3.02 per MMBtu with Thailand to as high as \$6.97 per MMBtu with Portugal for U.S. LNG exports by vessel in the first quarter, while the U.S. LNG exports by ISO container averaged \$10 per MMBTu.

Comparison of 1Q2017 Imports with Previous Quarters

(Bcf)

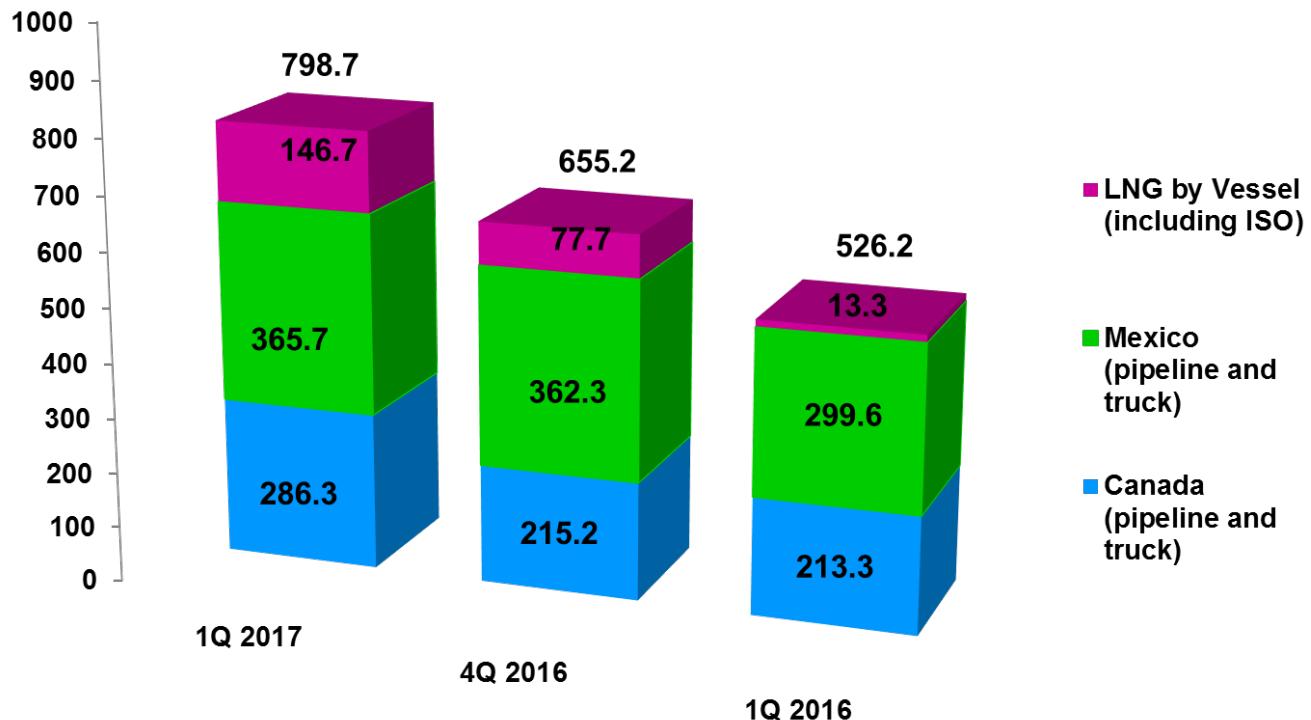


*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c

- The total volume of first quarter imports is higher than the fourth quarter of 2016 and is also higher than the first quarter of 2016.
- The increase in imports relative to the fourth quarter of 2016 is due to an increase in imports from Canada. Imports from Mexico remained at a very low level.

Comparison of 1Q2017 Exports with Previous Quarters

(Bcf)



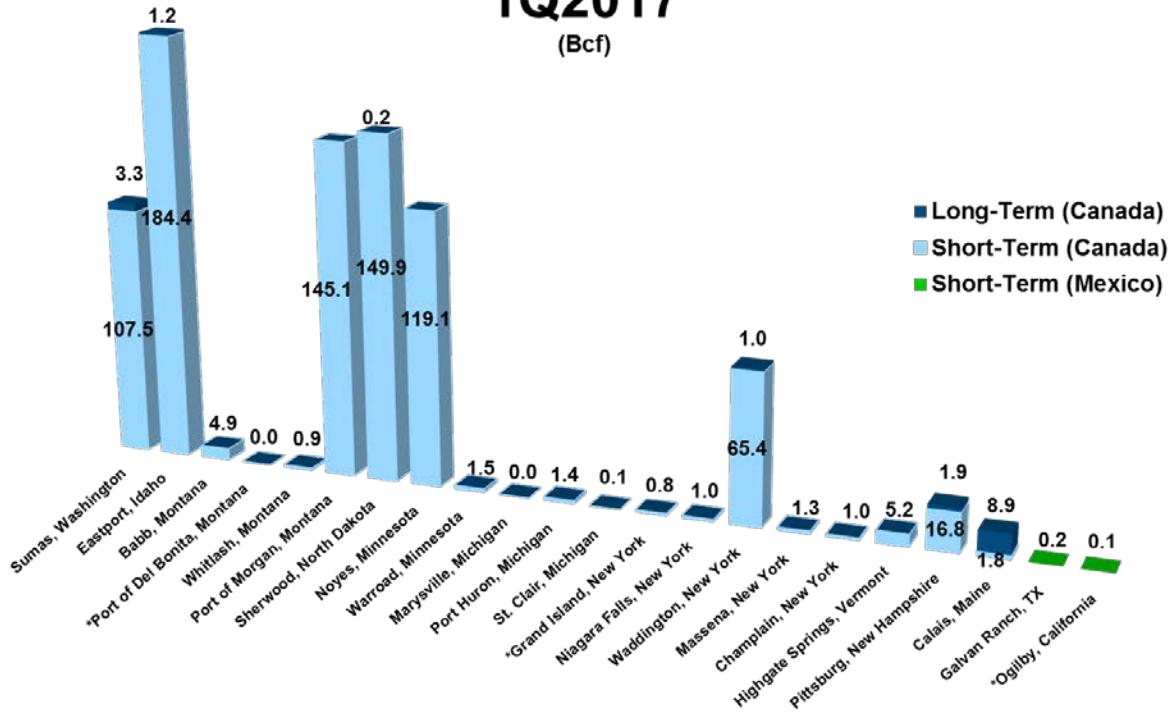
*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2c.

*U.S. LNG Exports by Vessel for 1Q2017 include U.S. exports to Chile, China, Dominican Republic, India, Japan, Jordan, Kuwait, Malta, Mexico, Pakistan, Portugal, South Korea, Spain, Thailand, and Turkey.

*LNG by Vessel data values contain a very small volume of U.S. exports shipped by ISO container to Barbados.

- Export volumes in the first quarter were higher than both the fourth quarter of 2016 and first quarter of 2016, by 21.9% and 51.8%, respectively.
- Exports to Canada were higher in the first quarter of 2017 than in the fourth quarter of 2016 and the first quarter of 2016.
- Exports to Mexico in the first quarter of 2017 were higher than both the fourth quarter of 2016 and first quarter of 2016, following the trend of growth in exports to Mexico.

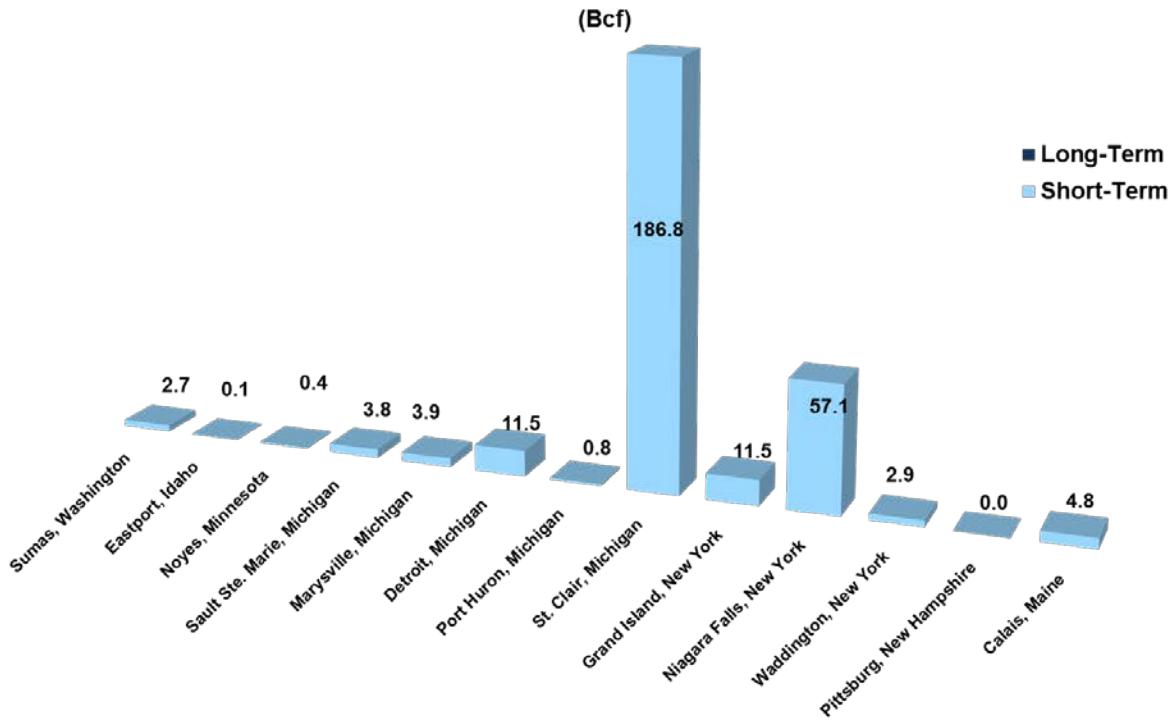
Pipeline Imports by Entry Point 1Q2017



*Very small volumes shown as zero due to rounding.

- Volumes of natural gas imported under short-term authorizations during the first quarter continued to eclipse volumes imported under long-term authorizations at all entry points, with the exception of Calais, Maine.
- Eastport, Idaho experienced the highest volume of imports from Canada, at 22.5% of the total. Sherwood, North Dakota and Port of Morgan, Montana had the second and third largest import volumes, accounting for 18.2% and 17.6% of the total, respectively. These three points, along with Sumas, Washington and Noyes, Minnesota handled almost 87% of all imports from Canada during the first quarter.
- Continuing a trend of negligible imports from Mexico in recent years, only a small volume of natural gas was brought into the country from Mexico, through two entry points, during the first quarter.

Pipeline Exports to Canada by Exit Point 1Q2017

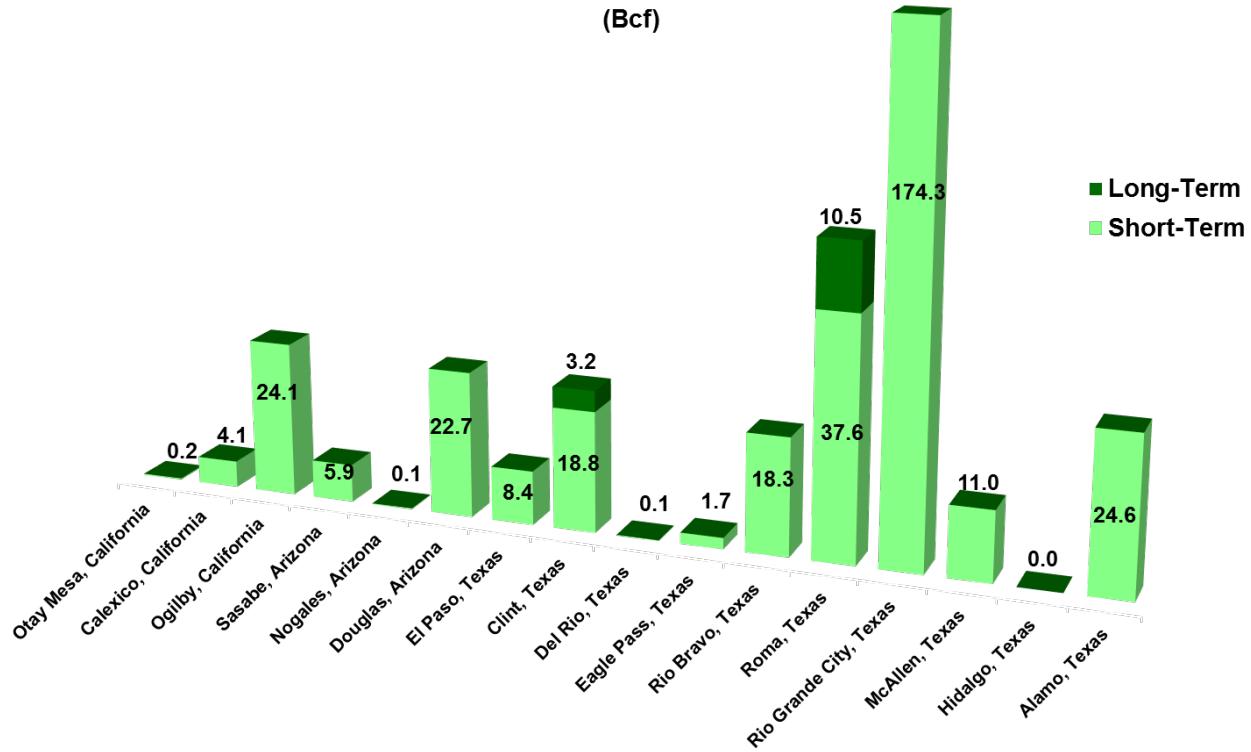


*Very small volumes shown as zero due to rounding.

- St. Clair, Michigan continued to handle most exports by pipeline to Canada – more than 65% for the first quarter – with Niagara Falls, New York handling almost 20% of the pipeline exports to Canada.
- There were no exports to Canada under long-term authorizations in the first quarter.

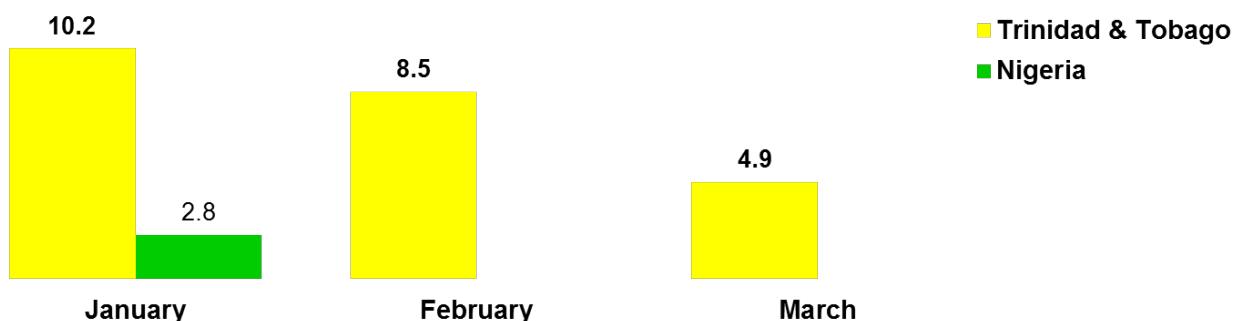
Pipeline Exports to Mexico by Exit Point

1Q2017



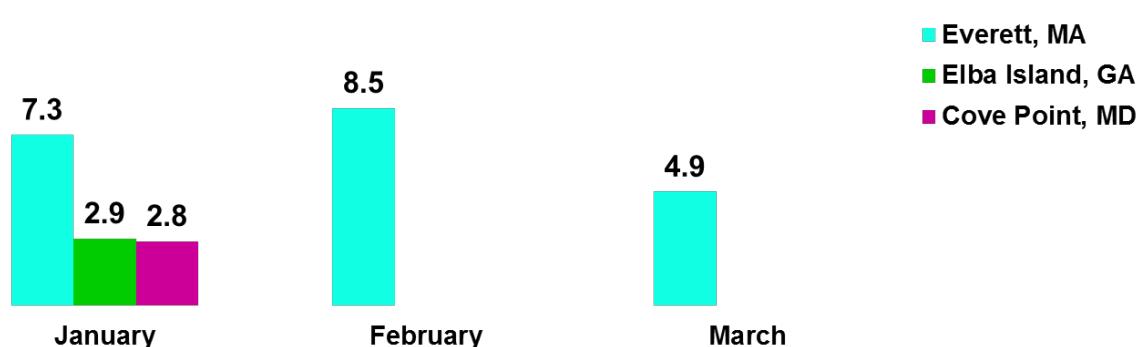
- The United States continued to export natural gas to Mexico through a large number of exit points using short-term authorizations during the first quarter. However, over 60% of the gas transited two points: Rio Grande City, Texas and Roma, Texas.
- Rio Grande City, Texas is the largest point of export to Mexico.

LNG Import Volume (vessel) by Country 1Q2017



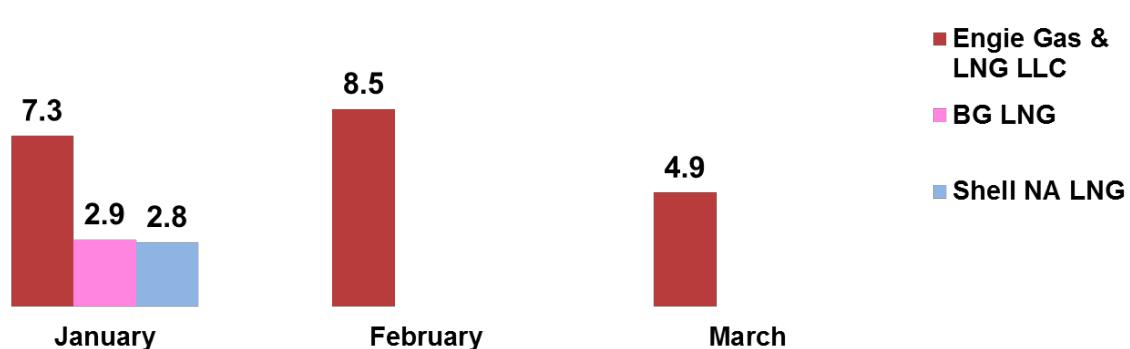
- Trinidad & Tobago and Nigeria were the only two suppliers of LNG to the United States in the first quarter.

LNG Import Volume (vessel) by Terminal 1Q2017



- Three U.S. LNG receiving terminals were active during the first quarter.

LNG Import Volume (vessel) by Company 1Q2017



- There were three importers of LNG during the first quarter.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters

Table 1a

Quarter in Review 1st Quarter 2017				
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	
IMPORTS				
Pipeline Imports:				
Canada	824.8	9.2	\$2.88	
Mexico	0.2	0.0	\$2.83	
Total Pipeline Imports	825.0	9.2	\$2.88	
Trucked Imports:				
Canada	0.1	0.0	\$6.70	
Total Trucked Imports	0.1	0.0	\$6.70	
LNG Imports by Vessel:				
Nigeria	2.8	0.0	\$5.60	
Trinidad & Tobago	23.5	0.3	\$5.30	
Total LNG Imports by Vessel	26.3	0.3	\$5.33	
TOTAL IMPORTS	851.4	9.5	\$2.95	
EXPORTS				
Pipeline Exports:				
Canada	286.2	3.2	\$3.30	
Mexico	365.6	4.1	\$3.27	
Total Pipeline Exports	651.7	7.2	\$3.28	
Trucked Exports:				
Canada	0.1	0.0	\$7.29	
Mexico	0.2	0.0	\$9.04	
Total Trucked Exports	0.3	0.0	\$8.59	
Domestic LNG Exports	146.7	1.6	\$5.47	
LNG Re-Exports	-	-	-	
Total LNG Exports by Vessel	146.7	1.6		
TOTAL EXPORTS	798.7	8.9		
LNG Imports to Puerto Rico	12.8	0.1	\$6.51	

Notes

- Very small volumes shown as zero due to rounding.
- Trucked U.S. Imports from Canada include CNG by Truck (94,073 Mcf) and LNG by Truck (34,252 Mcf).
- Trucked U.S. Exports to Canada include CNG by Truck (63,103 Mcf) and LNG by Truck (3,042 Mcf).
- Trucked U.S. Exports to Mexico are entirely LNG by Truck (189,735 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1b

All Import/Export Activities YTD 2017 vs. YTD 2016									
	YTD 2017			YTD 2016			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS									
Canada	824.8	9.2	\$2.88	756.4	8.3	\$2.01	9.0%	43.4%	
Mexico	0.2	0.0	\$2.83	0.2	0.0	\$1.16	21.0%	143.2%	
Total Pipeline Imports	825.0	9.2	\$2.88	756.6	8.3	\$2.01	9.1%	43.4%	
Canada	0.1	0.0	\$6.70	0.4	0.0	\$7.20	-65.3%	-6.9%	
Total Trucked Imports	0.1	0.0	\$6.70	0.4	0.0	\$7.20	-65.3%	-6.9%	
LNG Imports by Vessel	26.3	0.3	\$5.33	30.1	0.3	\$4.48	-12.6%	19.0%	
TOTAL IMPORTS	851.4	9.5	\$2.95	787.0	8.6	\$2.10	8.2%	40.4%	
EXPORTS									
Canada	286.2	3.2	\$3.30	213.2	2.3	\$2.27	34.2%	45.4%	
Mexico	365.6	4.1	\$3.27	299.5	3.3	\$2.17	22.1%	50.7%	
Total Pipeline Exports	651.7	7.2	\$3.28	512.7	5.6	\$2.21	27.1%	48.4%	
Canada	0.1	0.0	\$7.29	0.1	0.0	\$3.62	-3.2%	101.3%	
Mexico	0.2	0.0	\$9.04	0.1	0.0	\$10.03	161.2%	-9.9%	
Total Trucked Exports	0.3	0.0	\$8.59	0.1	0.0	\$6.92	81.5%	24.0%	
Domestic LNG Exports	146.7	1.6	\$5.47	11.5	0.1	\$3.71	1175.7%	47.5%	
LNG Re-Exports	0.0	0.0	\$0.00	1.8	0.0	\$3.47	-100.0%	-100.0%	
LNG Exports by Vessel	146.7	1.6		13.3	0.1		1000.1%		
TOTAL EXPORTS	798.7	8.9		526.2	5.8		51.8%		
LNG Imports to Puerto Rico	12.8	0.1	\$6.51	15.2	0.2	\$5.86	-15.3%	11.1%	

Notes

- For 2017, U.S. Trucked Imports from Canada include both LNG by Truck (34,252 Mcf) and CNG by Truck (94,073 Mcf).
- For 2016, U.S. Trucked Imports from Canada include both LNG by Truck (277,902 Mcf) and CNG by Truck (91,697 Mcf).
- For 2017, U.S. Trucked Exports to Canada include LNG by Truck (3,042 Mcf) and CNG by Truck (63,103 Mcf).
- For 2016, U.S. Trucked Exports to Canada include both LNG by Truck (1,643 Mcf) and CNG by Truck (66,714 Mcf).
- For 2017, U.S. Trucked Exports to Mexico are entirely LNG by Truck (189,735 Mcf)
- For 2016, U.S. Trucked Exports to Mexico are entirely LNG by Truck (72,648 Mcf)
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1c

All Import/Export Activities 1st Quarter 2017 vs. 4th Quarter 2016									
	1st Quarter 2017			4th Quarter 2016			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS									
Canada	824.8	9.2	\$2.88	743.1	8.1	\$2.73	11.0%	5.5%	
Mexico	0.2	0.0	\$2.83	0.2	0.0	\$2.46	4.3%	15.1%	
Total Pipeline Imports	825.0	9.2	\$2.88	743.4	8.1	\$2.73	11.0%	5.5%	
Canada	0.1	0.0	\$6.70	0.2	0.0	\$5.44	-31.7%	23.3%	
Total Trucked Imports	0.1	0.0	\$6.70	0.2	0.0	\$5.44	-31.7%	23.3%	
LNG Imports by Vessel	26.3	0.3	\$5.33	23.6	0.3	\$4.14	11.5%	28.8%	
Total Imports	851.4	9.5	\$2.95	767.1	8.3	\$2.77	11.0%	6.6%	
EXPORTS									
Canada	286.2	3.2	\$3.30	215.2	215.2	\$3.15	33.0%	4.7%	
Mexico	365.6	4.1	\$3.27	362.2	362.2	\$3.14	0.9%	4.4%	
Total Pipeline Exports	651.7	7.2	\$3.28	577.4	6.3	\$3.14	12.9%	4.5%	
Canada	0.1	0.0	\$7.29	0.1	0.0	\$3.31	29.3%	120.2%	
Mexico	0.2	0.0	\$9.04	0.1	0.0	\$9.98	43.4%	-9.4%	
Total Trucked Exports	0.3	0.0	\$8.59	0.2	0.0	\$8.12	39.5%	5.8%	
Domestic LNG Exports	146.7	1.6	\$5.47	77.7	0.8	\$4.48	88.9%	22.2%	
LNG Re-Exports	-	-	-	-	-	-	N/A	N/A	
LNG Exports by Vessel	146.7	1.6		77.7	0.8		88.9%		
Total Exports	798.7	8.9		655.2	7.1		21.9%		
LNG Imports to Puerto Rico	12.8	0.1	\$6.51	14.4	0.2	\$5.42	-11.0%	20.2%	

Table 1d

All Import/Export Activities 1st Quarter 2017 vs. 1st Quarter 2016									
	1st Quarter 2017			1st Quarter 2016			Percentage Change		
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price	
IMPORTS									
Canada	824.8	9.2	\$2.88	756.4	8.3	\$2.01	9.0%	43.4%	
Mexico	0.2	0.0	\$2.83	0.2	0.0	\$1.16	21.0%	143.2%	
Total Pipeline Imports	825.0	9.2	\$2.88	756.6	8.3	\$2.01	9.1%	43.4%	
Canada	0.1	0.0	\$6.70	0.4	0.0	\$7.20	-65.3%	-6.9%	
Total Trucked Imports	0.1	0.0	\$6.70	0.4	0.0	\$7.20	-65.3%	-6.9%	
LNG Imports by Vessel	26.3	0.3	\$5.33	30.1	0.3	\$4.48	-12.6%	19.0%	
Total Imports	851.4	9.5	\$2.95	787.0	8.6	\$2.10	8.2%	40.4%	
EXPORTS									
Canada	286.2	3.2	\$3.30	213.2	2.3	\$2.27	34.2%	45.4%	
Mexico	365.6	4.1	\$3.27	299.5	3.3	\$2.17	22.1%	50.7%	
Total Pipeline Exports	651.7	7.2	\$3.28	512.7	5.6	\$2.21	27.1%	48.4%	
Canada	0.1	0.0	\$7.29	0.1	0.0	\$3.62	-3.2%	101.3%	
Mexico	0.2	0.0	\$9.04	0.1	0.0	\$10.03	161.2%	-9.9%	
Total Trucked Exports	0.3	0.0	\$8.59	0.1	0.0	\$6.92	81.5%	24.0%	
Domestic LNG Exports	146.7	1.6	\$5.47	11.5	0.1	\$3.71	1175.7%	47.5%	
LNG Re-Exports	-	-	-	1.8	0.0	3.5	N/A	N/A	
LNG Exports by Vessel	146.7	1.6		13.3	0.1		1000.1%		
Total Exports	798.7	8.9		526.2	5.78		51.8%		
LNG Imports to Puerto Rico	12.8	0.1	\$6.51	15.2	0.17	\$5.86	-15.3%	11.1%	

Notes

- Very small volumes shown as zero due to rounding.
- Canadian Trucked Imports and Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Domestically produced LNG export prices are delivered prices.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Pipeline Imports						
1st Quarter 2017 vs. 4th Quarter 2016						
	1st Quarter 2017		4th Quarter 2016		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	Long-Term	16.5	\$4.82	11.4	\$3.93	45.0%
	Short-Term	808.3	\$2.84	731.7	\$2.71	10.5%
Mexico	Short-Term	0.2	\$2.83	0.2	\$2.46	4.3%
	TOTAL IMPORTS	825.0	\$2.88	743.4	\$2.73	11.0%
						5.5%

Table 1f

Pipeline Imports						
1st Quarter 2017 vs. 1st Quarter 2016						
	1st Quarter 2017		1st Quarter 2016		Percentage Change	
Type of Import Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	Long-Term	16.5	\$4.82	24.0	\$4.42	-31.0%
	Short-Term	808.3	\$2.84	732.4	\$1.93	10.4%
Mexico	Short-Term	0.2	\$2.83	0.2	\$1.16	21.0%
	TOTAL IMPORTS	825.0	\$2.88	756.6	\$2.01	9.1%
						43.4%

Notes

- During the 1st Quarter of 2017, 6 long-term contracts were used for imports from Canada.
- During the 1st Quarter of 2017, 96 short-term authorizations were used for imports from Canada.
- During the 1st Quarter of 2017, 2 short-term authorizations were used for imports from Mexico.

Table 1g

Pipeline Exports 1st Quarter 2017 vs. 4th Quarter 2016						
	1st Quarter 2017		4th Quarter 2016		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada					N/A	N/A
	Long-Term	-	-	-		
Mexico	Short-Term	286.2	\$3.30	215.2	\$3.15	33.0%
	Long-Term	13.7	\$3.15	9.6	\$3.09	42.7%
	Short-Term	351.8	\$3.28	352.6	\$3.14	-0.2%
	TOTAL EXPORTS	651.7	\$3.28	577.4	\$3.14	12.9%
TOTAL EXPORTS 651.7 \$3.28 577.4 \$3.14 12.9% 4.5%						

Table 1h

Pipeline Exports 1st Quarter 2017 vs. 1st Quarter 2016						
	1st Quarter 2017		1st Quarter 2016		Percentage Change	
Type of Export Authorization	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada					N/A	N/A
	Long-Term	-	-	-		
Mexico	Short-Term	286.2	\$3.30	213.2	\$2.27	34.2%
	Long-Term	13.7	\$3.15	10.4	\$2.28	32.3%
	Short-Term	351.8	\$3.28	289.1	\$2.17	21.7%
	TOTAL EXPORTS	651.7	\$3.28	512.7	\$2.21	27.1%
TOTAL EXPORTS 651.7 \$3.28 512.7 \$2.21 27.1% 48.4%						

Notes

- During the 1st Quarter of 2017, 55 short-term authorizations were used for exports to Canada.
- During the 1st Quarter of 2017, 3 long-term contracts were used for exports to Mexico.
- During the 1st Quarter of 2017, 21 short-term authorizations were used for exports to Mexico.

Table 1i

Trucked LNG Imports 1st Quarter 2017 vs. 4th Quarter 2016						
	1st Quarter 2017		4th Quarter 2016		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	34.3	\$8.19	113.8	\$7.87	-69.9%	4.1%
Total LNG Imports	34.3	\$8.19	113.8	\$7.87	-69.9%	4.1%

Table 1j

Trucked LNG Imports 1st Quarter 2017 vs. 1st Quarter 2016						
	1st Quarter 2017		1st Quarter 2016		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	34.3	\$8.19	277.9	\$8.49	-87.7%	-3.5%
Total LNG Imports	34.3	\$8.19	277.9	\$8.49	-87.7%	-3.5%

Notes

- In the 1st Quarter of 2017, LNG was imported by truck from Canada by Clean Energy through Sumas, Washington; Enviro Express, Inc. through Champlain, New York; and Puget Sound Energy, Inc. through Blaine, Washington.

Table 1k

Trucked LNG Exports						
1st Quarter 2017 vs. 4th Quarter 2016						
	1st Quarter 2017		4th Quarter 2016		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	3.0	8.1	0.8	\$7.70	298.2%	4.8%
Mexico	189.7	\$9.04	132.3	\$9.98	43.4%	-9.4%
Total LNG Exports	192.8	\$9.03	133.0	\$9.97	44.9%	-9.4%

Table 1l

Trucked LNG Exports						
1st Quarter 2017 vs. 1st Quarter 2016						
	1st Quarter 2017		1st Quarter 2016		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	3.0	\$8.07	1.6	\$7.41	85.1%	8.9%
Mexico	189.7	\$9.04	72.6	\$10.03	161.2%	-9.9%
Total LNG Exports	192.8	\$9.03	74.3	\$9.97	159.5%	-9.5%

Notes

- In the 1st Quarter of 2017, LNG was exported by truck to Canada by Cryopeak LNG Solutions Corporation through Portal, North Dakota and to Mexico by Applied LNG Technologies, LLC, Solensa S.A. de CV, and Stabilis Energy Services LLC through Laredo, Texas; Applied LNG Technologies, LLC through Nogales, Arizona; and Applied LNG Technologies, LLC through Otay Mesa, California.

Table 1m

Trucked CNG Imports						
1st Quarter 2017 vs. 4th Quarter 2016						
	1st Quarter 2017		4th Quarter 2016		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	94.1	\$6.16	74.0	\$1.69	27.1%	263.8%
Total CNG Exports	94.1	\$6.16	74.0	\$1.69	27.1%	263.8%

Table 1n

Trucked CNG Imports						
1st Quarter 2017 vs. 1st Quarter 2016						
	1st Quarter 2017		1st Quarter 2016		Percentage Change	
Country of Origin	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	94.1	\$6.16	91.7	\$3.30	2.6%	87.0%
Total CNG Exports	94.1	\$6.16	91.7	\$3.30	2.6%	87.0%

Notes

- In the 1st Quarter of 2017, CNG was imported by truck from Canada by Irving Oil Terminals Inc., through Houlton, Maine.

Table 1o

Trucked CNG Exports 1st Quarter 2017 vs. 4th Quarter 2016						
	1st Quarter 2017		4th Quarter 2016		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	63.1	\$7.25	50.4	\$3.24	25.2%	123.6%
Total CNG Exports	63.1	\$7.25	50.4	\$3.24	25.2%	123.6%

Table 1p

Trucked CNG Exports 1st Quarter 2017 vs. 1st Quarter 2016						
	1st Quarter 2017		1st Quarter 2016		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	63.1	\$7.25	66.7	\$3.53	-5.4%	105.5%
Total CNG Exports	63.1	\$7.25	66.7	\$3.53	-5.4%	105.5%

Notes

- In the 1st Quarter of 2017, CNG was exported by truck to Canada by Xpress Natural Gas LLC, through Calais, Maine.

Table 1q

Short-Term Pipeline Imports by Point of Entry 1st Quarter 2017				
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)	
CANADA				
Babb, Montana	0.6%	4.9	\$2.15	
Calais, Maine	0.2%	1.8	\$4.58	
Champlain, New York	0.1%	1.0	\$4.32	
Eastport, Idaho	22.8%	184.4	\$2.38	
Grand Island, New York	0.1%	0.8	\$3.59	
Highgate Springs, Vermont	0.6%	5.2	\$3.56	
Massena, New York	0.2%	1.3	\$6.09	
Niagara Falls, New York	0.1%	1.0	\$3.64	
Noyes, Minnesota	14.7%	119.1	\$2.81	
Pittsburg, New Hampshire	2.1%	16.8	\$5.11	
Port Huron, Michigan	0.2%	1.4	\$3.18	
Port of Del Bonita, Montana	0.0%	0.0	\$1.96	
Port of Morgan, Montana	18.0%	145.1	\$2.45	
Sherwood, North Dakota	18.5%	149.9	\$2.76	
St. Clair, Michigan	0.0%	0.1	\$3.14	
Sumas, Washington	13.3%	107.5	\$2.93	
Waddington, New York	8.1%	65.4	\$4.28	
Warroad, Minnesota	0.2%	1.5	\$3.17	
Whitlash, Montana	0.1%	0.9	\$2.07	
Canada Total	100.0%	808.3	\$2.84	
MEXICO				
Galvan Ranch, Texas	64.1%	0.2	\$2.23	
Ogilby, California	35.9%	0.1	\$3.92	
Mexico Total	100.0%	0.2	\$2.83	
GRAND TOTAL		808.5	\$2.84	

Notes

- Very small volumes shown as zero due to rounding.

Table 1r

Long-Term Pipeline Imports by Point of Entry 1st Quarter 2017				
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)	
CANADA				
Calais, Maine	54.0%	8.9	\$5.98	
Eastport, Idaho	7.3%	1.2	\$2.83	
Pittsburg, New Hampshire	11.3%	1.9	\$4.48	
Sherwood, North Dakota	1.1%	0.2	\$2.99	
Sumas, Washington	20.1%	3.3	\$3.00	
Waddington, New York	6.2%	1.0	\$3.83	
Canada Total	100.0%	16.5	\$4.82	
MEXICO				
Mexico Total	-	-	-	
GRAND TOTAL		16.5	\$4.82	

Notes

- Very small volumes shown as zero due to rounding.

Table 1s

Short-Term Pipeline Exports by Point of Exit 1st Quarter 2017				
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)	
CANADA				
Calais, Maine	1.7%	4.8	\$4.79	
Detroit, Michigan	4.0%	11.5	\$3.25	
Eastport, Idaho	0.0%	0.1	\$1.99	
Grand Island, New York	4.0%	11.5	\$3.09	
Marysville, Michigan	1.3%	3.9	\$3.28	
Niagara Falls, New York	19.9%	57.1	\$3.30	
Noyes, Minnesota	0.2%	0.4	\$2.95	
Pittsburg, New Hampshire	0.0%	0.0	\$5.75	
Port Huron, Michigan	0.3%	0.8	\$3.08	
Sault Ste. Marie, Michigan	1.3%	3.8	\$3.27	
St. Clair, Michigan	65.3%	186.8	\$3.28	
Sumas, Washington	1.0%	2.7	\$3.10	
Waddington, New York	1.0%	2.9	\$3.40	
Canada Total	100.0%	286.2	\$3.30	
MEXICO				
Alamo, Texas	7.0%	24.6	\$3.27	
Calexico, California	1.2%	4.1	\$3.27	
Clint, Texas	5.3%	18.8	\$3.08	
Del Rio, Texas	0.0%	0.1	\$4.12	
Douglas, Arizona	6.4%	22.7	\$3.45	
Eagle Pass, Texas	0.5%	1.7	\$4.27	
El Paso, Texas	2.4%	8.4	\$3.11	
McAllen, Texas	3.1%	11.0	\$3.24	
Nogales, Arizona	0.0%	0.1	\$3.64	
Ogilby, California	6.8%	24.1	\$3.09	
Otay Mesa, California	0.1%	0.2	\$3.62	
Rio Bravo, Texas	5.2%	18.3	\$3.12	
Rio Grande City, Texas	49.5%	174.3	\$3.36	
Roma, Texas	10.7%	37.6	\$3.15	
Sasabe, Arizona	1.7%	5.9	\$2.90	
Mexico Total	100.0%	351.8	\$3.28	
GRAND TOTAL		638.0	\$3.29	

Notes

- Very small volumes shown as zero due to rounding

Table 1t

Long-Term Pipeline Exports by Point of Exit 1st Quarter 2017			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
MEXICO			
Clint, Texas	23.6%	3.2	\$3.25
Roma, Texas	76.4%	10.5	\$3.11
GRAND TOTAL	100.0%	13.7	\$3.15

Table 1u

Short-Term Imports by Month 2015 - YTD 2017			
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)
2015			
January	92	263,375	\$3.69
February	90	232,678	\$4.15
March	90	243,101	\$3.07
April	83	206,877	\$2.42
May	81	204,081	\$2.40
June	82	203,906	\$2.39
July	79	210,510	\$2.40
August	85	203,111	\$2.46
September	82	207,174	\$2.51
October	85	225,135	\$2.62
November	87	218,223	\$2.20
December	87	226,360	\$2.08
2015 Total	119	2,644,531	\$2.73
2016			
January	90	257,479	\$2.30
February	87	241,173	\$2.01
March	87	236,639	\$1.50
April	81	240,107	\$1.46
May	81	248,633	\$1.41
June	83	239,607	\$1.72
July	78	261,631	\$2.22
August	80	253,719	\$2.24
September	81	239,200	\$2.37
October	82	227,264	\$2.45
November	83	235,965	\$2.42
December	90	278,230	\$3.20
2016 Total	113	2,959,648	\$2.12
2017			
January	92	285,616	\$3.34
February	88	248,990	\$2.70
March	90	279,639	\$2.48
April	-	-	-
May	-	-	-
June	-	-	-
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
2016 Total	98	814,245	\$2.85

Table 1v

Long-Term Imports By Month 2015 - YTD 2017			
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)
2015			
January	19	22,766	\$10.04
February	20	27,480	\$11.40
March	20	21,188	\$6.58
April	15	6,535	\$2.48
May	17	7,855	\$2.98
June	17	7,494	\$3.63
July	17	12,621	\$3.44
August	18	16,513	\$3.01
September	16	7,646	\$3.17
October	16	8,890	\$3.70
November	10	6,936	\$2.47
December	9	8,651	\$3.51
2015 Total	25	154,576	\$6.12
2016			
January	9	22,128	\$4.88
February	9	16,890	\$4.70
March	10	12,687	\$2.96
April	11	9,755	\$2.73
May	11	9,508	\$2.63
June	11	11,197	\$2.60
July	11	10,767	\$2.70
August	11	13,876	\$2.83
September	11	6,446	\$2.74
October	11	8,868	\$2.76
November	8	4,909	\$4.20
December	7	11,870	\$5.12
2016 Total	12	138,901	\$3.58
2017			
January	7	12,572	\$5.30
February	7	14,236	\$5.66
March	7	10,393	\$4.42
April	-	-	-
May	-	-	-
June	-	-	-
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
2017 Total	7	37,201	\$5.19

LNG

Quarter and Year-to-Date Tables

Shipments of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through March 2017)



Shipments of Domestically-Produced LNG Delivered (Cumulative starting from February 2016 through March 2017)

Country of Destination	Type of Export	Number of Cargos	Volume (Mcf of Natural Gas)
Mexico	Vessel	21	66,614,332
Chile	Vessel	12*	35,306,524
China	Vessel	10	30,949,773
Japan	Vessel	7	25,374,939
Jordan	Vessel	8*	24,837,631
India	Vessel	7	23,937,215
Turkey	Vessel	6	19,685,746
South Korea	Vessel	6	17,207,620
Argentina	Vessel	6*	16,661,029
Spain	Vessel	5*	14,698,174
Kuwait	Vessel	4	13,806,080
Brazil	Vessel	4*	9,196,380
Portugal	Vessel	3*	8,834,056
Dominican Republic	Vessel	2	5,878,766
Egypt	Vessel	1	3,606,162
U.A.E.	Vessel	1	3,391,066
Italy	Vessel	1	3,328,199
Pakistan	Vessel	1	3,165,927
Thailand	Vessel	1	3,112,643
Malta	Vessel	1	867,346
Barbados	ISO Container	46	156,740
Total (Mcf)			330,616,348

Note:

Volume and Number of Cargos are the cumulative totals of each individual Country of Destination by Type of Export starting from February 2016.

* Split cargos counted as both individual cargos and countries.

Vessel = LNG Exports by Vessel and ISO container = LNG Exports by Vessel in ISO Containers.

Does not include re-exports of previously-imported LNG. See table 2c for re-exports data.

VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)

Table 2a

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/1/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Japan	Maethane Lydon Volney	Sabine Pass LNG Terminal	3,111,137	\$ 3.72	
1/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Spain	Sestao Knutsen	Sabine Pass LNG Terminal	2,946,374	\$ 3.72	
1/4/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Mexico	Clean Ocean	Sabine Pass LNG Terminal	3,455,279	\$ 7.52	[L]
1/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Malta	Gaslog Santiago	Sabine Pass LNG Terminal	867,346	\$ 4.52	[M]
1/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Jordan	Gaslog Santiago	Sabine Pass LNG Terminal	2,428,613	\$ 4.52	[M]
1/7/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,428,332	\$ 7.52	[L]
1/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	India	SCF Mitre	Sabine Pass LNG Terminal	3,622,568	\$ 4.52	
1/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Spain	Rioja Knutsen	Sabine Pass LNG Terminal	3,644,042	\$ 7.01	[L]
1/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Japan	Creole Spirit	Sabine Pass LNG Terminal	3,703,484	\$ 7.52	[L]
1/18/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Mexico	Maran Gas Pericles	Sabine Pass LNG Terminal	3,025,173	\$ 4.52	[M]
1/18/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Mexico	Maran Gas Pericles	Sabine Pass LNG Terminal	394,212	\$ 7.52	[M] [L]
1/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	China	Maran Gas Achilles	Sabine Pass LNG Terminal	3,391,087	\$ 4.52	
1/25/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Portugal	Golar Kelvin	Sabine Pass LNG Terminal	3,442,365	\$ 7.01	[L]
1/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Mexico	Stena Crystal Sky	Sabine Pass LNG Terminal	3,706,516	\$ 7.52	[L]
1/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Spain	Methane Spirit	Sabine Pass LNG Terminal	3,411,662	\$ 7.00	[S] [C] [L]
1/29/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Japan	Maria Energy	Sabine Pass LNG Terminal	3,718,018	\$ 7.52	[L]
1/31/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Jordan	Galea	Sabine Pass LNG Terminal	2,939,021	\$ 7.52	[L]
2/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Portugal	Clean Ocean	Sabine Pass LNG Terminal	1,691,600	\$ 6.90	[M] [L]
2/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Spain	Clean Ocean	Sabine Pass LNG Terminal	1,765,661	\$ 6.90	[M] [L]
2/3/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Turkey	La Manchua Knutsen	Sabine Pass LNG Terminal	3,705,488	\$ 6.39	[L]
2/5/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	India	Palu LNG	Sabine Pass LNG Terminal	3,399,239	\$ 3.90	
2/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,427,486	\$ 7.07	[S] [C]
2/11/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Turkey	Oak Spirit	Sabine Pass LNG Terminal	3,696,872	\$ 6.90	[L]
2/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	China	Maran Gas Amphipolis	Sabine Pass LNG Terminal	3,464,863	\$ 3.90	
2/14/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Mexico	Rioja Knutsen	Sabine Pass LNG Terminal	3,606,218	\$ 6.39	[L]
2/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Gemmata	Sabine Pass LNG Terminal	2,950,188	\$ 6.90	[L]
2/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	China	Maran Gas Pericles	Sabine Pass LNG Terminal	3,444,825	\$ 3.90	
2/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Mexico	Ribera del Duero	Sabine Pass LNG Terminal	3,667,863	\$ 5.33	[S] [C]
2/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Kuwait	Golar Penguin	Sabine Pass LNG Terminal	3,378,113	\$ 5.29	[S]
2/23/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Jordan	Madrid Spirit	Sabine Pass LNG Terminal	2,944,820	\$ 3.90	
2/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Mexico	Stena Crystal Sky	Sabine Pass LNG Terminal	3,705,611	\$ 5.89	[S] [C]
2/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Japan	Stena Clear Sky	Sabine Pass LNG Terminal	3,705,039	\$ 6.90	[L]
2/28/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	China	Clean Planet	Sabine Pass LNG Terminal	3,428,365	\$ 6.39	[L]
3/2/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	South Korea	Gaslog Gibraltar	Sabine Pass LNG Terminal	3,583,966	\$ 3.02	
3/8/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Mexico	Cool Voyager	Sabine Pass LNG Terminal	3,404,694	\$ 5.10	[S] [C]
3/9/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Jordan	Maran Gas Aponolia	Sabine Pass LNG Terminal	3,358,596	\$ 3.02	
3/12/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Jordan	Golar Kelvin	Sabine Pass LNG Terminal	3,296,471	\$ 5.51	[L]
3/15/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Pakistan	Gaslog Skagen	Sabine Pass LNG Terminal	3,165,927	\$ 3.02	
3/17/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	South Korea	Clean Ocean	Sabine Pass LNG Terminal	3,457,554	\$ 4.34	[S] [C]
3/19/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Turkey	Oak Spirit	Sabine Pass LNG Terminal	3,520,905	\$ 4.42	[S]
3/20/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Dominican Republic	GDF Suez Point Fortin	Sabine Pass LNG Terminal	2,933,786	\$ 5.37	[S]
3/22/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Thailand	Methane Alison Victoria	Sabine Pass LNG Terminal	3,112,643	\$ 3.02	
3/24/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	15-171-LNG	Mexico	Creole Spirit	Sabine Pass LNG Terminal	3,707,229	\$ 4.54	[S] [C]
3/26/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Mexico	Rioja Knutsen	Sabine Pass LNG Terminal	3,615,896	\$ 5.51	[L]
3/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-111-LNG	Kuwait	Valencia Knutsen	Sabine Pass LNG Terminal	3,360,169	\$ 3.02	
3/30/2017	Sabine Pass Liquefaction, LLC	Sabine Pass Liquefaction, LLC	10-85-LNG	Chile	Gallina	Sabine Pass LNG Terminal	2,951,103	\$ 6.02	[L]
TOTAL Exports of LNG							146,686,419		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[T] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

[L] Liquefaction fees - liquefaction fees have been included in the cargo's price. Export prices for cargos made pursuant to long-term sales and purchase agreements (SPA's) or contracts do not include liquefaction fees unless indicated.

**VESSEL-BORNE EXPORTS OF DOMESTICALLY-PRODUCED LIQUEFIED NATURAL GAS (LNG)
SHIPPED BY ISO CONTAINER**

Table 2b

Date of Departure	Name of Exporter	Supplier	Docket Number	Country of Destination	Name of Ocean Going Vessel	ISO Container Loading Facility & Location	U.S. Export Port or Terminal	Volume (Mcft of Natural Gas)	Price at Export Point \$/MMBtu	Notes
1/6/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Regula	Hialeah, FL	Seabord Marine - Miami, FL	4,458	\$	10.00
1/13/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Sandwig	Hialeah, FL	Seabord Marine - Miami, FL	4,458	\$	10.00
1/20/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Stoer Trader	Hialeah, FL	Seabord Marine - Miami, FL	5,944	\$	10.00
1/26/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hamburg Trader	Hialeah, FL	Seabord Marine - Miami, FL	6,687	\$	10.00
2/2/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	Ocean Services - Fort Lauderdale	2,544	\$	10.00
2/9/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	Ocean Services - Fort Lauderdale	5,088	\$	10.00
2/16/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	Ocean Services - Fort Lauderdale	3,816	\$	10.00
2/23/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	Ocean Services - Fort Lauderdale	3,816	\$	10.00
3/2/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	Ocean Services - Fort Lauderdale	3,816	\$	10.00
3/9/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Hohebank	Hialeah, FL	Ocean Services - Fort Lauderdale	5,088	\$	10.00
3/16/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Lena River	Hialeah, FL	Ocean Services - Fort Lauderdale	3,816	\$	10.00
3/23/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Vega Luna	Hialeah, FL	Ocean Services - Fort Lauderdale	3,816	\$	10.00
3/30/2017	American LNG Marketing, LLC	Peninsula Energy Services Co	14-209-LNG	Barbados	Boston Trader	Hialeah, FL	Ocean Services - Fort Lauderdale	3,816	\$	10.00
TOTAL Exports of LNG (ISO)								57,163		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

ISO container - LNG delivered into approved ISO LNG containers (truck or rail-mounted), then loaded onto container ships or roll-on / roll-off ocean-going carriers for transport.

VESSEL-BORNE RE-EXPORTS* OF LIQUEFIED NATURAL GAS (LNG)

Table 2c

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf of Natural Gas)	FOB Price \$/MMBtu	Notes
None.											
TOTAL Re-Exports of LNG									0		

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[C] Commissioning cargo - pre-commercial cargo loaded while export facility operations are still undergoing final testing and inspection. Commissioning cargos may occur multiple times for the same facility as individual LNG trains enter service.

Table 2d

LNG Imports by Country of Origin

(Bcf of Natural Gas)

Table 2d(ii)

LNG Imports by Receiving Terminal

(Bcf of Natural Gas)

Table 2d(iii)

LNG Imports by Company

(Bcf of Natural Gas)

SHORT-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/1/2017	Shell NA LNG LLC	Shell International Trading Middle East Limited	16-10-LNG	Nigeria	Madrid Spirit	Cove Point	2,753,327	\$ 5.60	[S]
January	1/31/2017	BG LNG Services, LLC	Shell LNG Trinidad & Tobago	16-01-LNG	Trinidad	Sestao Knutsen	Elba Island	2,868,361	\$ 3.93	[S]
TOTAL Short-Term Imports of LNG								TOTAL	5,621,688	

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

LONG-TERM VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS

Table 2e(ii)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/2/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	263,972	\$ 7.22	[*]
January	1/2/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	2,072,650	\$ 6.03	[*]
January	1/10/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,372,048	\$ 5.97	
January	1/21/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	213,285	\$ 6.00	[*]
January	1/21/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Gaselys	Everett, MA	2,392,997	\$ 5.02	[*]
February	2/2/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,344,644	\$ 5.99	
February	2/9/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,142,800	\$ 6.05	
February	2/16/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	1,233,684	\$ 6.67	[*] [E-P]
February	2/28/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	725,018	\$ 6.73	[*]
February	2/28/2017	Engie Gas & LNG LLC	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	2,022,336	\$ 5.60	[*]
March	3/7/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	1,383,160	\$ 6.52	
March	3/18/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Boston	Everett, MA	608,122	\$ 3.36	
March	3/23/2017	Engie Gas & LNG LLC	Atlantic LNG Company	95-100-LNG	Trinidad	BW GDF Suez Everett	Everett, MA	2,879,104	\$ 3.15	
TOTAL Long-Term Imports of LNG								TOTAL	20,653,820	

TOTAL LNG IMPORTS**26,275,508**

[S] Spot - a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Prior to 2006, spot cargos could be included in either long-term or short-term authorization types.

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.

[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

VESSEL-BORNE IMPORTS OF LIQUEFIED NATURAL GAS (LNG) TO PUERTO RICO

Table 2f

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf of Natural Gas)	Landed Price (\$/MMBtu)	Notes
January	1/7/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Boston	Ponce, PR	1,929,119	\$ 3.86	
January	1/25/2017	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	15-7-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,846,233	\$ 9.41	
February	2/12/2017	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	15-7-LNG	Trinidad	Clean Planet	Ponce, PR	2,628,814	\$ 7.22	
February	2/22/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	1,351,241	\$ 3.59	[*] [E-P]
March	3/2/2017	EcoElectrica, L.P.	Engie Gas & LNG LLC	94-91-LNG	Trinidad	BW GDF Suez Everett	Ponce, PR	1,415,067	\$ 3.42	
March	3/22/2017	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	15-7-LNG	Trinidad	Iberica Knutsen	Ponce, PR	2,665,125	\$ 7.28	
TOTAL Imports of LNG to Puerto Rico								12,835,599		

[*] Split cargo - a single shipment of LNG where portions of the cargo have different transactional characteristics. For instance, a single cargo can have more than one buyer, supplier, price, unloading port, loading port, or DOE authorization.
[E-P] - a portion of this cargo was delivered to Everett, MA on 16 February 2017 and a portion was delivered to Ponce, Puerto Rico on 22 February 2017.

Table 2g

Short-Term and Long-Term LNG Imports 1st Quarter 2017													
Volume (Bcf) & Weighted Average Price (\$/MMBtu)													
Long-Term LNG Imports													
		Trinidad & Tobago				Nigeria				Total by Importer			
		Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr
Engie Gas & LNG LLC	7.3		8.5	4.9	20.7	-	-	-	-	7.3	8.5	4.9	20.7
	\$ 5.72	\$ 6.07	\$ 4.13	\$ 5.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.72	\$ 6.07	\$ 4.13	\$ 5.49
BG LNG Services	-	-	-	-	-	-	-	-	-	-	-	-	-
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total by Country	7.3	8.5	4.9	20.7	-	-	-	-	-	7.3	8.5	4.9	20.7
	\$ 5.72	\$ 6.07	\$ 4.13	\$ 5.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.72	\$ 6.07	\$ 4.13	\$ 5.49
Short-Term LNG Imports													
		Trinidad & Tobago				Nigeria				Total by Importer			
		Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr
BG LNG Services	2.9	-	-	-	2.9	-	-	-	-	2.9	-	-	2.9
	\$ 3.93	\$ -	\$ -	\$ -	\$ 3.93	\$ -	\$ -	\$ -	\$ -	\$ 3.93	\$ -	\$ -	\$ 3.93
Shell NA LNG LLC	-	-	-	-	-	2.8	-	-	2.8	2.8	-	-	2.8
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5.60	\$ -	\$ -	\$ 5.60	\$ 5.60	\$ -	\$ -	\$ 5.60
Total by Country	2.9	-	-	-	2.9	2.8	-	-	2.8	5.6	-	-	5.6
	\$ 3.93	\$ -	\$ -	\$ -	\$ 3.93	\$ 5.60	\$ -	\$ -	\$ 5.60	\$ 4.75	\$ -	\$ -	\$ 4.75
All LNG Imports													
		Trinidad & Tobago				Nigeria				Total by Importer			
		Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr
Grand Total (All Imports)	10.2	8.5	4.9	23.5	2.8	-	-	-	2.8	12.9	8.5	4.9	26.3
	\$ 5.22	\$ 6.07	\$ 4.13	\$ 5.30	\$ 5.60	\$ -	\$ -	\$ -	\$ 5.60	\$ 5.30	\$ 6.07	\$ 4.13	\$ 5.33

Notes

- Spot transactions are included in short-term import totals in this table.

Detailed Tables On Imports & Exports

Table 3a

Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 1st Quarter 2017								
Long-Term Natural Gas Imports								
Point of Entry	January		February		March		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Calais, Maine	2,556	\$5.44	3,614	\$6.20	2,767	\$6.19	8,937	\$5.98
Eastport, Idaho	419	\$3.04	376	\$2.58	412	\$2.86	1,208	\$2.83
Everett, Massachusetts	7,315	\$5.72	8,468	\$6.08	4,870	\$4.13	20,654	\$5.49
Pittsburg, New Hampshire	612	\$5.09	528	\$3.73	734	\$4.52	1,874	\$4.48
Sherwood, North Dakota	-	-	86	\$3.41	96	\$2.62	182	\$2.99
Sumas, Washington	1,280	\$3.72	851	\$2.97	1,189	\$2.24	3,321	\$3.00
Waddington, New York	388	\$4.40	312	\$3.22	325	\$3.74	1,026	\$3.83
TOTAL	12,570	\$5.30	14,235	\$5.67	10,393	\$4.41	37,202	\$5.19

Notes

- Very small volumes shown as zero due to rounding

Table 3a (ii)

Natural Gas Pipeline Imports by Point of Entry and Type of Authorization 1st Quarter 2017								
Short-Term Natural Gas Imports								
Point of Entry	January		February		March		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)						
Babb, Montana	1,995	\$2.30	1,408	\$2.03	1,538	\$2.06	4,941	\$2.15
Blaine, Washington	9	\$9.32	1	\$7.65	-	-	10	\$9.19
Calais, Maine	900	\$5.29	416	\$3.27	477	\$4.37	1,793	\$4.58
Champlain, New York	356	\$5.34	320	\$3.70	343	\$3.93	1,020	\$4.35
Cove Point, Maryland	2,753	\$5.60	-	-	-	-	2,753	\$5.60
Eastport, Idaho	63,334	\$2.75	57,145	\$2.29	63,946	\$2.09	184,426	\$2.38
Elba Island, Georgia	2,868	\$3.93	-	-	-	-	2,868	\$3.93
Galvan Ranch, Texas	53	\$2.63	47	\$2.39	53	\$1.68	154	\$2.23
Grand Island, New York	416	\$4.48	93	\$3.44	340	\$2.55	849	\$3.59
Highgate Springs, Vermont	1,720	\$3.93	1,506	\$3.42	1,969	\$3.34	5,195	\$3.56
Houlton, Maine	35	\$10.44	26	\$5.96	34	\$1.87	94	\$6.16
Massena, New York	392	\$6.95	410	\$5.79	501	\$5.67	1,303	\$6.09
Niagara Falls, New York	338	\$4.20	281	\$3.18	375	\$3.49	995	\$3.64
Noyes, Minnesota	39,151	\$3.19	37,620	\$2.71	42,360	\$2.56	119,131	\$2.81
Ogilby, California	30	\$4.49	27	\$3.92	30	\$3.34	86	\$3.92
Pittsburg, New Hampshire	5,947	\$6.82	4,724	\$4.71	6,166	\$3.77	16,837	\$5.11
Port Huron, Michigan	140	\$4.11	721	\$3.12	528	\$3.02	1,389	\$3.18
Port of Del Bonita, Montana	9	\$2.14	8	\$1.86	10	\$1.89	27	\$1.96
Port of Morgan, Montana	51,537	\$2.82	44,393	\$2.39	49,173	\$2.12	145,102	\$2.45
Sherwood, North Dakota	52,908	\$3.16	46,216	\$2.63	50,758	\$2.47	149,882	\$2.76
St. Clair, Michigan	-	-	4	\$3.04	87	\$3.15	91	\$3.14
Sumas, Washington	36,072	\$3.67	33,040	\$2.84	38,373	\$2.32	107,485	\$2.93
Waddington, New York	23,800	\$4.86	19,829	\$3.93	21,759	\$3.97	65,388	\$4.28
Warroad, Minnesota	533	\$3.42	459	\$3.15	498	\$2.92	1,490	\$3.17
Whitlash, Montana	320	\$2.40	296	\$2.01	321	\$1.79	937	\$2.07
TOTAL	285,616	\$3.34	248,990	\$2.70	279,639	\$2.48	814,246	\$2.85

Notes

- Very small volumes shown as zero due to rounding

Table 3b

	Natural Gas Imports by U.S. Market Area 1st Quarter 2017							
	January		February		March		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
Midwest	92.7	\$3.17	84.3	\$2.67	89.5	\$2.53	266.5	\$2.80
Northeast	47.6	\$5.13	40.5	\$4.65	42.4	\$4.01	130.5	\$4.62
South	5.7	\$4.73	0.0	\$2.39	0.1	\$1.68	5.8	\$4.68
West	152.2	\$2.99	138.3	\$2.46	158.1	\$2.17	448.7	\$2.54
Total CONUS* Imports	298.2	\$3.42	263.2	\$2.86	290.0	\$2.55	851.4	\$2.95
Puerto Rico	4.8	\$7.17	4.0	\$6.32	4.1	\$5.94	12.8	\$6.51

Notes

- Continental United States (i.e., the lower 48 states)
- Table includes all types of natural gas and all modes of transportation

Table 3c

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 1st Quarter 2017								
Long-Term Natural Gas Exports								
Point of Exit	January		February		March		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Clint, Texas	1,194	\$3.57	832	\$3.24	1,216	\$2.93	3,241	\$3.25
Roma, Texas	3,602	\$3.50	3,316	\$3.24	3,567	\$2.61	10,485	\$3.11
TOTAL	4,795	\$3.52	4,148	\$3.24	4,784	\$2.69	13,726	\$3.15

Table 3c(ii)

Natural Gas Pipeline Exports by Point of Exit and Type of Authorization 1st Quarter 2017								
Short-Term Natural Gas Exports								
Point of Exit	January		February		March		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)						
Alamo, Texas	7,502	\$3.67	8,361	\$3.29	8,745	\$2.89	24,608	\$3.27
Calais, Maine	1,363	\$5.28	1,602	\$4.97	1,787	\$4.27	4,752	\$4.79
Calexico, California	862	\$3.91	1,576	\$3.38	1,703	\$2.84	4,141	\$3.27
Clint, Texas	6,357	\$3.58	5,719	\$3.07	6,691	\$2.62	18,768	\$3.08
Del Rio, Texas	30	\$4.64	30	\$4.26	33	\$3.52	94	\$4.12
Detroit, Michigan	3,983	\$3.77	3,595	\$3.14	3,939	\$2.81	11,518	\$3.25
Douglas, Arizona	7,924	\$3.93	7,178	\$3.41	7,578	\$2.98	22,680	\$3.45
Eagle Pass, Texas	561	\$4.63	538	\$4.50	649	\$3.76	1,748	\$4.27
Eastport, Idaho	-	-	92	\$1.99	-	-	92	\$1.99
El Paso, Texas	3,043	\$3.43	2,590	\$2.87	2,762	\$2.99	8,396	\$3.11
Grand Island, New York	3,707	\$3.89	3,462	\$3.05	4,304	\$2.44	11,473	\$3.09
Marysville, Michigan	1,655	\$3.58	692	\$3.01	1,515	\$3.09	3,861	\$3.28
McAllen, Texas	3,481	\$3.52	3,223	\$3.30	4,300	\$2.97	11,004	\$3.24
Niagara Falls, New York	19,721	\$3.92	17,758	\$3.23	19,591	\$2.75	57,070	\$3.30
Nogales, Arizona	52	\$4.13	39	\$3.71	36	\$2.87	127	\$3.64
Noyes, Minnesota	135	\$3.28	16	\$2.90	285	\$2.80	437	\$2.95
Ogilby, California	8,834	\$3.53	7,668	\$2.97	7,551	\$2.69	24,053	\$3.09
Otay Mesa, California	68	\$4.19	62	\$3.64	47	\$2.78	177	\$3.62
Pittsburg, New Hampshire	-	-	-	-	0	\$5.75	0	\$5.75
Port Huron, Michigan	-	-	-	-	764	\$3.08	764	\$3.08
Rio Bravo, Texas	5,462	\$3.50	5,526	\$3.07	7,298	\$2.88	18,286	\$3.12
Rio Grande City, Texas	58,433	\$3.72	55,183	\$3.32	60,650	\$3.04	174,265	\$3.36
Roma, Texas	12,501	\$3.49	11,381	\$3.14	13,718	\$2.86	37,600	\$3.15
Sasabe, Arizona	1,790	\$3.36	1,869	\$2.75	2,229	\$2.66	5,888	\$2.90
Sault Ste. Marie, Michigan	1,234	\$3.72	1,010	\$3.05	1,545	\$3.06	3,789	\$3.27
St. Clair, Michigan	64,526	\$3.71	57,870	\$3.10	64,395	\$3.01	186,791	\$3.28
Sumas, Washington	1,785	\$3.33	587	\$2.81	370	\$2.44	2,743	\$3.10
Waddington, New York	702	\$4.22	1,205	\$2.89	992	\$3.43	2,900	\$3.40
TOTAL	215,712	\$3.72	198,831	\$3.20	223,479	\$2.95	638,023	\$3.29

Notes

- Very small volumes shown as zero due to rounding.

Table 3d

Table 3d

Long-Term Imports April 2016 - March 2017														
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total Q1	
Puget Sound Energy, Inc. (J. Aron & Company) 11-117-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	317 \$1.10	459 \$0.99	331 \$1.30	454 \$1.85	571 \$2.04	451 \$2.14	391 \$2.29							
Puget Sound Energy, Inc. (J. Aron & Company) 14-123-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	55 \$1.07	60 \$0.93	36 \$1.28	37 \$1.78	3 \$1.96									
Puget Sound Energy, Inc. (J. Aron & Company) 14-123-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	255 \$1.94	255 \$1.94	165 \$1.23	227 \$1.78	286 \$1.96	226 \$2.07	195 \$2.21	191 \$2.44	263 \$2.29	252 \$2.78	167 \$2.52	234 \$2.06	654 \$2.45	
Puget Sound Energy, Inc. (J. Aron & Company) 15-139-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	55 \$1.11	60 \$0.98	36 \$1.33	37 \$1.82	3 \$2.00									
Puget Sound Energy, Inc. (J. Aron & Company) 15-139-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	255 \$1.99	255 \$1.99	165 \$1.28	227 \$1.82	286 \$2.00	226 \$2.11	195 \$2.26	191 \$2.48	263 \$2.34	252 \$2.82	167 \$2.57	234 \$2.10	654 \$2.49	
Puget Sound Energy, Inc. (Shell Energy North America (Canada) Inc.) 15-141-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	299 \$2.10	299 \$2.10	288 \$1.26	340 \$1.76	301 \$2.02	234 \$2.22	295 \$2.23	240 \$2.62	294 \$2.37	299 \$2.86	267 \$2.45	294 \$2.90	860 \$2.75	

Table 3d

Long-Term Imports April 2016 - March 2017														
Long-Term Importer (Supplier) FE Docket No. Volume (MMcf) Price (\$/MMBtu) and Point of Entry	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total Q1	
Puget Sound Energy, Inc. (Shell Energy North America (US), L.P.) 15-142-NG	606	909	465	553	598	461	400	391	544	524	349	485	1,358	
Volume (in MMcf)	\$2.59	\$2.21	\$1.70	\$2.61	\$2.60	\$2.97	\$2.90	\$2.88	\$3.48	\$5.03	\$3.56	\$2.46	\$3.73	
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG	558	338	766	1,268	1,688	563	372	390	3,083	2,556	3,614	2,767	8,937	
Volume (in MMcf)	\$4.29	\$3.58	\$2.19	\$2.43	\$2.68	\$2.58	\$2.76	\$4.26	\$6.13	\$5.44	\$6.20	\$6.19	\$5.98	
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG			73	97	119	116	120	117	121	121	109	119	348	
Volume (in MMcf)			\$2.67	\$2.91	\$2.87	\$2.89	\$2.90	\$2.54	\$3.57	\$3.47	\$2.90	\$2.77	\$3.06	
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG	844	672	604	607	581	574	515	496	726	612	528	734	1,874	
Volume (in MMcf)	\$2.93	\$2.12	\$2.28	\$2.75	\$3.11	\$2.59	\$2.26	\$2.54	\$6.74	\$5.09	\$3.73	\$4.52	\$4.48	
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG											86	96	182	
Volume (in MMcf)											\$3.41	\$2.62	\$2.99	
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG	1,153	333	115	479	770	260	154	149	373	388	312	325	1,026	
Volume (in MMcf)	\$2.17	\$2.02	\$2.40	\$2.76	\$2.87	\$2.59	\$2.28	\$2.60	\$5.00	\$4.40	\$3.22	\$3.74	\$3.83	
Total													16,548	

Notes

- Very small volumes shown as zero due to rounding.

Table 3e

Table 3f

Importer	Volume (MMcf)				
	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017
Alliance Canada Marketing L.P.	7,130	7,363	7,515	1,799	-
Alliance Canada Marketing LP	-	-	-	4,732	6,977
Alliance Pipeline L.P.	-	-	-	848	673
Alpha Gas & Electric, LLC	-	-	-	-	2
Atlantic Power Energy Services (US) LLC	679	506	1,664	209	627
Aux Sable Canada LP	555	592	-	795	1,183
Avista Corporation	19,645	22,208	19,609	19,320	19,840
BG LNG Services, LLC	-	-	-	2,899	2,868
BIG SKY GAS LLC	89	10	87	25	1
BP Canada Energy Marketing Corp.	44,383	60,064	70,456	60,341	60,566
BP West Coast Products LLC	3,791	3,436	3,606	4,552	2,876
Bakken Hunter, LLC	1	-	-	-	-
Boise White Paper L.L.C.	-	-	-	544	954
Boise White Paper, L.L.C.	1,020	738	554	260	-
CP Energy Marketing (US) Inc.	256	-	-	-	-
Cannat Energy Inc.	1,575	5,160	3,650	2,207	6,808
Cargill Incorporated	23,599	10,276	8,655	21,284	31,501
Cascade Natural Gas Corporation	846	426	522	911	1,255
Castleton Commodities Merchant Trading L.P.	7,807	6,206	6,292	4,793	8,632
Centra Gas Manitoba Inc.	-	3,170	4,019	806	-
Central Hudson Gas & Electric Corporation	1,390	-	-	771	1,379
Citadel NGPE LLC	1,958	1,632	1,300	2,428	2,687
Clean Energy	-	2	10	23	17
Concord Energy LLC	2,837	7,158	3,726	3,168	4,062
Connecticut Natural Gas Corporation	-	-	-	-	2,279
Connecticut Natural Gas Corporation	1,757	1,323	1,123	1,106	-
ConocoPhillips Company	16,660	17,156	20,021	15,226	15,518
Constellation Energy Services, Inc.	445	-	-	-	-
DTE Energy Trading, Inc.	11,391	9,074	8,088	10,737	12,152
Delphi Energy Corp.	2,611	1,923	2,562	2,310	2,369

Table 3f

Importer	Volume (MMcf)				
	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017
Direct Energy Marketing Inc	6,489	8,150	7,418	1,132	8,121
Direct Energy Marketing, Inc.	3,454	-	-	6,843	3,302
EDF Trading North America, LLC.	29,662	33,660	35,817	28,927	27,741
Emera Energy Services, Inc.	12,961	11,353	11,614	8,203	9,846
EnCana Marketing (USA) Inc.	7,796	5,996	5,794	5,899	5,761
Enbridge Gas Distribution Inc.	2,320	2,321	2,347	587	-
Enhanced Energy Services of America , LLC	281	83	127	22	-
Enhanced Energy Services of America, LLC	-	-	-	65	183
Enstor Energy Services, LLC	10,368	15,240	15,683	13,344	11,756
Enterprise Products Operating LLC	3,109	3,111	3,223	3,365	3,298
Enviro Express, Inc.	15	8	10	9	7
Excelerate Energy Gas Marketing, Limited Partnership	2,338	-	-	-	-
Exelon Generation Company, LLC	2,309	5,390	8,098	5,447	4,416
FortisBC Energy Inc.	44	-	-	9	17
Freepoint Commodities LLC	12,696	13,964	8,568	4,879	7,495
Gaz Metro Solutions Transport LP	-	-	-	-	-
Gazprom Marketing & Trading USA, Inc.	-	16	87	67	86
Hartree Partners, L.P.	562	556	119	104	1,389
Husky Marketing and Supply Company	15,417	14,579	14,841	14,952	15,221
IGI Resources, Inc.	37,810	32,753	31,349	34,922	35,725
Iberdrola Energy Services, LLC	4,964	-	-	-	-
Idaho Power Company, Inc.	2,534	1,804	2,147	377	260
Infinite Energy, Inc.	26	-	-	3	8
Irving Oil Terminals Inc.	92	76	57	74	94
Irving Oil Terminals Operations Inc.	-	-	-	880	1,286
J. Aron & Company	22,320	15,470	15,764	17,333	20,005
J.D. Irving Limited	-	-	-	-	2
JD Irving, Limited	-	-	-	-	7
Jupiter Resources Inc.	-	-	2,522	3,272	4,058
Koch Energy Services, LLC	3,553	6,023	9,942	11,355	11,792

Table 3f

Importer	Volume (MMcf)				
	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017
MPower Energy LLC	16	3	1	13	18
Macquarie Energy LLC	10,170	8,319	10,458	8,506	7,965
Mansfield Power and Gas, LLC	-	-	-	-	-
Maritime NG Supply Limited Partnership	6	-	-	-	-
Mercuria Energy America, Inc.	-	-	1,877	6,882	12,193
Mercuria Energy Gas Trading LLC	3,046	2,796	1,222	-	-
Merrill Lynch Commodities, Inc.	30	5	72	138	-
Mieco Inc.	718	2,909	1,003	2,343	3,611
Minnesota Energy Resources Corporation	545	201	107	367	536
Montana-Dakota Utilities Co.	900	900	912	899	870
Morgan Stanley Capital Group Inc.	-	1,042	1,382	765	59
NJR Energy Services Company	7,715	5,390	6,152	7,321	8,146
NextEra Energy Marketing, LLC	-	-	-	-	246
NextEra Energy Power Marketing, LLC	-	-	-	119	-
Noble Americas Gas & Power Corp.	26,809	28,172	26,969	21,030	21,411
NorthWestern Corporation Northwestern Corporation a/b/a Northwestern Energy	923	874	857	844	275
Northwest Natural Gas Company	6,022	496	517	4,325	10,039
Omimex Canada, Ltd.	36	36	30	32	27
Oxy Energy Canada, Inc.	2,513	2,940	1,509	978	1,766
PAA Natural Gas Canada ULC	130	332	-	111	-
Pacific Gas and Electric Company	27,267	26,377	26,730	26,139	25,480
Pemex Transformacion Industrial	198	210	177	163	154
Pengrowth Energy Marketing Corporation	219	-	-	171	268
PetroChina International (Canada) Trading Ltd.	11,040	10,320	10,564	10,455	11,645
Phillips 66 Company	915	634	712	918	658
Portland General Electric Company	6,500	7,584	14,597	13,202	11,940
Powerex Corp.	6,230	5,299	9,297	11,846	12,884
Prometheus Energy Group, Inc.	137	18	-	-	-
Puget Sound Energy, Inc.	24,697	23,935	23,884	27,879	29,631

Table 3f

Importer	Volume (MMcf)				
	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017
Regent Resources Ltd.	11	7	-	-	-
Rochester Gas and Electric Corporation	-	-	-	34	-
SOCCO, Inc.	28	33	22	35	46
Sacramento Municipal Utility District	2,092	2,065	2,095	2,110	2,066
Saranac Power Partners L.P.	47	10	553	77	33
Sequent Energy Canada Corp.	20,978	17,802	18,070	16,841	17,875
Shell Energy North America (US), L.P.	37,732	28,487	36,131	29,973	27,310
Shell NA LNG LLC	-	-	-	-	2,753
Sierra Pacific Power Company d/b/a NV Energy	11,424	8,343	7,153	9,891	11,292
Southern California Gas Company	4,772	4,645	4,761	4,731	4,690
Spark Energy Gas, LLC	312	283	248	276	199
Sprague Operating Resources LLC	42	1	-	7	16
St. Lawrence Gas Company, Inc.	1,291	252	42	795	1,172
Statoil Natural Gas LLC	-	-	-	6,505	-
Suncor Energy Marketing Inc.	2,450	3,234	3,370	3,522	5,179
TAQA NORTH	1,664	1,917	2,006	651	720
Tenaska Marketing Ventures	100,423	126,828	113,125	103,632	116,637
The Southern Connecticut Gas Company	2,441	1,527	1,626	1,554	2,971
Tidal Energy Marketing (U.S.) L.L.C.	50,217	45,109	46,744	35,970	35,122
Tourmaline Oil Marketing Corp.	-	-	6,451	9,831	9,640
Transalta Energy Marketing (U.S.) Inc.	495	467	426	966	1,626
Twin Eagle Resource Management, LLC	10,269	17,047	20,753	24,078	26,202
U.S. Gas & Electric, Inc.	22	-	-	1	14
UGI Energy Services, LLC	122	121	-	-	-
United Energy Trading Canada, ULC	2,364	134	1,028	3,676	10,518
United Energy Trading, LLC	10,624	6,791	7,034	9,122	10,157
United States Gypsum Company	1,114	1,141	949	1,009	1,227
Vermont Gas Systems, Inc.	4,374	2,315	1,755	3,532	4,601
World Fuel Services, Inc.	153	1,289	2,196	1,668	1,711
Yankee Gas Services Company	1,503	731	-	1,364	3,025
Totals	735,291	728,347	754,551	741,459	814,245

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Alliance Canada Marketing LP Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	2,415	\$2.87	2,167	\$2.35	2,394	\$2.42	6,977	\$2.55
Alliance Pipeline L.P. Alliance Pipeline L.P. Sherwood, North Dakota	303	\$2.79	213	\$2.37	157	\$2.37	673	\$2.56
Alpha Gas & Electric, LLC Mieco Inc. Waddington, New York			1	\$3.65		\$3.04	2	\$3.54
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	169	\$3.44	69	\$2.84	12	\$2.54	251	\$3.23
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	101	\$3.44	42	\$2.84	7	\$2.54	151	\$3.23
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	152	\$3.44	62	\$2.84	11	\$2.54	226	\$3.23
Aux Sable Canada LP Aux Sable Canada LP Sherwood, North Dakota	481	\$3.38	468	\$2.86	235	\$2.90	1,183	\$3.08
Avista Corporation Avista Corporation Sumas, Washington	276	\$3.51	82	\$2.57	30	\$2.41	388	\$3.23
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	96	\$2.10	97	\$1.87	175	\$1.89	367	\$1.94
Avista Corporation Conoco Phillips Canada Marketing & Trading Eastport, Idaho			1,068	\$2.21	529	\$1.85	1,597	\$2.09
Avista Corporation FortisBC Energy Inc. Eastport, Idaho	132	\$3.11	79	\$2.43	17	\$2.36	228	\$2.82

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Avista Corporation FortisBC Energy Inc. Sumas, Washington	40	\$3.19	22	\$2.45	26	\$2.33	88	\$2.75
Avista Corporation Macquarie Cook Energy Canada Ltd. Eastport, Idaho					1,521	\$1.93	1,521	\$1.93
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	1,957	\$2.60	1,802	\$2.25			3,758	\$2.43
Avista Corporation Morgan Stanley Capital Group Inc. Eastport, Idaho	72	\$3.71	67	\$3.72	66	\$3.68	205	\$3.70
Avista Corporation National Bank of Canada Eastport, Idaho	72	\$3.90	67	\$3.91	64	\$3.87	203	\$3.89
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	4,135	\$2.63	2,624	\$2.17	4,101	\$1.92	10,860	\$2.25
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	196	\$3.21	146	\$2.55	281	\$2.24	623	\$2.62
BG LNG Services, LLC Shell LNG Trinidad & Tobago Elba Island, Georgia	2,868	\$3.93					2,868	\$3.93
BIG SKY GAS LLC								
Babb, Montana					1	\$1.87	1	\$1.87
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	770	\$3.15	685	\$2.47	765	\$2.35	2,220	\$2.66
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Niagara Falls, New York	22	\$3.72					22	\$3.72
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	11,381	\$3.04	9,860	\$2.52	10,745	\$2.60	31,986	\$2.73

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	3,680	\$2.21	3,670	\$1.94	3,845	\$1.97	11,194	\$2.04
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	4,553	\$2.65	3,634	\$2.29	4,148	\$2.33	12,335	\$2.44
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	940	\$4.85	678	\$3.47	1,190	\$4.12	2,808	\$4.21
BP West Coast Products LLC IGI Resources, Inc. Sumas, Washington			1,340	\$2.99	1,537	\$2.43	2,876	\$2.69
Boise White Paper L.L.C. ConocoPhillips Warroad, Minnesota	241	\$2.95	222	\$2.86	243	\$2.87	706	\$2.89
Boise White Paper L.L.C. Tenaska Marketing Canada Warroad, Minnesota	84	\$3.77					84	\$3.77
Boise White Paper L.L.C. Tenaska Marketing Ventures Warroad, Minnesota			76	\$3.46	87	\$3.40	163	\$3.43
Cannat Energy Inc. Canadian Natural Resources Limited Eastport, Idaho	492	\$3.36	434	\$2.71	489	\$2.63	1,415	\$2.91
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	1,813	\$4.17	1,638	\$3.44	1,813	\$2.58	5,265	\$3.39
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	41	\$2.11	40	\$1.84	47	\$1.87	128	\$1.94
Cargill Incorporated Cargill Limited Eastport, Idaho	1,247	\$3.44	1,126	\$2.66	1,247	\$2.39	3,620	\$2.83
Cargill Incorporated Cargill Limited Noyes, Minnesota	2,433	\$3.87	2,205	\$3.34	3,131	\$2.63	7,769	\$3.22

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Cargill Incorporated Cargill Limited Pittsburg, New Hampshire	85	\$8.49	25	\$4.19	35	\$4.62	145	\$6.81
Cargill Incorporated Cargill Limited Port of Morgan, Montana	1,608	\$4.21	984	\$3.17	899	\$2.75	3,490	\$3.54
Cargill Incorporated Cargill Limited Sherwood, North Dakota	4,448	\$4.12	3,414	\$3.40	3,671	\$2.69	11,533	\$3.45
Cargill Incorporated Cargill Limited Waddington, New York	1,604	\$6.65	1,592	\$5.28	1,748	\$3.64	4,944	\$5.14
Cascade Natural Gas Corporation J. Aron & Company Sumas, Washington	29	\$2.36	26	\$1.93	29	\$1.60	85	\$1.96
Cascade Natural Gas Corporation Noble Americas Gas & Power Corp. Sumas, Washington	343	\$4.79			217	\$2.28	560	\$3.82
Cascade Natural Gas Corporation Powerex Corp. Sumas, Washington					83	\$4.80	83	\$4.80
Cascade Natural Gas Corporation Shell Energy North America (US), L.P. Sumas, Washington			102	\$4.84			102	\$4.84
Cascade Natural Gas Corporation TD Energy Trading Inc. Sumas, Washington			246	\$3.91			246	\$3.91
Cascade Natural Gas Corporation Tenaska Marketing Canada Sumas, Washington	101	\$4.62	78	\$2.95			180	\$3.89
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	888	\$3.03	476	\$2.52	662	\$2.62	2,026	\$2.78
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Pittsburg, New Hampshire					2	\$6.96	2	\$6.96

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Port of Morgan, Montana	59	\$2.42	1,486	\$2.09	1,844	\$2.11	3,388	\$2.11
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York	1,331	\$4.96	1,014	\$3.62	870	\$4.18	3,215	\$4.33
Central Hudson Gas & Electric Corporation BP Canada Energy Company Waddington, New York	475	\$4.85			475	\$3.54	950	\$4.20
Central Hudson Gas & Electric Corporation BP Canada Waddington, New York			429	\$4.32			429	\$4.32
Citadel NGPE LLC Natural Gas Exchange Inc. Port of Morgan, Montana	30	\$2.37	21	\$2.26	16	\$2.21	67	\$2.30
Citadel NGPE LLC Natural Gas Exchange Inc. Sumas, Washington	177	\$3.92	731	\$2.42	1,713	\$2.40	2,620	\$2.51
Clean Energy FortisBC Energy Inc. Sumas, Washington	6	\$8.73	5	\$6.15	6	\$6.22	17	\$7.15
Concord Energy LLC Concord Energy LLC Eastport, Idaho	1,827	\$2.54	835	\$2.29	869	\$2.23	3,531	\$2.40
Concord Energy LLC Concord Energy LLC Noyes, Minnesota	177	\$2.89	234	\$2.33	2	\$3.00	413	\$2.57
Concord Energy LLC Concord Energy LLC Sumas, Washington	25	\$3.24			92	\$2.33	117	\$2.53

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Connecticut Natural Gas Corporation BP Canada Waddington, New York	190	\$4.87	172	\$4.35	379	\$3.48	741	\$4.04
Connecticut Natural Gas Corporation Freepoint Commodities LLC Waddington, New York	193	\$4.93	174	\$4.31			367	\$4.64
Connecticut Natural Gas Corporation Shell Energy Waddington, New York	190	\$4.93	172	\$4.39			362	\$4.67
Connecticut Natural Gas Corporation Union Storage Waddington, New York	270	\$2.37	220	\$2.37	319	\$2.36	809	\$2.37
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	1,116	\$3.21	1,044	\$2.59	1,153	\$2.54	3,313	\$2.78
ConocoPhillips Company Conoco Phillips Canada Marketing & Trading Noyes, Minnesota					657	\$2.63	657	\$2.63
ConocoPhillips Company Conoco Phillips Canada Marketing & Trading Port of Morgan, Montana					2,029	\$2.18	2,029	\$2.18
ConocoPhillips Company Conoco Phillips Canada Marketing & Trading Waddington, New York					71	\$4.81	71	\$4.81
ConocoPhillips Company Conoco Western Canada Partnership Eastport, Idaho					306	\$2.54	306	\$2.54
ConocoPhillips Company Conoco Western Canada Partnership Sherwood, North Dakota					1,137	\$2.80	1,137	\$2.80

Table 3g

Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	
							Wtd. Avg. Price	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	1,460	\$3.54	1,359	\$3.05			2,819	\$3.30
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	1,070	\$2.82	1,313	\$2.44			2,383	\$2.61
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sherwood, North Dakota	1,137	\$3.25	1,027	\$2.77			2,165	\$3.02
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	11	\$4.24	45	\$6.00			56	\$5.66
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	306	\$3.22	277	\$2.59			583	\$2.92
DTE Energy Trading, Inc. Various Champlain, New York	63	\$8.36	29	\$5.29	54	\$3.01	146	\$5.77
DTE Energy Trading, Inc. Various Grand Island, New York	352	\$4.72	92	\$3.44	278	\$2.47	721	\$3.69
DTE Energy Trading, Inc. Various Massena, New York	4	\$8.36	4	\$5.29	4	\$3.01	11	\$5.56
DTE Energy Trading, Inc. Various Noyes, Minnesota	859	\$3.99	598	\$3.16	1,300	\$2.33	2,756	\$3.03
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	2,969	\$8.26	2,519	\$5.19	2,942	\$2.91	8,430	\$5.48
DTE Energy Trading, Inc. Various Waddington, New York	30	\$8.26	27	\$5.19	30	\$2.91	87	\$5.46

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Delphi Energy Corp. Delphi Energy Corp. Sherwood, North Dakota	836	\$3.29	696	\$2.70	838	\$2.25	2,369	\$2.75
Direct Energy Marketing Inc Direct Energy Marketing Limited Eastport, Idaho					642	\$2.35	642	\$2.35
Direct Energy Marketing Inc Direct Energy Marketing Limited Grand Island, New York	2	\$3.68					2	\$3.68
Direct Energy Marketing Inc Direct Energy Marketing Limited Noyes, Minnesota	629	\$3.05			629	\$2.60	1,258	\$2.82
Direct Energy Marketing Inc Direct Energy Marketing Limited Pittsburg, New Hampshire	122	\$5.27			122	\$4.51	244	\$4.89
Direct Energy Marketing Inc Direct Energy Marketing Limited Sherwood, North Dakota	1,465	\$3.26			1,471	\$3.94	2,936	\$3.60
Direct Energy Marketing Inc Direct Energy Marketing Limited Waddington, New York	1,608	\$4.63			1,430	\$4.15	3,038	\$4.40
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Noyes, Minnesota			736	\$2.52			736	\$2.52
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Pittsburg, New Hampshire			106	\$3.78			106	\$3.78
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Sherwood, North Dakota			1,319	\$2.73			1,319	\$2.73
Direct Energy Marketing, Inc. Direct Energy Marketing Limited Waddington, New York			1,141	\$3.50			1,141	\$3.50
EDF Trading North America, LLC. ARC Resources Ltd. Eastport, Idaho	3	\$2.48	3	\$1.96	4	\$1.70	10	\$2.05

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
	Units	MMBtu	Units	MMBtu	Units	MMBtu		
EDF Trading North America, LLC. BP Canada Energy Group ULC Eastport, Idaho	13	\$2.37	16	\$1.96	18	\$1.67	47	\$1.96
EDF Trading North America, LLC. BP Canada Energy Group ULC Noyes, Minnesota	32	\$2.81					32	\$2.81
EDF Trading North America, LLC. Bonavista Energy LP Eastport, Idaho	5	\$2.54	4	\$1.96			9	\$2.26
EDF Trading North America, LLC. Bonavista Petroleum Ltd./Pengrowth Corporation Eastport, Idaho					5	\$1.70	5	\$1.70
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	3	\$2.39	3	\$1.96	3	\$1.66	9	\$2.00
EDF Trading North America, LLC. Cargill Limited Eastport, Idaho			4	\$1.96			4	\$1.96
EDF Trading North America, LLC. Cargill Limited Port of Morgan, Montana	641	\$2.52	837	\$2.04	1,107	\$1.78	2,586	\$2.05
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana			2,834	\$1.83	793	\$1.78	3,627	\$1.82
EDF Trading North America, LLC. Direct Energy Marketing Limited Eastport, Idaho			4	\$1.96	3	\$1.67	7	\$1.84
EDF Trading North America, LLC. Direct Energy Marketing Limited Sumas, Washington					1	\$2.09	1	\$2.09
EDF Trading North America, LLC. Gerdau Ameristeel Corporation Noyes, Minnesota	38	\$2.93	43	\$2.19			81	\$2.53
EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho	7	\$1.99	12	\$1.80	9	\$1.75	28	\$1.83

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	59	\$2.43	31	\$1.97	45	\$1.72	135	\$2.09
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	1,697	\$2.85	1,659	\$2.29	1,959	\$2.41	5,314	\$2.51
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington					5	\$1.99	5	\$1.99
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	306	\$6.15	860	\$5.43	163	\$3.44	1,329	\$5.35
EDF Trading North America, LLC. Northland Power Eastport, Idaho	3	\$2.41	3	\$1.96	1	\$1.65	7	\$2.07
EDF Trading North America, LLC. Northland Power Noyes, Minnesota	369	\$2.40	319	\$2.17	403	\$2.17	1,090	\$2.25
EDF Trading North America, LLC. Pembina Empress NGL Partnership Port of Morgan, Montana	4,489	\$1.99					4,489	\$1.99
EDF Trading North America, LLC. Penn West Petroleum Ltd. Eastport, Idaho					2	\$1.70	2	\$1.70
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	8	\$2.39	8	\$1.96	8	\$1.66	23	\$2.00
EDF Trading North America, LLC. Plains Midstream Empress Management L.P. Port of Morgan, Montana	962	\$2.52	1,050	\$2.08	1,661	\$1.78	3,672	\$2.06
EDF Trading North America, LLC. Sequent Energy Canada Corp. Port of Morgan, Montana	962	\$2.51	1,050	\$2.08	1,661	\$1.77	3,672	\$2.05
EDF Trading North America, LLC. Tidal Energy Marketing Inc. Waddington, New York				\$3.09				\$3.09

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
EDF Trading North America, LLC. Tourmaline Oil Corp. Eastport, Idaho	3	\$2.64	3	\$1.96	4	\$1.70	11	\$2.07
EDF Trading North America, LLC. Various Eastport, Idaho	10	\$2.40	10	\$1.96	10	\$1.70	29	\$2.02
EDF Trading North America, LLC. Various Port of Morgan, Montana	627	\$2.39	368	\$2.01	523	\$1.78	1,518	\$2.09
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	137	\$6.86	38	\$3.34	67	\$6.51	242	\$6.20
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	62	\$3.13	1	\$2.95	62	\$2.88	125	\$3.00
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	1,308	\$5.08	1,226	\$3.99	1,460	\$4.26	3,994	\$4.45
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	2,154	\$5.31	1,539	\$3.73	1,792	\$4.54	5,484	\$4.62
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	1,974	\$3.31	1,799	\$2.71	1,988	\$2.07	5,761	\$2.69
Enhanced Energy Services of America, LLC BP Canada Waddington, New York	67	\$4.08	67	\$3.58	49	\$3.63	183	\$3.78
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	3,014	\$3.15	2,624	\$2.47	3,545	\$2.35	9,183	\$2.65
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	349	\$3.51	871	\$2.57	1,352	\$2.41	2,573	\$2.61
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	1,136	\$2.88	1,026	\$2.47	1,135	\$2.10	3,298	\$2.48

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Enviro Express, Inc. Gaz Metro LNG, L.P. Champlain, New York			2	\$9.46			2	\$9.46
Enviro Express, Inc. Gaz Metro Solutions Transport LP Champlain, New York	2	\$9.40			2	\$9.10	4	\$9.25
Exelon Generation Company, LLC Various Noyes, Minnesota	800	\$2.50	769	\$2.62	730	\$2.46	2,300	\$2.53
Exelon Generation Company, LLC Various Port of Morgan, Montana	752	\$2.68	552	\$2.31	814	\$1.95	2,117	\$2.30
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	17	\$2.33					17	\$2.33
Freepoint Commodities LLC Various Pittsburg, New Hampshire	602	\$6.04	216	\$4.97	884	\$5.45	1,702	\$5.60
Freepoint Commodities LLC Various Port of Morgan, Montana	329	\$2.73	298	\$2.37	177	\$2.12	804	\$2.46
Freepoint Commodities LLC Various Waddington, New York	2,068	\$4.80	1,308	\$3.47	1,613	\$4.18	4,989	\$4.25
Gazprom Marketing & Trading USA, Inc. Ogilby, California			27	\$3.92			27	\$3.92
Gazprom Marketing & Trading USA, Inc. Gazprom Marketing & Trading USA, Inc. Ogilby, California					30	\$3.34	30	\$3.34
Gazprom Marketing & Trading USA, Inc. Gazprom Ogilby, California	30	\$4.49					30	\$4.49
Hartree Partners, L.P. Natural Gas Exchange Inc. Port Huron, Michigan	140	\$4.11	721	\$3.12	528	\$3.02	1,389	\$3.18

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Husky Marketing and Supply Company								
Eastport, Idaho	352	\$3.29	322	\$2.70	355	\$2.33	1,029	\$2.77
Husky Marketing and Supply Company								
Massena, New York	38	\$5.33	34	\$4.79	38	\$4.03	110	\$4.71
Husky Marketing and Supply Company								
Noyes, Minnesota	157	\$4.18	141	\$3.64	156	\$2.87	454	\$3.56
Husky Marketing and Supply Company								
Port of Morgan, Montana	4,543	\$3.81	4,192	\$3.20	4,622	\$2.47	13,357	\$3.16
Husky Marketing and Supply Company								
Waddington, New York	90	\$5.79	96	\$5.53	86	\$4.66	271	\$5.34
IGI Resources, Inc.								
Various								
Eastport, Idaho	3,589	\$2.61	3,275	\$2.18	3,664	\$1.85	10,528	\$2.21
IGI Resources, Inc.								
Various								
Sumas, Washington	7,961	\$4.85	8,675	\$3.17	8,561	\$2.20	25,197	\$3.37
Idaho Power Company, Inc.								
EDF Trading Limited								
Sumas, Washington	70	\$3.24	5	\$2.94			75	\$3.22
Idaho Power Company, Inc.								
Fortis Energy Inc.								
Sumas, Washington	23	\$3.23	73	\$2.73	48	\$2.38	144	\$2.69
Idaho Power Company, Inc.								
NGX								
Sumas, Washington	8	\$2.94					8	\$2.94
Idaho Power Company, Inc.								
Powerex Corp.								
Sumas, Washington	2	\$3.29	30	\$2.73			32	\$2.77
Infinite Energy, Inc.								
EDF Trading North America, LLC.								
Waddington, New York	3	\$4.36	3	\$3.82	3	\$3.06	8	\$3.74

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Irving Oil Terminals Inc. Irving Oil Commercial GP Houlton, Maine	35	\$10.44	26	\$5.96	34	\$1.87	94	\$6.16
Irving Oil Terminals Operations Inc. Irving Oil Commercial GP Pittsburg, New Hampshire	442	\$5.18	400	\$4.60	445	\$3.81	1,286	\$4.53
J. Aron & Company Various Noyes, Minnesota	2,974	\$3.05	3,257	\$2.52	4,242	\$2.60	10,473	\$2.70
J. Aron & Company Various Port of Morgan, Montana	1,523	\$2.24	1,254	\$1.97	1,165	\$2.04	3,942	\$2.10
J. Aron & Company Various Sherwood, North Dakota	1,744	\$2.19	1,575	\$1.91	1,744	\$1.98	5,063	\$2.03
J. Aron & Company Various Waddington, New York	218	\$4.40	175	\$3.22	135	\$3.74	528	\$3.84
J.D. Irving Limited Maritimes NG Supply Limited Partnership Calais, Maine					2	\$8.25	2	\$8.25
JD Irving, Limited Maritimes NG Supply, Inc. Calais, Maine	7	\$9.00					7	\$9.00
Jupiter Resources Inc. Jupiter Resources Inc. Eastport, Idaho	1,397	\$2.83	1,263	\$2.19	1,397	\$2.32	4,058	\$2.45
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	70	\$4.65	71	\$4.17	59	\$3.97	200	\$4.28
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	1,069	\$3.39	1,502	\$2.96	1,699	\$2.62	4,270	\$2.93
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	2,607	\$2.80	2,073	\$2.40	2,310	\$2.11	6,991	\$2.45

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Koch Energy Services, LLC Koch Canada Energy Services, LP Sumas, Washington	85	\$3.38	37	\$2.43	14	\$2.48	136	\$3.03
Koch Energy Services, LLC Koch Canada Energy Services, LP Waddington, New York	85	\$6.11	24	\$4.23	87	\$4.88	195	\$5.33
MPower Energy LLC Mieco Inc. Waddington, New York	6	\$4.77	6	\$3.65	6	\$2.90	18	\$3.78
Macquarie Energy LLC Macquarie Energy Canada Ltd Noyes, Minnesota			787	\$2.52	325	\$2.60	1,112	\$2.54
Macquarie Energy LLC Macquarie Energy Canada Ltd Port of Morgan, Montana			1,354	\$2.10	1,021	\$2.11	2,376	\$2.10
Macquarie Energy LLC Macquarie Energy Canada Ltd Sherwood, North Dakota			776	\$2.76	859	\$2.82	1,634	\$2.79
Macquarie Energy LLC Macquarie Energy Canada Ltd Waddington, New York			57	\$3.70	59	\$2.94	116	\$3.31
Macquarie Energy LLC Various Noyes, Minnesota	178	\$3.05					178	\$3.05
Macquarie Energy LLC Various Port of Morgan, Montana	1,327	\$2.40					1,327	\$2.40
Macquarie Energy LLC Various Sherwood, North Dakota	1,158	\$3.32					1,158	\$3.32
Macquarie Energy LLC Various Waddington, New York	63	\$4.82					63	\$4.82
Mansfield Power and Gas, LLC Waddington, New York				\$3.58				\$3.58

Table 3g

Short-Term Imports Q1 2017									
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)								
	January		February		March		Total Volume	Wtd. Avg. Price	
Mansfield Power and Gas, LLC NGX Waddington, New York		\$4.67							\$4.67
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Niagara Falls, New York			2	\$3.30	3	\$2.73	5	\$3.00	
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Noyes, Minnesota	447	\$3.15	656	\$2.57	541	\$2.71	1,645	\$2.77	
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Port of Morgan, Montana					12	\$2.24	12	\$2.24	
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Sherwood, North Dakota	568	\$3.24	501	\$2.79	605	\$2.87	1,674	\$2.97	
Mercuria Energy America, Inc. Mercuria Energy America, Inc. St. Clair, Michigan					29	\$3.25	29	\$3.25	
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Waddington, New York	3,291	\$4.73	2,556	\$3.55	2,982	\$4.23	8,829	\$4.22	
Mieco Inc. Various Noyes, Minnesota	919	\$3.08	365	\$2.51	822	\$2.64	2,105	\$2.81	
Mieco Inc. Various Port of Morgan, Montana	47	\$2.39	85	\$2.03	1,374	\$2.04	1,506	\$2.05	
Minnesota Energy Resources Corporation Cargill Limited Warroad, Minnesota	41	\$3.08	12	\$2.75			53	\$3.01	
Minnesota Energy Resources Corporation EDF Trading North America, LLC. Warroad, Minnesota	167	\$3.99	143	\$3.49	155	\$2.74	465	\$3.42	
Minnesota Energy Resources Corporation J. Aron & Company Warroad, Minnesota			6	\$2.76	12	\$2.86	18	\$2.83	

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Montana-Dakota Utilities Co. BP Canada Energy Group ULC Port of Morgan, Montana	150	\$2.32	135	\$2.32	150	\$2.32	435	\$2.32
Montana-Dakota Utilities Co. Sequent Energy Canada Corp. Port of Morgan, Montana	150	\$2.38	135	\$2.38	150	\$2.38	435	\$2.38
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Port of Morgan, Montana	3	\$2.05	18	\$2.15	38	\$2.18	59	\$2.16
NJR Energy Services Company Various Port of Morgan, Montana	2,685	\$2.72	2,371	\$2.24	2,542	\$1.97	7,598	\$2.32
NJR Energy Services Company Various Waddington, New York	94	\$3.44	239	\$3.08	214	\$3.06	547	\$3.13
NextEra Energy Marketing, LLC Natural Gas Exchange Inc. Waddington, New York	97	\$5.42	64	\$4.20	85	\$3.04	246	\$4.28
Noble Americas Gas & Power Corp. Babb, Montana	795	\$2.24	794	\$2.02	781	\$2.03	2,370	\$2.10
Noble Americas Gas & Power Corp. Eastport, Idaho	4,988	\$2.30	4,412	\$2.09	4,959	\$2.06	14,359	\$2.15
Noble Americas Gas & Power Corp. Noyes, Minnesota	11	\$3.43	34	\$2.76	131	\$2.62	176	\$2.70
Noble Americas Gas & Power Corp. Port of Morgan, Montana	41	\$2.32	9	\$2.08	71	\$2.08	121	\$2.16
Noble Americas Gas & Power Corp. Sherwood, North Dakota	1,435	\$2.30	1,297	\$2.02	1,428	\$2.01	4,161	\$2.11
Noble Americas Gas & Power Corp. Sumas, Washington	67	\$3.51	70	\$2.57	88	\$2.41	225	\$2.79

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
NorthWestern Corporation Pine Cliff Energy Limited Whitlash, Montana	275	\$2.45					275	\$2.45
NorthWestern Corporation d/b/a NorthWestern Energy Pine Cliff Energy Limited Whitlash, Montana			253	\$2.04	271	\$1.78	524	\$1.91
Northwest Natural Gas Company BP Canada Sumas, Washington	294	\$4.87	292	\$3.15	285	\$2.22	870	\$3.43
Northwest Natural Gas Company Cargill Incorporated Sumas, Washington	337	\$3.27	131	\$2.76	50	\$2.39	518	\$3.06
Northwest Natural Gas Company Conoco Inc. Sumas, Washington			125	\$2.71			125	\$2.71
Northwest Natural Gas Company ConocoPhillips Sumas, Washington	367	\$3.64					367	\$3.64
Northwest Natural Gas Company EDF Trading Limited Sumas, Washington	249	\$4.15	238	\$3.01	170	\$2.24	656	\$3.25
Northwest Natural Gas Company Fortis Energy Inc. Sumas, Washington	68	\$3.21	69	\$2.39	184	\$2.45	321	\$2.60
Northwest Natural Gas Company J. Aron & Company Sumas, Washington	535	\$3.54	341	\$2.69	110	\$2.42	986	\$3.12
Northwest Natural Gas Company Macquarie Energy LLC Sumas, Washington	9	\$3.37					9	\$3.37
Northwest Natural Gas Company Noble Americas Gas & Power Corp. Sumas, Washington	113	\$3.19	135	\$2.83			248	\$2.99
Northwest Natural Gas Company PetroChina International (America) Inc. Sumas, Washington	147	\$4.87	131	\$3.19	142	\$2.22	420	\$3.45

Table 3g

Short-Term Imports Q1 2017									
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)								
	January		February		March		Total Volume	Wtd. Avg. Price	
Northwest Natural Gas Company Powerex Corp. Sumas, Washington	601	\$3.88	338	\$2.88	289	\$2.31	1,229	\$3.23	
Northwest Natural Gas Company TD Commodity & Energy Trading Inc. Sumas, Washington	483	\$3.41					483	\$3.41	
Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington			296	\$2.74	18	\$2.37	315	\$2.72	
Northwest Natural Gas Company TMC Sumas, Washington	1,046	\$2.91	622	\$2.27	1,823	\$2.04	3,492	\$2.34	
Omimex Canada, Ltd. Omimex Canada, Inc. Port of Del Bonita, Montana	9	\$2.14	8	\$1.86	10	\$1.89	27	\$1.96	
Oxy Energy Canada, Inc. Oxy Energy Canada, Inc. Sumas, Washington	177	\$4.85	641	\$3.17	949	\$2.20	1,766	\$2.82	
Pacific Gas and Electric Company Various Eastport, Idaho	8,827	\$2.71	7,981	\$2.21	8,671	\$1.93	25,480	\$2.29	
Pemex Transformacion Industrial PEMEX Galvan Ranch, Texas	53	\$2.63	47	\$2.39	53	\$1.68	154	\$2.23	
Pengrowth Energy Marketing Corporation Pengrowth Energy Corporation Sherwood, North Dakota	93	\$3.29	84	\$2.81	92	\$2.84	268	\$2.99	
PetroChina International (Canada) Trading Ltd. Direct Energy Marketing Inc Waddington, New York	12	\$3.46			2	\$3.35	14	\$3.45	
PetroChina International (Canada) Trading Ltd. Mercuria Commodities Canada Corporation Waddington, New York	6	\$3.70			8	\$3.47	15	\$3.57	
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Eastport, Idaho					170	\$2.35	170	\$2.35	

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Sherwood, North Dakota	3,768	\$2.77	3,340	\$2.36	3,698	\$2.37	10,806	\$2.51
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Waddington, New York	59	\$5.73	10	\$4.29	103	\$4.82	172	\$5.10
PetroChina International (Canada) Trading Ltd. Shell Energy Waddington, New York	8	\$3.75	1	\$3.71	13	\$4.08	22	\$3.94
PetroChina International (Canada) Trading Ltd. Tenaska Gas Company Waddington, New York	227	\$6.36	59	\$3.51	23	\$3.65	309	\$5.62
PetroChina International (Canada) Trading Ltd. United Energy Trading Canada, ULC Waddington, New York	17	\$4.39			65	\$3.71	82	\$3.85
PetroChina International (Canada) Trading Ltd. United Energy Trading, LLC Waddington, New York			55	\$3.57			55	\$3.57
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	334	\$3.50	213	\$2.69	111	\$2.46	658	\$3.06
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	1,188	\$2.86	1,061	\$2.45	1,476	\$2.04	3,726	\$2.42
Portland General Electric Company Cargill Incorporated Eastport, Idaho					910	\$2.16	910	\$2.16
Portland General Electric Company Cargill Limited Eastport, Idaho	966	\$2.85					966	\$2.85
Portland General Electric Company Cargill Limited Sumas, Washington			77	\$2.84			77	\$2.84
Portland General Electric Company Cargill, Incorporated Eastport, Idaho			803	\$2.44			803	\$2.44

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Portland General Electric Company Cargill, Incorporated Sumas, Washington	300	\$4.97					300	\$4.97
Portland General Electric Company FortisBC Energy Inc. Sumas, Washington	135	\$3.20	39	\$2.71	135	\$2.45	309	\$2.81
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	539	\$2.47	449	\$2.14	1,074	\$2.17	2,062	\$2.24
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	143	\$4.32	96	\$2.76			239	\$3.69
Portland General Electric Company Powerex Corp. Sumas, Washington			39	\$2.90			39	\$2.90
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	891	\$2.85	870	\$2.43	144	\$2.08	1,905	\$2.60
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	227	\$3.25	377	\$2.78			604	\$2.96
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington			184	\$2.18			184	\$2.18
Powerex Corp. AltaGas Ltd. Sumas, Washington	67	\$2.29	57	\$2.02	66	\$1.90	189	\$2.08
Powerex Corp. Avista Corporation Sumas, Washington	30	\$4.47			9	\$2.47	39	\$4.02
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	128	\$2.43	95	\$2.07	94	\$1.79	318	\$2.13
Powerex Corp. Canbriam Energy Inc. Sumas, Washington	67	\$2.19	27	\$1.96	66	\$1.98	160	\$2.06

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Powerex Corp. Cargill Limited Eastport, Idaho	126	\$2.79	111	\$2.38			236	\$2.60
Powerex Corp. Chevron Canada Resources Sumas, Washington			1	\$2.03	3	\$2.03	4	\$2.03
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	251	\$2.79	553	\$2.38	342	\$2.02	1,146	\$2.36
Powerex Corp. Crew Energy Inc. Sumas, Washington	13	\$2.24	20	\$2.08	15	\$2.07	48	\$2.12
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington					5	\$2.14	5	\$2.14
Powerex Corp. EDF Trading North America, LLC. Sumas, Washington			22	\$1.88	30	\$2.07	52	\$1.99
Powerex Corp. Enstor Energy Services, LLC Eastport, Idaho			111	\$2.38			111	\$2.38
Powerex Corp. Fortis Energy Inc. Eastport, Idaho					43	\$2.39	43	\$2.39
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho	11	\$3.06	17	\$2.37			28	\$2.64
Powerex Corp. Husky Oil Operations Limited Sumas, Washington	30	\$2.27	17	\$2.02	19	\$2.07	66	\$2.15
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington					15	\$2.23	15	\$2.23
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	2,355	\$2.74	1,610	\$2.26	2,017	\$2.09	5,982	\$2.39

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	1,025	\$3.44	474	\$2.48	577	\$2.13	2,076	\$2.86
Powerex Corp. Nexen Marketing Sumas, Washington	52	\$2.24	28	\$1.92	9	\$2.10	88	\$2.13
Powerex Corp. Penn West Petroleum Ltd. Sumas, Washington	6	\$2.20	4	\$2.02			10	\$2.13
Powerex Corp. PetroChina International (Canada) Trading Ltd. Sumas, Washington					59	\$2.20	59	\$2.20
Powerex Corp. Predator BC Oil Ltd. Sumas, Washington					6	\$1.98	6	\$1.98
Powerex Corp. Progress Energy Canada Ltd. Sumas, Washington	527	\$2.27	401	\$2.05	320	\$2.06	1,247	\$2.15
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington		\$3.50			1	\$2.52	1	\$2.60
Powerex Corp. Shell Energy North America (US), L.P. Sumas, Washington			1	\$2.30			1	\$2.30
Powerex Corp. Station 2 Pool Sumas, Washington		\$2.71						\$2.71
Powerex Corp. Storage Eastport, Idaho	8	\$2.84	78	\$2.37	43	\$2.01	130	\$2.28
Powerex Corp. Storage Sumas, Washington	234	\$2.76			137	\$1.78	370	\$2.40
Powerex Corp. TAQA NORTH Sumas, Washington	26	\$2.22	18	\$1.98	15	\$1.98	60	\$2.09

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho			4	\$2.25	86	\$1.92	89	\$1.93
Powerex Corp. TD Energy Trading Inc. Sumas, Washington		\$3.27						\$3.27
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	48	\$2.54	36	\$2.06	35	\$1.71	119	\$2.15
Puget Sound Energy, Inc. BP Canada Energy Group ULC Eastport, Idaho	448	\$2.85	401	\$2.44	440	\$2.08	1,289	\$2.46
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	842	\$3.41	342	\$2.66	234	\$1.88	1,418	\$2.98
Puget Sound Energy, Inc. Cargill Limited Sumas, Washington		\$3.37						\$3.37
Puget Sound Energy, Inc. Conoco Phillips Canada Marketing & Trading Sumas, Washington	146	\$3.16					146	\$3.16
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho	149	\$2.85	134	\$2.45	147	\$2.09	430	\$2.47
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington	1,508	\$3.16	1,267	\$2.57	1,537	\$2.01	4,311	\$2.58
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	126	\$2.90	84	\$2.64	117	\$2.18	327	\$2.57
Puget Sound Energy, Inc. FortisBC Energy Inc. Blaine, Washington	9	\$9.32	1	\$7.65			10	\$9.19
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington			9	\$2.78	59	\$2.52	68	\$2.56

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Eastport, Idaho	1,388	\$2.83	826	\$2.46	117	\$1.93	2,331	\$2.65
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Sumas, Washington					143	\$1.78	143	\$1.78
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	1,637	\$4.41	1,178	\$3.03	1,153	\$2.63	3,967	\$3.48
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington			4	\$2.81			4	\$2.81
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Eastport, Idaho	299	\$2.86	267	\$2.45	140	\$2.09	706	\$2.55
Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Eastport, Idaho					153	\$2.09	153	\$2.09
Puget Sound Energy, Inc. Suncor Energy Inc. Eastport, Idaho	75	\$2.85	67	\$2.44	73	\$2.08	215	\$2.46
Puget Sound Energy, Inc. Suncor Energy Inc. Sumas, Washington	856	\$2.26	652	\$2.21	796	\$2.05	2,305	\$2.17
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	941	\$2.63	1,271	\$2.27	2,230	\$2.17	4,442	\$2.30
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	2,708	\$2.64	818	\$2.50	2,478	\$2.02	6,004	\$2.36
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	524	\$5.03	349	\$3.55	485	\$2.46	1,358	\$3.73
SOCCO, Inc. IGI Resources, Inc. Sumas, Washington	12	\$3.54	14	\$2.62	20	\$2.44	46	\$2.79

Table 3g

Short-Term Imports Q1 2017									
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)								
	January		February		March		Total Volume	Wtd. Avg. Price	
Sacramento Municipal Utility District NCGA Eastport, Idaho	487	\$2.06	643	\$1.90	487	\$1.29	1,616	\$1.77	
Sacramento Municipal Utility District NGX Eastport, Idaho	224	\$2.84			225	\$2.10	449	\$2.47	
Saranac Power Partners L.P. TransAlta Energy Marketing Corp. Champlain, New York	33	\$3.86					33	\$3.86	
Sequent Energy Canada Corp. Various Noyes, Minnesota	157	\$2.87	686	\$2.50	509	\$2.56	1,352	\$2.57	
Sequent Energy Canada Corp. Various Port of Morgan, Montana	5,670	\$2.74	5,144	\$2.40	5,494	\$2.03	16,308	\$2.39	
Sequent Energy Canada Corp. Various Sherwood, North Dakota	74	\$2.96	67	\$2.49	74	\$2.27	214	\$2.58	
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana			319	\$2.09			319	\$2.09	
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine			377	\$3.26			377	\$3.26	
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho			1,924	\$2.45			1,924	\$2.45	
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York			34	\$3.22			34	\$3.22	
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota			428	\$2.52			428	\$2.52	
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire			59	\$3.22			59	\$3.22	

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	
							Wtd. Avg. Price	
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana			1,492	\$2.06			1,492	\$2.06
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington			3,909	\$3.00			3,909	\$3.00
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York			550	\$3.29			550	\$3.29
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana			3	\$1.86			3	\$1.86
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Babb, Montana	336	\$2.35			329	\$2.11	665	\$2.23
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	757	\$4.97			408	\$4.00	1,165	\$4.63
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Eastport, Idaho	1,929	\$3.14			2,036	\$2.35	3,965	\$2.73
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Massena, New York	38	\$4.40			38	\$3.74	75	\$4.07
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota	43	\$3.05			392	\$2.60	434	\$2.64
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Pittsburg, New Hampshire	13	\$5.46			3	\$3.56	17	\$5.06
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Port of Morgan, Montana	1,648	\$2.34			1,614	\$2.07	3,262	\$2.21
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	4,845	\$3.00			2,946	\$3.00	7,791	\$3.00

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	473	\$4.42			361	\$3.92	834	\$4.20
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Whitlash, Montana	3	\$2.13			3	\$1.89	6	\$2.01
Shell NA LNG LLC Shell International Trading Middle East Limited Cove Point, Maryland	2,753	\$5.60					2,753	\$5.60
Sierra Pacific Power Company d/b/a NV Energy EDF Trading North America, LLC. Eastport, Idaho					376	\$2.01	376	\$2.01
Sierra Pacific Power Company d/b/a NV Energy Enstor Energy Services, LLC Eastport, Idaho	1,792	\$2.62	1,683	\$2.17	1,160	\$1.85	4,635	\$2.26
Sierra Pacific Power Company d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	1,509	\$2.62	1,255	\$2.19	1,300	\$1.86	4,064	\$2.24
Sierra Pacific Power Company d/b/a NV Energy J. Aron & Company Eastport, Idaho					160	\$1.95	160	\$1.95
Sierra Pacific Power Company d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	264	\$2.23	289	\$1.92	262	\$1.91	814	\$2.02
Sierra Pacific Power Company d/b/a NV Energy Powerex Corp. Eastport, Idaho	318	\$2.60	289	\$2.16	634	\$1.91	1,242	\$2.14
Southern California Gas Company NGX Eastport, Idaho	1,634	\$2.50	1,440	\$1.86	1,616	\$1.72	4,690	\$2.03
Spark Energy Gas, LLC Enstor Energy Services, LLC Eastport, Idaho	102	\$2.31			90	\$2.05	192	\$2.19
Spark Energy Gas, LLC Macquarie Energy Canada Ltd Eastport, Idaho					7	\$2.04	7	\$2.04

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Sprague Operating Resources LLC Sprague Energy Corp. Waddington, New York	7	\$4.73	6	\$3.62	3	\$3.07	16	\$4.02
St. Lawrence Gas Company, Inc. Tidal Energy Marketing (U.S.) L.L.C. Massena, New York	313	\$7.44	338	\$6.15	421	\$6.02	1,072	\$6.48
St. Lawrence Gas Company, Inc. Tidal Energy Marketing (U.S.) L.L.C. Waddington, New York	24	\$6.91	49	\$7.15	26	\$5.90	100	\$6.77
Suncor Energy Marketing Inc. Noyes, Minnesota	36	\$3.03					36	\$3.03
Suncor Energy Marketing Inc. Various Eastport, Idaho	949	\$3.23	1,328	\$2.65	1,590	\$2.35	3,866	\$2.67
Suncor Energy Marketing Inc. Various Noyes, Minnesota					22	\$2.82	22	\$2.82
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	407	\$3.96	329	\$2.83	345	\$2.65	1,082	\$3.20
Suncor Energy Marketing Inc. Various Waddington, New York	41	\$4.87	17	\$3.12	114	\$4.99	172	\$4.77
TAQA NORTH BP Canada Energy Marketing Corp. Sherwood, North Dakota	248	\$3.75	224	\$2.97	248	\$2.23	720	\$2.98
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	864	\$2.33	294	\$1.99	428	\$2.08	1,586	\$2.20
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	188	\$4.79	218	\$3.27	227	\$4.09	634	\$4.02
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	4,609	\$2.44	4,609	\$2.17	4,586	\$2.20	13,804	\$2.27

Table 3g

Short-Term Imports Q1 2017									
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)								
	January		February		March		Total Volume	Wtd. Avg. Price	
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	73	\$2.79	81	\$3.27	439	\$4.09	594	\$3.82	
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	288	\$4.40	260	\$3.22	288	\$3.74	836	\$3.81	
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	3,710	\$2.95	3,492	\$2.65	4,049	\$2.41	11,251	\$2.66	
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	191	\$4.79	20	\$3.27	77	\$4.07	287	\$4.49	
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	8,412	\$2.72	5,901	\$2.35	6,492	\$2.30	20,806	\$2.48	
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	15,238	\$3.13	13,823	\$2.63	14,908	\$2.50	43,968	\$2.76	
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan					58	\$3.10	58	\$3.10	
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	3,064	\$3.34	4,731	\$2.51	6,522	\$2.42	14,317	\$2.65	
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	3,072	\$3.99	2,629	\$3.51	2,796	\$3.83	8,496	\$3.79	
The Southern Connecticut Gas Company BP Canada Waddington, New York	203	\$4.82	179	\$4.38	415	\$3.36	797	\$3.96	
The Southern Connecticut Gas Company Freepoint Commodities LLC Waddington, New York	304	\$4.70	279	\$4.30	156	\$3.67	739	\$4.33	
The Southern Connecticut Gas Company Shell Energy Waddington, New York	253	\$4.93	228	\$4.39			481	\$4.67	

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
The Southern Connecticut Gas Company Union Storage Waddington, New York	287	\$2.34	223	\$2.34	444	\$2.33	953	\$2.34
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota	297	\$4.04	300	\$3.89	386	\$3.67	983	\$3.85
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	2,022	\$3.78	1,775	\$3.06	1,941	\$2.22	5,739	\$3.03
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	9,601	\$3.17	8,567	\$2.59	9,703	\$2.35	27,871	\$2.70
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Waddington, New York	126	\$5.44	226	\$4.28	178	\$4.78	530	\$4.72
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Eastport, Idaho	3,368	\$2.89	3,048	\$2.44	3,224	\$2.28	9,640	\$2.54
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Niagara Falls, New York					18	\$2.89	18	\$2.89
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Noyes, Minnesota					20	\$3.24	20	\$3.24
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Pittsburg, New Hampshire	33	\$5.09			9	\$4.52	42	\$4.97
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Port of Morgan, Montana	121	\$2.36	101	\$2.62	69	\$2.10	291	\$2.39
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. St. Clair, Michigan			4	\$3.04			4	\$3.04
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York	714	\$4.41	247	\$3.22	290	\$3.74	1,251	\$4.02

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Twin Eagle Resource Management, LLC ConocoPhillips Company Waddington, New York						\$3.95		\$3.95
Twin Eagle Resource Management, LLC Direct Energy Marketing Inc Waddington, New York					10	\$3.40	10	\$3.40
Twin Eagle Resource Management, LLC Direct Energy Marketing Limited Waddington, New York	1	\$4.20					1	\$4.20
Twin Eagle Resource Management, LLC Repsol Energy North America Corporation Waddington, New York	6	\$3.47		\$3.04	5	\$3.06	11	\$3.29
Twin Eagle Resource Management, LLC Shell Energy North America (US), L.P. Waddington, New York		\$4.20	1	\$3.20		\$3.19	1	\$3.47
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Noyes, Minnesota	3,840	\$3.81	3,247	\$3.25	3,337	\$2.68	10,424	\$3.27
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Port of Morgan, Montana	3,833	\$3.38	2,539	\$2.89	3,260	\$2.12	9,632	\$2.82
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Sherwood, North Dakota	1,531	\$3.73	1,387	\$2.95	1,535	\$2.21	4,452	\$2.96
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Sumas, Washington					7	\$2.39	7	\$2.39
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Waddington, New York	613	\$7.02	501	\$7.84	520	\$4.80	1,634	\$6.57
Twin Eagle Resource Management, LLC United Energy Trading, LLC Waddington, New York	28	\$4.08			1	\$3.92	29	\$4.07
U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Waddington, New York	8	\$4.77	6	\$3.74		\$3.30	14	\$4.32

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
United Energy Trading Canada, ULC Various Noyes, Minnesota	3,476	\$2.80	3,378	\$2.52	3,664	\$2.38	10,518	\$2.56
United Energy Trading, LLC Various Eastport, Idaho	133	\$2.91	120	\$2.48	126	\$2.15	379	\$2.52
United Energy Trading, LLC Various Noyes, Minnesota	344	\$3.05	352	\$2.52	690	\$2.64	1,386	\$2.71
United Energy Trading, LLC Various Pittsburg, New Hampshire	182	\$5.09	152	\$3.86	188	\$4.63	523	\$4.57
United Energy Trading, LLC Various Sumas, Washington	1,583	\$3.51	1,195	\$2.58	1,730	\$2.41	4,508	\$2.84
United Energy Trading, LLC Various Waddington, New York	1,000	\$5.25	964	\$3.79	1,398	\$4.52	3,361	\$4.53
United States Gypsum Company Conoco Inc. Noyes, Minnesota	281	\$3.98	308	\$3.44			589	\$3.70
United States Gypsum Company Conoco Inc. Sumas, Washington	106	\$3.98	96	\$3.44			202	\$3.72
United States Gypsum Company ConocoPhillips Noyes, Minnesota					325	\$2.68	325	\$2.68
United States Gypsum Company ConocoPhillips Sumas, Washington					111	\$2.68	111	\$2.68
Vermont Gas Systems, Inc. Cargill Incorporated Highgate Springs, Vermont	226	\$4.41	73	\$3.87	115	\$3.89	414	\$4.17
Vermont Gas Systems, Inc. ConocoPhillips Highgate Springs, Vermont	36	\$3.60					36	\$3.60

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Vermont Gas Systems, Inc. DTE Energy Trading, Inc. Highgate Springs, Vermont	82	\$3.83	73	\$3.88	59	\$3.85	214	\$3.85
Vermont Gas Systems, Inc. Direct Energy Business Marketing, LLC Highgate Springs, Vermont	100	\$4.73					100	\$4.73
Vermont Gas Systems, Inc. Emera Energy Inc. Highgate Springs, Vermont			113	\$3.64			113	\$3.64
Vermont Gas Systems, Inc. Emera Inc. Highgate Springs, Vermont					125	\$2.88	125	\$2.88
Vermont Gas Systems, Inc. Mercuria Commodities Canada Corporation Highgate Springs, Vermont			196	\$3.68	261	\$2.92	457	\$3.25
Vermont Gas Systems, Inc. Repsol Highgate Springs, Vermont	152	\$4.67			34	\$3.22	186	\$4.41
Vermont Gas Systems, Inc. Shell Energy Highgate Springs, Vermont	368	\$4.53	253	\$3.59	292	\$3.06	913	\$3.80
Vermont Gas Systems, Inc. Tenaska Gas Company Highgate Springs, Vermont	2	\$3.82	8	\$3.25	35	\$3.22	46	\$3.25
Vermont Gas Systems, Inc. Twin Eagle Resource Management Canada, LLC Highgate Springs, Vermont	139	\$4.41	126	\$3.87	140	\$3.10	406	\$3.79
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	541	\$3.04	583	\$3.04	469	\$3.04	1,592	\$3.04
World Fuel Services, Inc. Natural Gas Exchange Inc. Noyes, Minnesota	450	\$3.70	429	\$3.06	833	\$2.64	1,711	\$3.02
Yankee Gas Services Company Tenaska Gas Company Waddington, New York	523	\$4.36	411	\$3.75	298	\$3.29	1,232	\$3.90

Table 3g

Short-Term Imports Q1 2017								
Short-Term Importer (Supplier) Point of Entry	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
	28	\$2.60	19	\$2.60	66	\$2.59	114	\$2.59
Yankee Gas Services Company Union Storage Niagara Falls, New York	403	\$2.82	531	\$2.82	746	\$2.81	1,679	\$2.82

Table 3h

Short-Term Exporters Q1 2016 - Q1 2017					
Importer	Volume (MMcf)				
	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017
Active Energy Corp.				3,053	
Active Energy Inc.					3,213
Altagas Marketing (U.S.) Inc.				460	686
Applied LNG Technologies, LLC	63	39	22	48	94
Avista Corporation	1,904	59	239	1,679	1,113
BP Canada Energy Marketing Corp.	18,288	11,460	8,374	20,989	35,636
CIMA ENERGY, LTD.	1,510	598	455	668	2,730
Cargill Incorporated	117	2,450	1,822	1,286	4,092
Castleton Commodities Merchant Trading L.P.	421	3,599	4,706	5,022	6,869
Central Generadora Eléctrica Huinalá, S. de R. L. de C. V.				1,249	1,775
Central Lomas de Real, S.A. de C.V.	6,386	7,019	6,514	6,941	6,271
Central Valle Hermoso, S.A. de C.V.	6,794	7,202	6,002	7,149	5,608
Cheniere Marketing, LLC	1,837		754		
Citadel NGPE LLC				223	24
Coahuila Energy LLC	127	200	1,059	1,245	1,283
Comisión Federal de Electricidad	83,216	102,102	106,285	90,958	88,548
Concord Energy LLC		44		120	590
ConocoPhillips Company	1,336	3,377	3,305	10,922	15,648
Cryopeak LNG Solutions Corporation	2			1	3
DTE Energy Trading, Inc.	14,632	10,536	12,407	14,089	16,851
Direct Energy Marketing Inc	1,204	3,746	2,300	1,416	4,171
Direct Energy Marketing, Inc.	561			3,046	
DiverseEnergy LLC					
EDF Trading North America, LLC.	413	1,066	93	849	2,522
Ecogas Mexico S. de R.L. de C.V.	2,431	2,390	2,238	2,288	2,491
El Paso Marketing Company, L.L.C.	7,269	7,936	7,334	7,247	7,277
Emera Energy Services, Inc.	16,615	15,982	18,165	16,912	18,003
Enbridge Gas Distribution Inc.	15,851	14,093	11,017	15,297	20,494
Energia Chihuahua, S.A. de C.V.	121	166	193	207	196
Energia de Baja California, S. de R.L. de C.V.	3,965	3,549	3,919	3,740	2,854
Energía Azteca X, S.A. de C.V.				8,696	8,089
Energía del Caribe, S.A.		3	1,481	686	
Enstor Energy Services, LLC	4,412	7,343	6,476	5,442	8,482
Exelon Generation Company, LLC	1,988	2,529	2,777	4,098	5,204
Ferus Natural Gas Fuels (CNG) LLC					
FortisBC Energy Inc.	344	216		592	535
Freepoint Commodities LLC		10		200	950
GIGO Transport, Inc.					2,735
Gas Natural Caxitlan, S. de R.L. de C.V.	253	283	261	271	293
Gigo Transport, Inc				15	

Table 3h

Short-Term Exporters Q1 2016 - Q1 2017					
Importer	Volume (MMcf)				
	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017
Hartree Partners, L.P.	1,781	44	286	1,237	1,846
Iberdrola Energy Services, LLC	2,588			1,393	2,058
Irving Oil Commercial GP					
J. Aron & Company	5,381	3,680	3,276	7,246	12,436
J.D. Irving Limited					7
JM & Ral Energy Inc	226	245	264	189	267
Koch Energy Services, LLC	257	344	473	920	2,021
Macquarie Energy LLC	6,134	6,913	5,147	1,047	201
Maritimes NG Supply Limited Partnership				40	
Mercuria Energy America, Inc.			21,644	33,074	32,929
Mercuria Energy Gas Trading LLC	33,017	33,291	10,978		
Merrill Lynch Commodities Canada, ULC	1,855	2,720	2,389	2,314	4,150
Mexicana de Cobre, S.A. de C.V.	6,193	6,233	6,413	6,116	6,305
Mieco Inc.	6,073	1,861	926	6,592	6,128
Morgan Stanley Capital Group Inc.	4,480	4,620	4,673		
NJR Energy Services Company	1,930	65	65	313	710
Noble Americas Gas & Power Corp.	373	1,046	1,508	3,233	4,456
PAA Natural Gas Canada ULC	2,834	1,931	331	696	5,964
Pemex Transformacion Industrial	152,331	162,799	186,437	183,830	180,512
PetroChina International (Canada) Trading Ltd.					152
Powerex Corp.	18	143	88	284	310
Puget Sound Energy, Inc.	83	397	66	612	431
Repsol Energy North America Corporation	5,680	2,400	691	1,292	1,865
Repsol Oil & Gas USA, LLC					4,866
SOLENZA SA DE CV	2	26			23
Sabine Pass Liquefaction, LLC	11,498	13,620	20,095	21,362	34,615
Sempra Gas & Power Marketing, LLC			254	365	2,094
Sempra Generation, LLC	344	376	119		
Sempra LNG International, LLC	11,709	15,120	23,371	13,485	12,364
Sequent Energy Canada Corp.	3,063	1,572	913	2,291	4,117
Shell Energy North America (US), L.P.	8,715	4,781	2,707	2,219	2,629
Solensa S.A. de CV	7	12	71	72	52
Spark Energy Gas, LLC					92
Stabilis Energy Services LLC				12	20
Suncor Energy Marketing Inc.	1,743	106	89	882	2,529
Talisman Energy USA Inc.	4,924	4,910	4,976	4,975	
Techgen S.A. de C.V.	140	290	1,175	3,153	6,229
Tenaska Marketing Ventures	12,840	8,760	11,153	18,143	22,091
Tidal Energy Marketing (U.S.) L.L.C.	11,813	11,478	10,967	7,812	6,651
Tidal Energy Marketing Inc.				880	679

Table 3h

Short-Term Exporters Q1 2016 - Q1 2017					
Importer	Volume (MMcf)				
	Q1 2016	Q2 2016	Q3 2016	Q4 2016	Q1 2017
Toyota Motor Engineering & Manufacturing North America, Inc.	19				
Transalta Energy Marketing (U.S.) Inc.	370	553	518	185	168
Twin Eagle Resource Management, LLC	468	31	98	1,828	3,617
Union Gas Limited	20,393	14,915	19,586	20,663	26,523
United Energy Trading Canada, ULC	2,735		376	1,856	4,010
United Energy Trading, LLC			900	540	448
West Texas Gas, Inc.	1,671	1,563	1,171	989	937
World Fuel Services, Inc.		58			
Totals	515,750	514,899	552,390	589,243	672,831

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
Active Energy Inc. Active Energy Corp. Sault Ste. Marie, Michigan	1,115	\$3.63		1,133	\$3.15	2,248	\$3.39	
Active Energy Inc. Active Energy Inc. Sault Ste. Marie, Michigan		966	\$3.04			966	\$3.04	
Altagas Marketing (U.S.) Inc. Emera Inc. Calais, Maine	236	\$2.24	213	236	\$1.98	686	\$2.05	
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	13	\$12.89	12	11	\$10.85	37	\$12.08	
Applied LNG Technologies, LLC Arizona LNG Otay Mesa, California	6	\$10.51	4	5	\$8.86	15	\$9.78	
Applied LNG Technologies, LLC Midlothian LNG Laredo, Texas	25	\$7.96		18	\$5.92	43	\$7.10	
Avista Corporation Avista Corporation Sumas, Washington	838	\$3.51	224	50	\$2.41	1,113	\$3.27	
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Niagara Falls, New York	509	\$3.19	488	542	\$2.70	1,539	\$2.83	
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	11,773	\$3.49	10,954	11,370	\$3.02	34,098	\$3.16	
CIMA ENERGY, LTD. BP Canada Energy Company St. Clair, Michigan				3	\$2.82	3	\$2.82	
CIMA ENERGY, LTD. BP Canada Energy Marketing Corp. St. Clair, Michigan	312	\$4.20				312	\$4.20	
CIMA ENERGY, LTD. CMS Energy Corporation St. Clair, Michigan	83	\$4.10				83	\$4.10	

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
CIMA ENERGY, LTD. Chevron Canada Resources St. Clair, Michigan	155	\$4.02				155	\$4.02	
CIMA ENERGY, LTD. Exelon St. Clair, Michigan	232	\$4.02				232	\$4.02	
CIMA ENERGY, LTD. NGX St. Clair, Michigan	1,078	\$4.04	281	\$3.39	307	\$2.62	1,666	\$3.67
CIMA ENERGY, LTD. Tenaska Marketing Ventures St. Clair, Michigan			279	\$3.41			279	\$3.41
Cargill Incorporated Cargill Incorporated St. Clair, Michigan	1,361	\$3.19	1,303	\$2.66	1,348	\$2.76	4,012	\$2.87
Cargill Incorporated Cargill Incorporated Waddington, New York			64	\$2.26	16	\$2.43	80	\$2.29
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Marysville, Michigan	475	\$3.60	300	\$3.05	455	\$3.11	1,230	\$3.28
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Niagara Falls, New York	812	\$3.36	392	\$2.79	705	\$3.04	1,909	\$3.12
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Noyes, Minnesota	16	\$2.89	16	\$2.90	44	\$2.87	76	\$2.88
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. St. Clair, Michigan	1,869	\$3.57	1,260	\$2.96	513	\$3.08	3,642	\$3.29
Castleton Commodities Merchant Trading L.P. Castleton Commodities Merchant Trading L.P. Waddington, New York	6	\$3.54	6	\$2.74			12	\$3.15
de C. V. Kinder Morgan Roma, Texas	558	\$3.31	582	\$2.87	634	\$2.97	1,775	\$3.04

Table 3i

Short-Term Exports Q1 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	1,742	\$3.46	2,002	\$2.95	2,526	\$3.01	6,271	\$3.12
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	1,092	\$3.46	1,231	\$2.96	2,466	\$3.01	4,790	\$3.10
Central Valle Hermoso, S.A. de C.V. MMGS, Inc Rio Bravo, Texas	302	\$3.50	517	\$2.85			818	\$3.09
Citadel NGPE LLC Citadel NGPE LLC Sumas, Washington			24	\$2.80			24	\$2.80
Coahuila Energy LLC ConocoPhillips Eagle Pass, Texas	400	\$4.60	394	\$4.64	490	\$3.88	1,283	\$4.34
Comisión Federal de Electricidad ConocoPhillips El Paso, Texas	1,907	\$3.13	1,719	\$2.66	2,023	\$2.64	5,649	\$2.81
Comisión Federal de Electricidad Mex Gas Supply Rio Bravo, Texas	2,326	\$3.55	840	\$3.32	930	\$2.58	4,096	\$3.28
Comisión Federal de Electricidad Mex Gas Supply Rio Grande City, Texas	13,631	\$3.21	14,183	\$2.78	23,315	\$2.91	51,130	\$2.95
Comisión Federal de Electricidad Mieco Inc. Douglas, Arizona	2,962	\$3.53	2,701	\$2.88	2,818	\$2.53	8,480	\$2.99
Comisión Federal de Electricidad Sequent Energy Management, L.P. Sasabe, Arizona	1,767	\$3.36	1,779	\$2.74	1,855	\$2.66	5,401	\$2.92
Comisión Federal de Electricidad Tenaska Marketing Ventures Alamo, Texas	1,296	\$3.67	1,396	\$3.32	1,242	\$2.60	3,934	\$3.21
Comisión Federal de Electricidad Trafigura AG Alamo, Texas			2,625	\$3.06	3,120	\$2.74	5,745	\$2.88

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
Comisión Federal de Electricidad Trafigura AG Rio Bravo, Texas		937	\$3.36	1,375	\$2.62	2,312	\$2.92	
Comisión Federal de Electricidad Trafigura Trading LLC Alamo, Texas	1,800	\$3.51				1,800	\$3.51	
Concord Energy LLC Sumas, Washington		121	\$2.82			121	\$2.82	
Concord Energy LLC Concord Energy LLC Sumas, Washington	469	\$3.56				469	\$3.56	
ConocoPhillips Company ConocoPhillips Company Clint, Texas	4,879	\$3.55	4,613	\$2.96	5,657	\$2.54	15,149	\$2.99
ConocoPhillips Company ConocoPhillips Company Douglas, Arizona		35	\$2.76			35	\$2.76	
ConocoPhillips Company ConocoPhillips Company Sasabe, Arizona	23	\$3.24	88	\$2.86	348	\$2.63	459	\$2.70
ConocoPhillips Company ConocoPhillips Company Waddington, New York	2	\$3.53	2	\$2.66			5	\$3.11
Cryopeak LNG Solutions Corporation North Dakota LNG, LLC Portal, North Dakota				3	\$8.07	3	\$8.07	
DTE Energy Trading, Inc. Various Calais, Maine	41	\$12.57	189	\$7.89	248	\$3.76	478	\$6.15
DTE Energy Trading, Inc. Various Niagara Falls, New York	2,822	\$4.72	2,826	\$3.44	3,142	\$2.47	8,790	\$3.50
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	108	\$4.62	12	\$3.51	284	\$2.76	404	\$3.28

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
DTE Energy Trading, Inc. Various St. Clair, Michigan	2,587	\$4.67	2,153	\$3.56	2,440	\$2.81	7,180	\$3.71
Direct Energy Marketing Inc Energy America, L.L.C. Detroit, Michigan	1,222	\$3.43	1,095	\$2.58	1,099	\$2.55	3,416	\$2.87
Direct Energy Marketing Inc Energy America, L.L.C. Grand Island, New York					755	\$3.08	755	\$3.08
EDF Trading North America, LLC. DTE Energy Trading, Inc. St. Clair, Michigan					830	\$2.84	830	\$2.84
EDF Trading North America, LLC. DTE Gas Company St. Clair, Michigan	151	\$2.58	353	\$2.30			504	\$2.38
EDF Trading North America, LLC. Gerdau Ameristeel Corporation St. Clair, Michigan	1	\$2.54	6	\$2.02			7	\$2.08
EDF Trading North America, LLC. Natural Gas Exchange Inc. St. Clair, Michigan	56	\$2.65	159	\$2.26	19	\$2.38	235	\$2.36
EDF Trading North America, LLC. Northland Power St. Clair, Michigan	369	\$2.40	232	\$2.17	346	\$2.17	947	\$2.26
Ecogas Mexico S. de R.L. de C.V. BP Energy Company Calexico, California	862	\$3.91					862	\$3.91
Ecogas Mexico S. de R.L. de C.V. IEnova Marketing Calexico, California			783	\$3.44	846	\$2.90	1,629	\$3.16
EI Paso Marketing Company, L.L.C. Various Douglas, Arizona	2,538	\$3.98	2,309	\$3.45	2,430	\$3.06	7,277	\$3.50
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	167	\$4.71	285	\$4.43	284	\$4.35	735	\$4.46

Table 3i

Short-Term Exports Q1 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Emera Energy Services, Inc. Emera Energy Inc. Detroit, Michigan	893	\$3.56	808	\$2.98	892	\$3.08	2,593	\$3.21
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	149	\$3.49	264	\$2.93			413	\$3.13
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	3,121	\$3.57	2,976	\$2.98	2,912	\$3.08	9,009	\$3.22
Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan	1,507	\$3.56	1,364	\$2.98	1,510	\$3.08	4,382	\$3.21
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	172	\$3.88	412	\$2.70	287	\$3.12	871	\$3.07
Enbridge Gas Distribution Inc. MMGS, Inc Niagara Falls, New York	978	\$4.32	883	\$3.21			1,861	\$3.79
Enbridge Gas Distribution Inc. Mitsui Niagara Falls, New York					978	\$2.46	978	\$2.46
Enbridge Gas Distribution Inc. Shell Energy Grand Island, New York	1,878	\$4.24	1,688	\$3.13	1,873	\$2.38	5,439	\$3.25
Enbridge Gas Distribution Inc. Shell Energy St. Clair, Michigan					1,175	\$2.69	1,175	\$2.69
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	4,399	\$4.76	3,987	\$3.79	2,653	\$3.22	11,040	\$4.04
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	74	\$3.67	49	\$3.36	74	\$3.02	196	\$3.35
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	1,064	\$3.37	1,068	\$2.77	721	\$2.66	2,854	\$2.97

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
Energía Azteca X, S.A. de C.V. Intergen Ogilby, California	2,906	\$3.64	2,619	\$3.04	2,565	\$2.97	8,089	\$3.23
Enstor Energy Services, LLC Iberdrola Canada Energy Services, Ltd. St. Clair, Michigan			2,728	\$2.98	3,253	\$3.08	5,981	\$3.03
Enstor Energy Services, LLC Iberdrola Energy Services, LLC St. Clair, Michigan	2,502	\$3.56					2,502	\$3.56
Exelon Generation Company, LLC Various St. Clair, Michigan	1,675	\$3.23	1,672	\$2.76	1,857	\$2.88	5,204	\$2.95
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	252	\$2.17	127	\$2.19	156	\$2.14	535	\$2.17
Freepoint Commodities LLC Various Calais, Maine	74	\$4.76	58	\$4.76	54	\$4.14	186	\$4.58
Freepoint Commodities LLC Various Port Huron, Michigan					764	\$3.08	764	\$3.08
GIGO Transport, Inc. ConocoPhillips El Paso, Texas	1,111	\$3.94	868	\$3.28	737	\$3.94	2,716	\$3.73
GIGO Transport, Inc. DCP Midstream El Paso, Texas	19	\$3.94					19	\$3.94
Gas Natural Caxitlan, S. de R.L. de C.V. Alamo, Texas	96	\$3.82	93	\$3.25	104	\$2.49	293	\$3.17
Hartree Partners, L.P. Various St. Clair, Michigan	427	\$3.48	616	\$3.03	802	\$3.03	1,846	\$3.13
Irving Oil Commercial GP Irving Oil Terminals Operations Inc. Calais, Maine	683	\$6.09	651	\$5.59	724	\$5.01	2,058	\$5.55

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
J. Aron & Company Various Marysville, Michigan				1	\$2.93	1	\$2.93	
J. Aron & Company Various St. Clair, Michigan	3,903	\$3.22	3,577	4,950	\$2.77	12,430	\$2.89	
J. Aron & Company Various Waddington, New York	2	\$4.40	3	\$3.22		5	\$3.61	
J.D. Irving Limited Maritimes NG Supply, Inc. Calais, Maine	7	\$9.00				7	\$9.00	
JM & Ral Energy Inc JM & RAL Energy, Inc. Ogilby, California				93	\$2.95	93	\$2.95	
JM & Ral Energy Inc JM & Ral Energy Inc Ogilby, California	85	\$3.67	89	\$3.02		175	\$3.34	
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota				55	\$2.90	55	\$2.90	
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	471	\$3.87	249	1,246	\$2.86	1,966	\$3.20	
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	27	\$3.29	174	\$2.97		201	\$3.01	
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Niagara Falls, New York	11,191	\$3.84	9,929	11,024	\$2.73	32,143	\$3.29	
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Noyes, Minnesota	83	\$3.41		145	\$2.75	229	\$2.99	
Mercuria Energy America, Inc. Mercuria Energy America, Inc. St. Clair, Michigan				57	\$3.25	57	\$3.25	

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
Mercuria Energy America, Inc. Mercuria Energy America, Inc. Waddington, New York	5	\$4.68	242	\$2.76	253	\$3.36	500	\$3.08
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	1,240	\$4.12	1,670	\$3.51	1,240	\$3.01	4,150	\$3.54
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	2,212	\$4.41	1,959	\$4.10	2,133	\$3.45	6,305	\$3.99
Mieco Inc. Various Marysville, Michigan	682	\$3.56	141	\$2.97	581	\$3.08	1,404	\$3.30
Mieco Inc. Various St. Clair, Michigan	766	\$3.56	1,118	\$2.97	2,840	\$3.08	4,724	\$3.13
NJR Energy Services Company Various St. Clair, Michigan	415	\$3.46	140	\$2.98	155	\$3.10	710	\$3.29
Noble Americas Gas & Power Corp. Sault Ste. Marie, Michigan	11	\$3.78	32	\$3.11	128	\$2.93	171	\$3.02
Noble Americas Gas & Power Corp. St. Clair, Michigan	1,470	\$3.58	1,336	\$2.98	1,478	\$3.09	4,285	\$3.22
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	2,158	\$3.63	1,811	\$3.24	1,995	\$3.02	5,964	\$3.31
Pemex Transformacion Industrial MGI Alamo, Texas	4,310	\$3.74	4,246	\$3.43	4,279	\$3.09	12,835	\$3.42
Pemex Transformacion Industrial MGI Clint, Texas	1,405	\$3.66	1,057	\$3.51	960	\$3.06	3,423	\$3.45
Pemex Transformacion Industrial MGI Douglas, Arizona	187	\$4.10	152	\$3.67	179	\$3.45	518	\$3.75

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
Pemex Transformacion Industrial MGI McAllen, Texas	3,481	\$3.52	3,223	\$3.30	4,300	\$2.97	11,004	\$3.24
Pemex Transformacion Industrial MGI Rio Grande City, Texas	44,801	\$3.88	40,999	\$3.51	37,335	\$3.12	123,136	\$3.53
Pemex Transformacion Industrial MGI Roma, Texas	9,904	\$3.47	8,761	\$3.12	10,930	\$2.92	29,596	\$3.16
PetroChina International (Canada) Trading Ltd. PetroChina International (Canada) Inc. Waddington, New York	49	\$3.82	54	\$3.19	49	\$3.18	152	\$3.39
Powerex Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	8	\$3.31					8	\$3.31
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	3	\$3.34					3	\$3.34
Powerex Corp. Enstor Energy Services, LLC St. Clair, Michigan	2	\$3.37					2	\$3.37
Powerex Corp. Exelon Generation Company, LLC St. Clair, Michigan	3	\$3.41					3	\$3.41
Powerex Corp. Koch Energy Services, LLC St. Clair, Michigan	9	\$3.38					9	\$3.38
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	7	\$3.37					7	\$3.37
Powerex Corp. NJR Energy Services Company St. Clair, Michigan	1	\$3.30					1	\$3.30
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	15	\$3.33					15	\$3.33

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	7	\$3.36				7	\$3.36	
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	9	\$3.38				9	\$3.38	
Powerex Corp. Storage St. Clair, Michigan	200	\$4.81				200	\$4.81	
Powerex Corp. Storage Sumas, Washington			5	\$2.23	5	\$2.23		
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	38	\$3.37				38	\$3.37	
Powerex Corp. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	1	\$3.39				1	\$3.39	
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	181	\$3.45	91	\$4.23	159	\$2.74	431	\$3.35
Repsol Energy North America Corporation Calais, Maine			83	\$3.06	60	\$3.83	154	\$3.45
Repsol Energy North America Corporation St. Clair, Michigan	549	\$3.56	687	\$2.98	475	\$3.08	1,711	\$3.19
Repsol Oil & Gas USA, LLC Repsol Oil & Gas USA, LLC Grand Island, New York	1,680	\$3.53	1,510	\$2.99	1,676	\$2.23	4,866	\$2.91
SOLENZA SA DE CV Applied LNG Midlothian Laredo, Texas					17	\$9.16	17	\$9.16
SOLENZA SA DE CV New World Fuel Laredo, Texas					6	\$9.16	6	\$9.16

Table 3i

Short-Term Exports Q1 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Sabine Pass Liquefaction, LLC Sabine Pass Liquefaction, LLC Sabine Pass, Louisiana	3,412	\$7.00	14,179	\$5.89	17,024	\$4.73	34,615	\$5.43
Sempra Gas & Power Marketing, LLC ConocoPhillips Calexico, California			794	\$3.33			794	\$3.33
Sempra Gas & Power Marketing, LLC ConocoPhillips Sasabe, Arizona			2	\$2.81	26	\$2.71	28	\$2.72
Sempra Gas & Power Marketing, LLC J. Aron & Company Calexico, California					857	\$2.78	857	\$2.78
Sempra Gas & Power Marketing, LLC Pioneer Natural Resources Ogilby, California	140	\$3.87	129	\$3.31	147	\$2.46	416	\$3.20
Sempra LNG International, LLC Sempra Gas & Power Marketing, LLC Ogilby, California	4,619	\$3.49	3,742	\$2.97	4,003	\$2.51	12,364	\$3.02
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Detroit, Michigan	147	\$3.31	137	\$2.85	227	\$2.87	512	\$2.99
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	1,002	\$4.04	895	\$3.15	1,709	\$2.87	3,606	\$3.27
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. St. Clair, Michigan			799	\$2.96			799	\$2.96
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Ogilby, California	20	\$4.14	21	\$3.60	21	\$3.60	62	\$3.77
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Pittsburg, New Hampshire						\$5.75		\$5.75
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	884	\$3.54			883	\$3.06	1,767	\$3.30
Solensa S.A. de CV Applied LNG Technologies, LLC Laredo, Texas	23	\$9.18					23	\$9.18

Table 3i

Short-Term Exports Q1 2017								
Short-Term Exporter (Supplier) Point of Exit	Volume (MMcf) and Average Price (\$/MMBtu)							
	January		February		March		Total Volume	Wtd. Avg. Price
Solensa S.A. de CV NEW WORLD GLOBAL LLC Laredo, Texas	9	\$9.58	19	\$9.16			29	\$9.30
Spark Energy Gas, LLC Enstor Energy Services, LLC Eastport, Idaho			92	\$1.99			92	\$1.99
Stabilis Energy Services LLC Laredo, Texas					4	\$6.37	4	\$6.37
Stabilis Energy Services LLC Stabilis LNG Eagle Ford, LLC Laredo, Texas	8	\$6.47	8	\$6.37			16	\$6.42
Suncor Energy Marketing Inc. Noyes, Minnesota	36	\$3.15			22	\$2.88	59	\$3.05
Suncor Energy Marketing Inc. St. Clair, Michigan	406	\$3.46	789	\$2.86	1,275	\$3.07	2,470	\$3.07
Techgen S.A. de C.V. ConocoPhillips Company Roma, Texas	1,139	\$3.65	1,224	\$3.28			2,362	\$3.46
Techgen S.A. de C.V. ConocoPhillips Roma, Texas					1,266	\$2.54	1,266	\$2.54
Techgen S.A. de C.V. Laredo Energy VI, LP Roma, Texas	600	\$3.65	542	\$3.28	591	\$2.54	1,733	\$3.16
Techgen S.A. de C.V. Noble Americas Gas & Power Corp. Roma, Texas	300	\$3.65	271	\$3.28	296	\$2.54	867	\$3.16
Tenaska Marketing Ventures Tenaska Marketing Canada Marysville, Michigan	69	\$4.18			39	\$3.18	108	\$3.82
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	288	\$4.40	260	\$3.22	288	\$3.74	836	\$3.81

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota				18	\$2.64	18	\$2.64	
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	7,509	\$3.14	6,943	\$2.58	5,417	\$3.61	19,869	\$3.07
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	42	\$3.51					42	\$3.51
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	467	\$4.40	398	\$3.22	355	\$3.74	1,219	\$3.82
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan				439	\$3.06	439	\$3.06	
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Noyes, Minnesota					\$2.66			\$2.66
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	1,853	\$4.05	1,927	\$3.42	2,431	\$2.90	6,211	\$3.40
Tidal Energy Marketing Inc. Tidal Energy Marketing Inc. Marysville, Michigan	429	\$3.49	250	\$2.99			679	\$3.31
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Niagara Falls, New York			4	\$3.31			4	\$3.31
Transalta Energy Marketing (U.S.) Inc. TransAlta Energy Marketing Corp. Waddington, New York		\$4.41	24	\$3.22	13	\$3.74	37	\$3.41
Transalta Energy Marketing (U.S.) Inc. Transalta Energy Marketing (U.S.) Inc. St. Clair, Michigan	126	\$3.78					126	\$3.78
Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC St. Clair, Michigan			1,174	\$3.56			1,174	\$3.56
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC St. Clair, Michigan	1,221	\$4.14			1,199	\$2.76	2,420	\$3.46
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Sumas, Washington	3	\$3.41					3	\$3.41
Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Waddington, New York				19	\$4.29	19	\$4.29	

Table 3i

Short-Term Exporter (Supplier) Point of Exit	Short-Term Exports Q1 2017							
	Volume (MMcf) and Average Price (\$/MMBtu)							
	January	February	March	Total Volume	Wtd. Avg. Price			
Union Gas Limited Various Detroit, Michigan	1,721	\$4.16	1,555	\$3.64	1,721	\$2.83	4,998	\$3.54
Union Gas Limited Various St. Clair, Michigan	7,671	\$4.16	6,575	\$3.69	7,279	\$2.90	21,525	\$3.59
United Energy Trading Canada, ULC St. Clair, Michigan	2,015	\$3.50	656	\$2.91	1,339	\$2.92	4,010	\$3.21
United Energy Trading, LLC Calais, Maine	145	\$5.15	122	\$5.08	181	\$5.00	448	\$5.07
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	30	\$4.64			33	\$3.52	63	\$4.06
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	24	\$4.25			18	\$2.99	42	\$3.71
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	161	\$4.71			159	\$3.39	321	\$4.05
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	5	\$4.28			2	\$3.01	7	\$3.96
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	52	\$4.13			36	\$2.87	88	\$3.61
West Texas Gas, Inc. WTG Gas Marketing, Inc. Otay Mesa, California	68	\$4.19			47	\$2.78	115	\$3.61
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas			30	\$4.26			30	\$4.26
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona			22	\$3.83			22	\$3.83
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas			144	\$4.13			144	\$4.13
West Texas Gas, Inc. West Texas Gas Marketing, Inc. El Paso, Texas			3	\$3.86			3	\$3.86
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona			39	\$3.71			39	\$3.71
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Otay Mesa, California			62	\$3.64			62	\$3.64

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Fourth Quarter Report 2016*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the Fourth Quarter 2016 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Supplier	Volume (Mcf)	Price (\$ per MMBtu)	Note
Dec-15	Comisión Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Energy Transfer	3,100,000	\$ 2.06	POEE corrected and changed from Hidalgo, TX to Alamo, TX.
Dec-15	Comisión Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Mex Gas Supply	3,335,678	\$ 2.21	POEE corrected and changed from Hidalgo, TX to Alamo, TX.
Jan-16	Comisión Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Energy Transfer	3,816,000	\$ 2.23	POEE corrected and changed from Hidalgo, TX to Alamo, TX.
Jan-16	Comisión Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Tenaska Marketing Venture	3,225,000	\$ 2.25	POEE corrected and changed from Hidalgo, TX to Alamo, TX.
Feb-16	Comisión Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Energy Transfer	2,900,000	\$ 2.08	POEE corrected and changed from Hidalgo, TX to Alamo, TX.
Feb-16	Comisión Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Tenaska Marketing Venture	3,190,000	\$ 2.09	POEE corrected and changed from Hidalgo, TX to Alamo, TX.
Mar-16	Comisión Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Energy Transfer	2,985,000	\$ 1.71	POEE corrected and changed from Hidalgo, TX to Alamo, TX.
Mar-16	Comisión Federal de Electricidad	Mexico	Alamo	Export	Short-Term	Tenaska Marketing Venture	3,409,778	\$ 1.72	POEE corrected and changed from Hidalgo, TX to Alamo, TX.
Apr-16	Comisión Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,252,091	\$ 1.70	Previously not reported.
May-16	Comisión Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,377,239	\$ 1.71	Previously not reported.
Jun-16	Comisión Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,265,907	\$ 2.33	Previously not reported.
Jul-16	Comisión Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,399,204	\$ 2.60	Previously not reported.
Aug-16	Comisión Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,192,657	\$ 2.58	Previously not reported.
Aug-16	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	585,715	\$ 2.38	Previously not reported.
Aug-16	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	587,560	\$ 2.38	Previously not reported.
Sep-16	Comisión Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,260,982	\$ 2.75	Previously not reported.
Sep-16	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	886,794	\$ 2.28	Previously not reported.
Sep-16	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	461,608	\$ 2.28	Previously not reported.
Oct-16	Comisión Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,116,975	\$ 2.72	Previously not reported.
Oct-16	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	920,617	\$ 2.43	Previously not reported.
Oct-16	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	477,637	\$ 2.42	Previously not reported.
Nov-16	Comisión Federal de Electricidad	Mexico	El Paso	Export	Short-Term	ConocoPhillips	2,049,700	\$ 2.27	Previously not reported.
Nov-16	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	313,271	\$ 2.20	Previously not reported.
Nov-16	Jupiter Resources Inc.	Canada	Eastport	Import	Short-Term	Jupiter Resources Inc.	163,434	\$ 2.19	Previously not reported.