

Natural Gas

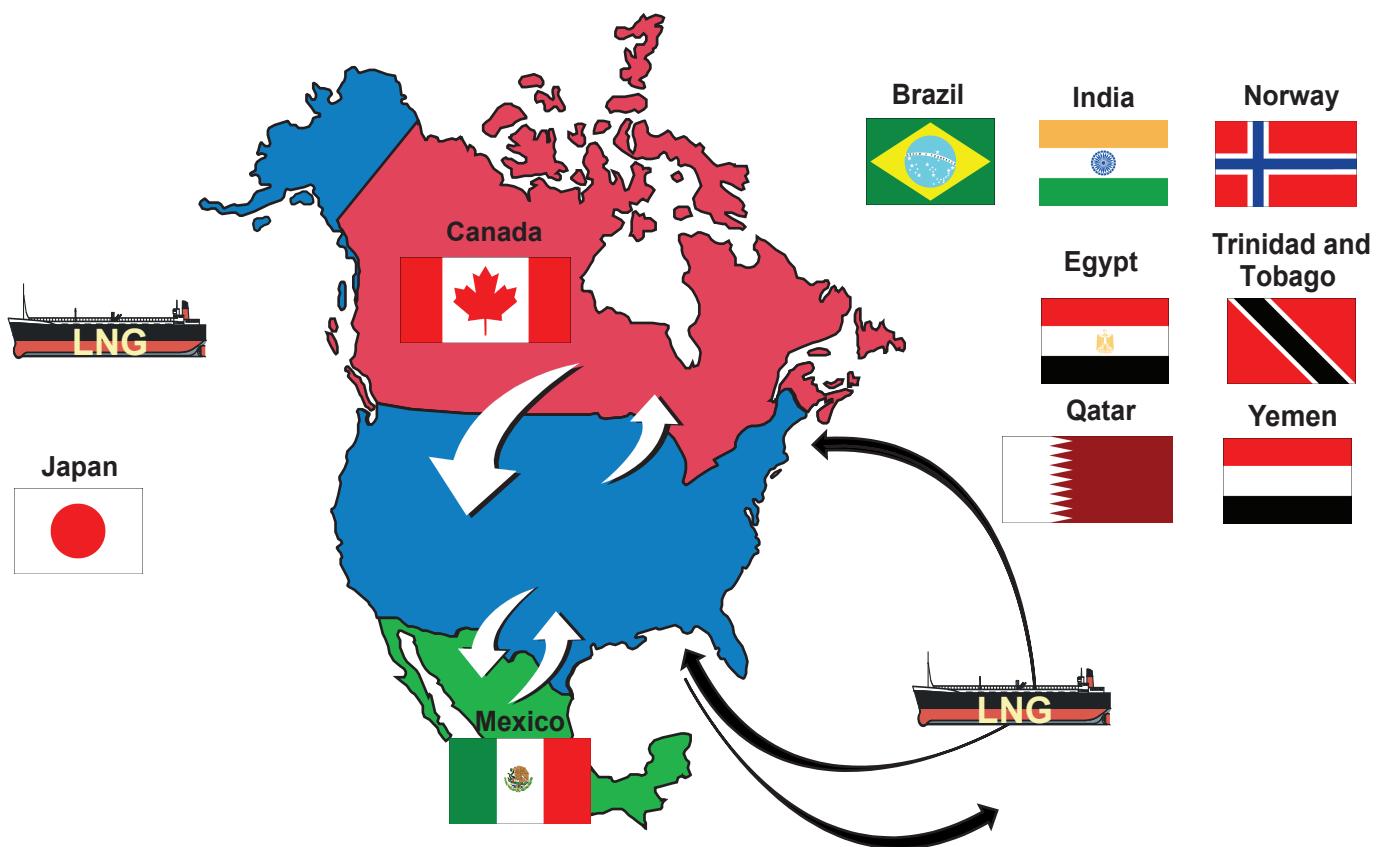
Imports and Exports

First Quarter Report 2012



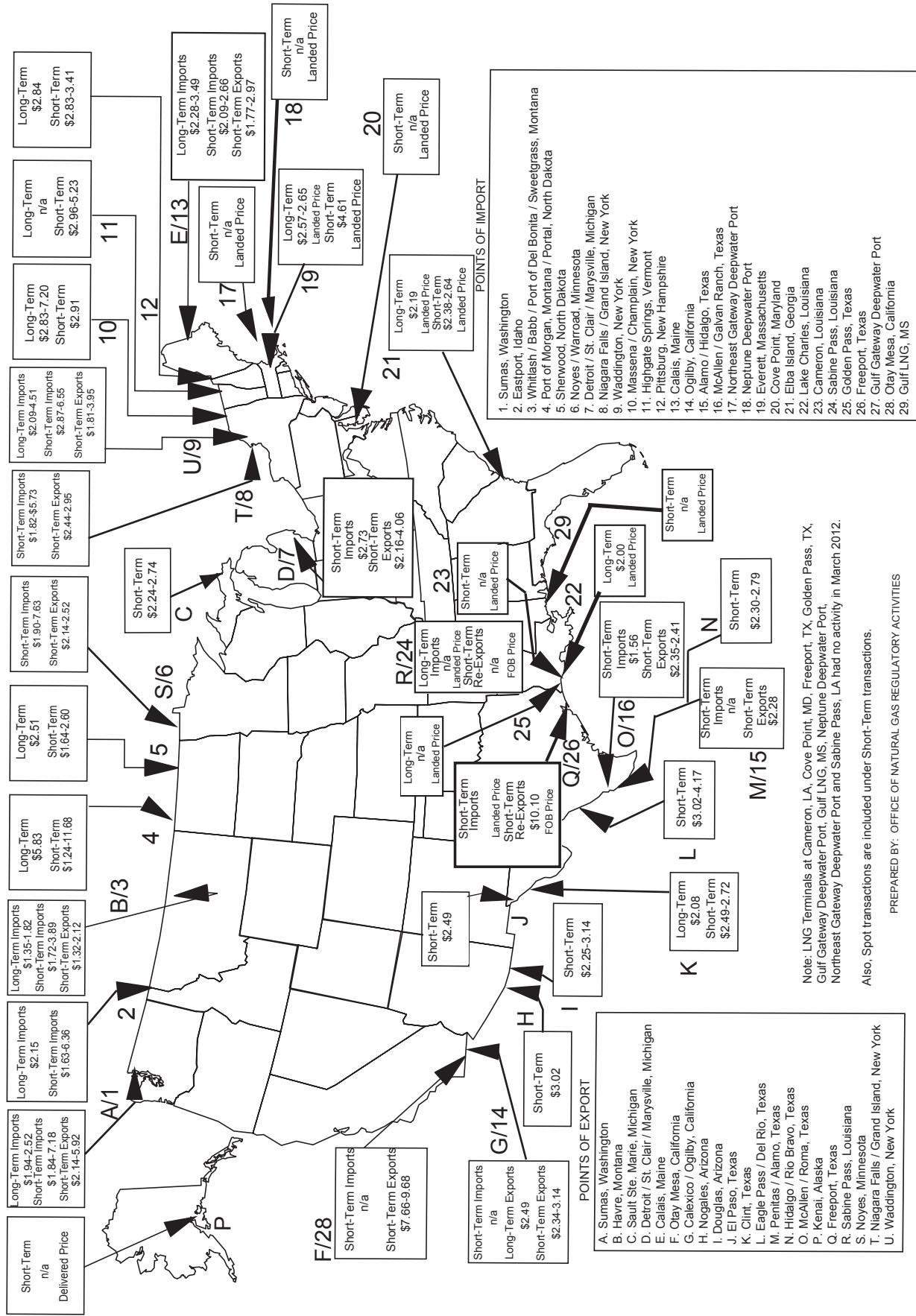
Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas Regulatory Activities



March 2012

ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



NATURAL GAS IMPORTS AND EXPORTS

FIRST QUARTER REPORT 2012

**Office of Natural Gas Regulatory Activities
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the first quarter of 2012 (January through March).

Sections 1 and 2 contain the quarterly summary charts and tables. Section 3 contains the detailed transactions of all the imports/exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience.

First Quarter 2012 Highlights

Imports totaled 840.4 Bcf and exports totaled 402.1 Bcf, resulting in net imports of 438.3 Bcf. As usual, most of the imports came from Canada, comprising 93.4 percent of the total. Imports from Mexico made up 0.01 percent and LNG imports made up the remaining 6.57 percent of the total. As with the imports, the majority of exports went to Canada, making up 65.6 percent of the total. Exports to Mexico comprised 31.8 percent and LNG exports comprised 2.6 percent of the total exports. There were no exports of domestically produced LNG in the first quarter of 2012. All of the LNG exports were re-exports of previously imported foreign-source LNG.

First Quarter 2012 vs. Fourth Quarter 2011 - Highlights

As illustrated in the following tables, total imports decreased slightly (0.8 percent decrease) compared to last quarter. There was a small increase in Canadian imports but this was offset by more measurable decreases in Mexican and LNG imports. The average price decreased 22.2 percent for pipeline imports and 36.5 percent for LNG imports.

Exports were up 8.2 percent from last quarter. The increase was due to a 9.2 percent increase in pipeline exports and despite a 17.8 percent decrease in LNG exports. Pipeline export prices were down nearly 24 percent compared to last quarter

First Quarter 2012 vs. First Quarter 2011 – Highlights

Total imports were down nearly 8 percent from the first quarter of 2011. This decrease was due to a 13.3 percent decrease in pipeline imports and despite a massive increase in LNG imports (from 5.7 Bcf to 55.2 Bcf). The average price decreased 36.6 percent for pipeline imports and 27.2 percent for LNG imports.

Total exports were down by 1.2 percent due to a 1.3 percent decrease in Canadian exports and a 57.9 percent decrease in LNG exports. Exports to Mexico were up by nearly 12 percent. For this same period, pipeline export prices were down nearly 36 percent.

LNG Imports and Exports

LNG imports decreased 22.8 percent compared to last quarter but increased a whopping 872.4 percent compared to the first quarter of 2011. Twenty-two full cargoes and one partial cargo of LNG were imported this quarter. LNG import prices were down 36.5 percent from last quarter 27.2 percent from the first quarter 2011. LNG exports were down 17.8 percent from last quarter and down nearly 58 percent from the first quarter 2011.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

Tabular Summaries and Comparisons

**Quarter and Year-to-Date in Review
&
Comparisons with Other Quarters**

Table 1a

| Quarter in Review | | | |
|------------------------------------|------------------------------|---------------------|------------------------------|
| 1st Quarter 2012 | | | |
| | | Volume (Bcf) | Avg. Price (\$/MMBtu) |
| <u>IMPORTS</u> | | | |
| | Canada | 785.1 | \$2.72 |
| | Mexico | 0.1 | \$1.83 |
| Total Pipeline Imports | | 785.2 | \$2.72 |
| LNG Imports: | | | |
| | Egypt | 2.8 | \$2.42 |
| | Norway | 3.3 | \$2.16 |
| | Qatar | 7.0 | \$2.93 |
| | Trinidad & Tobago | 33.8 | \$4.13 |
| | Yemen | 8.3 | \$2.96 |
| Total LNG Imports | | 55.2 | \$3.60 |
| TOTAL IMPORTS | | 840.4 | \$2.78 |
| <u>EXPORTS</u> | | | |
| Pipeline Exports: | | | |
| | Canada | 263.7 | \$2.94 |
| | Mexico | 127.7 | \$2.75 |
| Total Pipeline Exports | | 391.4 | \$2.88 |
| Domestic LNG Exports: | | | |
| | Japan | 0.0 | \$0.00 |
| Total Domestic LNG Exports | | 0.0 | \$0.00 |
| LNG Re-Exports: | | | |
| | Brazil | 2.6 | \$10.10 |
| | India | 3.0 | \$10.50 |
| | Japan | 5.0 | \$11.96 |
| Total LNG Re-Exports | | 10.6 | \$11.09 |
| Total LNG Exports by Vessel | | 10.6 | |
| TOTAL EXPORTS | | 402.1 | |

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

| All Import/Export Activities YTD 2012 vs. YTD 2011 | | | | | | |
|---|-----------------|--------------------------|-----------------|--------------------------|-------------------|----------------|
| | YTD 2012 | | YTD 2011 | | Percentage Change | |
| | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| IMPORTS | | | | | | |
| Canada | 785.1 | \$2.72 | 904.9 | \$4.29 | -13.2% | -36.6% |
| Mexico | 0.1 | \$1.83 | 0.8 | \$3.54 | -87.9% | -48.5% |
| Total Pipeline Imports | 785.2 | \$2.72 | 905.7 | \$4.29 | -13.3% | -36.6% |
| LNG by Vessel | 55.2 | \$3.60 | 110.8 | \$4.94 | -50.2% | -27.2% |
| Total Imports | 840.4 | \$2.78 | 1,016.5 | \$4.36 | -17.3% | -36.3% |
| EXPORTS | | | | | | |
| Canada | 263.7 | \$2.94 | 267.2 | \$4.55 | -1.3% | -35.5% |
| Mexico | 127.7 | \$2.75 | 114.3 | \$4.31 | 11.7% | -36.3% |
| Total Pipeline Exports | 391.4 | \$2.88 | 381.5 | \$4.48 | 2.6% | -35.8% |
| Domestic LNG Exports | 0.0 | \$0.00 | 5.7 | \$12.89 | -100.0% | -100.0% |
| LNG Re-Exports | 10.6 | \$11.09 | 19.6 | \$7.32 | -45.7% | 51.6% |
| LNG Exports by Vessel | 10.6 | | 25.3 | | -57.9% | |
| Total Exports | 402.1 | | 406.8 | | -1.2% | |
| LNG Imports to Puerto Rico | 6.9 | \$7.29 | 6.7 | \$6.31 | 2.2% | 15.6% |

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan and China is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

| All Import/Export Activities 1st Quarter 2012 vs. 4th Quarter 2011 | | | | | | | |
|---|------------------|--------------------------|------------------|--------------------------|-------------------|------------|--|
| | 1st Quarter 2012 | | 4th Quarter 2011 | | Percentage Change | | |
| | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price | |
| IMPORTS | | | | | | | |
| Canada | 785.1 | \$2.72 | 774.3 | \$3.50 | 1.4% | -22.2% | |
| Mexico | 0.1 | \$1.83 | 1.2 | \$3.37 | -91.7% | -45.8% | |
| Pipeline Imports | 785.2 | \$2.72 | 775.5 | \$3.50 | 1.2% | -22.2% | |
| LNG by Vessel | 55.2 | \$3.60 | 71.6 | \$5.66 | -22.8% | -36.5% | |
| Total Imports | 840.4 | \$2.78 | 847.1 | \$3.68 | -0.8% | -24.5% | |
| EXPORTS | | | | | | | |
| Canada | 263.7 | \$2.94 | 234.5 | \$3.81 | 12.4% | -22.8% | |
| Mexico | 127.7 | \$2.75 | 124.1 | \$3.67 | 3.0% | -25.3% | |
| Pipeline Exports | 391.4 | \$2.88 | 358.6 | \$3.76 | 9.2% | -23.6% | |
| Domestic LNG Exports | 0.0 | \$0.00 | 1.9 | \$17.25 | -100.0% | -100.0% | |
| LNG Re-Exports | 10.6 | \$11.09 | 11.0 | \$12.44 | -3.4% | -10.8% | |
| LNG Exports by Vessel | 10.6 | | 13.0 | | -17.8% | | |
| Total Exports | 402.1 | | 371.6 | | 8.2% | | |
| LNG Imports to Puerto Rico | 6.9 | \$7.29 | 5.5 | \$4.69 | 25.1% | 55.4% | |

Table 1d

| All Import/Export Activities 1st Quarter 2012 vs. 1st Quarter 2011 | | | | | | | |
|---|------------------|--------------------------|------------------|--------------------------|-------------------|------------|--|
| | 1st Quarter 2012 | | 1st Quarter 2011 | | Percentage Change | | |
| | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price | |
| IMPORTS | | | | | | | |
| Canada | 785.1 | \$2.72 | 904.9 | \$4.29 | -13.2% | -36.6% | |
| Mexico | 0.1 | \$1.83 | 0.8 | \$3.54 | -87.9% | -48.5% | |
| Pipeline Imports | 785.2 | \$2.72 | 905.7 | \$4.29 | -13.3% | -36.6% | |
| LNG by Vessel | 55.2 | \$3.60 | 110.8 | \$4.94 | -50.2% | -27.2% | |
| Total Imports | 840.4 | \$2.78 | 1,016.5 | \$4.36 | -17.3% | -36.3% | |
| EXPORTS | | | | | | | |
| Canada | 263.7 | \$2.94 | 267.2 | \$4.55 | -1.3% | -35.5% | |
| Mexico | 127.7 | \$2.75 | 114.3 | \$4.31 | 11.7% | -36.3% | |
| Pipeline Exports | 391.4 | \$2.88 | 381.5 | \$4.48 | 2.6% | -35.8% | |
| Domestic LNG Exports | 0.0 | \$0.00 | 5.7 | \$12.89 | -100.0% | -100.0% | |
| LNG Re-Exports | 10.6 | \$11.09 | 19.6 | \$7.32 | -45.7% | 51.6% | |
| LNG Exports by Vessel | 10.6 | | 25.3 | | -57.9% | | |
| Total Exports | 402.1 | | 406.8 | | -1.2% | | |
| LNG Imports to Puerto Rico | 6.9 | \$7.29 | 6.7 | \$6.31 | 2.1% | 15.5% | |

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

| Imports from Canada | | | | | |
|---------------------------------------|------------------|-----------------------|--------------|-----------------------|--------|
| 1st Quarter 2012 vs. 4th Quarter 2011 | | | | | |
| | 1st Quarter 2012 | 4th Quarter 2011 | | Percentage Change | |
| Type of Import Authorization | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume |
| Long-Term | 50.7 | \$3.49 | 51.3 | \$3.87 | -1.2% |
| Short-Term | 734.4 | \$2.66 | 723.0 | \$3.47 | 1.6% |
| Total Imports | 785.1 | \$2.72 | 774.3 | \$3.50 | 1.4% |

Table 1f

| Imports from Canada | | | | | |
|---------------------------------------|------------------|-----------------------|--------------|-----------------------|--------|
| 1st Quarter 2012 vs. 1st Quarter 2011 | | | | | |
| | 1st Quarter 2012 | 1st Quarter 2011 | | Percentage Change | |
| Type of Import Authorization | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume |
| Long-Term | 50.7 | \$3.49 | 78.0 | \$4.66 | -35.0% |
| Short-Term | 734.4 | \$2.67 | 826.9 | \$4.25 | -11.2% |
| Total Imports | 785.1 | \$2.72 | 904.9 | \$4.29 | -13.2% |

- During the 1st Quarter, 88 short-term authorizations were used for imports from Canada.

- During the 1st Quarter, 21 long-term contracts were used for imports from Canada.

Table 1g

| Imports from Mexico | | | | | |
|--|-------------------------|--------------------------|-----------------|--------------------------|--------|
| 1st Quarter 2012 vs. 4th Quarter 2011 | | | | | |
| | 1st Quarter 2012 | 4th Quarter 2011 | | Percentage Change | |
| | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume |
| Total Imports | 0.1 | \$1.83 | 1.2 | \$3.37 | -91.7% |
| | | | | | -45.8% |

Table 1h

| Imports from Mexico | | | | | |
|--|-------------------------|--------------------------|-----------------|--------------------------|--------|
| 1st Quarter 2012 vs. 1st Quarter 2011 | | | | | |
| | 1st Quarter 2012 | 1st Quarter 2011 | | Percentage Change | |
| | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume |
| Total Imports | 0.1 | \$1.83 | 0.8 | \$3.54 | -87.9% |
| | | | | | -48.5% |

Table 1i

| Pipeline Exports 1st Quarter 2012 vs. 4th Quarter 2011 | | | | | |
|---|------------------|-----------------------|------------------|-----------------------|-------------------|
| | 1st Quarter 2012 | | 4th Quarter 2011 | | Percentage Change |
| Destination Country | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume |
| Canada | 263.7 | \$2.94 | 234.5 | \$3.81 | 12.4% |
| Mexico | 127.7 | \$2.74 | 124.0 | \$3.67 | 3.0% |
| Total Exports | 391.4 | \$2.87 | 358.5 | \$3.76 | 9.2% |
| | | | | | -23.6% |

Table 1j

| Pipeline Exports 1st Quarter 2012 vs. 1st Quarter 2011 | | | | | |
|---|------------------|-----------------------|------------------|-----------------------|-------------------|
| | 1st Quarter 2012 | | 1st Quarter 2011 | | Percentage Change |
| Destination Country | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume |
| Canada | 263.7 | \$2.94 | 267.2 | \$4.55 | -1.3% |
| Mexico | 127.7 | \$2.74 | 113.4 | \$4.28 | 12.5% |
| Total Exports | 391.4 | \$2.87 | 380.6 | \$4.47 | 2.8% |
| | | | | | -35.7% |

- During the 1st Quarter, 51 short-term authorizations were used for pipeline exports to Canada.

- During the 1st Quarter, 11 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

| | | 1st Quarter 2012 vs. 4th Quarter 2011 | | | Percentage Change | | | |
|--------|-----|---------------------------------------|---------------|-----------------------|-------------------|-----------------------|--------|------------|
| | | 1st Quarter 2012 | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 0.0 | \$0.00 | 0.0 | \$0.00 | 0.0 | \$0.00 | N/A | N/A |
| Mexico | 0.1 | \$10.09 | 0.1 | \$10.09 | 0.1 | \$9.97 | -22.4% | 1.2% |
| Total | 0.1 | \$10.09 | 0.1 | \$10.09 | 0.1 | \$9.97 | -22.4% | 1.2% |

Table 1l

| | | 1st Quarter 2012 vs. 1st Quarter 2011 | | | Percentage Change | | | |
|--------|-----|---------------------------------------|---------------|-----------------------|-------------------|-----------------------|--------|------------|
| | | 1st Quarter 2012 | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume (MMcf) | Avg. Price (\$/MMBtu) | Volume | Avg. Price |
| Canada | 0.0 | \$0.00 | 0.0 | \$0.00 | 0.0 | \$0.00 | N/A | N/A |
| Mexico | 0.1 | \$10.09 | 0.9 | \$10.09 | 0.9 | \$8.76 | -94.2% | 15.2% |
| Total | 0.1 | \$10.09 | 0.9 | \$10.09 | 0.9 | \$8.76 | -94.2% | 15.2% |

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona.
- There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

| Short-Term Pipeline Imports by Point of Entry | | | |
|--|-----------------------------|-------------------------|---|
| Country of Origin/ Point of Entry | Percent of Total | Volume (Bcf) | Wtd. Avg. Price (\$/MMBtu) |
| CANADA | | | |
| Sumas, WA | 9.5% | 69.9 | \$2.69 |
| Eastport, ID | 22.5% | 165.0 | \$2.56 |
| Port of Morgan, MT | 26.0% | 191.3 | \$2.25 |
| Sherwood, ND | 18.1% | 133.2 | \$2.48 |
| Noyes, MN | 9.2% | 67.4 | \$2.79 |
| Niagara Falls, NY | 0.4% | 2.8 | \$3.16 |
| Grand Island, NY | 1.5% | 11.2 | \$3.00 |
| Waddington, NY | 9.0% | 66.2 | \$3.74 |
| Pittsburgm, NH | 1.6% | 12.0 | \$3.83 |
| Other | 2.1% | 15.5 | \$3.97 |
| Canada Total | 100.0% | 734.4 | \$2.67 |
| MEXICO | | | |
| Galvan Ranch, TX | 100.0% | 0.1 | \$1.83 |
| Mexico Total | 100% | 0.1 | \$1.83 |
| GRAND TOTAL | | 734.5 | \$2.66 |

Table 1n

| Long-Term Pipeline Imports by Point of Entry | | | |
|---|-----------------------------|-------------------------|---|
| Country of Origin/ Point of Entry | Percent of Total | Volume (Bcf) | Wtd. Avg. Price (\$/MMBtu) |
| CANADA | | | |
| Sumas, WA | 14.5% | 7.3 | \$2.60 |
| Sherwood, ND | 6.6% | 3.4 | \$3.32 |
| Waddington, NY | 18.3% | 9.3 | \$3.50 |
| Calais, ME | 56.3% | 28.5 | \$3.77 |
| Other | 4.2% | 2.1 | \$3.09 |
| Canada Total | 100.0% | 50.7 | \$3.49 |
| MEXICO | | | |
| Mexico Total | N/A | 0.0 | N/A |

Table 1o

| Short-Term* Pipeline Exports by Point of Exit | | | | |
|--|-----------------------------|-------------------------|---|--|
| Country of Destination/ Point of Exit | Percent of Total | Volume (Bcf) | Wtd. Avg. Price (\$/MMBtu) | |
| CANADA | | | | |
| Waddington, WA | 4.4% | 11.6 | \$3.07 | |
| Sumas, WA | 1.5% | 4.0 | \$3.83 | |
| Havre, MT | 0.5% | 1.2 | \$2.46 | |
| Detroit, MI | 6.1% | 16.2 | \$2.85 | |
| Sault Ste. Marie, MI | 2.8% | 7.4 | \$2.98 | |
| St. Clair, MI | 74.7% | 196.9 | \$2.92 | |
| Marysville, MI | 6.2% | 16.4 | \$2.97 | |
| Other | 3.8% | 9.9 | \$2.96 | |
| Canada Total | 100.0% | 263.7 | \$2.94 | |
| MEXICO | | | | |
| Calexico, CA | 1.5% | 1.9 | \$3.14 | |
| Ogilby, CA | 17.3% | 22.1 | \$2.70 | |
| Nogales, AZ | 0.1% | 0.1 | \$3.12 | |
| Douglas, AZ | 7.6% | 9.7 | \$2.87 | |
| El Paso, TX | 1.7% | 2.1 | \$2.99 | |
| Clint, TX | 20.0% | 25.5 | \$2.95 | |
| Del Rio, TX | 0.1% | 0.1 | \$4.32 | |
| Eagle Pass, TX | 0.7% | 0.8 | \$3.31 | |
| Rio Bravo, TX | 14.6% | 18.6 | \$2.64 | |
| Roma, TX | 18.5% | 23.6 | \$2.57 | |
| Alamo, TX | 9.0% | 11.5 | \$2.64 | |
| McAllen, TX | 9.2% | 11.7 | \$2.72 | |
| Mexico Total | 100.0% | 127.7 | \$2.74 | |
| GRAND TOTAL | | 391.4 | \$2.88 | |

*Includes exports under two long-term contracts to Mexico,
the only long-term pipeline exports.

SHORT-TERM IMPORTS

| <u>Year & Month</u> | <u>Active Importers</u> | <u>Volumes (MMCF)</u> | <u>Avg. Price (\$/MMBTU)</u> |
|-------------------------|-------------------------|-----------------------|------------------------------|
| 2010 | | | |
| January | 106 | 343,482 | \$5.81 |
| February | 105 | 291,754 | \$5.45 |
| March | 106 | 290,077 | \$4.71 |
| April | 97 | 263,163 | \$4.00 |
| May | 91 | 256,788 | \$4.02 |
| June | 88 | 243,588 | \$4.15 |
| July | 91 | 287,898 | \$4.26 |
| August | 95 | 278,299 | \$3.96 |
| September | 91 | 251,877 | \$3.65 |
| October | 95 | 268,227 | \$3.71 |
| November | 88 | 248,662 | \$3.89 |
| December | 96 | 318,036 | \$4.43 |
| Total | 130 | 3,341,851 | \$4.39 |
| 2011 | | | |
| January | 95 | 334,553 | \$4.50 |
| February | 87 | 273,228 | \$4.33 |
| March | 87 | 273,514 | \$4.09 |
| April | 87 | 248,591 | \$4.24 |
| May | 81 | 238,268 | \$4.17 |
| June | 84 | 240,020 | \$4.50 |
| July | 88 | 274,608 | \$4.28 |
| August | 90 | 263,434 | \$4.26 |
| September | 86 | 231,647 | \$3.81 |
| October | 88 | 261,355 | \$3.87 |
| November | 88 | 230,326 | \$3.49 |
| December | 88 | 268,257 | \$3.46 |
| Total | 117 | 3,137,800 | \$4.10 |
| 2012 | | | |
| January | 83 | 262,986 | \$3.12 |
| February | 82 | 246,321 | \$2.75 |
| March | 82 | 246,041 | \$2.26 |
| April | - | - | - |
| May | - | - | - |
| June | - | - | - |
| July | - | - | - |
| August | - | - | - |
| September | - | - | - |
| October | - | - | - |
| November | - | - | - |
| December | - | - | - |
| Total | 88 | 755,348 | \$2.72 |

LONG-TERM IMPORTS

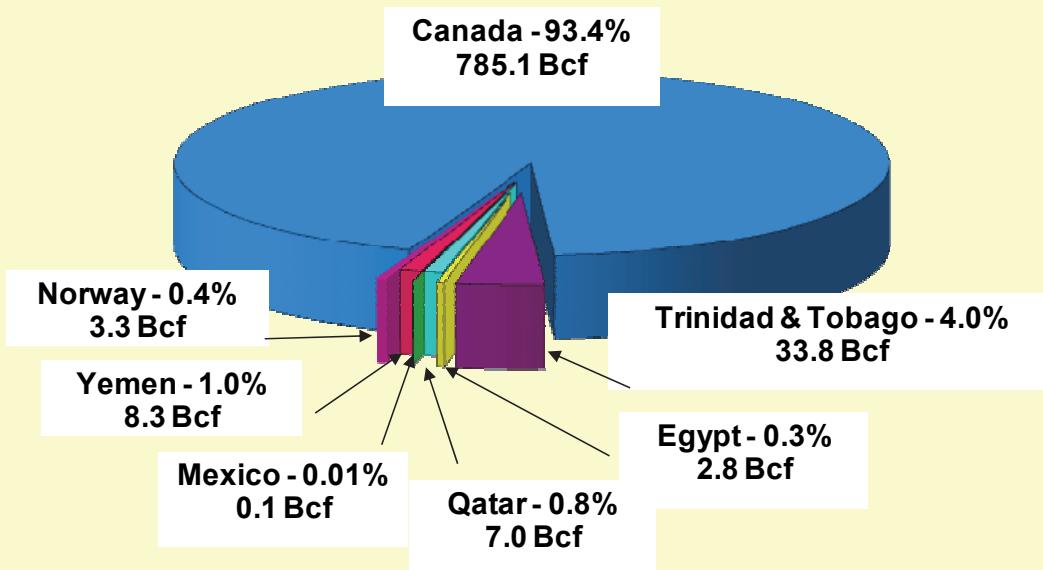
| <u>Year & Month</u> | <u>Active Contracts</u> | <u>Volumes (MMCF)</u> | <u>Weighted Avg. Price (\$/MMBTU)</u> |
|-------------------------|-------------------------|-----------------------|---------------------------------------|
| 2010 | | | |
| January | 37 | 48,242 | \$5.78 |
| February | 39 | 38,819 | \$5.73 |
| March | 37 | 35,790 | \$5.11 |
| April | 37 | 41,575 | \$4.21 |
| May | 39 | 47,758 | \$4.11 |
| June | 32 | 45,065 | \$4.07 |
| July | 33 | 47,393 | \$4.54 |
| August | 31 | 32,037 | \$4.68 |
| September | 32 | 34,925 | \$3.79 |
| October | 31 | 31,925 | \$3.88 |
| November | 26 | 29,697 | \$3.51 |
| December | 25 | 39,251 | \$4.45 |
| Total | 50 | 472,474 | \$4.53 |
| 2011 | | | |
| January | 25 | 44,230 | \$4.81 |
| February | 25 | 42,086 | \$4.71 |
| March | 26 | 48,884 | \$4.30 |
| April | 27 | 35,842 | \$4.24 |
| May | 24 | 39,647 | \$4.31 |
| June | 25 | 31,904 | \$4.46 |
| July | 20 | 25,201 | \$4.40 |
| August | 21 | 23,319 | \$4.47 |
| September | 22 | 26,285 | \$4.01 |
| October | 21 | 26,898 | \$4.70 |
| November | 23 | 24,940 | \$3.67 |
| December | 26 | 35,332 | \$4.40 |
| Total | 40 | 404,568 | \$4.40 |
| 2012 | | | |
| January | 23 | 26,383 | \$3.96 |
| February | 25 | 30,893 | \$3.17 |
| March | 25 | 27,811 | \$2.72 |
| April | - | - | - |
| May | - | - | - |
| June | - | - | - |
| July | - | - | - |
| August | - | - | - |
| September | - | - | - |
| October | - | - | - |
| November | - | - | - |
| December | - | - | - |
| Total | 27 | 85,086 | \$3.27 |

Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

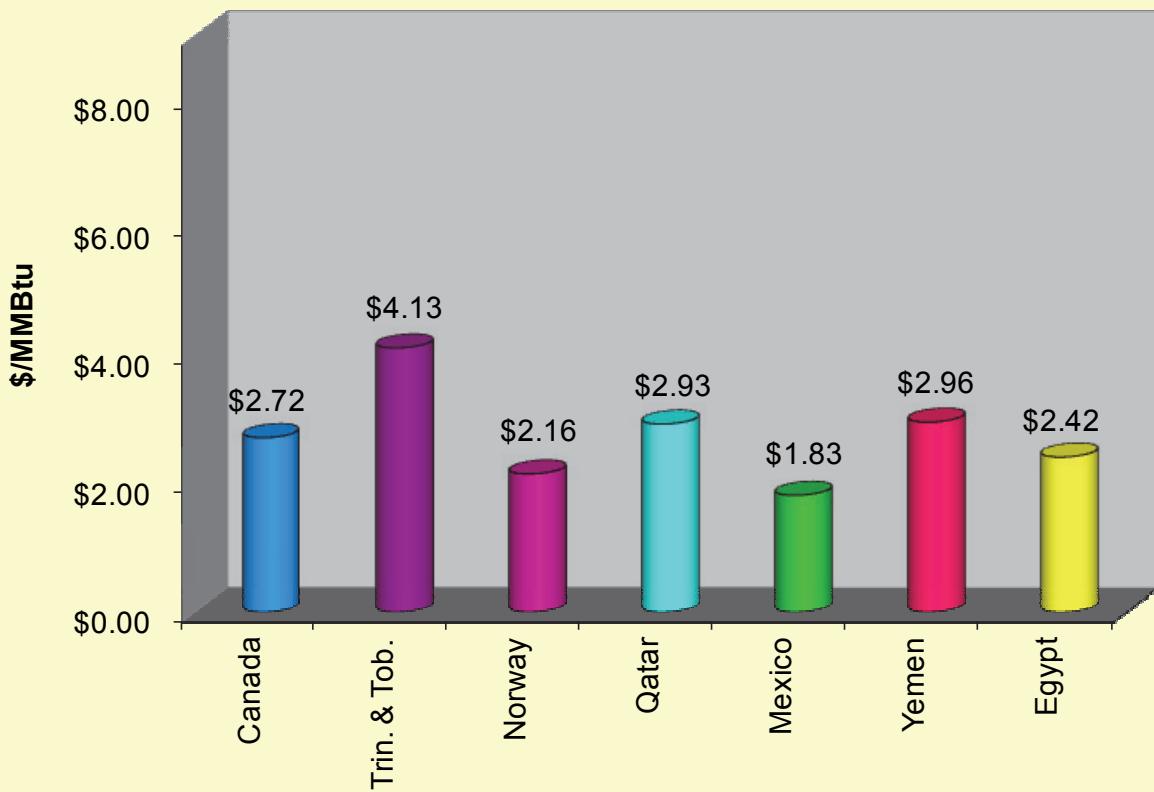
Natural Gas Imports, 1st Quarter 2012

Total Imports - 840.4 Bcf



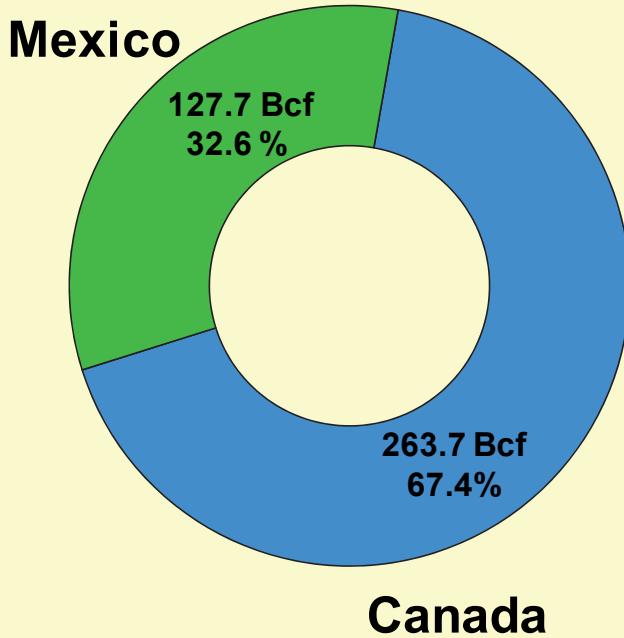
- In the first quarter of 2012, the U.S. imported more than 840 Bcf of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 4.0% of imports.
- Five other countries supplied the U.S. with gas during the quarter, including four more LNG sources.

Weighted Avg. Import Prices, 1Q 2012

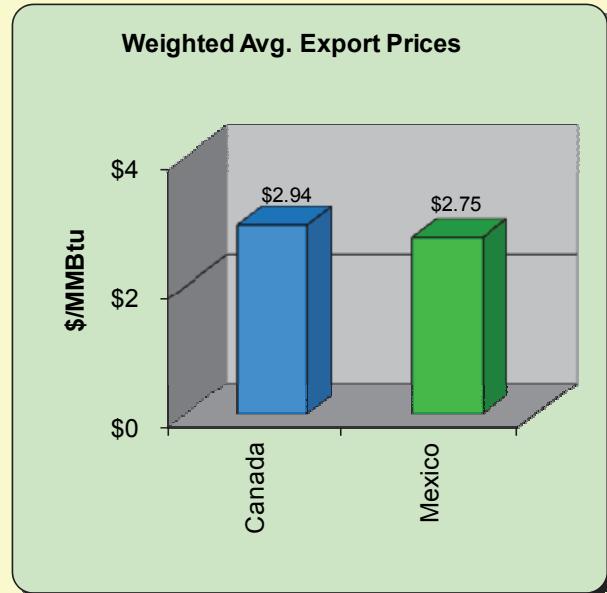


- Reflecting lower North American natural gas price trends, import prices were lower, averaging in the range of \$1.83 to \$4.13 per MMBtu during the quarter.
- The highest average price was paid for imports from Trinidad. The country with the lowest average price for imports in the first quarter was Mexico.

Domestic Natural Gas Exports, 1Q 2012



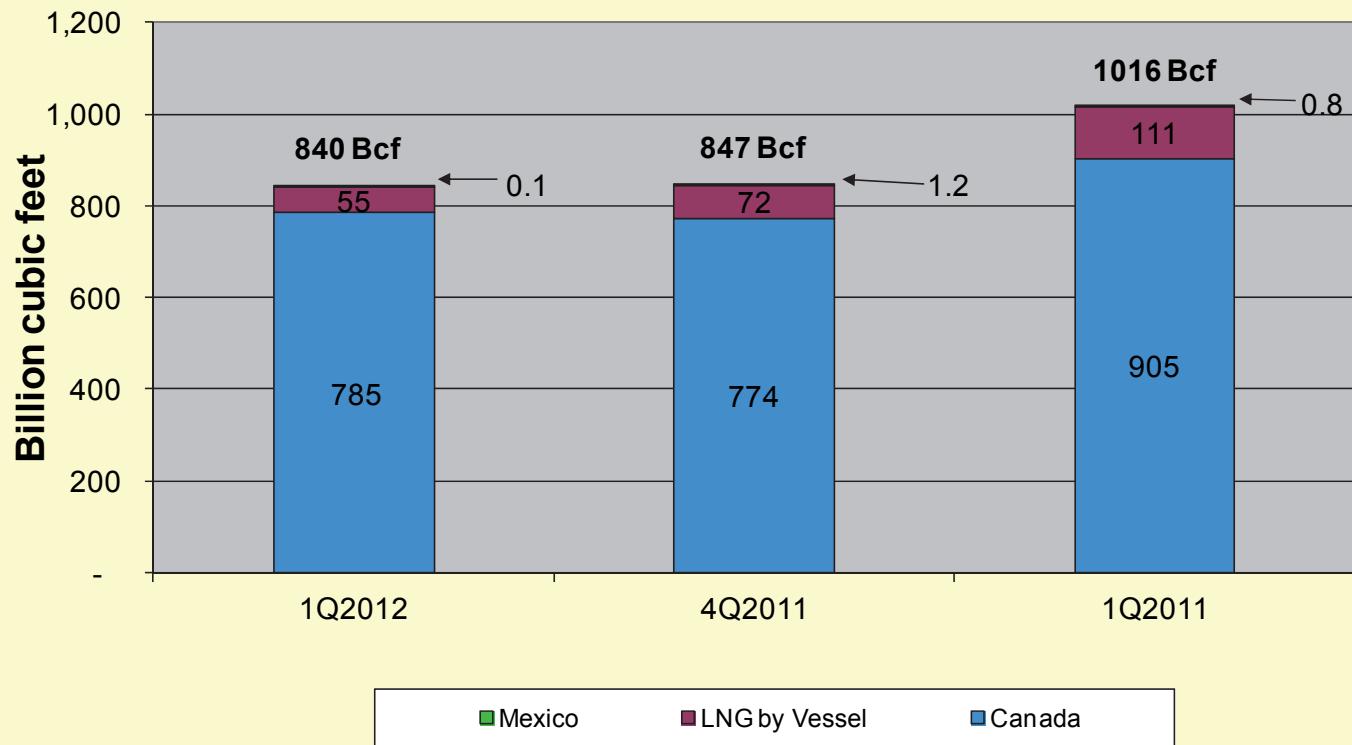
Total Domestic Natural Gas Exports - Bcf



Canada and Mexico prices are at the U.S. border. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

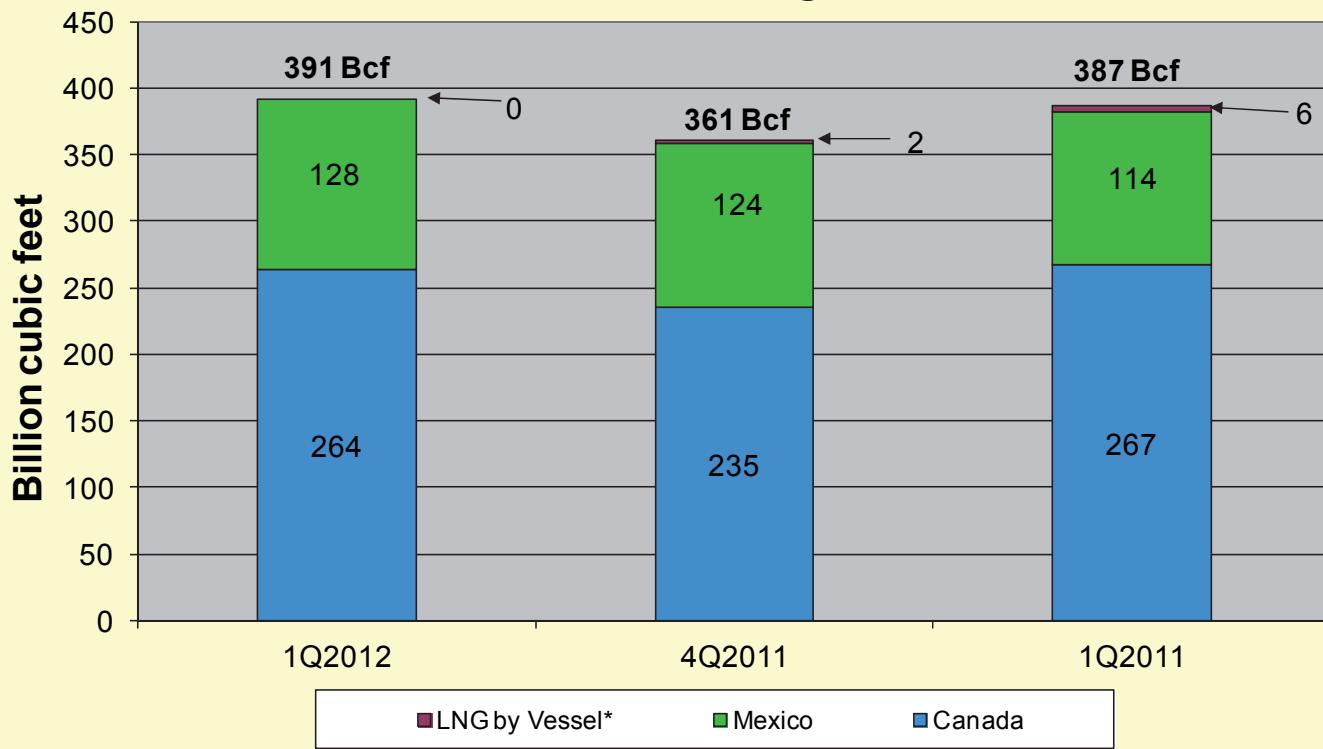
- Over two-thirds of U.S. exports of domestically-produced natural gas during the first quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (over 32% of the total). There were no exports to Japan in the first quarter.
- Prices of exports to Canada and Mexico were fairly close to each other, averaging under \$3.00 per MMBtu.

Comparison of 1st Quarter Imports with Previous & Year-Ago Quarters



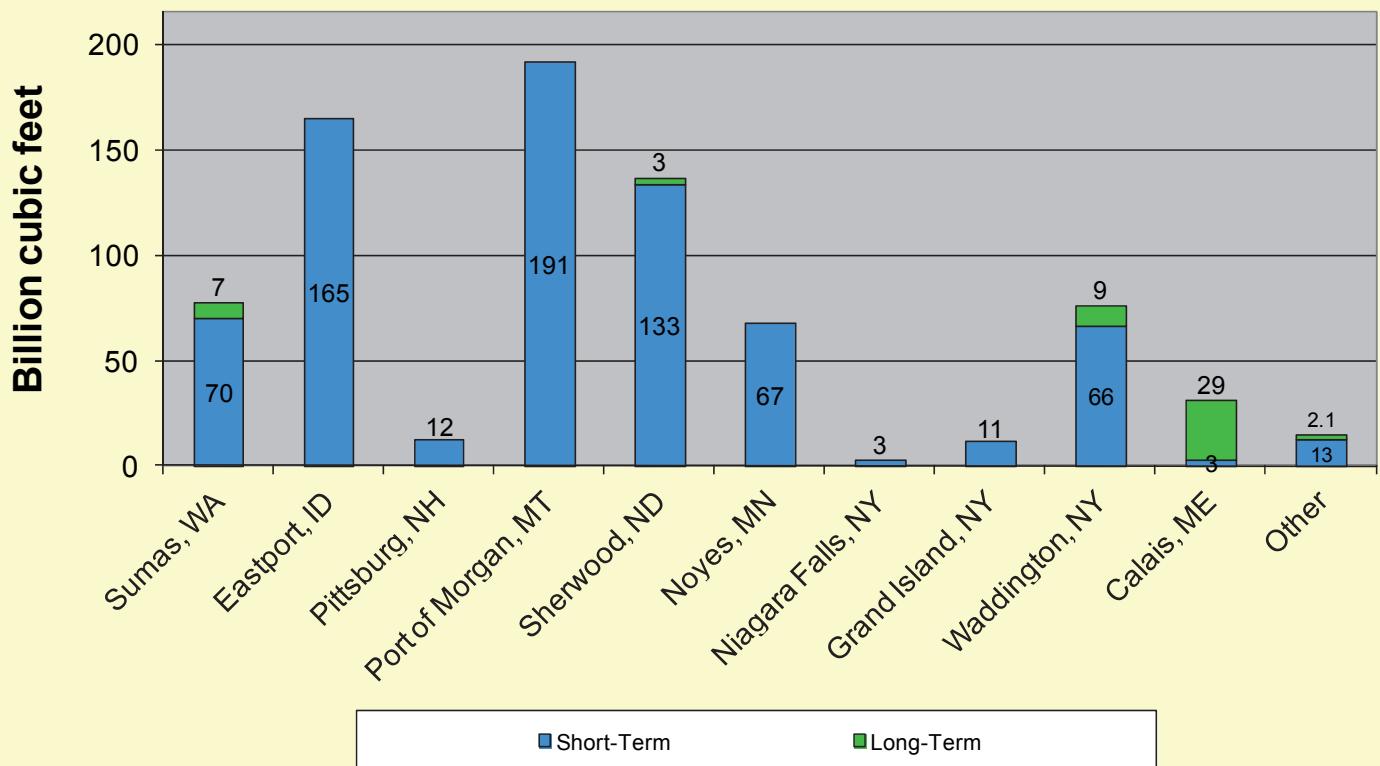
- The total volume of first quarter imports was slightly lower than last quarter, and 176 Bcf less than the first quarter of last year.

Comparison of 1st Quarter Exports with Previous & Year-Ago Quarters



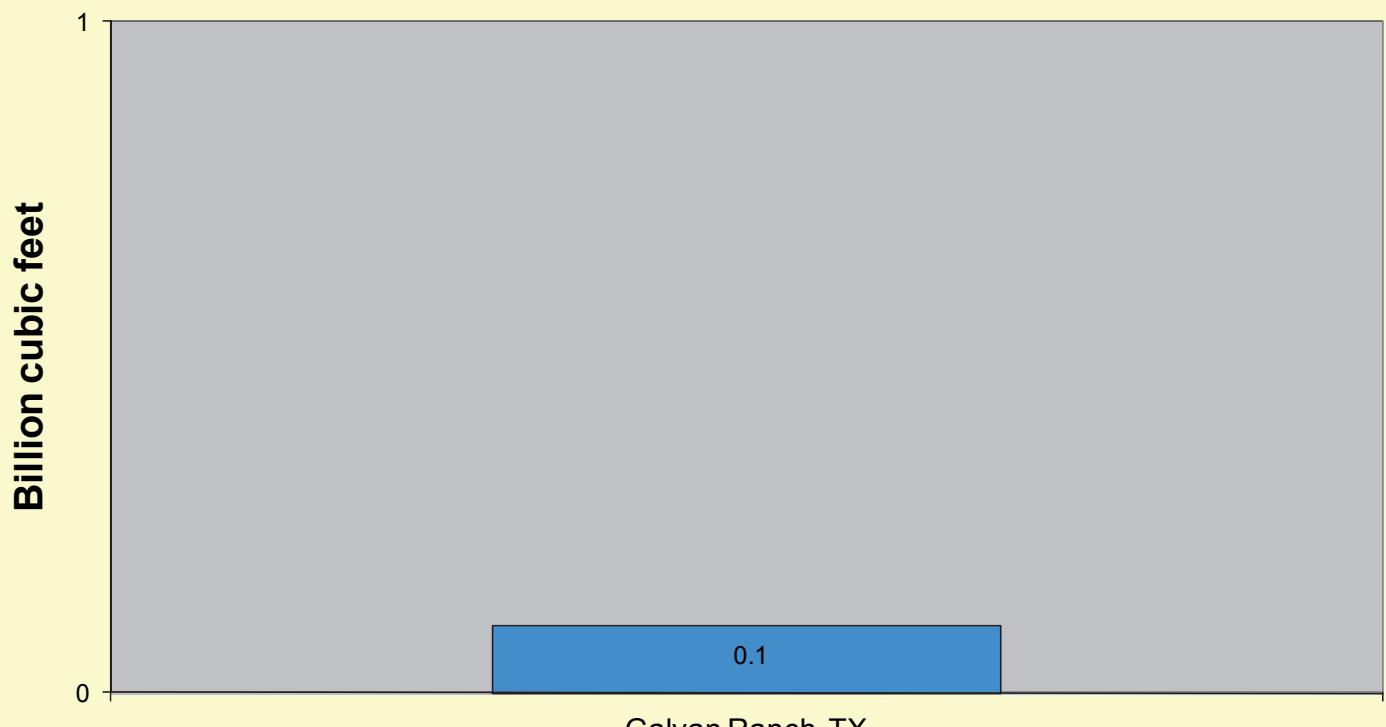
- The first quarter 2012 export volume was 30 Bcf larger than last quarter and almost the same as the first quarter of last year.

Imports from Canada by Entry Point



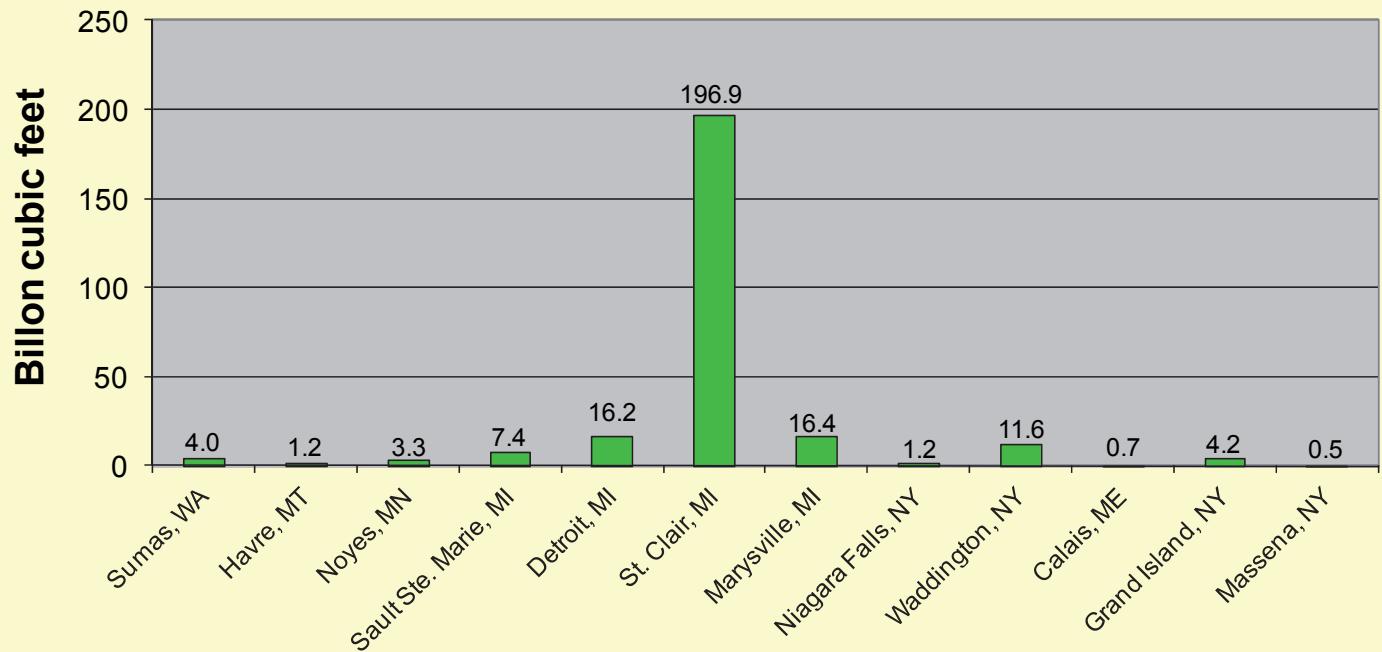
- Continuing a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed by Eastport, Idaho; each with more than 20% of the total. Sherwood, North Dakota saw more than 27% of import volumes.
- These three points handled nearly 63% of all imports from Canada during the first quarter.

Short-Term Imports from Mexico by Entry Point



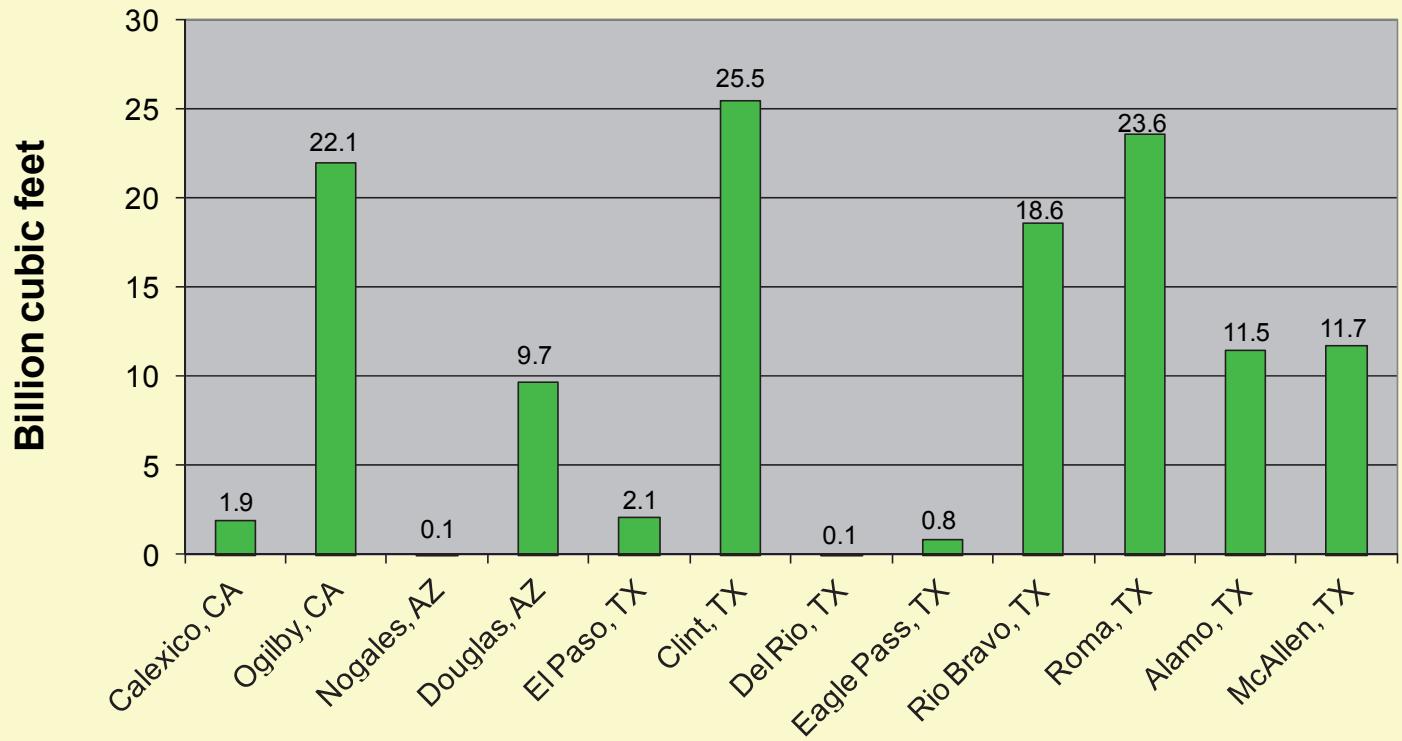
- An extremely small volume compared to imports from Canada, imports from Mexico arrived in the U.S. through only one entry point during the first quarter.
- The Galvan Ranch, Texas entry point handled only one-tenth of a Bcf of natural gas imports.

Short-Term Exports to Canada by Exit Point



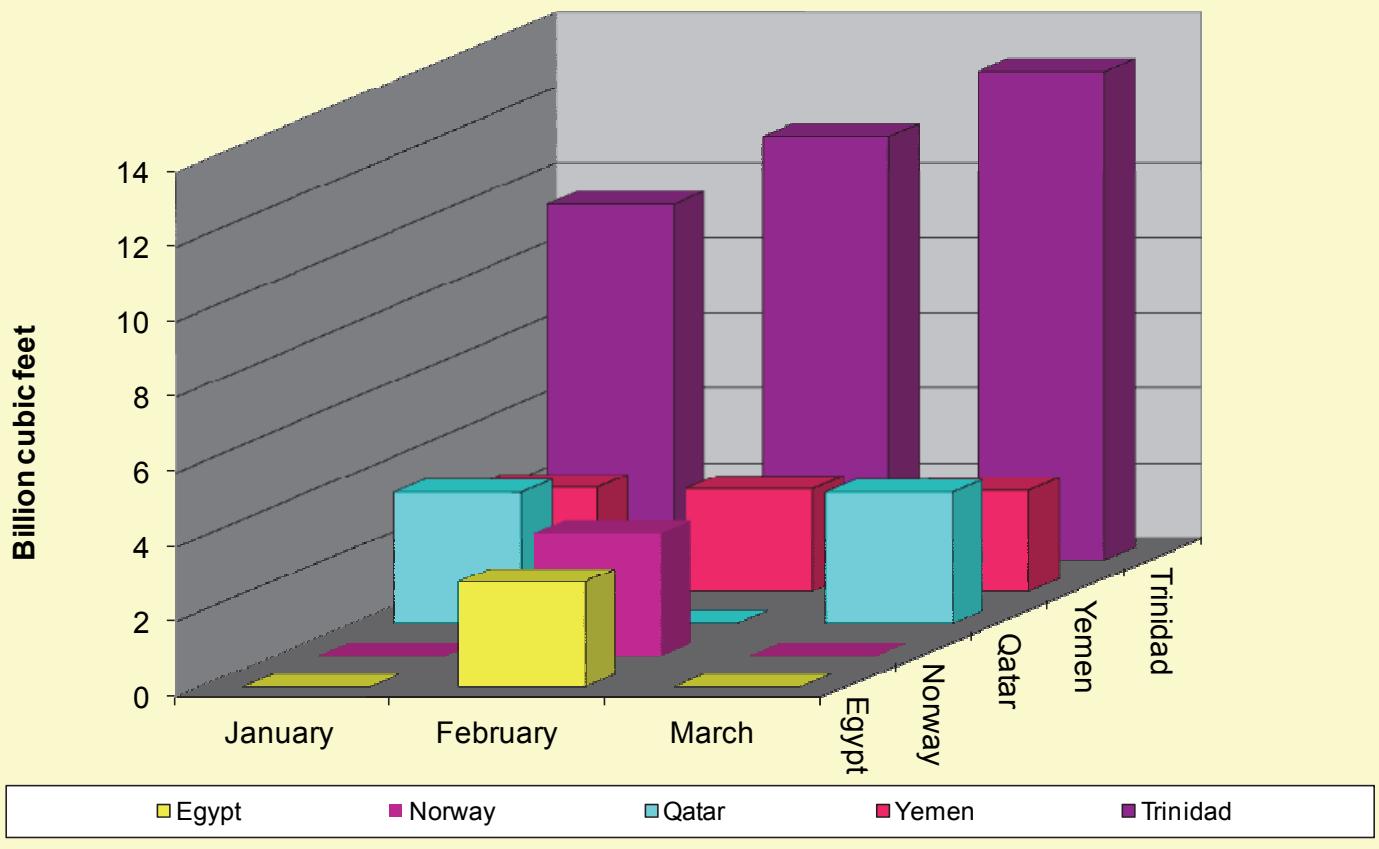
- St. Clair, Michigan continued to dominate export points, accounting for almost 75% of exports to Canada in the third quarter. Many points handled very small volumes of exports.

Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the first quarter. Seven points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; Alamo, Texas; Roma, Texas; and McAllen, Texas) together accounted for 96% of total Mexican exports. The other five points used during the quarter handled much smaller volumes.

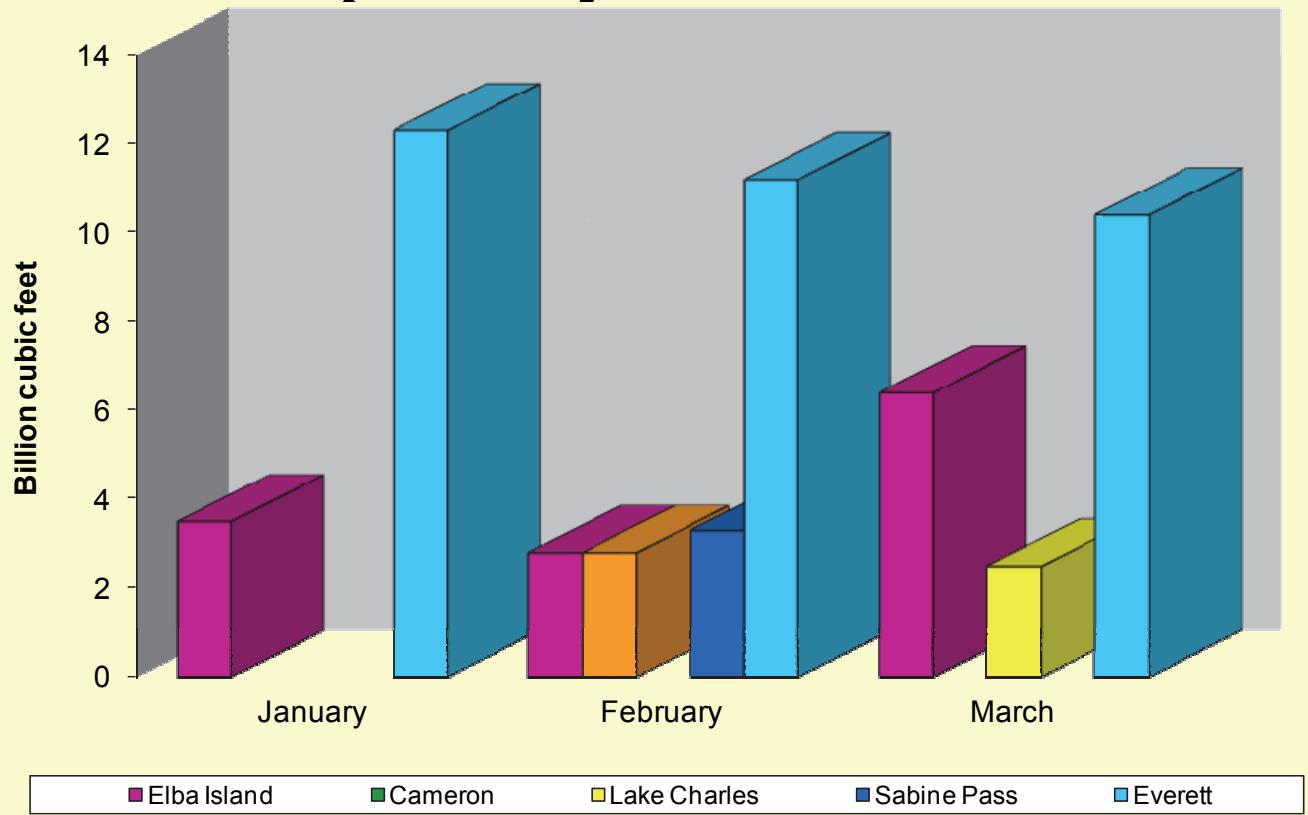
LNG Import Volume by Country, 1Q 2012



| | January | February | March | Quarter |
|-----------------|---------|----------|-------|---------|
| Egypt | | 2.8 | | 2.8 |
| Norway | | 3.3 | | 3.3 |
| Qatar | 3.5 | | 3.5 | 7.0 |
| Yemen | 2.8 | 2.8 | 2.7 | 8.3 |
| Trinidad | 9.5 | 11.3 | 13.0 | 33.8 |

- Trinidad & Tobago was the main supplier of LNG to the U.S. in the first quarter. Much smaller volumes arrived from four other countries.
- Only Trinidad & Tobago and Yemen supplied volumes in all three months.

LNG Imports by Terminal, 1Q 2012

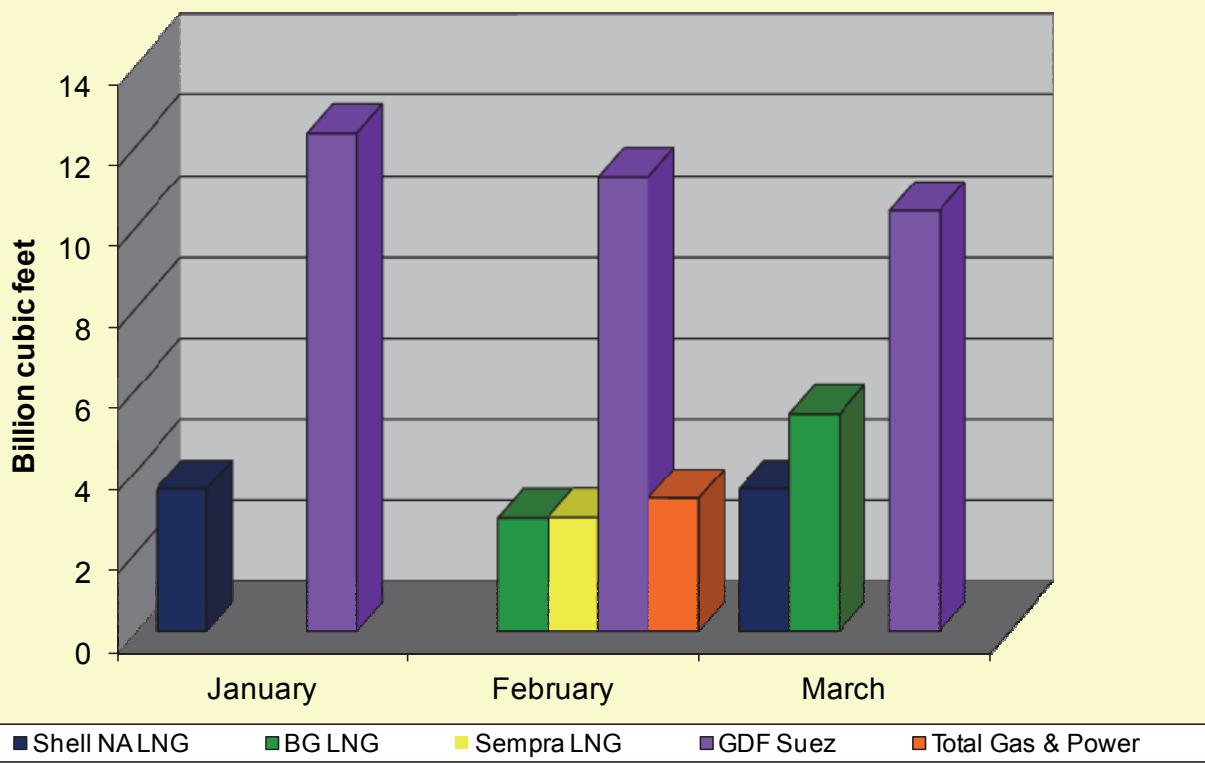


| | January | February | March | Quarter |
|---------------------|---------|----------|-------|---------|
| Elba Island | 3.5 | 2.8 | 6.4 | 12.7 |
| Cameron | 0.0 | 0.0 | 0.0 | 2.8 |
| Lake Charles | 0.0 | 2.8 | 2.5 | 2.5 |
| Sabine Pass | 0.0 | 3.3 | 0.0 | 3.3 |
| Everett | 12.3 | 11.2 | 10.4 | 33.9 |

- Five of the twelve* operating U.S. LNG receiving terminals were active during the first quarter. Everett, Massachusetts received the greatest total volume (more than 61% of the total), followed by Elba Island, Georgia with over 12%.
- Those two terminals – Everett and Elba Island – together accounted for over 84% of first quarter LNG imports. They both unloaded LNG cargos in all three months of the quarter.

*Although Gulf Gateway is slated for retirement in the near future.

LNG Imports by Company, 1Q12



| | January | February | March | Quarter |
|------------------------------|---------|----------|-------|---------|
| Shell NA LNG | 3.5 | | 3.5 | 7.0 |
| BG LNG | | 2.8 | 5.4 | 8.2 |
| Sempra LNG | | 2.8 | | 2.8 |
| GDF Suez | 12.3 | 11.2 | 10.4 | 33.9 |
| Total Gas & Power | | 3.3 | | 3.3 |

- Five importers were active during the first quarter, and only one unloaded cargos in all three months of the quarter.
- GDF Suez was the largest importer, with almost 34 Bcf brought into the country and accounting for over 61% of LNG imports during the quarter. Shell and BG LNG together accounted for 27.6%.

LNG Quarter and Year-to-Date Tables

| 1st Quarter 2012 | | | | | | | | | | | |
|--|---------|-----|---------|---------|-----|--------|---------|---------|---------|-----|---------|
| Volume (Bcf) & Average Price (\$/MMBtu) | | | | | | | | | | | |
| Long-Term LNG Imports | | | | | | | | | | | |
| EGYPT | | | | | | NORWAY | | | | | |
| Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr |
| BG LNG Services, LLC | 2.8 | | 2.8 | | | | | | | | |
| | \$ 2.42 | | \$ 2.42 | | | | | | | | |
| GDF Suez Gas NA LLC | | | | | | | | | | | |
| Total Gas & Power North America, Inc. | | | | 3.3 | | | 3.3 | | | | |
| | | | | \$ 2.16 | | | \$ 2.16 | | | | |
| TOTAL BY COUNTRY | 2.8 | | 2.8 | | | | 3.3 | | | | |
| | 2.42 | | \$ 2.42 | | | | \$ 2.16 | | | | |
| Short-Term* LNG Imports | | | | | | NORWAY | | | | | |
| EGYPT | | | | | | QATAR | | | | | |
| Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr |
| GDF Suez Gas NA LLC | | | | | | | | | | | |
| Sempra LNG Marketing, LLC | | | | | | | | | | | |
| Shell NA LNG LLC | | | | | | | | 3.5 | | | 3.5 |
| TOTAL BY COUNTRY | | | | | | | | \$ 3.24 | | | \$ 2.61 |
| | | | | | | | | 3.5 | | | 2.93 |
| | | | | | | | | \$ 3.24 | | | 3.5 |
| | | | | | | | | | | | 7.0 |
| | | | | | | | | | | | \$ 2.61 |
| All LNG Imports | | | | | | NORWAY | | | | | |
| EGYPT | | | | | | QATAR | | | | | |
| Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr |
| GRAND TOTAL (All Imports) | 2.8 | | 2.8 | | | | 3.3 | 3.3 | 3.5 | | 3.5 |
| | \$ 2.42 | | \$ 2.42 | | | | \$ 2.16 | \$ 2.16 | \$ 3.24 | | \$ 2.61 |
| | | | | | | | | | | | 7.0 |
| | | | | | | | | | | | \$ 2.93 |

*Spot transactions are included in short-term import totals in this table.

| | | TRINIDAD & TOBAGO | | | YEMEN | | | TOTAL By Importer | | | | | |
|--|--|-------------------|---------|---------|---------|---------|---------|-------------------|---------|---------|---------|---------|----------|
| | | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr |
| BG LNG Services, LLC | | \$ 5.20 | \$ 5.40 | \$ 5.40 | | | | | | \$ 2.80 | \$ 2.80 | \$ 5.40 | \$ 8.20 |
| GDF Suez Gas NA LLC | | \$ 4.20 | \$ 4.70 | \$ 4.80 | 14.6 | 2.8 | 2.8 | 2.7 | 8.3 | \$ 8.00 | \$ 7.50 | \$ 7.50 | \$ 22.90 |
| Total Gas & Power North America, Inc. | | | | | | | | | | \$ 2.61 | \$ 2.61 | \$ 3.93 | \$ 3.33 |
| TOTAL BY COUNTRY | | \$ 4.20 | \$ 5.20 | \$ 5.20 | 4.7 | 10.1 | 20.0 | 2.8 | 8.3 | \$ 2.61 | \$ 2.96 | \$ 3.93 | \$ 12.90 |
| Short-Term* LNG Imports | | | | | | | | | | | | | |
| | | TRINIDAD & TOBAGO | | | YEMEN | | | TOTAL By Importer | | | | | |
| | | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr |
| GDF Suez Gas NA LLC | | \$ 4.68 | \$ 4.68 | \$ 4.59 | 2.9 | 11.0 | | | | \$ 4.68 | \$ 4.68 | \$ 4.59 | \$ 11.00 |
| Sempra LNG Marketing, LLC | | | | | | | | | | \$ 4.63 | | | \$ 4.63 |
| Shell NA LNG LLC | | | | | | | | | | | | | |
| TOTAL BY COUNTRY | | \$ 4.68 | \$ 4.68 | \$ 6.01 | 6.6 | 2.9 | 13.8 | 2.8 | 8.3 | \$ 5.58 | \$ 4.03 | \$ 6.60 | \$ 4.69 |
| All LNG Imports | | | | | | | | | | | | | |
| | | TRINIDAD & TOBAGO | | | YEMEN | | | TOTAL By Importer | | | | | |
| | | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr | Jan | Feb | Mar | Qtr |
| GRAND TOTAL (All Imports) | | 9.5 | 11.3 | 13.0 | 33.8 | 2.8 | 2.8 | 2.7 | 8.3 | 15.8 | 20.1 | 19.3 | 55.20 |
| | | \$ 4.42 | \$ 5.36 | \$ 2.85 | \$ 4.13 | \$ 3.44 | \$ 2.83 | \$ 2.61 | \$ 2.96 | \$ 3.98 | \$ 4.08 | \$ 2.77 | \$ 3.60 |

*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country of Origin (Bcf)

LNG Imports by Receiving Terminal (Bcf)

LNG Imports by Company (Bcf)

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SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mcf)

| <u>Discharge Month</u> | <u>Date of Arrival</u> | <u>Name of Importer</u> | <u>Seller</u> | <u>Docket Number</u> | <u>Country of Origin</u> | <u>Name of Tanker</u> | <u>Receiving Terminal</u> | <u>Volume (Mcf)</u> | <u>Landed Price \$/MMBtu</u> |
|------------------------|------------------------|-------------------------|---|----------------------|--------------------------|-----------------------|---------------------------|---------------------|------------------------------|
| January | 11-Jan-2012 | GDF Suez Gas NA | Gas Natural Aprovisionamientos | 10-149-LNG | Trinidad | Catalunya Spirit | Everett, MA | 2,851,042 | \$ 4.68 |
| January | 16-Jan-2012 | GDF Suez Gas NA | Gas Natural Aprovisionamientos | 10-149-LNG | Trinidad | SCF Polar | Everett, MA | 1,448,364 | \$ 4.68 |
| January | 24-Jan-2012 | Shell NA LNG | Shell Western LNG | 10-22-LNG | Qatar | Al Rekayyat | Elba Island, GA | 3,013,647 | ⌚ \$ 3.27 α |
| January | 24-Jan-2012 | Shell NA LNG | Shell Western LNG | 10-22-LNG | Qatar | Al Rekayyat | Elba Island, GA | 507,451 | \$ 3.08 α |
| February | 1-Feb-2012 | GDF Suez Gas NA | Gas Natural Aprovisionamientos | 10-149-LNG | Trinidad | SCF Polar | Everett, MA | 1,449,003 | \$ 4.59 |
| February | 16-Feb-2012 | GDF Suez Gas NA | Gas Natural Aprovisionamientos | 10-149-LNG | Trinidad | SCF Polar | Everett, MA | 1,452,468 | \$ 4.59 |
| February | 29-Feb-2012 | GDF Suez Gas NA | Gas Natural Aprovisionamientos | 10-149-LNG | Trinidad | Catalunya Spirit | Everett, MA | 867,330 | \$ 4.60 [P] |
| February | 21-Feb-2012 | Sempra LNG | BP Energy Company | 10-66-LNG | Trinidad | British Trader | Cameron, LA | 2,824,680 | \$ 9.28 |
| March | 1-Mar-2012 | Shell NA LNG | Shell International Trading Middle East Limited | 10-22-LNG | Qatar | Al Ghashamiya | Elba Island, GA | 3,016,523 | ⌚ \$ 2.64 α |
| March | 1-Mar-2012 | Shell NA LNG | Shell International Trading Middle East Limited | 10-22-LNG | Qatar | Al Ghashamiya | Elba Island, GA | 248,030 | ⌚ \$ 2.47 α |
| March | 1-Mar-2012 | Shell NA LNG | Shell International Trading Middle East Limited | 10-22-LNG | Qatar | Al Ghashamiya | Elba Island, GA | 257,191 | ⌚ \$ 2.38 α |
| March | 5-Mar-2012 | GDF Suez Gas NA | Gas Natural Aprovisionamientos | 10-149-LNG | Trinidad | SCF Polar | Everett, MA | 1,441,910 | \$ 4.61 |
| March | 20-Mar-2012 | GDF Suez Gas NA | Gas Natural Aprovisionamientos | 10-149-LNG | Trinidad | SCF Polar | Everett, MA | 1,455,923 | \$ 4.61 |

TOTAL Short-Term Imports of LNG

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

⌚ Represents spot purchases (This information not available prior to Oct. 2005)

* Represents one cargo. Gas was purchased under multiple agreements.

(M) = Cargo discharged over multiple months.

α A single cargo, with different prices.

[P] Partial Cargo

20,833,562

LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mcf)

| <u>Discharge Month</u> | <u>Date of Arrival</u> | <u>Name of Importer</u> | <u>Seller</u> | <u>Docket Number</u> | <u>Country of Origin</u> | <u>Name of Tanker</u> | <u>Receiving Terminal</u> | <u>Volume (Mcf)</u> | <u>Landed Price (\$/MMBtu)</u> |
|------------------------|------------------------|-------------------------|---|----------------------|--------------------------|---------------------------|---------------------------|---------------------|--------------------------------|
| January | 4-Jan-2012 | GDF Suez Gas NA | Atlantic LNG Company | 95-100-LNG | Trinidad | Gimi | Everett, MA | 2,588,387 | \$ 3.84 |
| January | 21-Jan-2012 | GDF Suez Gas NA | Atlantic LNG Company | 95-100-LNG | Trinidad | GDF Suez Neptune | Everett, MA | 2,593,925 | \$ 4.55 |
| January | 28-Jan-2012 | GDF Suez Gas NA | GDF Suez Supply | 09-135-LNG | Yemen | Maran Gas Coronis | Everett, MA | 2,805,439 | \$ 3.44 |
| February | 21-Feb-2012 | BG LNG Services | Damietta | 11-9-LNG | Egypt | Methane Kari Elin | Eiba Island, GA | 2,810,932 | \$ 2.42 |
| February | 8-Feb-2012 | GDF Suez Gas NA | Atlantic LNG 2/3 Company | 95-100-LNG | Trinidad | GDF Suez Neptune | Everett, MA | 2,758,886 | \$ 3.64 |
| February | 19-Feb-2012 | GDF Suez Gas NA | GDF Suez Supply | 09-135-LNG | Yemen | GDF Suez Cape Ann | Everett, MA | 2,764,834 | \$ 2.83 |
| February | 25-Feb-2012 | GDF Suez Gas NA | Atlantic LNG Company | 95-100-LNG | Trinidad | Matthew | Everett, MA | 979,888 | \$ 4.00 * |
| February | 25-Feb-2012 | GDF Suez Gas NA | Atlantic LNG 2/3 Company | 95-100-LNG | Trinidad | Matthew | Everett, MA | 288,602 | \$ 3.19 * |
| February | 25-Feb-2012 | GDF Suez Gas NA | Atlantic LNG Company | 95-100-LNG | Trinidad | Matthew | Everett, MA | 681,836 | \$ 3.19 * |
| February | 18-Feb-2012 | Total Gas & Power | Total E&P Norge AS; Total Gas & Power Limited | 10-36-LNG | Norway | Maersk Meridian | Sabine Pass, LA | 3,285,776 | \$ 2.16 |
| March | 7-Mar-2012 | BG LNG Services | BGGSTL/BGLT | 08-64-LNG | Trinidad | Methane Shirley Elisabeth | Lake Charles, LA | 2,513,784 | \$ 2.00 |
| March | 20-Mar-2012 | BG LNG Services | PFLE | 05-114-LNG | Trinidad | Excalibur | Eiba Island, GA | 2,853,805 | \$ 2.19 |
| March | 11-Mar-2012 | GDF Suez Gas NA | Atlantic LNG 2/3 Company | 95-100-LNG | Trinidad | Matthew | Everett, MA | 2,469,758 | \$ 2.57 |
| March | 23-Mar-2012 | GDF Suez Gas NA | Atlantic LNG Company | 95-100-LNG | Trinidad | GDF Suez Neptune | Everett, MA | 2,293,668 | \$ 2.65 |
| March | 31-Mar-2012 | GDF Suez Gas NA | GDF Suez Supply | 09-135-LNG | Yemen | GDF Suez Cape Ann | Everett, MA | 2,720,600 | \$ 2.61 |

TOTAL Long-Term Imports of LNG

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

* Represents one cargo. Gas was purchased under multiple agreements.

Total

55,223,632

55,223,632

| IMPORTS OF LNG TO PUERTO RICO | | | | | | Landed Price \$/MMBtu | | | |
|-------------------------------|-----------------|--------------------|--------------|---------------|-------------------|--------------------------|--------------------|------------------|--------------------------|
| Discharge Month | Date of Arrival | Name of Importer | Seller | Docket Number | Country of Origin | Name of Tanker | Receiving Terminal | Volume (Mcf) | Landed Price \$/MMBtu |
| January | 1-Jan-2012 | EcoElectrica, L.P. | Atlantic LNG | 94-91-LNG | Trinidad | Cataluna Sprint | Ponce, PR | 1,719,606 | \$15.00 |
| February | 15-Feb-2012 | EcoElectrica, L.P. | Atlantic LNG | 94-91-LNG | Trinidad | Suez Matthew | Ponce, PR | 2,543,025 | 4.93 |
| March | 25-Mar-2012 | EcoElectrica, L.P. | Atlantic LNG | 94-91-LNG | Trinidad | Suez Matthew | Ponce, PR | 2,599,488 | \$4.51 |
| TOTAL | | | | | | | | 6,862,119 | |

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

Represents spot purchases

* Represents one cargo. Gas was purchased under two selling agreements.

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EXPORTS OF LIQUEFIED NATURAL GAS (LNG)
 (Mc^f)

| <u>Date of Departure</u> | <u>Name of Exporter</u> | <u>Purchaser</u> | Docket Number | Country of Destination | Name of Tanker | Departure Terminal | Volume (Mc ^f) | Delivered Price \$/MMBtu |
|--------------------------|-------------------------|------------------|---------------|------------------------|----------------|--------------------|---------------------------|--------------------------|
|--------------------------|-------------------------|------------------|---------------|------------------------|----------------|--------------------|---------------------------|--------------------------|

There were no exports from Kenai, Alaska during the first quarter of 2012.

TOTAL Exports of LNG

② Represents spot transaction

0

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RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG)
(Mcf)

Note: These cargos are exports of liquefied natural gas that had been previously imported from foreign sources.

| Date of Departure | Authorization Holder | Supplier(s) | Exporter | Purchaser | Docket Number | Country of Destination | Name of Tanker | Departure Terminal | Volume (Mcft) | FOB* Price \$/MMBtu |
|--------------------------------|----------------------|---|--------------------|---------------------------------|---------------|------------------------|----------------|--------------------|---------------|---------------------|
| 8-Jan-2012 | Cheniere Marketing | J.P. Morgan Ventures Energy Corporation | Cheniere Marketing | Total Gas & Power North America | 10-31-LNG | Japan | Semi Balqis | Sabine Pass, LA | 3,174,440 | \$ 12.40 ☺ |
| 26-Jan-2012 | ConocoPhillips | ConocoPhillips | ConocoPhillips | Aprovisionamientos SDG, S.A. | 11-109-LNG | India | Golar Grand | Freeport, TX | 3,004,141 | \$ 10.50 ☺ |
| 21-Feb-2012 | Cheniere Marketing | J.P. Morgan Ventures Energy Corporation | Cheniere Marketing | Total Gas & Power North America | 10-31-LNG | Japan | Arctic Spirit | Sabine Pass, LA | 1,862,661 | \$ 11.20 ☺ |
| 18-Mar-2012 | ConocoPhillips | ConocoPhillips | ConocoPhillips | Petrobras Global Trading BV | 11-109-LNG | Brazil | LNG Capricorn | Freeport, TX | 2,600,948 | \$ 10.10 ☺ |
| TOTAL Re-Exports of LNG | | | | | | | | | | 10,642,190 |

*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

(S) = Split authorization. A portion of this cargo was exported under a different authorization.

☺ Represents spot transaction

Detailed Tables On Imports & Exports

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(01/01/2012 - 03/31/2012)

LONG-TERM AUTHORIZATIONS

| Point of Entry | January | | February | | March | | Quarter Total | |
|--------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| | Volume | Weighted | Volume | Weighted | Volume | Weighted | Total | Row |
| Babb, Montana | 1 | \$2.97 | 0 | \$1.74 | 0 | \$1.35 | 1 | \$2.21 |
| Calais, Maine | 11,227 | \$4.21 | 10,509 | \$3.56 | 6,809 | \$3.39 | 28,546 | \$3.77 |
| Eastport, Idaho | 306 | \$3.05 | 288 | \$2.49 | 307 | \$2.15 | 901 | \$2.56 |
| Elba Island, Georgia | 0 | \$0.00 | 2,811 | \$2.42 | 2,854 | \$2.19 | 5,665 | \$2.30 |
| Everett, Massachusetts | 7,988 | \$3.93 | 7,454 | \$3.33 | 7,484 | \$2.61 | 22,926 | \$3.30 |
| Lake Charles, Louisiana | 0 | \$0.00 | 0 | \$0.00 | 2,514 | \$2.00 | 2,514 | \$2.00 |
| Pittsburg, New Hampshire | 259 | \$5.40 | 313 | \$3.57 | 496 | \$2.84 | 1,067 | \$3.67 |
| Portal, North Dakota | 1 | \$6.11 | 2 | \$6.15 | 1 | \$5.83 | 4 | \$6.06 |
| Sabine Pass, Louisiana | 0 | \$0.00 | 3,286 | \$2.16 | 0 | \$0.00 | 3,286 | \$2.16 |
| Sherwood, North Dakota | 1,156 | \$3.59 | 1,069 | \$3.88 | 1,147 | \$2.51 | 3,371 | \$3.31 |
| Sumas, Washington | 2,479 | \$3.10 | 2,277 | \$2.53 | 2,585 | \$2.19 | 7,340 | \$2.60 |
| Sweetgrass, Montana | 54 | \$2.47 | 56 | \$2.15 | 58 | \$1.82 | 169 | \$2.14 |
| Waddington, New York | 2,912 | \$3.98 | 2,829 | \$3.51 | 3,556 | \$3.11 | 9,296 | \$3.50 |
| TOTAL | 26,383 | \$3.96 | 30,893 | \$3.17 | 27,811 | \$2.72 | 85,086 | \$3.27 |

(1) Very small volumes may be displayed as zero due to rounding.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(01/01/2012 - 03/31/2012)

SHORT-TERM AUTHORIZATIONS

| Point of Entry | January | | February | | March | | Quarter Total | |
|-----------------------------|----------------|---------------|----------------|---------------|----------------|---------------|----------------|---------------|
| | Volume | Weighted | Volume | Weighted | Volume | Weighted | Total | Row |
| Babb, Montana | 216 | \$2.65 | 406 | \$2.18 | 579 | \$1.89 | 1,202 | \$2.13 |
| Calais, Maine | 1,131 | \$5.73 | 515 | \$4.36 | 1,117 | \$2.31 | 2,763 | \$4.09 |
| Cameron, Louisiana | 0 | \$0.00 | 2,825 | \$9.28 | 0 | \$0.00 | 2,825 | \$9.28 |
| Champlain, New York | 1,070 | \$5.09 | 862 | \$4.26 | 1,423 | \$3.29 | 3,356 | \$4.11 |
| Eastport, Idaho | 52,859 | \$2.99 | 55,435 | \$2.54 | 56,662 | \$2.18 | 164,955 | \$2.56 |
| Elba Island, Georgia | 3,521 | \$3.24 | 0 | \$0.00 | 3,522 | \$2.61 | 7,043 | \$2.93 |
| Everett, Massachusetts | 4,299 | \$4.68 | 3,769 | \$4.59 | 2,898 | \$4.61 | 10,966 | \$4.63 |
| Galvan Ranch, Texas | 31 | \$2.17 | 31 | \$1.80 | 37 | \$1.56 | 99 | \$1.83 |
| Grand Island, New York | 4,801 | \$3.12 | 4,288 | \$3.02 | 2,138 | \$2.71 | 11,227 | \$3.00 |
| Highgate Springs, Vermont | 1,322 | \$5.21 | 1,116 | \$5.13 | 858 | \$4.85 | 3,296 | \$5.09 |
| Marysville, Michigan | 59 | \$3.35 | 0 | \$0.00 | 0 | \$0.00 | 59 | \$3.35 |
| Massena, New York | 573 | \$5.95 | 505 | \$5.72 | 424 | \$5.16 | 1,503 | \$5.65 |
| Niagara Falls, New York | 1,411 | \$3.40 | 720 | \$3.07 | 681 | \$2.75 | 2,813 | \$3.16 |
| Noyes, Minnesota | 22,036 | \$3.12 | 21,459 | \$2.83 | 23,879 | \$2.45 | 67,374 | \$2.79 |
| Pittsburg, New Hampshire | 5,785 | \$4.08 | 4,796 | \$3.72 | 1,431 | \$3.17 | 12,012 | \$3.83 |
| Port of Del Bonita, Montana | 21 | \$2.95 | 21 | \$2.65 | 22 | \$2.37 | 64 | \$2.65 |
| Port of Morgan, Montana | 64,584 | \$2.65 | 60,810 | \$2.26 | 65,859 | \$1.85 | 191,252 | \$2.25 |
| Sherwood, North Dakota | 45,084 | \$2.83 | 42,511 | \$2.46 | 45,558 | \$2.15 | 133,154 | \$2.48 |
| St. Clair, Michigan | 51 | \$2.84 | 0 | \$0.00 | 42 | \$2.73 | 93 | \$2.79 |
| Sumas, Washington | 26,084 | \$3.08 | 22,684 | \$2.62 | 21,100 | \$2.29 | 69,868 | \$2.69 |
| Sweetgrass, Montana | 3 | \$2.43 | 4 | \$2.16 | 5 | \$1.82 | 12 | \$2.09 |
| Waddington, New York | 26,939 | \$4.25 | 22,476 | \$3.51 | 16,819 | \$3.22 | 66,234 | \$3.74 |
| Warroad, Minnesota | 506 | \$3.17 | 516 | \$2.81 | 388 | \$2.52 | 1,410 | \$2.86 |
| Whitlash, Montana | 598 | \$2.65 | 571 | \$2.33 | 600 | \$1.90 | 1,769 | \$2.29 |
| TOTAL | 262,986 | \$3.12 | 246,321 | \$2.75 | 246,041 | \$2.26 | 755,348 | \$2.72 |

(1) Very small volumes may be displayed as zero due to rounding.

Table 3b

| U.S. Market Areas for Imported Natural Gas | | | | | | |
|--|-----------------|--------------------------|-----------------|--------------------------|-----------------|--------------------------|
| 1st Quarter 2012 | | | | | | |
| | January | February | March | | Quarter Total | |
| | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) | Volume (Bcf) | Avg. Price (\$/MMBtu) |
| Northeast | 73.2 | \$4.14 | 63.4 | \$3.56 | 61.2 | \$2.95 |
| South | 3.6 | \$3.23 | 9.0 | \$4.49 | 6.1 | \$2.35 |
| Midwest | 95.1 | \$2.88 | 90.7 | \$2.50 | 88.2 | \$2.15 |
| West | 117.5 | \$2.88 | 113.8 | \$2.47 | 118.0 | \$2.09 |
| Multiple | 0.0 | \$2.80 | 0.3 | \$2.89 | 0.3 | \$2.28 |
| Total CONUS* | | | | | | |
| Imports | 289.4 | \$3.20 | 277.2 | \$2.79 | 273.9 | \$2.31 |
| Puerto Rico | 1.7 | \$15.00 | 2.5 | \$4.93 | 2.6 | \$4.51 |
| | | | | | | |
| <i>*Continental United States (i.e., the lower 48)</i> | | | | | | |
| | | | | | | |
| | | | | | | |

**Continental United States (i.e., the lower 48)*

NATURAL GAS PIPELINE EXPORTS⁺
Volumes and Weighted Average Prices
(01/01/2012 - 03/31/2012)

| Point of Exit | January | | February | | March | | Quarter Total | |
|----------------------------|------------------|--|------------------|--|------------------|--|---------------------------|--|
| | Volume (MMcf) | Weighted Average Price (\$ per MMBtu) | Volume (MMcf) | Weighted Average Price (\$ per MMBtu) | Volume (MMcf) | Weighted Average Price (\$ per MMBtu) | Total Volume (MMcf) | Weighted Average Price (\$ per MMBtu) |
| Alamo, Texas | 3,464 | \$3.11 | 3,440 | \$2.64 | 4,584 | \$2.28 | 11,488 | \$2.64 |
| Calais, Maine | 75 | \$4.78 | 553 | \$3.43 | 104 | \$2.60 | 733 | \$3.45 |
| Calexico, California | 657 | \$3.51 | 627 | \$3.10 | 633 | \$2.78 | 1,917 | \$3.13 |
| Clint, Texas | 8,532 | \$3.30 | 8,205 | \$2.93 | 8,778 | \$2.62 | 25,515 | \$2.95 |
| Del Rio, Texas | 28 | \$4.40 | 28 | \$4.40 | 31 | \$4.17 | 87 | \$4.32 |
| Detroit, Michigan | 5,562 | \$3.08 | 5,372 | \$2.90 | 5,253 | \$2.56 | 16,188 | \$2.85 |
| Douglas, Arizona | 2,707 | \$3.23 | 3,334 | \$2.91 | 3,628 | \$2.56 | 9,669 | \$2.87 |
| Eagle Pass, Texas | 281 | \$3.67 | 269 | \$3.24 | 283 | \$3.02 | 833 | \$3.31 |
| El Paso, Texas | 710 | \$3.30 | 783 | \$3.11 | 648 | \$2.49 | 2,141 | \$2.99 |
| Grand Island, New York | 1,802 | \$3.12 | 1,578 | \$2.97 | 824 | \$2.65 | 4,204 | \$2.97 |
| Havre, Montana | 433 | \$2.89 | 406 | \$2.41 | 398 | \$2.04 | 1,236 | \$2.46 |
| Marysville, Michigan | 6,083 | \$3.25 | 6,712 | \$2.89 | 3,603 | \$2.65 | 16,398 | \$2.97 |
| Massena, New York | 0 | \$0.00 | 0 | \$0.00 | 472 | \$2.91 | 472 | \$2.91 |
| McAllen, Texas | 3,880 | \$3.08 | 3,990 | \$2.66 | 3,846 | \$2.41 | 11,716 | \$2.72 |
| Niagara Falls, New York | 583 | \$3.64 | 468 | \$3.26 | 175 | \$2.87 | 1,225 | \$3.39 |
| Nogales, Arizona | 29 | \$3.17 | 29 | \$3.17 | 26 | \$3.02 | 84 | \$3.12 |
| Noyes, Minnesota | 1,273 | \$2.88 | 1,377 | \$2.74 | 647 | \$2.16 | 3,297 | \$2.68 |
| Ogilby, California | 5,922 | \$3.08 | 8,096 | \$2.73 | 8,035 | \$2.39 | 22,053 | \$2.70 |
| Otay Mesa, California | 20 | \$10.29 | 18 | \$10.29 | 14 | \$9.55 | 52 | \$10.09 |
| Rio Bravo, Texas | 7,001 | \$2.85 | 6,473 | \$2.64 | 5,109 | \$2.34 | 18,582 | \$2.64 |
| Roma, Texas | 7,203 | \$2.81 | 6,393 | \$2.64 | 9,984 | \$2.35 | 23,580 | \$2.57 |
| Sault Ste. Marie, Michigan | 2,630 | \$3.26 | 2,246 | \$3.05 | 2,518 | \$2.64 | 7,393 | \$2.98 |
| St. Clair, Michigan | 62,390 | \$3.28 | 62,442 | \$2.94 | 72,035 | \$2.59 | 196,868 | \$2.92 |
| Sumas, Washington | 2,140 | \$4.01 | 1,464 | \$3.29 | 436 | \$4.78 | 4,040 | \$3.83 |
| Waddington, New York | 898 | \$4.05 | 4,000 | \$3.33 | 6,745 | \$2.78 | 11,643 | \$3.07 |
| TOTAL | 124,303 | \$3.21 | 128,303 | \$2.90 | 138,809 | \$2.56 | 391,414 | \$2.88 |

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

VOLUME AND PRICE REPORT
Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 04/01/2011 - 03/31/2012*

| | 2011 Apr. | 2011 May | 2011 Jun. | 2011 Jul. | 2011 Aug. | 2011 Sep. | 2011 Oct. | 2011 Nov. | 2011 Dec. | 2012 Jan. | 2012 Feb. | 2012 Mar. | Last 3M Total MMcf | TOTAL MMcf | YTD Total MMcf |
|---|--------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------------|------------|-------------------|
| Long-Term Importer | | | | | | | | | | | | | | | |
| (Supplier) | | | | | | | | | | | | | | | |
| FE Docket No. | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Point of Entry) | | | | | | | | | | | | | | | |
| BG LNG Services, LLC | | | | | | | | | | | | | | | |
| (BGGM) | | | | | | | | | | | | | | | |
| 06-3-LNG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Elba Island, Georgia) | 3.98 | 4.12 | 4.06 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| BG LNG Services | | | | | | | | | | | | | | | |
| (Triniling Limited) | | | | | | | | | | | | | | | |
| 06-4-LNG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Lake Charles, Louisiana) | 3.98 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1) | | | | | | | | | | | | | | | |
| (Cenovus Energy Inc.) | | | | | | | | | | | | | | | |
| 94-7-NG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Waddington, New York) | 3.89 | 3.93 | 3.90 | 3.83 | 3.93 | 3.46 | 3.34 | 3.14 | 3.01 | 2.65 | 2.22 | 2.09 | 1,425 | 1,425 | |
| BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. | | | | | | | | | | | | | | | |
| (ConocoPhillips) | | | | | | | | | | | | | | | |
| 94-7-NG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Waddington, New York) | 3.94 | 3.98 | 3.95 | 3.88 | 3.98 | 3.51 | 3.39 | 3.19 | 3.06 | 2.70 | 2.27 | 2.14 | 950 | 950 | |

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

VOLUME AND PRICE REPORT
Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 04/01/2011 - 03/31/2012

| | Long-Term Imports | | | | | | | | | | | | Last 3M MMcf | TOTAL MMcf |
|--|-------------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------|------------|
| | 2011 Apr. | 2011 May | 2011 Jun. | 2011 Jul. | 2011 Aug. | 2011 Sep. | 2011 Oct. | 2011 Nov. | 2011 Dec. | 2012 Jan. | 2012 Feb. | 2012 Mar. | | |
| Long-Term Importer (Supplier) | | | | | | | | | | | | | | |
| FE Docket No. | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | |
| Total Price (Point of Entry) | | | | | | | | | | | | | | |
| CASCADE NATURAL GAS CORPORATION (TD Energy Trading Inc.) 11-85-NG | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 29 | 30 | 30 | 28 | 20 |
| Volume (in MMcf) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.13 | 3.15 | 2.82 | 2.29 | 1.94 |
| Total Price (Sumas, Washington) | | | | | | | | | | | | | | |
| CENTRAL HUDSON GAS & ELECTRIC COMPANY (1) (Alberta NE Gas (J. Aron & Company)) 07-97-NG | 132 | 136 | 132 | 136 | 136 | 132 | 136 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Volume (in MMcf) | 6.38 | 6.49 | 6.50 | 6.69 | 6.36 | 6.17 | 5.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total Price (Waddington, New York) | | | | | | | | | | | | | | |
| CHEVRON NATURAL GAS SERVICES, INC. (2) (Chevron Canada Resources) 94-31-NG | 281 | 181 | 162 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Volume (in MMcf) | 4.01 | 3.98 | 3.98 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total Price (Eastport, Idaho) | | | | | | | | | | | | | | |
| CONOCOPHILLIPS COMPANY (Qatar Liquefied Gas Company Ltd.) 10-143-LNG | 018,487 | 4,900 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Volume (in MMcf) | 0.00 | 4.23 | 4.25 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total Price (Golden Pass, Texas) | | | | | | | | | | | | | | |

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.
 (2) Supplies Hermiston cogeneration facility. Authorization expired 06/30/2011.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2011 - 03/31/2012

| | 2011 Apr. | 2011 May. | 2011 Jun. | 2011 Jul. | 2011 Aug. | 2011 Sep. | 2011 Oct. | 2011 Nov. | 2011 Dec. | 2012 Jan. | 2012 Feb. | 2012 Mar. | Last 3M Total MMcf | TOTAL MMcf | YTD TOTAL MMcf |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------------|------------|-------------------|
| Long-Term Importer | | | | | | | | | | | | | | | |
| (Supplier) | | | | | | | | | | | | | | | |
| FE Docket No. | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Point of Entry) | | | | | | | | | | | | | | | |
| CONSOLIDATED EDISON COMPANY OF N.Y. (1) | | | | | | | | | | | | | | | |
| (Alberta NE Gas (J. Aron & Company)) | | | | | | | | | | | | | | | |
| 07-93-NG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Washington, New York) | 270 | 279 | 270 | 279 | 270 | 279 | 270 | 279 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 6.38 | 6.49 | 6.50 | 6.69 | 6.36 | 6.17 | 5.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| GDF SUEZ GAS NA LLC(95-100-LNG) (2) | | | | | | | | | | | | | | | |
| (Atlantic LNG of Trinidad & Tobago) | | | | | | | | | | | | | | | |
| 95-100-LNG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Everett, Massachusetts) | 5,419 | 8,126 | 2,534 | 4,885 | 5,052 | 2,352 | 2,656 | 5,156 | 1,942 | 5,182 | 4,689 | 4,763 | 14,635 | 14,635 | 14,635 |
| | 4.35 | 3.94 | 4.56 | 4.04 | 4.61 | 3.57 | 4.09 | 3.82 | 4.76 | 4.20 | 3.62 | 2.61 | | | |
| GDF SUEZ GAS NA LLC | | | | | | | | | | | | | | | |
| (GDF SUEZ Global LNG Supply S.A.) | | | | | | | | | | | | | | | |
| 09-135-LNG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Everett, Massachusetts) | 2,843 | 0 | 5,608 | 0 | 2,865 | 5,622 | 5,537 | 0 | 5,424 | 2,805 | 2,765 | 2,721 | 8,291 | 8,291 | 8,291 |
| | 4.37 | 0.00 | 4.55 | 0.00 | 4.52 | 4.53 | 3.84 | 0.00 | 3.43 | 3.44 | 2.83 | 2.61 | | | |
| HERMISTON GENERATING COMPANY, L.P. (3) | | | | | | | | | | | | | | | |
| (BP Canada Energy Company) | | | | | | | | | | | | | | | |
| 94-49-NG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Eastport, Idaho) | 412 | 278 | 241 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 5.24 | 5.76 | 5.98 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 |

- (1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.
 (2) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.
 (3) Expired 06/30/2011.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2011 - 03/31/2012

| | 2011 | | | | | | | | | | | | Last 3M Total MMcf | YTD Total MMcf |
|--|------|------|------|------|------|------|------|------|------|------|------|------|-----------------------|-------------------|
| | Apr. | May. | Jun. | Jul. | Aug. | Sep. | Oct. | Nov. | Dec. | Jan. | Feb. | Mar. | | |
| Long-Term Importer (Supplier) | | | | | | | | | | | | | | |
| FE Docket No. | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | |
| Total Price (Point of Entry) | | | | | | | | | | | | | | |
| HERMISTON GENERATING COMPANY, L.P. (1) (Devon Canada Corporation) 94-49-NG | 208 | 140 | 122 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Volume (in MMcf) | 5.24 | 5.76 | 5.98 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| Total Price (Eastport, Idaho) | | | | | | | | | | | | | | |
| KEYSPAN GAS EAST CORPORATION (2) (Alberta NE Gas (J. Aron & Company)) 07-94-NG | 214 | 221 | 214 | 221 | 221 | 214 | 221 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Volume (in MMcf) | 6.38 | 6.49 | 6.50 | 6.69 | 6.36 | 6.17 | 5.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| Total Price (Waddington, New York) | | | | | | | | | | | | | | |
| NEW YORK STATE ELECTRIC & GAS CORPORATION (3) (Alberta NE Gas (J. Aron & Company)) 07-95-NG | 308 | 318 | 308 | 318 | 308 | 318 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Volume (in MMcf) | 6.38 | 6.49 | 6.50 | 6.69 | 6.36 | 6.17 | 5.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 |
| Total Price (Waddington, New York) | | | | | | | | | | | | | | |
| PORTAL MUNICIPAL GAS (4) (Sask Energy Inc.) 93-9-NG | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 1 | 2 | 1 | 4 | 4 |
| Volume (in MMcf) | 6.04 | 6.05 | 6.06 | 6.06 | 5.78 | 5.78 | 5.73 | 5.84 | 6.00 | 6.11 | 6.15 | 5.83 | | |
| Total Price (Portal, North Dakota) | | | | | | | | | | | | | | |

(1) Expired 06/30/2011.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(3) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

(4) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2011 - 03/31/2012

| | 2011 Apr. | 2011 May | 2011 Jun. | 2011 Jul. | 2011 Aug. | 2011 Sep. | 2011 Oct. | 2011 Nov. | 2011 Dec. | 2012 Jan. | 2012 Feb. | 2012 Mar. | Last 3M Total MMcf | TOTAL MMcf | YTD Total MMcf |
|---|--------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------------|------------|-------------------|
| Long-Term Importer | | | | | | | | | | | | | | | |
| (Supplier) | | | | | | | | | | | | | | | |
| FE Docket No. | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Point of Entry) | | | | | | | | | | | | | | | |
| PROGAS U.S.A., INC. | | | | | | | | | | | | | | | |
| (ProGas Limited) | | | | | | | | | | | | | | | |
| 99-26-NG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Sherwood, North Dakota) | | | | | | | | | | | | | | | |
| 1,049 | 1,081 | 956 | 956 | 1,058 | 989 | 1,027 | 1,061 | 1,139 | 1,156 | 1,069 | 1,147 | | 3,371 | | 3,371 |
| 4.41 | 4.47 | 4.41 | 4.41 | 4.44 | 3.96 | 3.89 | 3.76 | 3.64 | 3.59 | 3.88 | 2.51 | | | | |
| PUGET SOUND ENERGY, INC. | | | | | | | | | | | | | | | |
| (ConocoPhillips Canada Ltd.) | | | | | | | | | | | | | | | |
| 11-118-NG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Sumas, Washington) | | | | | | | | | | | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 294 | 255 | 250 | 226 | 304 | 781 |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.25 | 3.27 | 2.94 | 2.40 | 2.06 | 781 |
| PUGET SOUND ENERGY, INC. | | | | | | | | | | | | | | | |
| (ConocoPhillips Canada Marketing & Trading ULC) | | | | | | | | | | | | | | | |
| 09-88-NG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Sumas, Washington) | | | | | | | | | | | | | | | |
| 294 | 304 | 294 | 297 | 307 | 294 | 304 | 294 | 234 | 241 | 221 | 304 | | 766 | | 766 |
| 3.72 | 3.88 | 3.92 | 4.03 | 3.75 | 3.64 | 3.45 | 3.25 | 3.27 | 2.94 | 2.41 | 2.06 | | | | |
| PUGET SOUND ENERGY, INC. | | | | | | | | | | | | | | | |
| (ConocoPhillips Canada Marketing & Trading ULC) | | | | | | | | | | | | | | | |
| 11-120-NG | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Sumas, Washington) | | | | | | | | | | | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 150 | 130 | 140 | 144 | 155 | 439 |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.70 | 3.96 | 3.51 | 2.82 | 2.51 | 439 |

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2011 - 03/31/2012

| | 2011 Apr. | 2011 May | 2011 Jun. | 2011 Jul. | 2011 Aug. | 2011 Sep. | 2011 Oct. | 2011 Nov. | 2011 Dec. | 2012 Jan. | 2012 Feb. | 2012 Mar. | 2012 TOTAL MMcf | Last 3M TOTAL MMcf | YTD TOTAL MMcf |
|------|--------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------------|-----------------------|-------------------|
| 2011 | 2011 | 2011 | 2011 | 2011 | 2011 | 2011 | 2011 | 2011 | 2011 | 2012 | 2012 | 2012 | 2012 | 2012 | 2012 |

Long-Term Importer

EF Docket No.

E g e s t .t s

PUGET SOUND ENERGY, INC.

19-NG

Total Price (Sumas, Washington)

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PIUGET SOUND ENE
(V.1 Anno 8 Comunali)

J. Aron & Company
11-116-NG

Total Drilled (Footprint)

Total Price (Eastport,

PUGET SOUND ENE
(J. Aron & Company)

111-117-NG

Volume (in MMcf) Total Price (\$umas.)

卷之三

PUGET SOUND ENE
(J. Aron & Company)

111-121-NG
Volume (in MMcf)

Total Price (Sumas, WA)

VOLUME AND PRICE REPORT

Long-Term Imports

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2011 - 03/31/2012

| Long-Term Importer (Supplier) | FE Docket No. | Volume (in MMcf) | 2011 Apr. | 2011 May | 2011 Jun. | 2011 Jul. | 2011 Aug. | 2011 Sep. | 2011 Oct. | 2011 Nov. | 2011 Dec. | 2012 Jan. | 2012 Feb. | 2012 Mar. | Last 3M Total MMcf | TOTAL MMcf | YTD TOTAL MMcf |
|----------------------------------|---------------|------------------|-----------|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------------------|------------|----------------|
|----------------------------------|---------------|------------------|-----------|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------------------|------------|----------------|

| | | | | | | | | | | | | | |
|---|------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------------|---------------|----------------|----------------|------|
| REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG | Volume (in MMcf) | 9,356 4.01 | 2,112 4.06 | 8,885 4.07 | 8,670 4.15 | 5,464 4.10 | 5,746 3.53 | 8,835 3.53 | 9,26710,96711,22710,509 3.44 | 6,809 3.58 | 28,546 4.06 | 28,546 4.21 | 3.39 |
|---|------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------------------------|---------------|----------------|----------------|------|

VOLUME AND PRICE REPORT

Long-Term Imports

Long-term imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2011 - 03/31/2012

| | Long-Term Importer (Supplier) | 2011 Apr. | 2011 May | 2011 Jun. | 2011 Jul. | 2011 Aug. | 2011 Sep. | 2011 Oct. | 2011 Nov. | 2011 Dec. | 2012 Jan. | 2012 Feb. | 2012 Mar. | Last 3M TOTAL MMcf | YTD TOTAL MMcf |
|---|----------------------------------|--------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------------|-------------------|
| FE Docket No. | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | |
| Total Price (Point of Entry) | | | | | | | | | | | | | | | |
| REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 | 0 | 0 | 0 | 0 | 0 | 0 |
| Volume (in MMcf) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.88 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total Price (Grand Island, New York) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG | | 0 | 1,052 | 0 | 90 | 135 | 40 | 0 | 186 | 342 | 259 | 313 | 496 | 1,067 | 1,067 |
| Volume (in MMcf) | | 0.00 | 4.59 | 0.00 | 5.04 | 4.32 | 4.16 | 0.00 | 3.95 | 4.09 | 5.40 | 3.57 | 2.84 | | |
| Total Price (Pittsburg, New Hampshire) | | 0.00 | 4.59 | 0.00 | 5.04 | 4.32 | 4.16 | 0.00 | 3.95 | 4.09 | 5.40 | 3.57 | 2.84 | | |
| REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG | | 474 | 630 | 1,077 | 1,211 | 1,120 | 1,030 | 1,161 | 1,054 | 938 | 630 | 804 | 1,389 | 2,823 | 2,823 |
| Volume (in MMcf) | | 4.80 | 4.84 | 5.01 | 4.99 | 4.49 | 4.34 | 4.04 | 4.05 | 4.01 | 4.21 | 3.44 | 2.91 | | |
| Total Price (Waddington, New York) | | 4.80 | 4.84 | 5.01 | 4.99 | 4.49 | 4.34 | 4.04 | 4.05 | 4.01 | 4.21 | 3.44 | 2.91 | | |
| SELKIRK COGEN PARTNERS, L.P. (Canadian Forest Oil Ltd.) 05-49-NG | | 588 | 608 | 588 | 608 | 588 | 608 | 588 | 608 | 608 | 608 | 569 | 608 | 1,785 | 1,785 |
| Volume (in MMcf) | | 5.02 | 5.12 | 5.13 | 5.22 | 5.18 | 4.65 | 4.45 | 4.25 | 4.06 | 3.81 | 3.58 | 3.22 | | |
| Total Price (Waddington, New York) | | 5.02 | 5.12 | 5.13 | 5.22 | 5.18 | 4.65 | 4.45 | 4.25 | 4.06 | 3.81 | 3.58 | 3.22 | | |

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2011 - 03/31/2012

| | 2011 | | | | | | | | | | | | 2012 | | <u>Last 3M</u> MMcf | <u>TOTAL</u> MMcf |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|--------------------|------------------------|----------------------|
| | <u>Apr.</u> | <u>May.</u> | <u>Jun.</u> | <u>Jul.</u> | <u>Aug.</u> | <u>Sep.</u> | <u>Oct.</u> | <u>Nov.</u> | <u>Dec.</u> | <u>Jan.</u> | <u>Feb.</u> | <u>Mar.</u> | <u>Total</u> | <u>YTD</u> MMcf | | |
| Long-Term Importer (Supplier) | | | | | | | | | | | | | | | | |
| FE Docket No. | | | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | | | |
| Total Price (Point of Entry) | | | | | | | | | | | | | | | | |
| SELKIRK COGEN PARTNERS, L.P. (Cenovus Energy Inc.) | 476 | 492 | 476 | 492 | 492 | 476 | 492 | 476 | 492 | 492 | 492 | 492 | 1,445 | | | |
| 05-50-NG | | | | | | | | | | | | | | | | |
| Volume (in MMcf) | 6.30 | 6.31 | 6.46 | 6.67 | 6.20 | 6.08 | 5.95 | 5.70 | 5.72 | 5.43 | 5.08 | 4.51 | | | | |
| Total Price (Waddington, New York) | | | | | | | | | | | | | | | | |
| SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited) | 579 | 598 | 579 | 598 | 598 | 579 | 540 | 579 | 598 | 367 | 232 | 270 | 868 | | | |
| 05-48-NG | | | | | | | | | | | | | | | | |
| Volume (in MMcf) | 5.91 | 5.90 | 6.05 | 6.25 | 5.81 | 5.71 | 5.58 | 5.37 | 5.37 | 4.80 | 4.62 | 4.29 | | | | |
| Total Price (Waddington, New York) | | | | | | | | | | | | | | | | |
| SIERRA PRODUCTION COMPANY (Various Suppliers) | 63 | 65 | 63 | 63 | 59 | 53 | 50 | 60 | 54 | 56 | 58 | 169 | | | | |
| 01-38-NG | | | | | | | | | | | | | | | | |
| Volume (in MMcf) | 3.89 | 4.01 | 4.11 | 3.87 | 3.71 | 3.64 | 3.31 | 3.18 | 2.91 | 2.47 | 2.15 | 1.82 | | | | |
| Total Price (Sweetgrass, Montana) | | | | | | | | | | | | | | | | |
| THE BROOKLYN UNION GAS COMPANY (1) (Alberta NE Gas (J. Aron & Company)) | 219 | 226 | 219 | 226 | 226 | 219 | 226 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| 07-96-NG | | | | | | | | | | | | | | | | |
| Volume (in MMcf) | 6.38 | 6.49 | 6.50 | 6.69 | 6.36 | 6.17 | 5.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | | | |
| Total Price (Waddington, New York) | | | | | | | | | | | | | | | | |

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company. Authorization expired 10/31/2011.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2011 - 03/31/2012

| | Long-Term Imports | | | | | | | | | | | | Last 3M MMcf | YTD MMcf |
|--|-------------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------|-------------|
| | 2011 Apr. | 2011 May | 2011 Jun. | 2011 Jul. | 2011 Aug. | 2011 Sep. | 2011 Oct. | 2011 Nov. | 2011 Dec. | 2012 Jan. | 2012 Feb. | 2012 Mar. | | |
| Long-Term Importer (Supplier) | | | | | | | | | | | | | | |
| FE Docket No. | | | | | | | | | | | | | | |
| Volume (in MMcf) | | | | | | | | | | | | | | |
| Total Price (Point of Entry) | | | | | | | | | | | | | | |
| THE U.S. GENERAL SERVICES ADMIN. (1) | | | | | | | | | | | | | | |
| (Chief Mountain Natural Gas Coop.) | | | | | | | | | | | | | | |
| 94-51-NG | | | | | | | | | | | | | | |
| Volume (in MMcf) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Price (Babb, Montana) | 2.48 | 1.36 | 1.08 | 0.28 | 0.16 | 0.61 | 1.02 | 1.82 | 2.39 | 2.97 | 1.74 | 1.35 | 1 | 1 |
| TOTAL GAS & POWER NORTH AMERICA, INC. | | | | | | | | | | | | | | |
| (Total E&P Norge AS; Total Gas & Power Limited) | | | | | | | | | | | | | | |
| 10-36-LNG | | | | | | | | | | | | | | |
| Volume (in MMcf) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,556 | 0 | 3,286 | 0 | 3,286 |
| Total Price (Sabine Pass, Louisiana) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.01 | 0.00 | 2.16 | 0.00 | 0 | 3,286 |
| TOTAL GAS & POWER NORTH AMERICA, INC. | | | | | | | | | | | | | | |
| (Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.) | | | | | | | | | | | | | | |
| 10-38-LNG | | | | | | | | | | | | | | |
| Volume (in MMcf) | 3,115 | 0 | 0 | 0 | 3,122 | 3,106 | 3,109 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Price (Sabine Pass, Louisiana) | 3.67 | 0.00 | 0.00 | 0.00 | 3.80 | 3.30 | 10.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 |
| Total MMcf | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

(1) Volumes often are too small to be shown on a monthly basis.

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VOLUME AND PRICE REPORT
Long-Term Exports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Exported During 04/01/2011 - 03/31/2012*

| Long-Term Exporter (Supplier) FE Docket No. | Volume (in MMcf) | Total Price (Point of Exit) | YTD | | | | | | | | | | | | Last 3M TOTAL MMcf | TOTAL MMcf |
|--|------------------|-----------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------------|-----------------------|--------------|
| | | | Apr. | May | Jun. | Jul. | Aug. | Sep. | Oct. | Nov. | Dec. | Jan. | Feb. | Mar. | | |
| ENERGIA AZTECA X, S. DE R.L. DE C.V. (Shell Energy North America (US), L.P.) | | | | | | | | | | | | | | | | |
| 01-15-NG | 825 | 825 | 1,304 | 1,409 | 2,434 | 2,800 | 2,587 | 1,448 | 1,589 | 1,173 | 1,513 | 1,498 | 1,354 | 4,366 | 4,366 | 4,366 |
| Volume (in MMcf) | 4.59 | 4.70 | 4.94 | 4.82 | 4.52 | 4.29 | 3.86 | 3.86 | 3.67 | 3.73 | 3.09 | 2.92 | 2.49 | | | |
| Total Price (Ogallala, California) | | | | | | | | | | | | | | | | |
| ENERGIA CHIHUAHUA, S.A. DE C.V. (BNP Paribas Energy Trading GP) | | | | | | | | | | | | | | | | |
| 08-136-NG | 1,348 | 1,348 | 1,452 | 1,412 | 1,370 | 1,344 | 1,288 | 1,171 | 1,110 | 1,183 | 1,154 | 1,178 | 1,355 | 3,687 | 3,687 | 3,687 |
| Volume (in MMcf) | 4.04 | 4.12 | 4.42 | 4.28 | 4.00 | 3.79 | 3.40 | 3.40 | 3.16 | 3.19 | 2.66 | 2.50 | 2.08 | | | |
| Total Price (Clift, Texas) | | | | | | | | | | | | | | | | |
| Total MMcf | | | | | | | | | | | | | | 8.053 | 8.053 | 8.053 |

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

| | 2011 | 2011 | 2011 | 2011 | 2012 |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|
| | <u>Jan. - Mar.</u> | <u>Apr. - Jun.</u> | <u>Jul. - Sep.</u> | <u>Oct. - Dec.</u> | <u>Jan. - Mar.</u> |
| ARC Resources Ltd. | 1,114 | 964 | 901 | 905 | 983 |
| Alcoa Inc. | 628 | 386 | 365 | 463 | 613 |
| Alliance Canada Marketing L.P. | 8,970 | 8,132 | 8,192 | 8,653 | 8,885 |
| AltaGas Ltd. | 23 | 12 | 11 | 15 | 19 |
| Apache Corporation | 2,158 | 2,082 | 2,077 | 2,116 | 2,177 |
| Avista Corporation | 19,064 | 14,203 | 15,554 | 16,706 | 18,919 |
| BG Energy Merchants, LLC | 7,749 | 6,028 | 6,208 | 8,887 | 10,360 |
| BNP Paribas Energy Trading GP | 10 | 0 | 0 | 37 | 85 |
| BP Canada Energy Marketing Corp. | 73,566 | 60,272 | 60,359 | 60,559 | 69,511 |
| BP West Coast Products, LLC | 3,457 | 3,367 | 3,386 | 3,964 | 2,714 |
| Barclays Bank PLC | 0 | 0 | 0 | 3304 | 5,258 |
| Barclays Capital Energy Inc. | 527 | 887 | 896 | 302 | 0 |
| Bluewater | 374 | 329 | 1,187 | 665 | 36 |
| Boise White Paper, L.L.C. | 917 | 737 | 721 | 909 | 972 |
| CP Energy Marketing (US) Inc. | 77 | 0 | 437 | 253 | 603 |
| Cannat Energy Inc. | 11,361 | 9,644 | 9,685 | 9,826 | 10,034 |
| Cargill, Incorporated | 25,058 | 24,198 | 29,615 | 18,837 | 16,172 |
| Cascade Natural Gas Corporation | 950 | 521 | 373 | 1,027 | 935 |
| Centra Gas Manitoba Inc. | 0 | 3,343 | 4,647 | 1,004 | 0 |
| Central Hudson Gas & Electric Corporation | 1,404 | 450 | 460 | 1,072 | 1,370 |
| Chevron U.S.A. Inc. | 12,819 | 4,331 | 8,311 | 7,880 | 3,487 |
| Citigroup Energy Canada ULC | 1,483 | 5,020 | 6,583 | 4,769 | 5,424 |
| City of Glendale Water and Power | 0 | 0 | 241 | 0 | 0 |
| Concord Energy LLC | 0 | 220 | 516 | 709 | 1,172 |
| Connecticut Natural Gas Corporation | 2,060 | 1,777 | 1,704 | 2,214 | 1,595 |
| ConocoPhillips Company | 74,448 | 41,648 | 49,854 | 49,209 | 48,558 |
| DTE Energy Trading, Inc. | 6,528 | 3,257 | 2,774 | 5,332 | 7,566 |
| Devon Canada Marketing Corporation | 1,514 | 1,531 | 1,553 | 1,029 | 1,538 |
| Direct Energy Marketing Inc. | 20,821 | 19,232 | 11,335 | 18,602 | 12,754 |
| Dynegy Marketing and Trade, LLC | 6,744 | 2,515 | 6,782 | 2,765 | 5,921 |
| EDF Trading North America, LLC. | 20,687 | 17,292 | 22,698 | 21,390 | 25,858 |
| Emera Energy Services, Inc. | 8,120 | 4,107 | 4,856 | 6,527 | 6,362 |
| EnCana Marketing (USA) Inc. | 17,093 | 18,134 | 18,382 | 18,310 | 18,780 |
| Eni USA Gas Marketing LLC | 2,971 | 0 | 0 | 0 | 0 |
| Enserco Energy Inc. | 12,213 | 11,758 | 14,083 | 10,696 | 6,350 |
| Enserco Energy LLC | 0 | 0 | 0 | 0 | 2,772 |
| Enterprise Products Operating LLC | 7,834 | 6,583 | 6,381 | 6,399 | 6,931 |
| FortisBC Energy Inc. | 0 | 55 | 1,335 | 230 | 526 |
| Fortuna (US) L.P. | 460 | 411 | 420 | 438 | 455 |
| GDF Suez Gas NA LLC | 14,173 | 8,470 | 8,510 | 9,719 | 10,966 |

| | 2011 <u>Jan. - Mar.</u> | 2011 <u>Apr. - Jun.</u> | 2011 <u>Jul. - Sep.</u> | 2011 <u>Oct. - Dec.</u> | 2012 <u>Jan. - Mar.</u> |
|--|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| Glencore Ltd. | 0 | 0 | 0 | 70 | 0 |
| Golden Pass LNG Terminal LLC | 8,798 | 4,100 | 0 | 0 | 0 |
| Gulf LNG Energy, LLC | 0 | 5,774 | 0 | 0 | 0 |
| Hunt Oil Company of Canada, Inc. | 702 | 0 | 0 | 0 | 0 |
| Husky Gas Marketing Inc. | 13,664 | 16,764 | 15,065 | 14,648 | 14,434 |
| IGI Resources, Inc. | 34,446 | 24,368 | 20,659 | 28,010 | 31,801 |
| Iberdrola Renewables, Inc. | 34,113 | 35,295 | 36,253 | 20,618 | 7,860 |
| Idaho Power Company, Inc. | 0 | 12 | 10 | 0 | 0 |
| J. Aron & Company | 35,414 | 27,983 | 26,153 | 18,388 | 14,961 |
| J.P. Morgan Ventures Energy Corporation | 9,007 | 8,898 | 10,550 | 9,611 | 4,653 |
| JPMorgan LNG Co. | 0 | 0 | 0 | 2568 | 0 |
| Just Energy New York Corp. | 758 | 204 | 0 | 2 | 0 |
| Koch Energy Services, LLC | 462 | 93 | 482 | 117 | 311 |
| MXenergy Inc. | 0 | 8 | 0 | 13 | 17 |
| Macquarie Energy LLC | 26,127 | 32,011 | 30,928 | 38,820 | 36,038 |
| Merrill Lynch Commodities, Inc. | 59 | 300 | 95 | 0 | 0 |
| Minnesota Energy Resources Corporation | 537 | 212 | 126 | 391 | 438 |
| Montana-Dakota Utilities Co. | 891 | 0 | 0 | 0 | 0 |
| Morgan Stanley Capital Group Inc. | 0 | 0 | 144 | 639 | 443 |
| Murphy Gas Gathering, Inc. | 372 | 233 | 137 | 74 | 0 |
| NJR Energy Services Company | 5,338 | 2,132 | 4,802 | 6,109 | 7,472 |
| NOCO Energy Corp. | 139 | 0 | 0 | 0 | 0 |
| NYSEG Solutions Inc. | 15 | 0 | 0 | 7 | 0 |
| NYSEG Solutions, Inc. | 0 | 0 | 0 | 0 | 2 |
| National Fuel Gas Distribution Corporation | 279 | 0 | 57 | 0 | 0 |
| National Fuel Resources, Inc. | 978 | 198 | 25 | 115 | 23 |
| NextEra Energy Power Marketing, LLC | 521 | 14 | 0 | 0 | 0 |
| Noble Americas Gas & Power Corp. | 467 | 769 | 4,639 | 5,209 | 6,580 |
| NorthWestern Corporation | 1,413 | 1,454 | 1,564 | 1,543 | 1,522 |
| Northwest Natural Gas Company | 6,127 | 300 | 82 | 5,773 | 8,206 |
| Omimex Canada, Ltd. | 43 | 41 | 50 | 50 | 45 |
| Oxy Energy Canada, Inc. | 10,622 | 7,817 | 6,947 | 4,449 | 3,021 |
| PAA Natural Gas Canada ULC | 0 | 0 | 0 | 1,639 | 56 |
| PNG Marketing, LLC | 0 | 0 | 886 | 0 | 0 |
| PUDCC | 728 | 0 | 1,803 | 2,300 | 0 |
| Pacific Gas and Electric Company | 58,289 | 59,316 | 50,787 | 45,372 | 37,178 |
| Pemex Gas Y Petroquimica Basica | 129 | 161 | 113 | 97 | 99 |
| Portland General Electric Company | 2,311 | 2,325 | 5,682 | 5,143 | 5,463 |
| Powerex Corp. | 3,049 | 3,337 | 4,326 | 4,864 | 6,473 |
| Puget Sound Energy, Inc. | 19,331 | 15,361 | 17,859 | 20,058 | 21,515 |
| Regent Resources Ltd. | 20 | 20 | 21 | 20 | 19 |
| Rock-Tenn Converting Company | 179 | 159 | 145 | 54 | 0 |
| Royal Bank of Canada | 0 | 399 | 301 | 327 | 0 |

| | 2011 <u>Jan. - Mar.</u> | 2011 <u>Apr. - Jun.</u> | 2011 <u>Jul. - Sep.</u> | 2011 <u>Oct. - Dec.</u> | 2012 <u>Jan. - Mar.</u> |
|---|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| SOCCO Inc. | 0 | 36 | 20 | 24 | 27 |
| Sacramento Municipal Utility District | 2,039 | 2,058 | 2,088 | 2,074 | 2,067 |
| Saranac Power Partners L.P. | 2,170 | 183 | 398 | 497 | 1,507 |
| Selkirk Cogen Partners L.P. | 1,334 | 1,349 | 1,364 | 1,422 | 2,237 |
| Sempra Energy Trading LLC | 143 | 27 | 0 | 0 | 0 |
| Sempra LNG International, LLC | 689 | 179 | 208 | 1,095 | 0 |
| Sempra LNG Marketing, LLC | 3,477 | 3,368 | 2,845 | 0 | 2,825 |
| Sequent Energy Canada Corp. | 10,198 | 14,546 | 21,562 | 15,002 | 14,843 |
| Shell Energy North America (US), L.P. | 51,973 | 39,540 | 44,116 | 50,120 | 57,558 |
| Shell NA LNG LLC | 0 | 5,718 | 14,017 | 10,280 | 7,043 |
| Sierra Pacific Power Company | 11,178 | 11,110 | 10,976 | 11,025 | 7,684 |
| Sierra Pacific Power Company, d/b/a NV Energy | 0 | 0 | 0 | 0 | 3,940 |
| Societe Generale Energy Corp. | 0 | 0 | 120 | 123 | 0 |
| Southern California Gas Company | 4,524 | 4,378 | 4,730 | 4,763 | 4,773 |
| Sprague Energy Corp. | 239 | 144 | 13 | 38 | 44 |
| St. Lawrence Gas Company, Inc. | 1,649 | 277 | 59 | 620 | 1,127 |
| Statoil Natural Gas LLC | 8,718 | 0 | 0 | 2,900 | 0 |
| Suncor Energy Marketing Inc. | 18,370 | 13,006 | 16,873 | 15,898 | 15,949 |
| Superior Plus Energy Services Inc. | 0 | 1 | 0 | 0 | 0 |
| TAQA NORTH | 8,726 | 7,938 | 7,891 | 8,264 | 8,185 |
| Tenaska Marketing Ventures | 71,791 | 68,653 | 65,549 | 60,869 | 63,326 |
| Terasen Gas Inc. | 21 | 0 | 0 | 0 | 0 |
| The Brooklyn Union Gas Company | 3,010 | 0 | 0 | 0 | 0 |
| The Narragansett Electric Company | 90 | 0 | 0 | 0 | 0 |
| The Southern Connecticut Gas Company | 3,233 | 1,840 | 2,120 | 2,018 | 2,088 |
| Tidal Energy Marketing (U.S.) L.L.C. | 9,486 | 7,365 | 10,524 | 11,932 | 13,610 |
| Tourmaline Oil Marketing Corp. | 1,083 | 985 | 975 | 1,019 | 1,065 |
| TransCanada Gas Storage USA, Inc. | 0 | 0 | 0 | 72 | 0 |
| Transalta Energy Marketing (U.S.) Inc. | 31 | 10 | 0 | 0 | 0 |
| Twin Eagle Resource Management, LLC | 0 | 0 | 0 | 909 | 2,232 |
| U.S. Gas & Electric, Inc. | 0 | 1 | 4 | 52 | 82 |
| UGI Energy Services, Inc. | 130 | 41 | 18 | 46 | 63 |
| United Energy Trading Canada, ULC | 11,466 | 7,741 | 7,852 | 9,241 | 10,530 |
| United States Gypsum Company | 1,659 | 1,663 | 1,787 | 1,541 | 1,152 |
| Vermont Gas Systems, Inc. | 3,617 | 1,308 | 846 | 2,301 | 3,296 |
| Virginia Power Energy Marketing, Inc. | 4,469 | 551 | 440 | 1,522 | 628 |
| Yankee Gas Services Company | 3,078 | 908 | 210 | 1,448 | 2,179 |
| Totals | 881,295 | 726,879 | 769,689 | 759,937 | 755,348 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| ARC Resources Ltd. Sherwood, North Dakota | \$3.00 | 338 | \$2.78 | 285 | \$2.59 | 309 | \$2.80 | 932 |
| ARC Resources Ltd. Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota | \$0.00 | 0 | \$2.64 | 51 | \$0.00 | 0 | \$2.64 | 51 |
| Alcoa Inc. BP Canada Energy Company Massena, New York | \$4.77 | 219 | \$4.77 | 202 | \$4.46 | 191 | \$4.67 | 613 |
| Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota | \$2.92 | 2,988 | \$2.55 | 2,826 | \$2.28 | 3,071 | \$2.58 | 8,885 |
| AltaGas Ltd. J. Aron & Company Sherwood, North Dakota | \$2.44 | 7 | \$2.17 | 6 | \$1.82 | 6 | \$2.15 | 19 |
| Apache Corporation Apache Canada Ltd. Eastport, Idaho | \$2.74 | 389 | \$2.70 | 339 | \$2.01 | 365 | \$2.48 | 1,093 |
| Apache Corporation Apache Canada Ltd. Sherwood, North Dakota | \$2.64 | 369 | \$2.77 | 345 | \$1.95 | 370 | \$2.45 | 1,084 |
| Avista Corporation Avista Corporation Sumas, Washington | \$2.91 | 72 | \$0.00 | 0 | \$2.14 | 10 | \$2.81 | 83 |
| Avista Corporation BP Canada Energy Company Eastport, Idaho | \$6.17 | 140 | \$6.15 | 115 | \$3.28 | 429 | \$4.36 | 685 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January <u>Price</u> | February <u>Price</u> | March <u>Price</u> | Avg. <u>Price</u> | Quarterly <u>Total</u> <u>Vol.</u> |
|--|-------------------------|--------------------------|-----------------------|----------------------|--|
| Avista Corporation BP Canada Energy Company Sumas, Washington | \$2.43 27 | \$0.00 0 | \$1.87 161 | \$1.95 | 188 |
| Avista Corporation Barclays Bank PLC Eastport, Idaho | \$3.13 913 | \$2.62 748 | \$2.14 736 | \$2.67 | 2,396 |
| Avista Corporation Cargill Limited Eastport, Idaho | \$0.00 0 | \$2.23 4 | \$0.00 0 | \$2.23 | 4 |
| Avista Corporation Cargill Limited Sumas, Washington | \$2.99 1 | \$0.00 0 | \$0.00 0 | \$2.99 | 1 |
| Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho | \$6.01 491 | \$5.99 403 | \$6.36 368 | \$6.11 | 1,262 |
| Avista Corporation Credit Suisse Energy (Canada) Limited Eastport, Idaho | \$3.04 140 | \$2.48 115 | \$2.14 123 | \$2.58 | 378 |
| Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho | \$4.66 421 | \$4.68 288 | \$4.30 552 | \$4.51 | 1,260 |
| Avista Corporation EDF Trading North America, LLC. Sumas, Washington | \$2.92 29 | \$0.00 0 | \$2.14 173 | \$2.25 | 202 |
| Avista Corporation Enserco Energy Inc. Eastport, Idaho | \$0.00 0 | \$2.25 8 | \$0.00 0 | \$2.25 | 8 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer Supplier Point of Entry</u> | | | | | | | Quarterly | |
|---|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | January | | February | | March | | Avg. | Total |
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Avista Corporation IGI Resources, Inc. Eastport, Idaho | \$6.09 | 140 | \$6.06 | 115 | \$6.07 | 123 | \$6.07 | 378 |
| Avista Corporation Iberdrola Canada Energy Services, Ltd. Sumas, Washington | \$2.97 | 42 | \$0.00 | 0 | \$2.28 | 8 | \$2.86 | 50 |
| Avista Corporation J.P. Morgan Commodities Canada Corporation Eastport, Idaho | \$4.63 | 70 | \$4.61 | 58 | \$0.00 | 0 | \$4.62 | 128 |
| Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho | \$3.07 | 465 | \$2.85 | 334 | \$2.87 | 358 | \$2.94 | 1,156 |
| Avista Corporation Macquarie Energy Canada Ltd Sumas, Washington | \$0.00 | 0 | \$0.00 | 0 | \$1.95 | 3 | \$1.95 | 3 |
| Avista Corporation National Bank of Canada Eastport, Idaho | \$4.85 | 323 | \$4.83 | 265 | \$5.01 | 219 | \$4.89 | 806 |
| Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho | \$2.81 | 1,510 | \$2.32 | 1,644 | \$2.06 | 1,798 | \$2.38 | 4,951 |
| Avista Corporation Natural Gas Exchange Inc. Sumas, Washington | \$2.94 | 14 | \$0.00 | 0 | \$1.90 | 65 | \$2.08 | 79 |
| Avista Corporation Noble Americas Gas & Power Corp. Eastport, Idaho | \$3.08 | 168 | \$3.06 | 92 | \$3.04 | 49 | \$3.07 | 310 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Avista Corporation Oxy Energy Canada, Inc. Sumas, Washington | \$2.97 | 4 | \$0.00 | 0 | \$1.97 | 12 | \$2.22 | 16 |
| Avista Corporation Portland General Electric Company Sumas, Washington | \$3.13 | 27 | \$0.00 | 0 | \$2.29 | 7 | \$2.96 | 34 |
| Avista Corporation Powerex Corp. Eastport, Idaho | \$2.42 | 2 | \$2.24 | 24 | \$0.00 | 0 | \$2.25 | 26 |
| Avista Corporation Powerex Corp. Sumas, Washington | \$3.17 | 1 | \$0.00 | 0 | \$0.00 | 0 | \$3.17 | 1 |
| Avista Corporation Puget Sound Energy, Inc. Sumas, Washington | \$2.91 | 10 | \$0.00 | 0 | \$1.99 | 42 | \$2.17 | 52 |
| Avista Corporation Shell Energy North America (Canada) Inc. Eastport, Idaho | \$3.03 | 1,123 | \$2.48 | 1,357 | \$2.14 | 1,226 | \$2.53 | 3,707 |
| Avista Corporation TD Energy Trading Inc. Eastport, Idaho | \$5.99 | 281 | \$5.97 | 230 | \$5.98 | 245 | \$5.98 | 756 |
| BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Grand Island, New York | \$0.00 | 0 | \$0.00 | 0 | \$2.60 | 1 | \$2.60 | 1 |
| BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Niagara Falls, New York | \$4.22 | 54 | \$2.96 | 8 | \$0.00 | 0 | \$4.06 | 61 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|--------|--------|-----------|--|
| | January | | February | | March | | Avg. | Total | | |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. | | |
| BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York | \$3.46 | 3,635 | \$3.26 | 3,107 | \$2.87 | 3,556 | \$3.20 | 10,298 | | |
| BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Port of Morgan, Montana | \$0.00 | 0 | \$2.23 | 42 | \$0.00 | 0 | \$2.23 | 42 | | |
| BNP Paribas Energy Trading GP Foothills Pipe Lines Ltd. Port of Morgan, Montana | \$2.58 | 43 | \$0.00 | 0 | \$0.00 | 0 | \$2.58 | 43 | | |
| BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho | \$2.32 | 714 | \$2.16 | 1,742 | \$1.82 | 1,062 | \$2.09 | 3,518 | | |
| BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York | \$3.19 | 52 | \$3.01 | 45 | \$2.61 | 70 | \$2.90 | 168 | | |
| BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York | \$3.19 | 315 | \$2.98 | 16 | \$2.65 | 2 | \$3.18 | 332 | | |
| BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota | \$2.98 | 3,534 | \$2.72 | 3,100 | \$2.22 | 3,854 | \$2.62 | 10,488 | | |
| BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana | \$2.43 | 7,869 | \$2.16 | 7,193 | \$1.82 | 8,275 | \$2.13 | 23,336 | | |
| BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota | \$2.71 | 9,085 | \$2.37 | 8,299 | \$2.16 | 9,010 | \$2.42 | 26,395 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | Quarterly | | | | | | | |
|--|-----------|-------|----------|-------|--------|------|--------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York | \$4.35 | 2,651 | \$3.67 | 1,951 | \$3.78 | 641 | \$4.03 | 5,243 |
| BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana | \$2.44 | 11 | \$2.16 | 10 | \$1.82 | 10 | \$2.15 | 31 |
| BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington | \$3.35 | 1,075 | \$2.82 | 1,124 | \$2.45 | 514 | \$2.96 | 2,714 |
| Barclays Bank PLC Barclays Canadian Commodities Ltd Waddington, New York | \$4.93 | 2,717 | \$3.48 | 2,541 | \$0.00 | 0 | \$4.23 | 5,258 |
| Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan | \$2.86 | 36 | \$0.00 | 0 | \$0.00 | 0 | \$2.86 | 36 |
| Boise White Paper, L.L.C. ConocoPhillips Company Warroad, Minnesota | \$0.00 | 0 | \$0.00 | 0 | \$2.11 | 3 | \$2.11 | 3 |
| Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota | \$3.13 | 324 | \$2.78 | 352 | \$2.51 | 294 | \$2.82 | 969 |
| CP Energy Marketing (US) Inc. Benton County, Public Utility District No. 1 Sumas, Washington | \$3.14 | 15 | \$2.62 | 93 | \$2.50 | 8 | \$2.68 | 117 |
| CP Energy Marketing (US) Inc. Franklin County, Public Utility District No. 1 Sumas, Washington | \$3.14 | 9 | \$2.62 | 56 | \$2.50 | 5 | \$2.68 | 70 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| CP Energy Marketing (US) Inc. Grays Harbour, Public Utility District No. 1 Sumas, Washington | \$3.14 | 14 | \$2.62 | 84 | \$2.50 | 8 | \$2.68 | 105 |
| CP Energy Marketing (US) Inc. Union Gas Limited Waddington, New York | \$5.75 | 155 | \$0.00 | 0 | \$5.75 | 155 | \$5.75 | 310 |
| Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota | \$3.21 | 3,345 | \$2.77 | 3,136 | \$2.52 | 3,365 | \$2.83 | 9,845 |
| Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana | \$2.34 | 61 | \$2.06 | 57 | \$1.72 | 71 | \$2.02 | 189 |
| Cargill, Incorporated Cargill, Incorporated Eastport, Idaho | \$3.16 | 427 | \$2.70 | 427 | \$2.41 | 462 | \$2.75 | 1,316 |
| Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York | \$3.40 | 384 | \$3.02 | 452 | \$2.71 | 301 | \$3.07 | 1,137 |
| Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota | \$3.67 | 3,039 | \$3.26 | 2,859 | \$2.93 | 4,671 | \$3.23 | 10,568 |
| Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana | \$2.84 | 30 | \$2.69 | 97 | \$2.40 | 224 | \$2.52 | 351 |
| Cargill, Incorporated Cargill, Incorporated Waddington, New York | \$4.48 | 1,600 | \$3.84 | 694 | \$3.34 | 505 | \$4.12 | 2,799 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Cascade Natural Gas Corporation | | | | | | | | |
| Nexen Marketing | | | | | | | | |
| Sumas, Washington | \$3.07 | 51 | \$2.54 | 71 | \$0.00 | 0 | \$2.76 | 122 |
| Cascade Natural Gas Corporation | | | | | | | | |
| Powerex Corp. | | | | | | | | |
| Sumas, Washington | \$3.93 | 242 | \$3.93 | 226 | \$3.93 | 235 | \$3.93 | 703 |
| Cascade Natural Gas Corporation | | | | | | | | |
| TD Securities | | | | | | | | |
| Sumas, Washington | \$7.18 | 34 | \$0.00 | 0 | \$7.18 | 76 | \$7.18 | 110 |
| Central Hudson Gas & Electric Corporation | | | | | | | | |
| J. Aron & Company | | | | | | | | |
| Waddington, New York | \$3.91 | 234 | \$3.51 | 219 | \$3.28 | 234 | \$3.57 | 687 |
| Central Hudson Gas & Electric Corporation | | | | | | | | |
| Noble Americas Gas & Power Corp. | | | | | | | | |
| Waddington, New York | \$3.90 | 233 | \$3.50 | 218 | \$3.27 | 233 | \$3.56 | 684 |
| Chevron U.S.A. Inc. | | | | | | | | |
| Chevron Canada Resources | | | | | | | | |
| Sherwood, North Dakota | \$2.77 | 1,181 | \$2.61 | 1,189 | \$2.19 | 1,117 | \$2.53 | 3,487 |
| Citigroup Energy Canada ULC | | | | | | | | |
| Various | | | | | | | | |
| Port of Morgan, Montana | \$2.54 | 1,589 | \$2.21 | 1,955 | \$1.88 | 1,880 | \$2.19 | 5,424 |
| Concord Energy LLC | | | | | | | | |
| Concord Energy LLC | | | | | | | | |
| Port of Morgan, Montana | \$2.69 | 354 | \$2.18 | 312 | \$1.88 | 351 | \$2.25 | 1,016 |
| Concord Energy LLC | | | | | | | | |
| Concord Energy LLC | | | | | | | | |
| Sumas, Washington | \$0.00 | 0 | \$2.67 | 31 | \$2.21 | 8 | \$2.58 | 39 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Concord Energy LLC Concord Energy LLC Waddington, New York | \$4.95 | 102 | \$4.87 | 15 | \$0.00 | 0 | \$4.94 | 117 |
| Connecticut Natural Gas Corporation BP Canada Energy Company Waddington, New York | \$3.79 | 396 | \$3.52 | 314 | \$3.10 | 220 | \$3.54 | 930 |
| Connecticut Natural Gas Corporation Cargill Limited Waddington, New York | \$3.53 | 121 | \$3.40 | 121 | \$3.00 | 161 | \$3.28 | 403 |
| Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York | \$3.85 | 123 | \$3.45 | 115 | \$0.00 | 0 | \$3.66 | 237 |
| Connecticut Natural Gas Corporation Virginia Power Waddington, New York | \$0.00 | 0 | \$0.00 | 0 | \$3.17 | 24 | \$3.17 | 24 |
| ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho | \$2.76 | 1,170 | \$2.56 | 1,095 | \$2.11 | 1,165 | \$2.48 | 3,430 |
| ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota | \$2.76 | 3,105 | \$2.60 | 2,869 | \$2.17 | 3,069 | \$2.51 | 9,043 |
| ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota | \$2.76 | 1,904 | \$2.60 | 1,753 | \$2.17 | 1,882 | \$2.51 | 5,539 |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho | \$0.00 | 0 | \$0.00 | 0 | \$2.18 | 7 | \$2.18 | 7 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|--------------|-------|--------------|-------|--------------|-------|---------------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York | \$3.27 | 97 | \$3.04 | 38 | \$2.73 | 39 | \$3.10 | 173 |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Niagara Falls, New York | \$0.00 | 0 | \$3.18 | 15 | \$0.00 | 0 | \$3.18 | 15 |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota | \$3.13 2,020 | | \$2.72 2,578 | | \$2.44 2,715 | | \$2.73 7,313 | |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana | \$2.47 3,925 | | \$2.10 4,168 | | \$1.86 4,286 | | \$2.13 12,379 | |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington | \$2.91 | 320 | \$2.60 | 262 | \$2.17 | 201 | \$2.62 | 784 |
| ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York | \$5.65 | 494 | \$4.20 | 1,365 | \$3.93 | 1,316 | \$4.31 | 3,176 |
| ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho | \$2.76 | 307 | \$2.56 | 287 | \$2.11 | 309 | \$2.47 | 903 |
| ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota | \$2.76 | 1,991 | \$2.60 | 1,839 | \$2.17 | 1,967 | \$2.51 | 5,797 |
| DTE Energy Trading, Inc. Various Champlain, New York | \$4.83 | 36 | \$4.29 | 31 | \$3.27 | 23 | \$4.24 | 90 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer</u> <u>Supplier</u> <u>Point of Entry</u> | January | | February | | March | | Quarterly | |
|---|--------------|-------------|--------------|-------------|--------------|-------------|-------------|--------------|
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Avg.</u> | <u>Total</u> |
| | | | | | | | | |
| DTE Energy Trading, Inc. Various Grand Island, New York | \$0.00 | 0 | \$3.19 | 28 | \$0.00 | 0 | \$3.19 | 28 |
| DTE Energy Trading, Inc. Various Niagara Falls, New York | \$3.65 | 245 | \$3.23 | 86 | \$2.87 | 244 | \$3.26 | 575 |
| DTE Energy Trading, Inc. Various Noyes, Minnesota | \$3.25 | 716 | \$2.91 | 756 | \$2.49 | 804 | \$2.87 | 2,275 |
| DTE Energy Trading, Inc. Various Pittsburg, New Hampshire | \$4.97 | 2,127 | \$4.43 | 1,603 | \$3.41 | 817 | \$4.50 | 4,546 |
| DTE Energy Trading, Inc. Various Waddington, New York | \$4.63 | 22 | \$4.09 | 29 | \$3.07 | 0 | \$4.31 | 51 |
| Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho | \$3.17 | 522 | \$2.71 | 490 | \$2.41 | 526 | \$2.76 | 1,538 |
| Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York | \$4.23 | 69 | \$3.46 | 59 | \$2.98 | 52 | \$3.62 | 180 |
| Direct Energy Marketing Inc. Direct Energy Marketing Limited Grand Island, New York | \$3.19 | 48 | \$3.04 | 6 | \$2.85 | 2 | \$3.16 | 56 |
| Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota | \$2.96 | 1,275 | \$2.73 | 896 | \$2.67 | 378 | \$2.84 | 2,548 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana | \$2.39 | 2,756 | \$2.19 | 2,579 | \$1.70 | 2,757 | \$2.09 | 8,092 |
| Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota | \$3.12 | 71 | \$2.67 | 13 | \$2.13 | 13 | \$2.93 | 96 |
| Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York | \$4.47 | 790 | \$3.56 | 470 | \$2.98 | 522 | \$3.79 | 1,782 |
| Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York | \$3.08 | 2,156 | \$2.99 | 2,507 | \$2.71 | 1,257 | \$2.96 | 5,921 |
| EDF Trading North America, LLC. ATCO Midstream Ltd. Port of Morgan, Montana | \$2.13 | 481 | \$1.83 | 225 | \$1.33 | 254 | \$1.85 | 960 |
| EDF Trading North America, LLC. BP Canada Energy Company Eastport, Idaho | \$2.37 | 18 | \$2.03 | 84 | \$1.85 | 159 | \$1.94 | 261 |
| EDF Trading North America, LLC. BP Canada Energy Company Port of Morgan, Montana | \$0.00 | 0 | \$1.84 | 177 | \$1.51 | 70 | \$1.75 | 247 |
| EDF Trading North America, LLC. Barclays Bank PLC Waddington, New York | \$4.48 | 56 | \$4.08 | 2 | \$3.85 | 36 | \$4.23 | 94 |
| EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho | \$2.99 | 7 | \$2.22 | 45 | \$1.89 | 78 | \$2.07 | 130 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | Quarterly | | | | | | | | | |
|---|-----------|-------|----------|-------|--------|-------|--------|--------|--|--|
| | January | | February | | March | | Avg. | Total | | |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. | | |
| EDF Trading North America, LLC. Cargill Limited Eastport, Idaho | \$2.83 | 12 | \$2.35 | 63 | \$2.00 | 87 | \$2.20 | 162 | | |
| EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho | \$0.00 | 0 | \$2.22 | 15 | \$1.89 | 26 | \$2.01 | 41 | | |
| EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana | \$0.00 | 0 | \$1.88 | 306 | \$1.24 | 411 | \$1.51 | 717 | | |
| EDF Trading North America, LLC. Direct Energy Marketing Limited Eastport, Idaho | \$3.47 | 4 | \$2.65 | 24 | \$3.31 | 8 | \$2.89 | 35 | | |
| EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana | \$2.42 | 4,118 | \$1.88 | 4,560 | \$1.60 | 6,059 | \$1.92 | 14,736 | | |
| EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York | \$4.36 | 51 | \$4.06 | 2 | \$3.63 | 44 | \$4.03 | 98 | | |
| EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho | \$2.64 | 260 | \$2.47 | 865 | \$2.07 | 869 | \$2.32 | 1,994 | | |
| EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington | \$2.81 | 0 | \$0.00 | 0 | \$2.14 | 22 | \$2.14 | 22 | | |
| EDF Trading North America, LLC. J. Aron & Company Sumas, Washington | \$3.49 | 0 | \$2.80 | 7 | \$2.49 | 11 | \$2.62 | 18 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January | | February | | March | | Quarterly | |
|--|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| EDF Trading North America, LLC. J. Aron & Company Waddington, New York | \$4.63 | 113 | \$4.23 | 3 | \$4.00 | 72 | \$4.38 | 189 |
| EDF Trading North America, LLC. J.P. Morgan Commodities Canada Corporation Eastport, Idaho | \$0.00 | 0 | \$2.35 | 14 | \$2.06 | 24 | \$2.17 | 37 |
| EDF Trading North America, LLC. Macquarie Energy Canada Ltd Eastport, Idaho | \$3.00 | 4 | \$2.24 | 43 | \$1.95 | 64 | \$2.10 | 112 |
| EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho | \$2.60 | 35 | \$2.49 | 198 | \$1.88 | 262 | \$2.18 | 496 |
| EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota | \$2.92 | 29 | \$2.71 | 45 | \$2.32 | 133 | \$2.49 | 207 |
| EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota | \$2.36 | 5 | \$1.97 | 5 | \$1.67 | 5 | \$2.01 | 15 |
| EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington | \$2.94 | 0 | \$2.61 | 3 | \$2.13 | 6 | \$2.34 | 9 |
| EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York | \$4.34 | 167 | \$3.86 | 5 | \$3.05 | 21 | \$4.19 | 193 |
| EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho | \$2.87 | 6 | \$2.22 | 40 | \$1.89 | 68 | \$2.05 | 114 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | Quarterly | | | | | | | | | |
|--|--------------|-------------|--------------|-------------|--------------|-------------|---------|--------------|-------------|--|
| | January | | February | | March | | Avg. | Total | | |
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | | <u>Price</u> | <u>Vol.</u> | |
| EDF Trading North America, LLC. Penn West Exploration Port of Morgan, Montana | \$13.76 | 27 | \$0.00 | 0 | \$0.00 | 0 | \$13.76 | 27 | | |
| EDF Trading North America, LLC. Penn West Petroleum Port of Morgan, Montana | \$0.00 | 0 | \$11.99 | 34 | \$11.68 | 27 | \$11.85 | 61 | | |
| EDF Trading North America, LLC. Perpetual Operating Trust Eastport, Idaho | \$2.83 | 5 | \$2.22 | 33 | \$1.89 | 57 | \$2.06 | 96 | | |
| EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho | \$2.83 | 4 | \$2.22 | 24 | \$1.89 | 41 | \$2.06 | 69 | | |
| EDF Trading North America, LLC. Powerex Corp. Sumas, Washington | \$2.91 | 1 | \$2.61 | 14 | \$2.14 | 22 | \$2.33 | 36 | | |
| EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho | \$0.00 | 0 | \$2.51 | 18 | \$2.27 | 53 | \$2.33 | 70 | | |
| EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho | \$2.49 | 18 | \$2.22 | 48 | \$1.92 | 73 | \$2.10 | 139 | | |
| EDF Trading North America, LLC. Shell Energy North America (US), L.P. Sumas, Washington | \$3.49 | 0 | \$2.79 | 7 | \$0.00 | 0 | \$2.82 | 7 | | |
| EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana | \$2.39 | 1,805 | \$1.92 | 741 | \$1.58 | 1,515 | \$2.00 | 4,060 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|--------|-------|-----------|------|
| | January | | February | | March | | Avg. | Total | | |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| EDF Trading North America, LLC. TransAlta Energy Marketing Corp. Sumas, Washington | \$3.49 | 1 | \$0.00 | 0 | \$0.00 | 0 | \$3.49 | 1 | | |
| EDF Trading North America, LLC. Transalta Energy Marketing (U.S.) Inc. Sumas, Washington | \$0.00 | 0 | \$2.79 | 16 | \$2.48 | 22 | \$2.61 | 38 | | |
| EDF Trading North America, LLC. Union Gas Limited Waddington, New York | \$4.36 | 20 | \$4.06 | 0 | \$0.00 | 0 | \$4.36 | 21 | | |
| EDF Trading North America, LLC. Various Eastport, Idaho | \$3.25 | 29 | \$2.31 | 122 | \$2.05 | 197 | \$2.24 | 348 | | |
| Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine | \$5.38 | 627 | \$3.73 | 249 | \$2.66 | 448 | \$4.15 | 1,324 | | |
| Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire | \$5.47 | 386 | \$3.57 | 424 | \$2.83 | 237 | \$4.10 | 1,048 | | |
| Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York | \$4.22 | 1,705 | \$3.46 | 1,507 | \$3.18 | 778 | \$3.73 | 3,990 | | |
| EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho | \$2.56 | 1,932 | \$2.29 | 1,808 | \$2.04 | 1,957 | \$2.30 | 5,697 | | |
| EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana | \$2.78 | 1,928 | \$2.25 | 1,822 | \$2.07 | 1,949 | \$2.37 | 5,698 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota | \$2.67 | 2,463 | \$2.18 | 2,288 | \$1.99 | 2,633 | \$2.28 | 7,384 |
| Enserco Energy Inc. Various Noyes, Minnesota | \$3.21 | 103 | \$2.83 | 97 | \$0.00 | 0 | \$3.03 | 200 |
| Enserco Energy Inc. Various Port of Morgan, Montana | \$2.59 | 3,259 | \$2.24 | 2,891 | \$0.00 | 0 | \$2.43 | 6,150 |
| Enserco Energy LLC Various Noyes, Minnesota | \$0.00 | 0 | \$0.00 | 0 | \$2.60 | 106 | \$2.60 | 106 |
| Enserco Energy LLC Various Port of Morgan, Montana | \$0.00 | 0 | \$0.00 | 0 | \$1.75 | 2,651 | \$1.75 | 2,651 |
| Enserco Energy LLC Various Sumas, Washington | \$0.00 | 0 | \$0.00 | 0 | \$2.09 | 7 | \$2.09 | 7 |
| Enserco Energy LLC Various Waddington, New York | \$0.00 | 0 | \$0.00 | 0 | \$3.98 | 7 | \$3.98 | 7 |
| Enterprise Products Operating LLC Port of Morgan, Montana | \$0.00 | 0 | \$0.00 | 0 | \$2.06 | 2,431 | \$2.06 | 2,431 |
| Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana | \$2.68 | 2,201 | \$2.22 | 2,299 | \$0.00 | 0 | \$2.45 | 4,500 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | | | Quarterly | |
|--|--------------|-------|--------------|-------|--------------|-------|---------------|-------|-----------|--|
| | January | | February | | March | | Avg. | Total | | |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. | | |
| FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington | \$0.00 | 0 | \$3.66 | 50 | \$3.72 | 477 | \$3.71 | 526 | | |
| Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota | \$2.31 | 155 | \$2.13 | 144 | \$1.76 | 155 | \$2.07 | 455 | | |
| GDF Suez Gas NA LLC Gas Natural Aprovisionamientos Everett, Massachusetts | \$4.68 4,299 | | \$4.59 3,769 | | \$4.61 2,898 | | \$4.63 10,966 | | | |
| Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York | \$4.34 | 34 | \$3.93 | 32 | \$3.70 | 34 | \$3.99 | 100 | | |
| Husky Gas Marketing Inc. Husky Energy Marketing Inc. Niagara Falls, New York | \$3.59 | 86 | \$3.16 | 80 | \$2.52 | 86 | \$3.09 | 252 | | |
| Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota | \$3.11 | 143 | \$2.70 | 134 | \$2.48 | 143 | \$2.76 | 421 | | |
| Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana | \$2.88 2,830 | | \$2.45 2,670 | | \$2.19 2,856 | | \$2.51 8,356 | | | |
| Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota | \$2.71 | 1,809 | \$2.21 | 1,682 | \$2.01 | 1,799 | \$2.31 | 5,290 | | |
| Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York | \$4.67 | 4 | \$0.00 | 0 | \$4.02 | 10 | \$4.20 | 14 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer Supplier Point of Entry</u> | | | | | | | Quarterly | |
|--|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | January | | February | | March | | Avg. | Total |
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| IGI Resources, Inc. BP Canada Energy Company Sumas, Washington | \$3.66 | 270 | \$2.80 | 2,281 | \$2.50 | 1,226 | \$2.76 | 3,778 |
| IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington | \$3.07 | 2,291 | \$2.63 | 1,615 | \$2.13 | 1,976 | \$2.63 | 5,881 |
| IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington | \$3.27 | 129 | \$2.61 | 108 | \$2.04 | 242 | \$2.50 | 479 |
| IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington | \$3.50 | 3,068 | \$2.81 | 2,870 | \$2.50 | 3,068 | \$2.94 | 9,006 |
| IGI Resources, Inc. Various Eastport, Idaho | \$2.99 | 3,756 | \$2.46 | 2,793 | \$2.11 | 6,108 | \$2.45 | 12,657 |
| Iberdrola Renewables, Inc. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho | \$2.71 | 2,791 | \$2.48 | 3,689 | \$0.00 | 0 | \$2.58 | 6,481 |
| Iberdrola Renewables, Inc. Iberdrola Canada Energy Services, Ltd. Sumas, Washington | \$4.28 | 435 | \$2.61 | 683 | \$0.00 | 0 | \$3.26 | 1,118 |
| Iberdrola Renewables, Inc. Iberdrola Canada Energy Services, Ltd. Waddington, New York | \$4.12 | 78 | \$4.33 | 72 | \$0.00 | 0 | \$4.22 | 150 |
| Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Eastport, Idaho | \$0.00 | 0 | \$0.00 | 0 | \$2.14 | 81 | \$2.14 | 81 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January | | February | | March | | Avg. | Quarterly Total |
|---|---------|-------|----------|-------|--------|-------|--------|--------------------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sumas, Washington | \$0.00 | 0 | \$0.00 | 0 | \$2.14 | 29 | \$2.14 | 29 |
| Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Waddington, New York | \$0.00 | 0 | \$0.00 | 0 | \$4.04 | 2 | \$4.04 | 2 |
| J. Aron & Company Various Eastport, Idaho | \$0.00 | 0 | \$0.00 | 0 | \$2.07 | 206 | \$2.07 | 206 |
| J. Aron & Company Various Niagara Falls, New York | \$3.19 | 154 | \$3.01 | 8 | \$1.82 | 6 | \$3.13 | 168 |
| J. Aron & Company Various Noyes, Minnesota | \$2.95 | 2,183 | \$2.73 | 1,677 | \$2.22 | 2,375 | \$2.61 | 6,235 |
| J. Aron & Company Various Port of Morgan, Montana | \$2.64 | 1,068 | \$2.25 | 921 | \$1.88 | 1,011 | \$2.26 | 3,000 |
| J. Aron & Company Various Sherwood, North Dakota | \$2.53 | 585 | \$2.22 | 545 | \$1.90 | 583 | \$2.22 | 1,713 |
| J. Aron & Company Various Waddington, New York | \$4.21 | 1,425 | \$3.44 | 1,315 | \$2.91 | 899 | \$3.61 | 3,640 |
| J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota | \$3.17 | 1,184 | \$2.79 | 1,270 | \$2.66 | 1,069 | \$2.88 | 3,523 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January <u>Price</u> | January <u>Vol.</u> | February <u>Price</u> | February <u>Vol.</u> | March <u>Price</u> | March <u>Vol.</u> | Avg. <u>Price</u> | Quarterly <u>Total</u> |
|---|-------------------------|------------------------|--------------------------|-------------------------|-----------------------|----------------------|----------------------|---------------------------|
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| J.P. Morgan Commodities Canada Corporation | | | | | | | | |
| Port of Morgan, Montana | \$2.59 | 320 | \$2.19 | 290 | \$1.96 | 310 | \$2.25 | 920 |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| J.P. Morgan Commodities Canada Corporation | | | | | | | | |
| Waddington, New York | \$4.12 | 152 | \$3.75 | 26 | \$3.48 | 31 | \$3.98 | 209 |
| Koch Energy Services, LLC | | | | | | | | |
| Koch Canada Energy Services, LP | | | | | | | | |
| Champlain, New York | \$4.14 | 67 | \$3.45 | 75 | \$2.91 | 79 | \$3.47 | 221 |
| Koch Energy Services, LLC | | | | | | | | |
| Koch Canada Energy Services, LP | | | | | | | | |
| Noyes, Minnesota | \$2.86 | 13 | \$2.80 | 18 | \$2.11 | 58 | \$2.36 | 89 |
| MXenergy Inc. | | | | | | | | |
| Dawn Storage | | | | | | | | |
| Grand Island, New York | \$5.03 | 9 | \$5.27 | 5 | \$5.17 | 3 | \$5.12 | 17 |
| Macquarie Energy LLC | | | | | | | | |
| Various | | | | | | | | |
| Niagara Falls, New York | \$3.17 | 23 | \$0.00 | 0 | \$0.00 | 0 | \$3.17 | 23 |
| Macquarie Energy LLC | | | | | | | | |
| Various | | | | | | | | |
| Noyes, Minnesota | \$2.95 | 4,005 | \$2.73 | 3,976 | \$2.22 | 3,225 | \$2.66 | 11,206 |
| Macquarie Energy LLC | | | | | | | | |
| Various | | | | | | | | |
| Port of Morgan, Montana | \$2.25 | 5,222 | \$2.15 | 4,203 | \$1.55 | 4,664 | \$1.99 | 14,089 |
| Macquarie Energy LLC | | | | | | | | |
| Various | | | | | | | | |
| Sherwood, North Dakota | \$2.43 | 3,654 | \$2.12 | 3,432 | \$1.81 | 3,634 | \$2.12 | 10,720 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer Supplier Point of Entry</u> | | | | | | | Quarterly | |
|---|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | January | | February | | March | | Avg. | Total |
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Macquarie Energy LLC | | | | | | | | |
| Various | | | | | | | | |
| Waddington, New York | \$4.95 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$4.95 | 0 |
| Minnesota Energy Resources Corporation | | | | | | | | |
| BP Canada Energy Company | | | | | | | | |
| Warroad, Minnesota | \$3.25 | 182 | \$2.86 | 133 | \$2.59 | 70 | \$2.99 | 385 |
| Minnesota Energy Resources Corporation | | | | | | | | |
| Tenaska Marketing Canada | | | | | | | | |
| Warroad, Minnesota | \$0.00 | 0 | \$2.90 | 32 | \$0.00 | 0 | \$2.90 | 32 |
| Minnesota Energy Resources Corporation | | | | | | | | |
| Tenaska Marketing, Inc. | | | | | | | | |
| Warroad, Minnesota | \$0.00 | 0 | \$0.00 | 0 | \$2.55 | 21 | \$2.55 | 21 |
| Morgan Stanley Capital Group Inc. | | | | | | | | |
| BP Canada Energy Marketing Corp. | | | | | | | | |
| Noyes, Minnesota | \$3.25 | 221 | \$2.91 | 207 | \$2.49 | 14 | \$3.07 | 443 |
| NJR Energy Services Company | | | | | | | | |
| Various | | | | | | | | |
| Port of Morgan, Montana | \$2.74 | 1,524 | \$2.33 | 1,364 | \$1.80 | 2,133 | \$2.23 | 5,021 |
| NJR Energy Services Company | | | | | | | | |
| Various | | | | | | | | |
| Waddington, New York | \$3.99 | 981 | \$3.76 | 851 | \$3.86 | 619 | \$3.88 | 2,451 |
| NYSEG Solutions, Inc. | | | | | | | | |
| ConocoPhillips Company | | | | | | | | |
| Grand Island, New York | \$0.00 | 0 | \$0.00 | 0 | \$2.64 | 2 | \$2.64 | 2 |
| National Fuel Resources, Inc. | | | | | | | | |
| ConocoPhillips Company | | | | | | | | |
| Champlain, New York | \$3.49 | 2 | \$3.10 | 2 | \$2.83 | 2 | \$3.15 | 6 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York | \$3.44 | 6 | \$3.10 | 5 | \$2.83 | 4 | \$3.18 | 15 |
| National Fuel Resources, Inc. ConocoPhillips Company Niagara Falls, New York | \$0.00 | 0 | \$0.00 | 0 | \$2.83 | 2 | \$2.83 | 2 |
| Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington | \$2.91 | 206 | \$2.61 | 26 | \$2.14 | 53 | \$2.74 | 285 |
| Noble Americas Gas & Power Corp. Nova Eastport, Idaho | \$2.67 | 1,774 | \$2.35 | 1,602 | \$2.00 | 2,919 | \$2.28 | 6,295 |
| NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana | \$2.89 | 7 | \$2.36 | 7 | \$2.01 | 7 | \$2.43 | 22 |
| NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana | \$2.69 | 510 | \$2.36 | 488 | \$1.92 | 503 | \$2.32 | 1,500 |
| Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington | \$2.99 | 59 | \$2.52 | 20 | \$2.16 | 2 | \$2.85 | 80 |
| Northwest Natural Gas Company IGI Resources, Inc. Sumas, Washington | \$2.96 | 324 | \$2.61 | 108 | \$0.00 | 0 | \$2.87 | 431 |
| Northwest Natural Gas Company Iberdrola Canada Energy Services, Ltd. Sumas, Washington | \$3.02 | 11 | \$0.00 | 0 | \$0.00 | 0 | \$3.02 | 11 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|--------|-------|-----------|------|
| | January | | February | | March | | Avg. | Total | | |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Northwest Natural Gas Company Macquarie Energy Canada Ltd Sumas, Washington | \$2.94 | 5 | \$0.00 | 0 | \$0.00 | 0 | \$2.94 | 5 | | |
| Northwest Natural Gas Company Noble Americas Gas & Power Corp. Sumas, Washington | \$2.84 | 98 | \$2.63 | 17 | \$0.00 | 0 | \$2.81 | 115 | | |
| Northwest Natural Gas Company Shell Energy North America (Canada) Inc. Sumas, Washington | \$0.00 | 0 | \$2.76 | 20 | \$0.00 | 0 | \$2.76 | 20 | | |
| Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington | \$0.00 | 0 | \$2.61 | 186 | \$2.28 | 49 | \$2.54 | 235 | | |
| Northwest Natural Gas Company TD Securities Sumas, Washington | \$2.87 | 225 | \$0.00 | 0 | \$0.00 | 0 | \$2.87 | 225 | | |
| Northwest Natural Gas Company TMC Sumas, Washington | \$2.61 | 2,089 | \$2.23 | 2,287 | \$1.84 | 2,708 | \$2.19 | 7,084 | | |
| Omimex Canada, Ltd. Various Port of Del Bonita, Montana | \$2.34 | 15 | \$2.06 | 15 | \$1.72 | 15 | \$2.04 | 45 | | |
| Oxy Energy Canada, Inc. Various Eastport, Idaho | \$3.21 | 141 | \$2.61 | 132 | \$2.26 | 362 | \$2.54 | 635 | | |
| Oxy Energy Canada, Inc. Various Noyes, Minnesota | \$7.63 | 113 | \$7.63 | 106 | \$7.63 | 113 | \$7.63 | 333 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Oxy Energy Canada, Inc. | | | | | | | | |
| Various | | | | | | | | |
| Sumas, Washington | \$3.47 | 358 | \$2.78 | 581 | \$2.47 | 1,114 | \$2.73 | 2,052 |
| PAA Natural Gas Canada ULC | | | | | | | | |
| NGX | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.73 | 42 | \$2.73 | 42 |
| PAA Natural Gas Canada ULC | | | | | | | | |
| Natural Gas Exchange Inc. | | | | | | | | |
| St. Clair, Michigan | \$2.80 | 14 | \$0.00 | 0 | \$0.00 | 0 | \$2.80 | 14 |
| Pacific Gas and Electric Company | | | | | | | | |
| BP Canada Energy Company | | | | | | | | |
| Eastport, Idaho | \$3.06 | 570 | \$2.49 | 803 | \$2.12 | 571 | \$2.55 | 1,943 |
| Pacific Gas and Electric Company | | | | | | | | |
| Canadian Natural Resources Limited | | | | | | | | |
| Eastport, Idaho | \$3.06 | 2,849 | \$2.49 | 2,676 | \$2.12 | 2,855 | \$2.56 | 8,380 |
| Pacific Gas and Electric Company | | | | | | | | |
| Cargill Limited | | | | | | | | |
| Eastport, Idaho | \$3.06 | 2,279 | \$2.49 | 2,141 | \$2.12 | 2,426 | \$2.55 | 6,846 |
| Pacific Gas and Electric Company | | | | | | | | |
| ConocoPhillips Canada Marketing & Trading ULC | | | | | | | | |
| Eastport, Idaho | \$3.06 | 570 | \$2.49 | 535 | \$2.12 | 571 | \$2.56 | 1,676 |
| Pacific Gas and Electric Company | | | | | | | | |
| Imperial Oil Resources Limited | | | | | | | | |
| Eastport, Idaho | \$3.05 | 399 | \$2.49 | 375 | \$2.12 | 400 | \$2.55 | 1,173 |
| Pacific Gas and Electric Company | | | | | | | | |
| J. Aron & Company | | | | | | | | |
| Eastport, Idaho | \$0.00 | 0 | \$0.00 | 0 | \$2.14 | 226 | \$2.14 | 226 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|-----------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho | \$3.06 | 1,567 | \$2.49 | 1,472 | \$2.12 | 1,570 | \$2.56 | 4,609 |
| Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho | \$3.04 | 3,781 | \$2.48 | 2,722 | \$2.12 | 3,884 | \$2.55 | 10,387 |
| Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho | \$0.00 | 0 | \$2.49 | 959 | \$0.00 | 0 | \$2.49 | 959 |
| Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho | \$2.99 | 487 | \$2.18 | 28 | \$1.84 | 45 | \$2.86 | 560 |
| Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho | \$3.06 | 142 | \$2.49 | 134 | \$2.12 | 143 | \$2.56 | 419 |
| Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas | \$0.00 | 0 | \$0.00 | 0 | \$1.56 | 37 | \$1.56 | 37 |
| Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas | \$2.17 | 31 | \$1.80 | 31 | \$0.00 | 0 | \$1.98 | 62 |
| Portland General Electric Company BNP Paribas Energy Trading Canada Corp. Eastport, Idaho | \$0.00 | 0 | \$2.76 | 385 | \$0.00 | 0 | \$2.76 | 385 |
| Portland General Electric Company BP Canada Energy Company Eastport, Idaho | \$3.29 | 576 | \$2.62 | 275 | \$2.40 | 602 | \$2.79 | 1,453 |

SHORT-TERM SALES**YEAR: 2012 Quarter:One***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

| Importer | January | | | | February | | | | March | | | | Quarterly | |
|--|---------|------|--|--|----------|------|--|--|--------|------|--|--|-----------|-------|
| Supplier | Price | Vol. | | | Price | Vol. | | | Price | Vol. | | | Avg. | Total |
| <u>Point of Entry</u> | | | | | | | | | | | | | | |
| Portland General Electric Company | | | | | | | | | | | | | | |
| FortisBC Energy Inc. | | | | | | | | | | | | | | |
| Sumas, Washington | \$0.00 | 0 | | | \$2.55 | 34 | | | \$2.34 | 10 | | | \$2.50 | 44 |
| Portland General Electric Company | | | | | | | | | | | | | | |
| IGI Resources, Inc. | | | | | | | | | | | | | | |
| Eastport, Idaho | \$3.27 | 376 | | | \$0.00 | 0 | | | \$0.00 | 0 | | | \$3.27 | 376 |
| Portland General Electric Company | | | | | | | | | | | | | | |
| Natural Gas Exchange Inc. | | | | | | | | | | | | | | |
| Eastport, Idaho | \$2.63 | 39 | | | \$2.49 | 69 | | | \$2.08 | 11 | | | \$2.50 | 119 |
| Portland General Electric Company | | | | | | | | | | | | | | |
| Natural Gas Exchange Inc. | | | | | | | | | | | | | | |
| Sumas, Washington | \$0.00 | 0 | | | \$2.50 | 12 | | | \$2.25 | 15 | | | \$2.36 | 27 |
| Portland General Electric Company | | | | | | | | | | | | | | |
| Noble Americas Gas & Power Corp. | | | | | | | | | | | | | | |
| Eastport, Idaho | \$3.29 | 301 | | | \$2.68 | 400 | | | \$2.41 | 301 | | | \$2.78 | 1,002 |
| Portland General Electric Company | | | | | | | | | | | | | | |
| Noble Americas Gas & Power Corp. | | | | | | | | | | | | | | |
| Sumas, Washington | \$3.49 | 243 | | | \$0.00 | 0 | | | \$0.00 | 0 | | | \$3.49 | 243 |
| Portland General Electric Company | | | | | | | | | | | | | | |
| Powerex Corp. | | | | | | | | | | | | | | |
| Sumas, Washington | \$3.49 | 206 | | | \$0.00 | 0 | | | \$2.48 | 110 | | | \$3.14 | 316 |
| Portland General Electric Company | | | | | | | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | | | | | | | |
| Sumas, Washington | \$3.49 | 221 | | | \$2.79 | 177 | | | \$0.00 | 0 | | | \$3.18 | 397 |
| Portland General Electric Company | | | | | | | | | | | | | | |
| Shell Energy | | | | | | | | | | | | | | |
| Sumas, Washington | \$0.00 | 0 | | | \$0.00 | 0 | | | \$2.48 | 138 | | | \$2.48 | 138 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer</u> | <u>Supplier</u> | January | | February | | March | | Quarterly | |
|---|-----------------|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Portland General Electric Company | | | | | | | | | |
| TD Energy Trading Inc. | | | | | | | | | |
| Eastport, Idaho | | \$0.00 | 0 | \$2.45 | 18 | \$2.32 | 410 | \$2.33 | 428 |
| Portland General Electric Company | | | | | | | | | |
| TD Energy Trading Inc. | | | | | | | | | |
| Sumas, Washington | | \$0.00 | 0 | \$0.00 | 0 | \$2.22 | 59 | \$2.22 | 59 |
| Portland General Electric Company | | | | | | | | | |
| Tenaska Marketing Canada | | | | | | | | | |
| Sumas, Washington | | \$0.00 | 0 | \$2.79 | 147 | \$0.00 | 0 | \$2.79 | 147 |
| Portland General Electric Company | | | | | | | | | |
| TransAlta Energy Marketing Corp. | | | | | | | | | |
| Sumas, Washington | | \$0.00 | 0 | \$2.79 | 182 | \$2.48 | 147 | \$2.65 | 329 |
| Powerex Corp. | | | | | | | | | |
| Aitken Creek Gas Storage ULC | | | | | | | | | |
| Sumas, Washington | | \$2.68 | 26 | \$2.46 | 33 | \$2.12 | 30 | \$2.41 | 90 |
| Powerex Corp. | | | | | | | | | |
| Apache Canada Ltd. | | | | | | | | | |
| Sumas, Washington | | \$2.96 | 41 | \$2.54 | 46 | \$2.18 | 62 | \$2.50 | 148 |
| Powerex Corp. | | | | | | | | | |
| Avista Corporation | | | | | | | | | |
| Sumas, Washington | | \$3.31 | 64 | \$2.75 | 110 | \$2.23 | 13 | \$2.91 | 186 |
| Powerex Corp. | | | | | | | | | |
| BNP Paribas Energy Trading Canada Corp. | | | | | | | | | |
| Eastport, Idaho | | \$2.47 | 3 | \$0.00 | 0 | \$0.00 | 0 | \$2.47 | 3 |
| Powerex Corp. | | | | | | | | | |
| BNP Paribas Energy Trading Canada Corp. | | | | | | | | | |
| Sumas, Washington | | \$2.79 | 5 | \$2.40 | 3 | \$2.09 | 5 | \$2.42 | 13 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January | | February | | March | | Quarterly | |
|--|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| Powerex Corp. BP Canada Energy Company Eastport, Idaho | \$3.32 | 69 | \$0.00 | 0 | \$2.43 | 24 | \$3.09 | 93 |
| Powerex Corp. BP Canada Energy Company Noyes, Minnesota | \$0.00 | 0 | \$0.00 | 0 | \$1.90 | 0 | \$1.90 | 0 |
| Powerex Corp. BP Canada Energy Company Sumas, Washington | \$0.00 | 0 | \$2.58 | 71 | \$2.44 | 23 | \$2.54 | 93 |
| Powerex Corp. Barclays Bank PLC Eastport, Idaho | \$3.32 | 43 | \$2.79 | 84 | \$2.43 | 78 | \$2.76 | 205 |
| Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho | \$3.31 | 33 | \$2.79 | 40 | \$2.41 | 42 | \$2.80 | 114 |
| Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington | \$2.65 | 16 | \$2.45 | 14 | \$2.13 | 17 | \$2.40 | 47 |
| Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho | \$2.42 | 4 | \$0.00 | 0 | \$0.00 | 0 | \$2.42 | 4 |
| Powerex Corp. Canadian Natural Resources Limited Sumas, Washington | \$3.02 | 25 | \$2.50 | 23 | \$2.10 | 57 | \$2.41 | 105 |
| Powerex Corp. Cargill Limited Eastport, Idaho | \$3.31 | 133 | \$2.79 | 289 | \$2.42 | 305 | \$2.73 | 727 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer</u> <u>Supplier</u> <u>Point of Entry</u> | January | | February | | March | | Quarterly | |
|---|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Powerex Corp. Cargill Limited Sumas, Washington | \$2.72 | 1 | \$2.59 | 0 | \$0.00 | 0 | \$2.70 | 1 |
| Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho | \$3.31 | 33 | \$2.79 | 40 | \$2.41 | 42 | \$2.80 | 114 |
| Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington | \$2.66 | 60 | \$2.45 | 44 | \$2.12 | 61 | \$2.40 | 165 |
| Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho | \$2.91 | 2 | \$0.00 | 0 | \$0.00 | 0 | \$2.91 | 2 |
| Powerex Corp. Direct Energy Marketing Limited Sumas, Washington | \$3.33 | 10 | \$0.00 | 0 | \$2.40 | 13 | \$2.82 | 23 |
| Powerex Corp. EDF Trading North America, LLC. Sumas, Washington | \$3.50 | 9 | \$0.00 | 0 | \$2.47 | 11 | \$2.94 | 21 |
| Powerex Corp. EOG Resources Canada Inc. Sumas, Washington | \$2.70 | 8 | \$2.38 | 1 | \$2.06 | 2 | \$2.55 | 12 |
| Powerex Corp. Enerplus Corporation Sumas, Washington | \$3.49 | 19 | \$2.79 | 18 | \$2.48 | 23 | \$2.89 | 61 |
| Powerex Corp. Enserco Energy Inc. Eastport, Idaho | \$2.67 | 3 | \$2.28 | 1 | \$0.00 | 0 | \$2.55 | 4 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer</u> | <u>Supplier</u> | January | | February | | March | | Quarterly | |
|--|-----------------|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Powerex Corp. | | | | | | | | | |
| Enserco Energy LLC | | | | | | | | | |
| Noyes, Minnesota | | \$0.00 | 0 | \$0.00 | 0 | \$2.44 | 0 | \$2.44 | 0 |
| Powerex Corp. | | | | | | | | | |
| Enserco Energy LLC | | | | | | | | | |
| Sumas, Washington | | \$0.00 | 0 | \$0.00 | 0 | \$2.25 | 1 | \$2.25 | 1 |
| Powerex Corp. | | | | | | | | | |
| FortisBC Energy Inc. | | | | | | | | | |
| Eastport, Idaho | | \$2.39 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$2.39 | 0 |
| Powerex Corp. | | | | | | | | | |
| FortisBC Energy Inc. | | | | | | | | | |
| Sumas, Washington | | \$0.00 | 0 | \$2.59 | 28 | \$2.23 | 32 | \$2.40 | 60 |
| Powerex Corp. | | | | | | | | | |
| Husky Energy Marketing Inc. | | | | | | | | | |
| Eastport, Idaho | | \$3.31 | 33 | \$2.79 | 40 | \$2.41 | 42 | \$2.80 | 114 |
| Powerex Corp. | | | | | | | | | |
| Husky Energy Marketing Inc. | | | | | | | | | |
| Sumas, Washington | | \$2.76 | 46 | \$2.47 | 37 | \$2.11 | 46 | \$2.45 | 129 |
| Powerex Corp. | | | | | | | | | |
| Iberdrola Canada Energy Services, Ltd. | | | | | | | | | |
| Sumas, Washington | | \$3.50 | 9 | \$0.00 | 0 | \$2.47 | 45 | \$2.65 | 55 |
| Powerex Corp. | | | | | | | | | |
| Macquarie Cook Energy Canada Ltd. | | | | | | | | | |
| Eastport, Idaho | | \$0.00 | 0 | \$0.00 | 0 | \$2.25 | 0 | \$2.25 | 0 |
| Powerex Corp. | | | | | | | | | |
| Macquarie Energy Canada Ltd | | | | | | | | | |
| Sumas, Washington | | \$2.67 | 76 | \$2.50 | 85 | \$2.12 | 94 | \$2.41 | 254 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|------|----------|------|--------|------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho | \$3.08 | 521 | \$2.61 | 375 | \$2.26 | 400 | \$2.69 | 1,296 |
| Powerex Corp. Natural Gas Exchange Inc. Noyes, Minnesota | \$0.00 | 0 | \$0.00 | 0 | \$2.23 | 6 | \$2.23 | 6 |
| Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington | \$3.20 | 339 | \$2.53 | 171 | \$2.38 | 352 | \$2.73 | 861 |
| Powerex Corp. Nexen Marketing Sumas, Washington | \$2.67 | 25 | \$2.45 | 23 | \$2.12 | 30 | \$2.39 | 78 |
| Powerex Corp. Oxy Energy Canada, Inc. Sumas, Washington | \$3.45 | 112 | \$2.70 | 64 | \$2.40 | 64 | \$2.97 | 239 |
| Powerex Corp. Pengrowth Corporation Sumas, Washington | \$2.67 | 5 | \$2.45 | 4 | \$2.12 | 6 | \$2.39 | 16 |
| Powerex Corp. Progress Energy Ltd. Sumas, Washington | \$2.67 | 25 | \$2.45 | 22 | \$2.12 | 30 | \$2.39 | 78 |
| Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington | \$2.85 | 3 | \$2.61 | 8 | \$2.16 | 22 | \$2.33 | 33 |
| Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington | \$2.89 | 69 | \$2.66 | 144 | \$2.22 | 178 | \$2.50 | 392 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer</u> | <u>Supplier</u> | January | | February | | March | | Quarterly | |
|---------------------------------------|-----------------|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Powerex Corp. | | | | | | | | | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Sumas, Washington | | \$0.00 | 0 | \$0.00 | 0 | \$2.49 | 23 | \$2.49 | 23 |
| Powerex Corp. | | | | | | | | | |
| Sierra Pacific Power Company | | | | | | | | | |
| Eastport, Idaho | | \$0.00 | 0 | \$0.00 | 0 | \$1.98 | 5 | \$1.98 | 5 |
| Powerex Corp. | | | | | | | | | |
| Storage | | | | | | | | | |
| Eastport, Idaho | | \$3.30 | 74 | \$2.79 | 24 | \$2.40 | 15 | \$3.07 | 113 |
| Powerex Corp. | | | | | | | | | |
| Suncor Energy Marketing Inc. | | | | | | | | | |
| Noyes, Minnesota | | \$0.00 | 0 | \$0.00 | 0 | \$2.08 | 1 | \$2.08 | 1 |
| Powerex Corp. | | | | | | | | | |
| Suncor Energy Marketing Inc. | | | | | | | | | |
| Sumas, Washington | | \$3.32 | 12 | \$2.79 | 44 | \$2.40 | 16 | \$2.79 | 73 |
| Powerex Corp. | | | | | | | | | |
| TD Energy Trading Inc. | | | | | | | | | |
| Eastport, Idaho | | \$2.60 | 8 | \$2.28 | 1 | \$0.00 | 0 | \$2.57 | 8 |
| Powerex Corp. | | | | | | | | | |
| TD Energy Trading Inc. | | | | | | | | | |
| Sumas, Washington | | \$3.12 | 64 | \$2.76 | 55 | \$2.61 | 47 | \$2.85 | 166 |
| Powerex Corp. | | | | | | | | | |
| Talisman Energy Canada | | | | | | | | | |
| Sumas, Washington | | \$2.80 | 59 | \$2.47 | 46 | \$2.12 | 68 | \$2.44 | 173 |
| Powerex Corp. | | | | | | | | | |
| Tenaska Marketing Canada | | | | | | | | | |
| Sumas, Washington | | \$3.12 | 2 | \$2.77 | 31 | \$2.20 | 7 | \$2.69 | 40 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January | | February | | March | | Quarterly | |
|---|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| Powerex Corp. | | | | | | | | |
| Tidal Energy Marketing Inc. | | | | | | | | |
| Noyes, Minnesota | \$0.00 | 0 | \$0.00 | 0 | \$2.18 | 0 | \$2.18 | 0 |
| Powerex Corp. | | | | | | | | |
| TransAlta Energy Marketing Corp. | | | | | | | | |
| Sumas, Washington | \$2.91 | 1 | \$2.64 | 7 | \$2.45 | 23 | \$2.50 | 30 |
| Puget Sound Energy, Inc. | | | | | | | | |
| Avista Corporation | | | | | | | | |
| Sumas, Washington | \$3.05 | 5 | \$2.61 | 30 | \$2.22 | 10 | \$2.57 | 45 |
| Puget Sound Energy, Inc. | | | | | | | | |
| BP Canada Energy Company | | | | | | | | |
| Eastport, Idaho | \$3.04 | 153 | \$2.48 | 144 | \$0.00 | 0 | \$2.77 | 297 |
| Puget Sound Energy, Inc. | | | | | | | | |
| BP Canada Energy Company | | | | | | | | |
| Sumas, Washington | \$3.22 | 10 | \$0.00 | 0 | \$2.05 | 352 | \$2.09 | 362 |
| Puget Sound Energy, Inc. | | | | | | | | |
| Cargill Limited | | | | | | | | |
| Sumas, Washington | \$2.65 | 3 | \$0.00 | 0 | \$0.00 | 0 | \$2.65 | 3 |
| Puget Sound Energy, Inc. | | | | | | | | |
| ConocoPhillips Canada Ltd. | | | | | | | | |
| Sumas, Washington | \$0.00 | 0 | \$0.00 | 0 | \$2.48 | 299 | \$2.48 | 299 |
| Puget Sound Energy, Inc. | | | | | | | | |
| ConocoPhillips Canada Marketing & Trading ULC | | | | | | | | |
| Eastport, Idaho | \$3.04 | 306 | \$2.39 | 144 | \$0.00 | 0 | \$2.83 | 450 |
| Puget Sound Energy, Inc. | | | | | | | | |
| ConocoPhillips Canada Marketing & Trading ULC | | | | | | | | |
| Sumas, Washington | \$3.16 | 628 | \$2.79 | 291 | \$0.00 | 0 | \$3.04 | 920 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|--------|-------|-----------|------|
| | January | | February | | March | | Avg. | Total | | |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Puget Sound Energy, Inc. EDF Trading North America, LLC. Eastport, Idaho | \$3.04 | 153 | \$2.49 | 144 | \$0.00 | 0 | \$2.77 | 297 | | |
| Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington | \$2.89 | 192 | \$0.00 | 0 | \$2.47 | 130 | \$2.72 | 322 | | |
| Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington | \$0.00 | 0 | \$2.54 | 45 | \$0.00 | 0 | \$2.54 | 45 | | |
| Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho | \$3.04 | 919 | \$0.00 | 0 | \$0.00 | 0 | \$3.04 | 919 | | |
| Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington | \$3.01 | 1,474 | \$2.47 | 1,361 | \$2.14 | 1,302 | \$2.56 | 4,138 | | |
| Puget Sound Energy, Inc. J. Aron & Company Sumas, Washington | \$2.74 | 302 | \$2.21 | 284 | \$0.00 | 0 | \$2.48 | 586 | | |
| Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Eastport, Idaho | \$0.00 | 0 | \$0.00 | 0 | \$2.18 | 307 | \$2.18 | 307 | | |
| Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington | \$3.00 | 10 | \$2.68 | 4 | \$0.00 | 0 | \$2.91 | 14 | | |
| Puget Sound Energy, Inc. Oxy Canada Storage Sumas, Washington | \$0.00 | 0 | \$0.00 | 0 | \$2.52 | 310 | \$2.52 | 310 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington | \$3.20 | 661 | \$2.72 | 630 | \$0.00 | 0 | \$2.97 | 1,292 |
| Puget Sound Energy, Inc. Portland General Electric Company Sumas, Washington | \$2.65 | 15 | \$0.00 | 0 | \$1.88 | 7 | \$2.40 | 22 |
| Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho | \$3.04 | 306 | \$2.48 | 288 | \$2.14 | 307 | \$2.55 | 901 |
| Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington | \$2.92 | 314 | \$2.67 | 285 | \$2.21 | 14 | \$2.79 | 613 |
| Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington | \$2.65 | 15 | \$0.00 | 0 | \$1.94 | 226 | \$1.98 | 241 |
| Puget Sound Energy, Inc. Shell Energy North America (US), L.P. Sumas, Washington | \$3.49 | 395 | \$2.81 | 145 | \$2.50 | 155 | \$3.13 | 695 |
| Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho | \$2.55 | 256 | \$2.19 | 572 | \$1.84 | 628 | \$2.10 | 1,456 |
| Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington | \$2.69 | 1,280 | \$2.28 | 1,040 | \$1.96 | 713 | \$2.38 | 3,033 |
| Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho | \$2.60 | 38 | \$2.32 | 678 | \$1.92 | 889 | \$2.11 | 1,605 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January <u>Price</u> | February <u>Price</u> | March <u>Price</u> | Avg. | Quarterly <u>Total</u> |
|---|-------------------------|--------------------------|-----------------------|--------|---------------------------|
| Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington | \$2.83 500 | \$2.29 931 | \$1.92 454 | \$2.34 | 1,884 |
| Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington | \$3.12 76 | \$2.75 6 | \$0.00 0 | \$3.09 | 82 |
| Puget Sound Energy, Inc. TransAlta Energy Marketing Corp. Sumas, Washington | \$0.00 0 | \$2.75 315 | \$2.47 63 | \$2.71 | 378 |
| Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana | \$4.39 6 | \$4.08 6 | \$3.89 7 | \$4.12 | 19 |
| SOCCO Inc. IGI Resources, Inc. Sumas, Washington | \$2.91 6 | \$2.65 4 | \$2.20 17 | \$2.43 | 27 |
| Sacramento Municipal Utility District Cargill Limited Eastport, Idaho | \$0.00 0 | \$2.79 17 | \$0.00 0 | \$2.79 | 17 |
| Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho | \$2.52 482 | \$1.99 451 | \$1.63 482 | \$2.05 | 1,415 |
| Sacramento Municipal Utility District Royal Bank of Canada Eastport, Idaho | \$3.26 221 | \$2.78 188 | \$2.42 225 | \$2.82 | 635 |
| Saranac Power Partners L.P. EDF Trading North America, LLC. Champlain, New York | \$5.46 708 | \$4.76 545 | \$4.10 254 | \$4.98 | 1,507 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January | | February | | March | | Quarterly | |
|---|---------|------|----------|-------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| Selkirk Cogen Partners L.P. | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | |
| Waddington, New York | \$4.19 | 691 | \$4.08 | 758 | \$3.56 | 788 | \$3.93 | 2,237 |
| Sempra LNG Marketing, LLC | | | | | | | | |
| BP Energy Company | | | | | | | | |
| Cameron, Louisiana | \$0.00 | 0 | \$9.28 | 2,825 | \$0.00 | 0 | \$9.28 | 2,825 |
| Sequent Energy Canada Corp. | | | | | | | | |
| J.P. Morgan Commodities Canada Corporation | | | | | | | | |
| Noyes, Minnesota | \$0.00 | 0 | \$2.88 | 32 | \$0.00 | 0 | \$2.88 | 32 |
| Sequent Energy Canada Corp. | | | | | | | | |
| JP Morgan CA PHY | | | | | | | | |
| Noyes, Minnesota | \$0.00 | 0 | \$0.00 | 0 | \$2.25 | 124 | \$2.25 | 124 |
| Sequent Energy Canada Corp. | | | | | | | | |
| Natural Gas Exchange Inc. | | | | | | | | |
| Noyes, Minnesota | \$3.07 | 95 | \$0.00 | 0 | \$0.00 | 0 | \$3.07 | 95 |
| Sequent Energy Canada Corp. | | | | | | | | |
| Natural Gas Exchange Inc. | | | | | | | | |
| Waddington, New York | \$5.12 | 7 | \$0.00 | 0 | \$0.00 | 0 | \$5.12 | 7 |
| Sequent Energy Canada Corp. | | | | | | | | |
| Various | | | | | | | | |
| Eastport, Idaho | \$2.70 | 66 | \$2.48 | 78 | \$2.07 | 85 | \$2.39 | 229 |
| Sequent Energy Canada Corp. | | | | | | | | |
| Various | | | | | | | | |
| Marysville, Michigan | \$3.35 | 59 | \$0.00 | 0 | \$0.00 | 0 | \$3.35 | 59 |
| Sequent Energy Canada Corp. | | | | | | | | |
| Various | | | | | | | | |
| Noyes, Minnesota | \$0.00 | 0 | \$2.79 | 62 | \$2.15 | 51 | \$2.50 | 112 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Sequent Energy Canada Corp. Various Port of Morgan, Montana | \$2.72 | 5,941 | \$2.42 | 4,176 | \$1.87 | 4,041 | \$2.39 | 14,158 |
| Sequent Energy Canada Corp. Various Sumas, Washington | \$2.68 | 25 | \$0.00 | 0 | \$0.00 | 0 | \$2.68 | 25 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana | \$2.23 | 10 | \$2.17 | 379 | \$1.85 | 389 | \$2.01 | 778 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine | \$6.16 | 504 | \$4.95 | 266 | \$2.07 | 669 | \$4.03 | 1,439 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York | \$4.46 | 8 | \$3.59 | 6 | \$3.08 | 895 | \$3.10 | 910 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho | \$2.72 | 3,742 | \$2.48 | 3,505 | \$2.07 | 3,793 | \$2.42 | 11,040 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York | \$3.20 | 317 | \$3.20 | 197 | \$2.71 | 98 | \$3.12 | 612 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York | \$4.39 | 55 | \$3.62 | 51 | \$3.09 | 54 | \$3.71 | 160 |
| Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York | \$0.00 | 0 | \$0.00 | 0 | \$2.47 | 6 | \$2.47 | 6 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January <u>Price</u> | January <u>Vol.</u> | February <u>Price</u> | February <u>Vol.</u> | March <u>Price</u> | March <u>Vol.</u> | Avg. <u>Price</u> | Total <u>Vol.</u> | Quarterly |
|---|-------------------------|------------------------|--------------------------|-------------------------|-----------------------|----------------------|----------------------|----------------------|-----------|
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | | |
| Noyes, Minnesota | \$2.99 | 2,114 | \$2.71 | 1,993 | \$2.25 | 2,271 | \$2.64 | 6,378 | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | | |
| Pittsburg, New Hampshire | \$3.34 | 3,262 | \$3.34 | 2,769 | \$2.85 | 377 | \$3.31 | 6,408 | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | | |
| Port of Morgan, Montana | \$2.35 | 3,915 | \$2.18 | 3,719 | \$1.58 | 3,896 | \$2.03 | 11,530 | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | | |
| Sherwood, North Dakota | \$2.51 | 39 | \$2.17 | 35 | \$1.80 | 37 | \$2.17 | 111 | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | | |
| Sweetgrass, Montana | \$2.43 | 3 | \$2.16 | 4 | \$1.82 | 5 | \$2.09 | 12 | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | | |
| Waddington, New York | \$4.21 | 1,874 | \$3.41 | 2,424 | \$2.92 | 2,430 | \$3.46 | 6,728 | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | | | | | |
| Whitlash, Montana | \$2.99 | 6 | \$2.46 | 6 | \$2.11 | 6 | \$2.52 | 18 | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Shell Energy North America (US), L.P. | | | | | | | | | |
| Sumas, Washington | \$2.91 | 6,333 | \$2.61 | 2,648 | \$2.14 | 2,448 | \$2.68 | 11,429 | |
| Shell NA LNG LLC | | | | | | | | | |
| Shell International Trading Middle East Limited | | | | | | | | | |
| Elba Island, Georgia | \$0.00 | 0 | \$0.00 | 0 | \$2.61 | 3,522 | \$2.61 | 3,522 | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|---|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | January | | February | | March | | Avg. | Total |
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Shell NA LNG LLC Shell Western LNG BV Elba Island, Georgia | \$3.24 | 3,521 | \$0.00 | 0 | \$0.00 | 0 | \$3.24 | 3,521 |
| Sierra Pacific Power Company Barclays Bank PLC Eastport, Idaho | \$0.00 | 0 | \$2.16 | 264 | \$1.68 | 152 | \$1.98 | 416 |
| Sierra Pacific Power Company EDF Trading North America, LLC. Eastport, Idaho | \$0.00 | 0 | \$0.00 | 0 | \$1.90 | 9 | \$1.90 | 9 |
| Sierra Pacific Power Company J. Aron & Company Eastport, Idaho | \$0.00 | 0 | \$2.47 | 516 | \$0.00 | 0 | \$2.47 | 516 |
| Sierra Pacific Power Company Noble Americas Gas & Power Corp. Eastport, Idaho | \$0.00 | 0 | \$2.47 | 1,147 | \$2.11 | 1,101 | \$2.29 | 2,249 |
| Sierra Pacific Power Company Occidental Energy Canada Eastport, Idaho | \$0.00 | 0 | \$2.49 | 1,113 | \$2.15 | 1,397 | \$2.30 | 2,510 |
| Sierra Pacific Power Company Powerex Corp. Eastport, Idaho | \$0.00 | 0 | \$2.10 | 259 | \$1.79 | 281 | \$1.94 | 540 |
| Sierra Pacific Power Company Tenaska Marketing Canada Eastport, Idaho | \$0.00 | 0 | \$2.13 | 430 | \$1.80 | 1,015 | \$1.90 | 1,445 |
| Sierra Pacific Power Company, d/b/a NV Energy J. Aron & Company Eastport, Idaho | \$2.99 | 601 | \$0.00 | 0 | \$0.00 | 0 | \$2.99 | 601 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| <u>Importer</u> <u>Supplier</u> <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | January | | February | | March | | Avg. | Total |
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Sierra Pacific Power Company, d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho | \$3.00 | 1,227 | \$0.00 | 0 | \$0.00 | 0 | \$3.00 | 1,227 |
| Sierra Pacific Power Company, d/b/a NV Energy Occidental Energy Canada Eastport, Idaho | \$3.03 | 1,502 | \$0.00 | 0 | \$0.00 | 0 | \$3.03 | 1,502 |
| Sierra Pacific Power Company, d/b/a NV Energy Powerex Corp. Eastport, Idaho | \$2.54 | 35 | \$0.00 | 0 | \$0.00 | 0 | \$2.54 | 35 |
| Sierra Pacific Power Company, d/b/a NV Energy Tenaska Marketing Canada Eastport, Idaho | \$2.44 | 575 | \$0.00 | 0 | \$0.00 | 0 | \$2.44 | 575 |
| Southern California Gas Company NGX Eastport, Idaho | \$0.00 | 0 | \$0.00 | 0 | \$1.92 | 1,634 | \$1.92 | 1,634 |
| Southern California Gas Company Natural Gas Exchange Inc. Eastport, Idaho | \$2.74 | 1,622 | \$2.24 | 1,518 | \$0.00 | 0 | \$2.50 | 3,140 |
| Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York | \$4.95 | 17 | \$4.68 | 15 | \$4.85 | 13 | \$4.83 | 44 |
| St. Lawrence Gas Company, Inc. BP Canada Energy Company Massena, New York | \$6.65 | 4 | \$0.00 | 0 | \$0.00 | 0 | \$6.65 | 4 |
| St. Lawrence Gas Company, Inc. BP Canada Energy Company Waddington, New York | \$6.65 | 37 | \$0.00 | 0 | \$0.00 | 0 | \$6.65 | 37 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York | \$7.48 | 261 | \$7.35 | 220 | \$7.20 | 145 | \$7.37 | 626 |
| St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Waddington, New York | \$7.18 | 142 | \$6.75 | 137 | \$6.55 | 95 | \$6.86 | 374 |
| St. Lawrence Gas Company, Inc. Tenaska Marketing Canada Waddington, New York | \$7.08 | 44 | \$6.69 | 41 | \$0.00 | 0 | \$6.89 | 85 |
| St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Waddington, New York | \$0.00 | 0 | \$6.57 | 1 | \$0.00 | 0 | \$6.57 | 1 |
| Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota | \$4.38 | 2,670 | \$2.84 | 3,364 | \$2.49 | 3,558 | \$3.14 | 9,592 |
| Suncor Energy Marketing Inc. Various Eastport, Idaho | \$3.01 | 458 | \$2.86 | 2,058 | \$2.48 | 672 | \$2.80 | 3,188 |
| Suncor Energy Marketing Inc. Various Port of Morgan, Montana | \$3.17 | 1,140 | \$2.79 | 991 | \$2.47 | 1,039 | \$2.82 | 3,170 |
| TAQA NORTH BP Canada Energy Company Sherwood, North Dakota | \$2.27 | 158 | \$2.13 | 74 | \$1.64 | 239 | \$1.93 | 471 |
| TAQA NORTH Iberdrola Renewables, Inc. Sherwood, North Dakota | \$2.30 | 780 | \$2.11 | 729 | \$1.72 | 777 | \$2.04 | 2,285 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|--------|--------|-----------|--|
| | January | | February | | March | | Avg. | Total | | |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. | | |
| TAQA NORTH | | | | | | | | | | |
| Tenaska Marketing Ventures Sherwood, North Dakota | \$2.32 | 768 | \$2.10 | 730 | \$1.70 | 772 | \$2.04 | 2,271 | | |
| TAQA NORTH | | | | | | | | | | |
| Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota | \$2.29 | 1,104 | \$2.11 | 1,064 | \$1.72 | 991 | \$2.05 | 3,158 | | |
| Tenaska Marketing Ventures | | | | | | | | | | |
| Tenaska Marketing Canada Babb, Montana | \$2.67 | 206 | \$2.28 | 27 | \$1.98 | 190 | \$2.34 | 424 | | |
| Tenaska Marketing Ventures | | | | | | | | | | |
| Tenaska Marketing Canada Champlain, New York | \$4.31 | 160 | \$2.96 | 123 | \$3.13 | 98 | \$3.57 | 380 | | |
| Tenaska Marketing Ventures | | | | | | | | | | |
| Tenaska Marketing Canada Eastport, Idaho | \$2.75 | 4,791 | \$2.41 | 5,769 | \$2.04 | 4,576 | \$2.41 | 15,135 | | |
| Tenaska Marketing Ventures | | | | | | | | | | |
| Tenaska Marketing Canada Grand Island, New York | \$3.09 | 2,064 | \$2.98 | 1,410 | \$2.66 | 633 | \$2.99 | 4,106 | | |
| Tenaska Marketing Ventures | | | | | | | | | | |
| Tenaska Marketing Canada Niagara Falls, New York | \$3.27 | 98 | \$3.05 | 28 | \$0.00 | 0 | \$3.22 | 126 | | |
| Tenaska Marketing Ventures | | | | | | | | | | |
| Tenaska Marketing Canada Noyes, Minnesota | \$2.65 | 355 | \$2.47 | 407 | \$1.96 | 364 | \$2.36 | 1,126 | | |
| Tenaska Marketing Ventures | | | | | | | | | | |
| Tenaska Marketing Canada Pittsburg, New Hampshire | \$4.31 | 10 | \$0.00 | 0 | \$0.00 | 0 | \$4.31 | 10 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|--------|----------|--------|--------|--------|-----------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana | \$3.18 | 11,001 | \$2.52 | 11,806 | \$2.12 | 10,292 | \$2.61 | 33,099 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington | \$2.91 | 408 | \$2.62 | 69 | \$2.11 | 78 | \$2.76 | 556 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York | \$4.31 | 3,499 | \$2.96 | 2,736 | \$3.05 | 2,118 | \$3.55 | 8,354 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana | \$2.67 | 3 | \$2.28 | 3 | \$1.98 | 3 | \$2.30 | 9 |
| The Southern Connecticut Gas Company BP Canada Energy Company Waddington, New York | \$3.78 | 395 | \$3.52 | 293 | \$0.00 | 0 | \$3.67 | 688 |
| The Southern Connecticut Gas Company Cargill Limited Waddington, New York | \$3.56 | 215 | \$3.33 | 53 | \$3.20 | 381 | \$3.33 | 649 |
| The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York | \$3.85 | 245 | \$3.45 | 229 | \$0.00 | 0 | \$3.66 | 474 |
| The Southern Connecticut Gas Company Virginia Power Energy Marketing, Inc. Waddington, New York | \$0.00 | 0 | \$3.40 | 145 | \$0.00 | 0 | \$3.40 | 145 |
| The Southern Connecticut Gas Company Virginia Power Waddington, New York | \$0.00 | 0 | \$0.00 | 0 | \$3.11 | 131 | \$3.11 | 131 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Eastport, Idaho | \$0.00 | 0 | \$2.44 | 429 | \$2.11 | 323 | \$2.30 | 751 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana | \$2.66 | 1,239 | \$2.23 | 1,271 | \$1.99 | 1,485 | \$2.27 | 3,995 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota | \$2.96 | 3,063 | \$2.61 | 2,806 | \$2.32 | 2,995 | \$2.63 | 8,864 |
| Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota | \$2.28 | 365 | \$2.07 | 338 | \$1.68 | 362 | \$2.01 | 1,065 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Noyes, Minnesota | \$3.12 | 73 | \$2.64 | 236 | \$2.21 | 669 | \$2.38 | 978 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Port of Morgan, Montana | \$0.00 | 0 | \$0.00 | 0 | \$1.57 | 994 | \$1.57 | 994 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management Canada, LLC Sherwood, North Dakota | \$2.66 | 91 | \$2.45 | 84 | \$2.07 | 86 | \$2.40 | 260 |
| U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Champlain, New York | \$5.48 | 4 | \$3.18 | 5 | \$6.09 | 7 | \$5.01 | 17 |
| U.S. Gas & Electric, Inc. Macquarie Energy Canada Ltd Grand Island, New York | \$5.48 | 27 | \$5.54 | 26 | \$5.73 | 12 | \$5.55 | 66 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| UGI Energy Services, Inc. Conoco Canada Limited Grand Island, New York | \$0.00 | 0 | \$0.00 | 0 | \$2.89 | 18 | \$2.89 | 18 |
| UGI Energy Services, Inc. ConocoPhillips Canada Ltd. Grand Island, New York | \$0.00 | 0 | \$3.14 | 21 | \$0.00 | 0 | \$3.14 | 21 |
| UGI Energy Services, Inc. ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York | \$3.54 | 25 | \$0.00 | 0 | \$0.00 | 0 | \$3.54 | 25 |
| United Energy Trading Canada, ULC Various Noyes, Minnesota | \$2.92 | 400 | \$2.74 | 450 | \$2.30 | 171 | \$2.74 | 1,021 |
| United Energy Trading Canada, ULC Various Sherwood, North Dakota | \$2.74 | 2,991 | \$2.47 | 2,582 | \$2.11 | 2,753 | \$2.45 | 8,326 |
| United Energy Trading Canada, ULC Various Waddington, New York | \$4.43 | 1,022 | \$4.54 | 74 | \$3.81 | 88 | \$4.39 | 1,184 |
| United States Gypsum Company BP Canada Energy Company Grand Island, New York | \$3.13 | 1 | \$0.00 | 0 | \$0.00 | 0 | \$3.13 | 1 |
| United States Gypsum Company BP Canada Energy Company Sumas, Washington | \$3.13 | 73 | \$0.00 | 0 | \$0.00 | 0 | \$3.13 | 73 |
| United States Gypsum Company BP Canada Grand Island, New York | \$0.00 | 0 | \$2.73 | 0 | \$0.00 | 0 | \$2.73 | 0 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January | | February | | March | | Quarterly | |
|---|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| United States Gypsum Company BP Canada Sumas, Washington | \$0.00 | 0 | \$2.73 | 68 | \$2.50 | 73 | \$2.61 | 142 |
| United States Gypsum Company ConocoPhillips Company Noyes, Minnesota | \$3.13 | 406 | \$0.00 | 0 | \$2.50 | 260 | \$2.88 | 666 |
| United States Gypsum Company ConocoPhillips Noyes, Minnesota | \$0.00 | 0 | \$2.73 | 270 | \$0.00 | 0 | \$2.73 | 270 |
| Vermont Gas Systems, Inc. BP Canada Energy Company Highgate Springs, Vermont | \$0.00 | 0 | \$3.04 | 46 | \$0.00 | 0 | \$3.04 | 46 |
| Vermont Gas Systems, Inc. BP Energy Company Highgate Springs, Vermont | \$3.49 | 92 | \$0.00 | 0 | \$0.00 | 0 | \$3.49 | 92 |
| Vermont Gas Systems, Inc. Cargill Limited Highgate Springs, Vermont | \$0.00 | 0 | \$3.23 | 55 | \$2.96 | 49 | \$3.10 | 103 |
| Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont | \$6.38 | 247 | \$6.00 | 232 | \$5.11 | 247 | \$5.83 | 726 |
| Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont | \$4.26 | 107 | \$5.03 | 61 | \$5.23 | 52 | \$4.70 | 221 |
| Vermont Gas Systems, Inc. Direct Energy Marketing Limited Highgate Springs, Vermont | \$6.36 | 291 | \$5.98 | 272 | \$5.09 | 291 | \$5.81 | 854 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Importer Supplier <u>Point of Entry</u> | January <u>Price</u> | February <u>Price</u> | March <u>Price</u> | Avg. <u>Price</u> | Quarterly <u>Total</u> <u>Vol.</u> |
|---|-------------------------|--------------------------|-----------------------|----------------------|--|
| Vermont Gas Systems, Inc. | | | | | |
| Shell Energy North America (Canada) Inc. | | | | | |
| Highgate Springs, Vermont | \$4.87 173 | \$0.00 0 | \$4.84 52 | \$4.86 225 | |
| Vermont Gas Systems, Inc. | | | | | |
| Tenaska Marketing Canada | | | | | |
| Highgate Springs, Vermont | \$0.00 0 | \$4.89 162 | \$0.00 0 | \$4.89 162 | |
| Vermont Gas Systems, Inc. | | | | | |
| Various | | | | | |
| Highgate Springs, Vermont | \$4.48 412 | \$4.48 288 | \$4.47 166 | \$4.48 866 | |
| Virginia Power Energy Marketing, Inc. | | | | | |
| Natural Gas Resources | | | | | |
| Niagara Falls, New York | \$0.00 0 | \$0.00 0 | \$2.87 6 | \$2.87 6 | |
| Virginia Power Energy Marketing, Inc. | | | | | |
| Natural Gas Resources | | | | | |
| Noyes, Minnesota | \$2.80 15 | \$2.89 290 | \$2.22 305 | \$2.55 609 | |
| Virginia Power Energy Marketing, Inc. | | | | | |
| Natural Gas Resources | | | | | |
| Waddington, New York | \$0.00 0 | \$0.00 0 | \$3.39 12 | \$3.39 12 | |
| Yankee Gas Services Company | | | | | |
| ConocoPhillips Company | | | | | |
| Waddington, New York | \$3.77 681 | \$3.24 639 | \$3.06 686 | \$3.36 2,005 | |
| Yankee Gas Services Company | | | | | |
| Tenaska Gas Company | | | | | |
| Niagara Falls, New York | \$0.00 0 | \$0.00 0 | \$3.16 28 | \$3.16 28 | |
| Yankee Gas Services Company | | | | | |
| Tenaska Marketing Canada | | | | | |
| Niagara Falls, New York | \$3.20 53 | \$3.16 28 | \$0.00 0 | \$3.19 81 | |

SHORT-TERM SALES**YEAR: 2012 Quarter:One***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

| Importer | January | February | March | Quarterly | | |
|-----------------------------|---------|----------|--------|-----------|--------|-------|
| Supplier | Price | Vol. | Price | Vol. | Avg. | Total |
| <u>Point of Entry</u> | Price | Vol. | Price | Vol. | Price | Vol. |
| Yankee Gas Services Company | | | | | | |
| Tenaska Marketing Canada | | | | | | |
| Waddington, New York | \$3.50 | 63 | \$3.47 | 1 | \$0.00 | 0 |
| | | | | | \$3.50 | 64 |

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

| | 2011 <u>Jan. - Mar.</u> | 2011 <u>Apr. - Jun.</u> | 2011 <u>Jul. - Sep.</u> | 2011 <u>Oct. - Dec.</u> | 2012 <u>Jan. - Mar.</u> |
|--|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|
| AltaGas Ltd. | 0 | 0 | 7 | 8 | 8 |
| Applied LNG Technologies USA, L.L.C. | 901 | 634 | 42 | 67 | 38 |
| Applied LNG Technologies, LLC | 0 | 0 | 0 | 0 | 14 |
| Avista Corporation | 562 | 74 | 0 | 1,371 | 1,624 |
| BG Energy Merchants, LLC | 3,608 | 6,967 | 5,377 | 2,682 | 194 |
| BNP Paribas Energy Trading GP | 95 | 0 | 0 | 0 | 0 |
| BP Canada Energy Marketing Corp. | 27,715 | 24,449 | 18,500 | 29,423 | 34,746 |
| Barclays Capital Energy Inc. | 463 | 1,789 | 2,093 | 302 | 0 |
| Bluemwater | 631 | 1,426 | 135 | 376 | 124 |
| CIMA Energy, Ltd | 6,122 | 2,308 | 1,447 | 1,070 | 2,469 |
| Cargill, Incorporated | 15,889 | 14,929 | 16,775 | 12,508 | 10,704 |
| Central Lomas de Real, S.A. de C.V. | 6,162 | 6,670 | 4,995 | 5,277 | 6,671 |
| Central Valle Hermoso, S.A. de C.V. | 4,722 | 6,418 | 6,766 | 6,635 | 4,865 |
| Cheniere Marketing, LLC | 5,934 | 4,581 | 2,936 | 5,757 | 5,037 |
| Chevron U.S.A. Inc. | 6,484 | 0 | 5,099 | 2,108 | 0 |
| Citigroup Energy Canada ULC | 0 | 4 | 0 | 1,007 | 2,225 |
| ConocoPhillips Alaska Natural Gas Corporation | 1,680 | 2,877 | 3,117 | 1,936 | 0 |
| ConocoPhillips Company | 9,905 | 4,901 | 3,854 | 5,451 | 11,427 |
| DB Energy Trading LLC | 0 | 0 | 0 | 0 | 151 |
| DTE Energy Trading, Inc. | 3,157 | 6,279 | 8,822 | 8,948 | 8,445 |
| Direct Energy Marketing Inc. | 11,576 | 12,076 | 21,528 | 4,959 | 9,560 |
| ECOGAS Mexico | 1,701 | 1,742 | 1,668 | 1,827 | 1,917 |
| EDF Trading North America, LLC. | 3,872 | 4,566 | 4,603 | 4,945 | 5,647 |
| El Paso Marketing Company, L.L.C. | 0 | 5,253 | 8,226 | 8,045 | 4,981 |
| El Paso Marketing, L.P. | 5,981 | 2,206 | 0 | 0 | 0 |
| Emera Energy Services, Inc. | 30 | 852 | 573 | 745 | 943 |
| Enbridge Gas Distribution Inc. | 24,344 | 24,331 | 23,881 | 23,930 | 24,639 |
| Energia de Baja California, S. de R.L. de C.V. | 1,970 | 1,897 | 3,419 | 3,370 | 3,787 |
| Enserco Energy Inc. | 1,290 | 2,114 | 1,429 | 2,601 | 2,241 |
| Enserco Energy LLC | 0 | 0 | 0 | 0 | 34 |
| Enterprise Products Operating LLC | 7,977 | 2,335 | 2,503 | 4,420 | 6,100 |
| FortisBC Energy Inc. | 269 | 131 | 0 | 1,053 | 1,550 |
| Glencore Ltd. | 0 | 0 | 0 | 1,269 | 2,150 |
| Hess Energy Trading Company, LLC | 360 | 453 | 619 | 0 | 1,400 |
| Iberdrola Renewables, Inc. | 2,066 | 1,151 | 217 | 10 | 123 |
| Integrys Energy Services, Inc. | 225 | 0 | 0 | 0 | 0 |
| J. Aron & Company | 20,284 | 18,744 | 19,474 | 19,881 | 19,553 |
| J.P. Morgan Ventures Energy Corporation | 1,697 | 1,043 | 766 | 2,872 | 2,348 |
| JM & RAL Energy, Inc. | 222 | 528 | 1,131 | 1,131 | 831 |
| Just Energy Ontario L.P. | 54 | 65 | 71 | 40 | 31 |

SHORT-TERM EXPORTERS*Estimated Volumes (MMCF)*

| | <u>2011</u> <u>Jan. - Mar.</u> | <u>2011</u> <u>Apr. - Jun.</u> | <u>2011</u> <u>Jul. - Sep.</u> | <u>2011</u> <u>Oct. - Dec.</u> | <u>2012</u> <u>Jan. - Mar.</u> |
|---|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| Macquarie Energy LLC | 5,854 | 5,965 | 5,494 | 3,703 | 3,054 |
| Marathon Oil Company | 4,000 | 2,077 | 711 | 0 | 0 |
| Merrill Lynch Commodities Canada, ULC | 2,309 | 1,820 | 1,840 | 2,592 | 1,820 |
| Mexicana de Cobre, S.A. de C.V. | 780 | 870 | 847 | 967 | 950 |
| Mieco Inc. | 0 | 0 | 803 | 2,757 | 4,198 |
| Moneta Energy Services Ltd. | 15 | 0 | 0 | 0 | 0 |
| Morgan Stanley Capital Group Inc. | 0 | 27 | 0 | 0 | 0 |
| NJR Energy Services Company | 5,091 | 5,264 | 3,594 | 4,726 | 10,439 |
| NextEra Energy Power Marketing, LLC | 831 | 0 | 0 | 673 | 882 |
| Noble Americas Gas & Power Corp. | 394 | 603 | 537 | 1,354 | 1,096 |
| ONEOK Energy Services Company, L.P. | 8,890 | 3,648 | 2,105 | 7,334 | 8,890 |
| Omimex Canada, Ltd. | 134 | 133 | 143 | 142 | 128 |
| Oxy Energy Canada, Inc. | 1,260 | 0 | 0 | 1,349 | 2,917 |
| PAA Natural Gas Canada ULC | 0 | 0 | 0 | 2,052 | 1,364 |
| PNG Marketing, LLC | 0 | 393 | 781 | 0 | 0 |
| Pemex Gas Y Petroquimica Basica | 72,324 | 83,395 | 71,562 | 69,162 | 81,280 |
| Portland General Electric Company | 113 | 46 | 0 | 0 | 0 |
| Powerex Corp. | 3,609 | 849 | 596 | 1,935 | 1,091 |
| ProLiance Energy, LLC | 0 | 0 | 300 | 735 | 388 |
| Puget Sound Energy, Inc. | 1,177 | 1,128 | 30 | 411 | 69 |
| Repsol Energy North America Corporation | 1,510 | 1,872 | 1,548 | 4,435 | 5,319 |
| Royal Bank of Canada | 0 | 399 | 182 | 353 | 93 |
| Sempra LNG International, LLC | 8,279 | 12,592 | 16,155 | 16,542 | 12,920 |
| Sempra LNG Marketing, LLC | 0 | 5,653 | 0 | 0 | 0 |
| Sequent Energy Canada Corp. | 11,923 | 7,858 | 7,278 | 7,133 | 9,286 |
| Shell Energy North America (US), L.P. | 33,063 | 22,783 | 10,606 | 14,594 | 13,236 |
| Societe Generale Energy Corp. | 0 | 0 | 127 | 10 | 0 |
| Suncor Energy Marketing Inc. | 188 | 10 | 5 | 849 | 0 |
| Tenaska Marketing Ventures | 28,095 | 21,492 | 16,952 | 20,784 | 21,850 |
| Terasen Gas Inc. | 485 | 0 | 0 | 0 | 0 |
| Tidal Energy Marketing (U.S.) L.L.C. | 14,423 | 14,466 | 14,019 | 15,899 | 16,373 |
| Total Gas & Power North America, Inc. | 49 | 0 | 0 | 0 | 0 |
| TransAlta Energy Marketing Corp. | 0 | 0 | 0 | 0 | 0 |
| TransCanada Gas Storage USA, Inc. | 0 | 0 | 0 | 0 | 750 |
| Transalta Energy Marketing (U.S.) Inc. | 143 | 0 | 0 | 0 | 0 |
| Twin Eagle Resource Management, LLC | 0 | 0 | 0 | 2,401 | 3,826 |
| Union Gas Limited | 11,040 | 11,048 | 11,001 | 12,000 | 12,200 |
| United Energy Trading Canada, ULC | 1,190 | 100 | 0 | 304 | 174 |
| Virginia Power Energy Marketing, Inc. | 2,901 | 1,505 | 1,425 | 1,504 | 1,560 |
| West Texas Gas, Inc. | 778 | 683 | 892 | 1,086 | 1,274 |
| Totals | 398,795 | 370,472 | 339,605 | 363,812 | 394,003 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | | | | | | | | | Quarterly | |
|--|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|-----------|--|
| | January | | February | | March | | Avg. | Total | | |
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | | |
| AltaGas Ltd. | | | | | | | | | | |
| J. Aron & Company | | | | | | | | | | |
| St. Clair, Michigan | \$3.72 | 3 | \$3.18 | 3 | \$2.94 | 3 | \$3.28 | 8 | | |
| Applied LNG Technologies USA, L.L.C. | | | | | | | | | | |
| Arizona LNG | | | | | | | | | | |
| Otay Mesa, California | \$10.29 | 20 | \$10.29 | 18 | \$0.00 | 0 | \$10.29 | 38 | | |
| Applied LNG Technologies, LLC | | | | | | | | | | |
| Arizona LNG | | | | | | | | | | |
| Otay Mesa, California | \$0.00 | 0 | \$0.00 | 0 | \$9.55 | 14 | \$9.55 | 14 | | |
| Avista Corporation | | | | | | | | | | |
| Avista Corporation | | | | | | | | | | |
| Sumas, Washington | \$2.91 | 754 | \$2.61 | 852 | \$2.14 | 18 | \$2.74 | 1,624 | | |
| BG Energy Merchants, LLC | | | | | | | | | | |
| BG Energy Merchants, LLC | | | | | | | | | | |
| Noyes, Minnesota | \$2.94 | 5 | \$0.00 | 0 | \$0.00 | 0 | \$2.94 | 5 | | |
| BG Energy Merchants, LLC | | | | | | | | | | |
| BG Energy Merchants, LLC | | | | | | | | | | |
| St. Clair, Michigan | \$3.16 | 189 | \$0.00 | 0 | \$0.00 | 0 | \$3.16 | 189 | | |
| BP Canada Energy Marketing Corp. | | | | | | | | | | |
| BP Canada Energy Marketing Corp. | | | | | | | | | | |
| Noyes, Minnesota | \$2.89 | 489 | \$2.73 | 589 | \$2.16 | 254 | \$2.68 | 1,331 | | |
| BP Canada Energy Marketing Corp. | | | | | | | | | | |
| BP Canada Energy Marketing Corp. | | | | | | | | | | |
| St. Clair, Michigan | \$3.09 | 8,419 | \$2.94 | 10,623 | \$2.55 | 11,115 | \$2.84 | 30,158 | | |
| BP Canada Energy Marketing Corp. | | | | | | | | | | |
| BP Canada Energy Marketing Corp. | | | | | | | | | | |
| Waddington, New York | \$3.57 | 56 | \$3.25 | 196 | \$2.74 | 3,004 | \$2.79 | 3,257 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | Quarterly | | | | | | | |
|--|-----------|-------|----------|-------|--------|-------|--------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Bluewater Gas Storage, LLC | | | | | | | | |
| Bluewater Gas Storage, LLC | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.62 | 124 | \$2.62 | 124 |
| CIMA Energy, Ltd | | | | | | | | |
| St. Clair, Michigan | \$3.32 | 155 | \$0.00 | 0 | \$2.61 | 312 | \$2.85 | 467 |
| CIMA Energy, Ltd | | | | | | | | |
| BP Canada Energy Company | | | | | | | | |
| St. Clair, Michigan | \$3.32 | 465 | \$2.79 | 292 | \$0.00 | 0 | \$3.12 | 757 |
| CIMA Energy, Ltd | | | | | | | | |
| BP Canada | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.61 | 467 | \$2.61 | 467 |
| CIMA Energy, Ltd | | | | | | | | |
| Canadian Enterprise Gas Products Ltd. | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.61 | 467 | \$2.61 | 467 |
| CIMA Energy, Ltd | | | | | | | | |
| EDF Trading North America, LLC. | | | | | | | | |
| St. Clair, Michigan | \$2.84 | 310 | \$0.00 | 0 | \$0.00 | 0 | \$2.84 | 310 |
| Cargill, Incorporated | | | | | | | | |
| Cargill, Incorporated | | | | | | | | |
| St. Clair, Michigan | \$3.20 | 2,509 | \$2.98 | 3,380 | \$2.58 | 4,814 | \$2.85 | 10,704 |
| Central Lomas de Real, S.A. de C.V. | | | | | | | | |
| El Paso Marketing, L.P. | | | | | | | | |
| Rio Bravo, Texas | \$2.85 | 2,290 | \$2.67 | 2,150 | \$2.31 | 2,230 | \$2.61 | 6,671 |
| Central Valle Hermoso, S.A. de C.V. | | | | | | | | |
| BNP Paribas Energy Trading GP | | | | | | | | |
| Rio Bravo, Texas | \$2.81 | 2,313 | \$2.64 | 2,147 | \$2.79 | 405 | \$2.73 | 4,865 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|---------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Cheniere Marketing, LLC | | | | | | | | |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| Sabine Pass, Louisiana | \$12.40 | 3,174 | \$11.20 | 1,863 | \$0.00 | 0 | \$11.96 | 5,037 |
| Citigroup Energy Canada ULC | | | | | | | | |
| Citigroup Energy Inc. | | | | | | | | |
| St. Clair, Michigan | \$3.36 | 682 | \$2.92 | 793 | \$2.75 | 750 | \$3.00 | 2,225 |
| ConocoPhillips Company | | | | | | | | |
| ConocoPhillips Company | | | | | | | | |
| Freeport, Texas | \$10.50 | 3,004 | \$0.00 | 0 | \$10.10 | 2,601 | \$10.31 | 5,605 |
| ConocoPhillips Company | | | | | | | | |
| ConocoPhillips Company | | | | | | | | |
| Grand Island, New York | \$0.00 | 0 | \$0.00 | 0 | \$2.44 | 6 | \$2.44 | 6 |
| ConocoPhillips Company | | | | | | | | |
| ConocoPhillips Company | | | | | | | | |
| Noyes, Minnesota | \$0.00 | 0 | \$2.77 | 509 | \$2.14 | 316 | \$2.53 | 825 |
| ConocoPhillips Company | | | | | | | | |
| ConocoPhillips Company | | | | | | | | |
| St. Clair, Michigan | \$3.42 | 1,499 | \$3.04 | 990 | \$2.78 | 453 | \$3.19 | 2,943 |
| ConocoPhillips Company | | | | | | | | |
| ConocoPhillips Company | | | | | | | | |
| Waddington, New York | \$0.00 | 0 | \$3.27 | 1,143 | \$2.73 | 906 | \$3.03 | 2,048 |
| DB Energy Trading LLC | | | | | | | | |
| DB Energy Trading LLC | | | | | | | | |
| St. Clair, Michigan | \$3.42 | 151 | \$0.00 | 0 | \$0.00 | 0 | \$3.42 | 151 |
| DTE Energy Trading, Inc. | | | | | | | | |
| Various | | | | | | | | |
| Grand Island, New York | \$3.57 | 99 | \$3.19 | 62 | \$2.95 | 142 | \$3.20 | 303 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter | January | | February | | March | | Quarterly | |
|----------------------------------|---------|-------|----------|-------|--------|-------|-----------|-------|
| Supplier | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| <u>Point of Exit</u> | | | | | | | | |
| DTE Energy Trading, Inc. | | | | | | | | |
| Various | | | | | | | | |
| Sault Ste. Marie, Michigan | \$3.50 | 858 | \$3.16 | 858 | \$2.74 | 884 | \$3.13 | 2,600 |
| DTE Energy Trading, Inc. | | | | | | | | |
| Various | | | | | | | | |
| St. Clair, Michigan | \$3.47 | 1,780 | \$3.09 | 1,312 | \$2.85 | 2,449 | \$3.11 | 5,542 |
| Direct Energy Marketing Inc. | | | | | | | | |
| Energy America, L.L.C. | | | | | | | | |
| Detroit, Michigan | \$3.11 | 1,222 | \$2.81 | 1,143 | \$2.51 | 1,222 | \$2.81 | 3,587 |
| Direct Energy Marketing Inc. | | | | | | | | |
| Energy America, L.L.C. | | | | | | | | |
| Sault Ste. Marie, Michigan | \$3.09 | 1,355 | \$2.98 | 1,123 | \$2.58 | 1,371 | \$2.88 | 3,848 |
| Direct Energy Marketing Inc. | | | | | | | | |
| Energy America, L.L.C. | | | | | | | | |
| St. Clair, Michigan | \$3.07 | 105 | \$2.95 | 900 | \$2.54 | 1,120 | \$2.74 | 2,125 |
| ECOGAS Mexico | | | | | | | | |
| Sempra Energy Solutions | | | | | | | | |
| Calexico, California | \$3.51 | 657 | \$3.10 | 627 | \$2.78 | 633 | \$3.13 | 1,917 |
| EDF Trading North America, LLC. | | | | | | | | |
| BG Energy Merchants, LLC | | | | | | | | |
| Waddington, New York | \$4.07 | 75 | \$3.34 | 115 | \$2.91 | 5 | \$3.61 | 195 |
| EDF Trading North America, LLC. | | | | | | | | |
| BNP Paribas Energy Trading GP | | | | | | | | |
| Waddington, New York | \$4.58 | 29 | \$0.00 | 0 | \$3.95 | 6 | \$4.47 | 35 |
| EDF Trading North America, LLC. | | | | | | | | |
| BP Canada Energy Marketing Corp. | | | | | | | | |
| St. Clair, Michigan | \$3.30 | 491 | \$2.78 | 309 | \$2.44 | 549 | \$2.83 | 1,349 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | January | | February | | March | | Quarterly | |
|--|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| EDF Trading North America, LLC. BP Canada Energy Marketing Corp. Waddington, New York | \$3.87 | 21 | \$0.00 | 0 | \$0.00 | 0 | \$3.87 | 21 |
| EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan | \$2.84 | 407 | \$2.68 | 336 | \$2.16 | 163 | \$2.66 | 906 |
| EDF Trading North America, LLC. Concord Energy LLC Waddington, New York | \$4.87 | 15 | \$0.00 | 0 | \$0.00 | 0 | \$4.87 | 15 |
| EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan | \$2.76 | 96 | \$0.00 | 0 | \$0.00 | 0 | \$2.76 | 96 |
| EDF Trading North America, LLC. ConocoPhillips Company Waddington, New York | \$0.00 | 0 | \$3.33 | 119 | \$2.51 | 4 | \$3.30 | 123 |
| EDF Trading North America, LLC. Hess Corporation Waddington, New York | \$0.00 | 0 | \$3.30 | 58 | \$0.00 | 0 | \$3.30 | 58 |
| EDF Trading North America, LLC. J. Aron & Company Waddington, New York | \$3.84 | 24 | \$3.64 | 78 | \$2.53 | 3 | \$3.65 | 106 |
| EDF Trading North America, LLC. Niagara Mohawk Power Corporation Waddington, New York | \$3.88 | 64 | \$3.46 | 77 | \$0.00 | 0 | \$3.65 | 141 |
| EDF Trading North America, LLC. Repsol Energy North America Corporation Waddington, New York | \$0.00 | 0 | \$3.20 | 65 | \$0.00 | 0 | \$3.20 | 65 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | Quarterly | | | | | | | |
|--|-----------|-------|----------|-------|--------|-------|--------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| EDF Trading North America, LLC. Shell Energy North America (US), L.P. Waddington, New York | \$4.36 | 25 | \$3.25 | 114 | \$3.03 | 12 | \$3.42 | 151 |
| EDF Trading North America, LLC. Suncor Energy Marketing (U.S.) LLC St. Clair, Michigan | \$0.00 | 0 | \$2.78 | 160 | \$2.57 | 289 | \$2.64 | 449 |
| EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan | \$2.87 | 54 | \$0.00 | 0 | \$0.00 | 0 | \$2.87 | 54 |
| EDF Trading North America, LLC. Tidal Energy Marketing Inc. St. Clair, Michigan | \$3.16 | 383 | \$2.74 | 188 | \$2.31 | 346 | \$2.75 | 918 |
| EDF Trading North America, LLC. United Energy Trading, LLC St. Clair, Michigan | \$0.00 | 0 | \$2.78 | 320 | \$0.00 | 0 | \$2.78 | 320 |
| EDF Trading North America, LLC. Various St. Clair, Michigan | \$3.69 | 77 | \$2.74 | 99 | \$2.37 | 161 | \$2.78 | 338 |
| EDF Trading North America, LLC. Various Waddington, New York | \$4.11 | 64 | \$3.36 | 229 | \$2.98 | 14 | \$3.50 | 308 |
| El Paso Marketing Company, L.L.C. Various Douglas, Arizona | \$2.87 | 1,160 | \$2.77 | 1,787 | \$2.46 | 2,035 | \$2.67 | 4,981 |
| Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine | \$4.46 | 1 | \$3.32 | 130 | \$2.97 | 63 | \$3.21 | 194 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | Quarterly | | | | | | | |
|---|-----------|-------|----------|-------|--------|-------|--------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York | \$3.25 | 112 | \$0.00 | 0 | \$0.00 | 0 | \$3.25 | 112 |
| Emera Energy Services, Inc. Emera Energy Inc. St. Clair, Michigan | \$3.09 | 186 | \$2.97 | 174 | \$2.57 | 186 | \$2.87 | 547 |
| Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York | \$0.00 | 0 | \$0.00 | 0 | \$2.55 | 91 | \$2.55 | 91 |
| Enbridge Gas Distribution Inc. Various St. Clair, Michigan | \$3.48 | 8,394 | \$3.02 | 7,853 | \$2.68 | 8,391 | \$3.06 | 24,639 |
| Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California | \$2.99 | 1,280 | \$2.78 | 1,231 | \$2.34 | 1,276 | \$2.70 | 3,787 |
| Enserco Energy Inc. Various Noyes, Minnesota | \$2.60 | 208 | \$0.00 | 0 | \$0.00 | 0 | \$2.60 | 208 |
| Enserco Energy Inc. Various St. Clair, Michigan | \$3.11 | 1,081 | \$3.06 | 952 | \$0.00 | 0 | \$3.09 | 2,033 |
| Enserco Energy LLC Various St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.43 | 29 | \$2.43 | 29 |
| Enserco Energy LLC Various Sumas, Washington | \$0.00 | 0 | \$0.00 | 0 | \$2.38 | 5 | \$2.38 | 5 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Enterprise Products Operating LLC | | | | | | | | |
| Marysville, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.70 | 1,061 | \$2.70 | 1,061 |
| Enterprise Products Operating LLC | | | | | | | | |
| Enterprise Products Operating LLC | | | | | | | | |
| Marysville, Michigan | \$3.33 | 2,120 | \$2.99 | 2,042 | \$0.00 | 0 | \$3.16 | 4,163 |
| Enterprise Products Operating LLC | | | | | | | | |
| Enterprise Products Operating LLC | | | | | | | | |
| St. Clair, Michigan | \$3.28 | 602 | \$2.93 | 273 | \$0.00 | 0 | \$3.17 | 875 |
| FortisBC Energy Inc. | | | | | | | | |
| FortisBC Energy Inc. | | | | | | | | |
| Sumas, Washington | \$5.52 | 892 | \$5.61 | 327 | \$5.58 | 330 | \$5.55 | 1,550 |
| Glencore Ltd. | | | | | | | | |
| Various | | | | | | | | |
| St. Clair, Michigan | \$3.16 | 620 | \$3.05 | 790 | \$2.67 | 740 | \$2.95 | 2,150 |
| Hess Energy Trading Company, LLC | | | | | | | | |
| Various | | | | | | | | |
| Marysville, Michigan | \$0.00 | 0 | \$2.98 | 190 | \$2.79 | 10 | \$2.97 | 200 |
| Hess Energy Trading Company, LLC | | | | | | | | |
| Various | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$3.03 | 580 | \$2.82 | 620 | \$2.92 | 1,200 |
| Iberdrola Renewables, Inc. | | | | | | | | |
| Iberdrola Renewables, Inc. | | | | | | | | |
| Marysville, Michigan | \$0.00 | 0 | \$2.98 | 123 | \$0.00 | 0 | \$2.98 | 123 |
| J. Aron & Company | | | | | | | | |
| Various | | | | | | | | |
| Detroit, Michigan | \$2.82 | 1,100 | \$2.63 | 1,027 | \$2.18 | 1,078 | \$2.54 | 3,205 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter | | | | | | | Quarterly | |
|--|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| Supplier | January | | February | | March | | Avg. | Total |
| <u>Point of Exit</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| J. Aron & Company | | | | | | | | |
| Various | | | | | | | | |
| Sault Ste. Marie, Michigan | \$2.98 | 41 | \$0.00 | 0 | \$2.24 | 8 | \$2.86 | 49 |
| J. Aron & Company | | | | | | | | |
| Various | | | | | | | | |
| St. Clair, Michigan | \$2.95 | 5,949 | \$2.72 | 4,096 | \$2.26 | 5,231 | \$2.65 | 15,275 |
| J. Aron & Company | | | | | | | | |
| Various | | | | | | | | |
| Waddington, New York | \$4.21 | 212 | \$3.44 | 168 | \$2.91 | 644 | \$3.27 | 1,024 |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| J.P. Morgan Commodities Canada Corporation | | | | | | | | |
| Grand Island, New York | \$3.10 | 288 | \$2.93 | 278 | \$0.00 | 0 | \$3.02 | 567 |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| J.P. Morgan Commodities Canada Corporation | | | | | | | | |
| Niagara Falls, New York | \$3.60 | 177 | \$3.30 | 88 | \$2.85 | 78 | \$3.35 | 343 |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| J.P. Morgan Commodities Canada Corporation | | | | | | | | |
| St. Clair, Michigan | \$3.07 | 395 | \$2.91 | 405 | \$2.61 | 150 | \$2.93 | 950 |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| J.P. Morgan Commodities Canada Corporation | | | | | | | | |
| Waddington, New York | \$3.14 | 64 | \$2.92 | 255 | \$1.81 | 169 | \$2.57 | 488 |
| JM & RAL Energy, Inc. | | | | | | | | |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| Ogilby, California | \$3.93 | 284 | \$3.83 | 286 | \$2.90 | 262 | \$3.57 | 831 |
| Just Energy Ontario L.P. | | | | | | | | |
| Shell Energy North America (US), L.P. | | | | | | | | |
| St. Clair, Michigan | \$3.43 | 9 | \$2.96 | 9 | \$2.76 | 13 | \$3.01 | 31 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | | | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|--------|-------|-----------|------|
| | January | | February | | March | | Avg. | Total | | |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Macquarie Energy LLC | | | | | | | | | | |
| Macquarie Energy LLC | | | | | | | | | | |
| Detroit, Michigan | \$3.02 | 40 | \$2.89 | 44 | \$2.49 | 46 | \$2.79 | 130 | | |
| Macquarie Energy LLC | | | | | | | | | | |
| Macquarie Energy LLC | | | | | | | | | | |
| Grand Island, New York | \$2.99 | 215 | \$2.97 | 266 | \$2.67 | 149 | \$2.91 | 630 | | |
| Macquarie Energy LLC | | | | | | | | | | |
| Macquarie Energy LLC | | | | | | | | | | |
| St. Clair, Michigan | \$3.02 | 493 | \$2.93 | 588 | \$2.50 | 877 | \$2.76 | 1,957 | | |
| Macquarie Energy LLC | | | | | | | | | | |
| Macquarie Energy LLC | | | | | | | | | | |
| Waddington, New York | \$0.00 | 0 | \$3.35 | 5 | \$2.88 | 331 | \$2.89 | 336 | | |
| Merrill Lynch Commodities Canada, ULC | | | | | | | | | | |
| Merrill Lynch Commodities, Inc. | | | | | | | | | | |
| St. Clair, Michigan | \$3.09 | 620 | \$2.97 | 580 | \$2.57 | 620 | \$2.87 | 1,820 | | |
| Mexicana de Cobre, S.A. de C.V. | | | | | | | | | | |
| MGI Supply Ltd. | | | | | | | | | | |
| Douglas, Arizona | \$3.46 | 295 | \$3.17 | 308 | \$2.99 | 347 | \$3.19 | 950 | | |
| Mieco Inc. | | | | | | | | | | |
| Various | | | | | | | | | | |
| Marysville, Michigan | \$0.00 | 0 | \$2.70 | 143 | \$0.00 | 0 | \$2.70 | 143 | | |
| Mieco Inc. | | | | | | | | | | |
| Various | | | | | | | | | | |
| St. Clair, Michigan | \$2.94 | 1,550 | \$2.68 | 1,305 | \$2.61 | 1,200 | \$2.76 | 4,055 | | |
| NJR Energy Services Company | | | | | | | | | | |
| Various | | | | | | | | | | |
| Detroit, Michigan | \$3.08 | 1,268 | \$3.06 | 1,268 | \$2.83 | 1,188 | \$2.99 | 3,724 | | |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | | | | | | | Quarterly | |
|---|---------|-------|----------|-------|--------|-------|-----------|-------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| NJR Energy Services Company Various Marysville, Michigan | \$2.93 | 750 | \$2.97 | 869 | \$2.60 | 365 | \$2.89 | 1,984 |
| NJR Energy Services Company Various St. Clair, Michigan | \$3.19 | 1,229 | \$3.02 | 1,158 | \$2.76 | 2,344 | \$2.94 | 4,731 |
| NextEra Energy Power Marketing, LLC Various Niagara Falls, New York | \$3.66 | 406 | \$3.25 | 380 | \$2.89 | 96 | \$3.40 | 882 |
| Noble Americas Gas & Power Corp. Great Lakes Gas Trans. Co. & Michigan Consol. Gas Co. Sault Ste. Marie, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.51 | 78 | \$2.51 | 78 |
| Noble Americas Gas & Power Corp. Great Lakes Gas Trans. Co. & Michigan Consol. Gas Co. St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.78 | 284 | \$2.78 | 284 |
| Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan | \$3.28 | 197 | \$2.96 | 99 | \$0.00 | 0 | \$3.17 | 296 |
| Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company St. Clair, Michigan | \$3.40 | 232 | \$3.02 | 206 | \$0.00 | 0 | \$3.22 | 438 |
| ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan | \$3.43 | 3,100 | \$3.06 | 2,900 | \$2.82 | 2,890 | \$3.11 | 8,890 |
| Omimex Canada, Ltd. Omimex Canada, Ltd. Havre, Montana | \$1.99 | 46 | \$1.90 | 42 | \$1.32 | 40 | \$1.75 | 128 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Oxy Energy Canada, Inc. | | | | | | | | |
| Occidental Energy Marketing, Inc. | | | | | | | | |
| St. Clair, Michigan | \$3.03 | 574 | \$3.01 | 1,362 | \$2.71 | 981 | \$2.91 | 2,917 |
| PAA Natural Gas Canada ULC | | | | | | | | |
| PAA Natural Gas Canada ULC | | | | | | | | |
| St. Clair, Michigan | \$3.15 | 69 | \$2.98 | 404 | \$2.77 | 891 | \$2.85 | 1,364 |
| Pemex Gas Y Petroquimica Basica | | | | | | | | |
| MGI | | | | | | | | |
| Alamo, Texas | \$3.11 | 3,464 | \$2.64 | 3,440 | \$2.28 | 4,584 | \$2.64 | 11,488 |
| Pemex Gas Y Petroquimica Basica | | | | | | | | |
| MGI | | | | | | | | |
| Clint, Texas | \$3.40 | 7,378 | \$3.00 | 7,027 | \$2.72 | 7,424 | \$3.04 | 21,828 |
| Pemex Gas Y Petroquimica Basica | | | | | | | | |
| MGI | | | | | | | | |
| Douglas, Arizona | \$3.51 | 1,216 | \$3.05 | 1,198 | \$2.59 | 1,202 | \$3.05 | 3,615 |
| Pemex Gas Y Petroquimica Basica | | | | | | | | |
| MGI | | | | | | | | |
| El Paso, Texas | \$3.30 | 710 | \$3.11 | 783 | \$2.49 | 648 | \$2.99 | 2,141 |
| Pemex Gas Y Petroquimica Basica | | | | | | | | |
| MGI | | | | | | | | |
| McAllen, Texas | \$3.09 | 3,744 | \$2.66 | 3,990 | \$2.41 | 3,846 | \$2.72 | 11,580 |
| Pemex Gas Y Petroquimica Basica | | | | | | | | |
| MGI | | | | | | | | |
| Rio Bravo, Texas | \$2.89 | 2,398 | \$2.61 | 2,176 | \$2.30 | 2,474 | \$2.60 | 7,047 |
| Pemex Gas Y Petroquimica Basica | | | | | | | | |
| MGI | | | | | | | | |
| Roma, Texas | \$2.81 | 7,203 | \$2.64 | 6,393 | \$2.35 | 9,984 | \$2.57 | 23,580 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | January | | February | | March | | Quarterly | |
|--|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| Powerex Corp. | | | | | | | | |
| Cargill, Incorporated | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.82 | 7 | \$0.00 | 0 | \$2.82 | 7 |
| Powerex Corp. | | | | | | | | |
| Chevron Natural Gas Services, Inc. | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.79 | 0 | \$0.00 | 0 | \$2.79 | 0 |
| Powerex Corp. | | | | | | | | |
| ConocoPhillips Company | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.95 | 397 | \$2.72 | 289 | \$2.86 | 687 |
| Powerex Corp. | | | | | | | | |
| EDF Trading North America, LLC. | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.90 | 22 | \$0.00 | 0 | \$2.90 | 22 |
| Powerex Corp. | | | | | | | | |
| J. Aron & Company | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$3.17 | 9 | \$2.25 | 1 | \$3.05 | 10 |
| Powerex Corp. | | | | | | | | |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.83 | 3 | \$0.00 | 0 | \$2.83 | 3 |
| Powerex Corp. | | | | | | | | |
| Macquarie Energy LLC | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.79 | 8 | \$2.40 | 49 | \$2.45 | 57 |
| Powerex Corp. | | | | | | | | |
| Mieco Inc. | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.59 | 2 | \$2.59 | 2 |
| Powerex Corp. | | | | | | | | |
| NJR Energy Services Company | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.77 | 19 | \$2.56 | 5 | \$2.73 | 24 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | January | | February | | March | | Quarterly | |
|--|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| Powerex Corp. | | | | | | | | |
| National Fuel Marketing Company, LLC | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$3.21 | 9 | \$0.00 | 0 | \$3.21 | 9 |
| Powerex Corp. | | | | | | | | |
| Natural Gas Exchange Inc. | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.84 | 45 | \$2.48 | 31 | \$2.69 | 76 |
| Powerex Corp. | | | | | | | | |
| Noble Americas Gas & Power Corp. | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.80 | 5 | \$2.48 | 19 | \$2.55 | 23 |
| Powerex Corp. | | | | | | | | |
| Sequent Energy Management, L.P. | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.93 | 11 | \$2.41 | 9 | \$2.69 | 20 |
| Powerex Corp. | | | | | | | | |
| Shell Energy North America (US), L.P. | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.85 | 69 | \$0.00 | 0 | \$2.85 | 69 |
| Powerex Corp. | | | | | | | | |
| Storage | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$4.09 | 10 | \$4.06 | 22 | \$4.07 | 32 |
| Powerex Corp. | | | | | | | | |
| Tenaska Marketing Ventures | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.77 | 10 | \$2.20 | 41 | \$2.31 | 51 |
| ProLiance Energy, LLC | | | | | | | | |
| Various | | | | | | | | |
| Detroit, Michigan | \$3.65 | 168 | \$3.22 | 145 | \$3.01 | 75 | \$3.37 | 388 |
| Puget Sound Energy, Inc. | | | | | | | | |
| EnCana Marketing (USA) Inc. | | | | | | | | |
| Sumas, Washington | \$2.88 | 37 | \$0.00 | 0 | \$0.00 | 0 | \$2.88 | 37 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Puget Sound Energy, Inc. | | | | | | | | |
| Shell Energy North America (US), L.P. | | | | | | | | |
| Sumas, Washington | \$2.87 | 32 | \$0.00 | 0 | \$0.00 | 0 | \$2.87 | 32 |
| Repsol Energy North America Corporation | | | | | | | | |
| Calais, Maine | \$0.00 | 0 | \$0.00 | 0 | \$2.28 | 22 | \$2.28 | 22 |
| Repsol Energy North America Corporation | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.57 | 1,907 | \$2.57 | 1,907 |
| Repsol Energy North America Corporation | | | | | | | | |
| Repsol Energy North America Corporation | | | | | | | | |
| Calais, Maine | \$4.79 | 74 | \$2.99 | 247 | \$0.00 | 0 | \$3.40 | 321 |
| Repsol Energy North America Corporation | | | | | | | | |
| Repsol Energy North America Corporation | | | | | | | | |
| St. Clair, Michigan | \$3.09 | 1,396 | \$2.97 | 1,672 | \$0.00 | 0 | \$3.02 | 3,068 |
| Royal Bank of Canada | | | | | | | | |
| Natural Gas Exchange Inc. | | | | | | | | |
| Marysville, Michigan | \$3.53 | 93 | \$0.00 | 0 | \$0.00 | 0 | \$3.53 | 93 |
| Sempra LNG International, LLC | | | | | | | | |
| J.P. Morgan Ventures Energy Corporation | | | | | | | | |
| Ogilby, California | \$3.03 | 2,800 | \$2.60 | 5,035 | \$2.34 | 5,085 | \$2.59 | 12,920 |
| Sequent Energy Canada Corp. | | | | | | | | |
| Sequent Energy Management, L.P. | | | | | | | | |
| Marysville, Michigan | \$3.32 | 591 | \$2.92 | 178 | \$2.45 | 81 | \$3.15 | 850 |
| Sequent Energy Canada Corp. | | | | | | | | |
| Sequent Energy Management, L.P. | | | | | | | | |
| Noyes, Minnesota | \$3.25 | 72 | \$0.00 | 0 | \$2.14 | 26 | \$2.96 | 98 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | | | | | | | Quarterly | |
|--|---------|-------|----------|-------|--------|-------|-----------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan | \$3.27 | 2,035 | \$2.97 | 1,771 | \$2.64 | 4,290 | \$2.87 | 8,097 |
| Sequent Energy Canada Corp. Sequent Energy Management, L.P. Sumas, Washington | \$3.01 | 213 | \$2.61 | 28 | \$0.00 | 0 | \$2.96 | 241 |
| Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine | \$0.00 | 0 | \$4.12 | 176 | \$1.77 | 19 | \$3.89 | 195 |
| Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan | \$0.00 | 0 | \$2.67 | 624 | \$2.27 | 351 | \$2.53 | 975 |
| Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. McAllen, Texas | \$2.77 | 136 | \$0.00 | 0 | \$0.00 | 0 | \$2.77 | 136 |
| Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan | \$3.07 | 4,315 | \$2.95 | 3,711 | \$2.56 | 3,904 | \$2.87 | 11,930 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan | \$3.09 | 1,118 | \$2.97 | 1,142 | \$2.59 | 1,063 | \$2.89 | 3,323 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York | \$3.09 | 1,087 | \$2.97 | 972 | \$2.57 | 527 | \$2.94 | 2,585 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana | \$3.00 | 387 | \$2.47 | 364 | \$2.12 | 357 | \$2.54 | 1,109 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | Quarterly | | | | | | | |
|--|-----------|-------|----------|-------|--------|-------|--------|--------|
| | January | | February | | March | | Avg. | Total |
| | Price | Vol. | Price | Vol. | Price | Vol. | Price | Vol. |
| Tenaska Marketing Ventures Tenaska Marketing Canada Massena, New York | \$0.00 | 0 | \$0.00 | 0 | \$2.91 | 472 | \$2.91 | 472 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota | \$2.95 | 253 | \$2.73 | 213 | \$2.32 | 50 | \$2.80 | 517 |
| Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan | \$4.23 | 3,682 | \$2.73 | 3,330 | \$2.22 | 3,224 | \$3.11 | 10,236 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington | \$2.99 | 213 | \$2.68 | 256 | \$2.28 | 82 | \$2.74 | 551 |
| Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York | \$4.21 | 221 | \$3.44 | 1,314 | \$2.91 | 1,521 | \$3.23 | 3,057 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan | \$3.17 | 1,787 | \$2.92 | 1,797 | \$2.74 | 1,486 | \$2.96 | 5,069 |
| Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan | \$3.31 | 3,942 | \$3.00 | 3,778 | \$2.66 | 3,584 | \$3.00 | 11,304 |
| TransCanada Gas Storage USA, Inc. TransCanada Gas Storage USA, Inc. Marysville, Michigan | \$4.31 | 271 | \$2.84 | 230 | \$2.58 | 249 | \$3.29 | 750 |
| Twin Eagle Resource Management, LLC Twin Eagle Resource Management, LLC Noyes, Minnesota | \$2.87 | 184 | \$2.72 | 66 | \$0.00 | 0 | \$2.83 | 250 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | Quarterly | | | | | | | |
|--|--------------|-------------|--------------|-------------|--------------|-------------|--------------|-------------|
| | January | | February | | March | | Avg. | Total |
| | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> | <u>Price</u> | <u>Vol.</u> |
| Twin Eagle Resource Management, LLC | | | | | | | | |
| Twin Eagle Resource Management, LLC | | | | | | | | |
| St. Clair, Michigan | \$3.06 | 666 | \$2.91 | 916 | \$2.50 | 1,993 | \$2.71 | 3,576 |
| Union Gas Limited | | | | | | | | |
| Various | | | | | | | | |
| Detroit, Michigan | \$3.32 | 646 | \$2.95 | 604 | \$2.70 | 580 | \$3.00 | 1,830 |
| Union Gas Limited | | | | | | | | |
| Various | | | | | | | | |
| Marysville, Michigan | \$2.92 | 470 | \$2.51 | 516 | \$0.00 | 0 | \$2.71 | 987 |
| Union Gas Limited | | | | | | | | |
| Various | | | | | | | | |
| Sault Ste. Marie, Michigan | \$3.38 | 178 | \$2.98 | 167 | \$2.73 | 178 | \$3.03 | 523 |
| Union Gas Limited | | | | | | | | |
| Various | | | | | | | | |
| St. Clair, Michigan | \$3.40 | 3,004 | \$3.02 | 2,825 | \$2.75 | 3,031 | \$3.06 | 8,861 |
| United Energy Trading Canada, ULC | | | | | | | | |
| United Energy Trading Canada, ULC | | | | | | | | |
| St. Clair, Michigan | \$3.02 | 33 | \$0.00 | 0 | \$0.00 | 0 | \$3.02 | 33 |
| United Energy Trading Canada, ULC | | | | | | | | |
| United Energy Trading, LLC | | | | | | | | |
| St. Clair, Michigan | \$0.00 | 0 | \$2.90 | 24 | \$2.51 | 118 | \$2.58 | 142 |
| Virginia Power Energy Marketing, Inc. | | | | | | | | |
| BP Canada Energy Company | | | | | | | | |
| Noyes, Minnesota | \$3.06 | 47 | \$0.00 | 0 | \$0.00 | 0 | \$3.06 | 47 |
| Virginia Power Energy Marketing, Inc. | | | | | | | | |
| BP Canada Energy Company | | | | | | | | |
| St. Clair, Michigan | \$3.02 | 438 | \$0.00 | 0 | \$0.00 | 0 | \$3.02 | 438 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | January | | February | | March | | Quarterly | |
|---|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| Virginia Power Energy Marketing, Inc. ConocoPhillips Company Noyes, Minnesota | \$3.06 | 15 | \$0.00 | 0 | \$0.00 | 0 | \$3.06 | 15 |
| Virginia Power Energy Marketing, Inc. ConocoPhillips Company St. Clair, Michigan | \$0.00 | 0 | \$0.00 | 0 | \$2.35 | 173 | \$2.35 | 173 |
| Virginia Power Energy Marketing, Inc. J.P. Morgan Ventures Energy Corporation Noyes, Minnesota | \$3.06 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$3.06 | 0 |
| Virginia Power Energy Marketing, Inc. J.P. Morgan Ventures Energy Corporation St. Clair, Michigan | \$3.02 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$3.02 | 0 |
| Virginia Power Energy Marketing, Inc. Macquarie Energy LLC St. Clair, Michigan | \$0.00 | 0 | \$2.88 | 164 | \$2.35 | 8 | \$2.86 | 172 |
| Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan | \$0.00 | 0 | \$2.88 | 288 | \$2.35 | 301 | \$2.61 | 589 |
| Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Waddington, New York | \$4.01 | 29 | \$3.38 | 63 | \$2.81 | 34 | \$3.37 | 126 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas | \$4.40 | 28 | \$4.40 | 28 | \$0.00 | 0 | \$4.40 | 56 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona | \$3.83 | 37 | \$3.30 | 40 | \$0.00 | 0 | \$3.55 | 77 |

SHORT-TERM SALES
YEAR: 2012 Quarter:One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

| Exporter Supplier <u>Point of Exit</u> | January | | February | | March | | Quarterly | |
|--|---------|------|----------|------|--------|------|-----------|-------|
| | Price | Vol. | Price | Vol. | Price | Vol. | Avg. | Total |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas | \$3.67 | 281 | \$3.24 | 269 | \$0.00 | 0 | \$3.46 | 550 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona | \$3.17 | 29 | \$3.17 | 29 | \$0.00 | 0 | \$3.17 | 58 |
| West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California | \$3.30 | 45 | \$3.30 | 45 | \$0.00 | 0 | \$3.30 | 90 |
| West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas | \$0.00 | 0 | \$0.00 | 0 | \$4.17 | 31 | \$4.17 | 31 |
| West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona | \$0.00 | 0 | \$0.00 | 0 | \$3.14 | 45 | \$3.14 | 45 |
| West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas | \$0.00 | 0 | \$0.00 | 0 | \$3.02 | 283 | \$3.02 | 283 |
| West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona | \$0.00 | 0 | \$0.00 | 0 | \$3.02 | 26 | \$3.02 | 26 |
| West Texas Gas, Inc. West Texas Gas Marketing, Inc. Ogilby, California | \$0.00 | 0 | \$0.00 | 0 | \$3.14 | 58 | \$3.14 | 58 |

Revisions

Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Fourth Quarter Report 2011*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 4th Quarter 2011 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

| Date | Importer/ Exporter | Country of Origin/ Destination | Point of Entry/Exit | Activity | Type of Authorization | Volume (MMcf) | Price (\$ per MMBtu) | Note |
|--------|---|--------------------------------------|------------------------|------------|--------------------------|------------------|----------------------------|---|
| Oct-11 | THE U.S. GENERAL SERVICES ADMIN. | Canada | Babb | NG Import | Long-Term | 0 | \$ 1.02 | Volume too small to be shown. Price revised from \$1.06 |
| Nov-11 | THE U.S. GENERAL SERVICES ADMIN. | Canada | Babb | NG Import | Long-Term | 0 | \$ 1.82 | Volume too small to be shown. Price revised from \$1.80 |
| Aug-11 | CP Energy Marketing (US) Inc | Canada | Sumas | NG Import | Short-Term | 35 | \$ 4.58 | Missing transaction. |
| Dec-11 | CP Energy Marketing (US) Inc | Canada | Sumas | NG Import | Short-Term | 10 | \$ 3.51 | Missing transaction. |
| Sep-11 | CP Energy Marketing (US) Inc | Canada | Sumas | NG Import | Short-Term | 64 | \$ 3.68 | Missing transaction. |
| Nov-11 | CP Energy Marketing (US) Inc | Canada | Noyes | In-Transit | Short-Term | 37 | | Incorrect transactions |
| Dec-11 | DTE Energy Trading | Canada | Pittsburg | Import | Short-Term | 1,687 | \$ 5.20 | Incorrect transaction |