

# Natural Gas

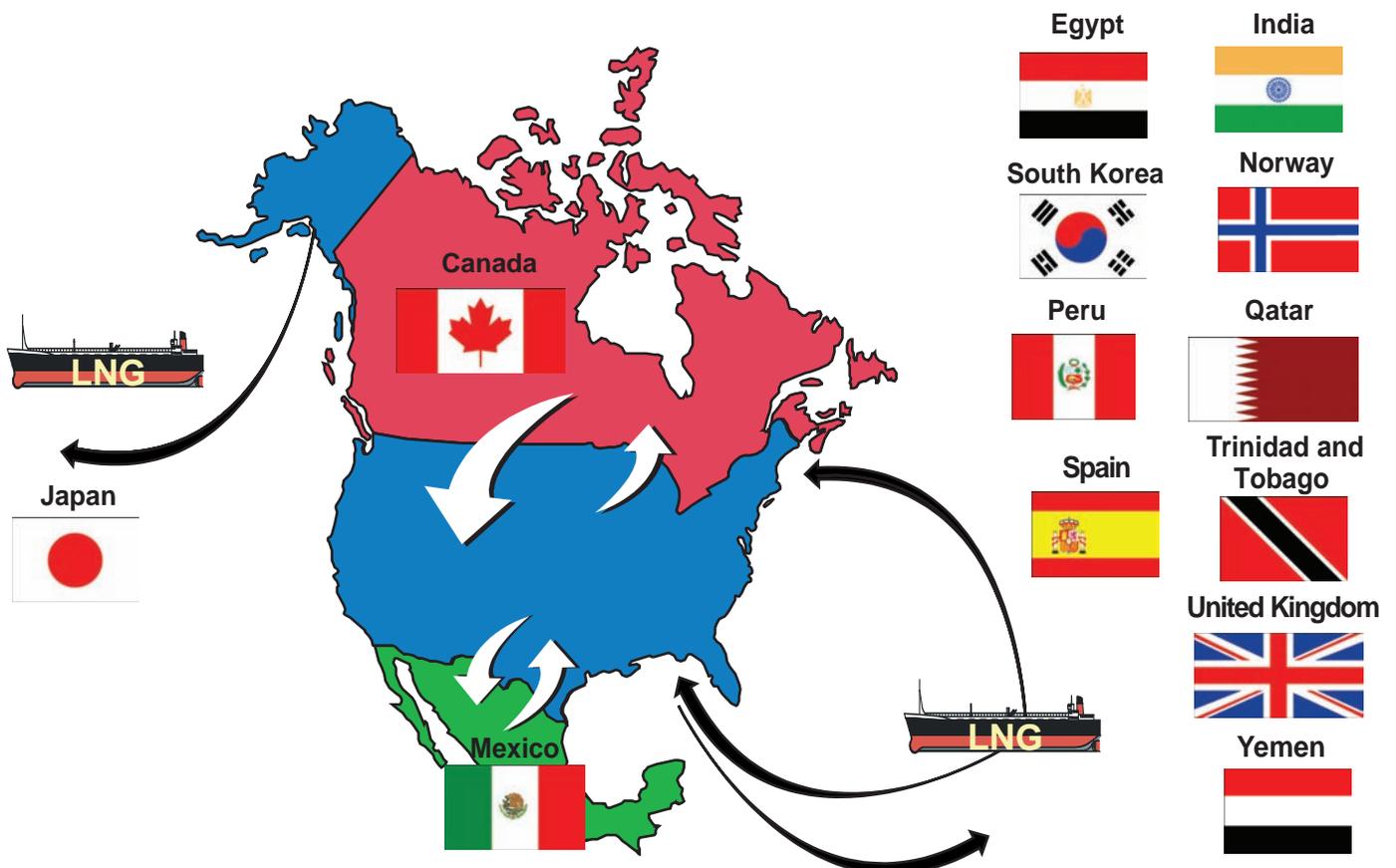
## Imports and Exports

### First Quarter Report 2011



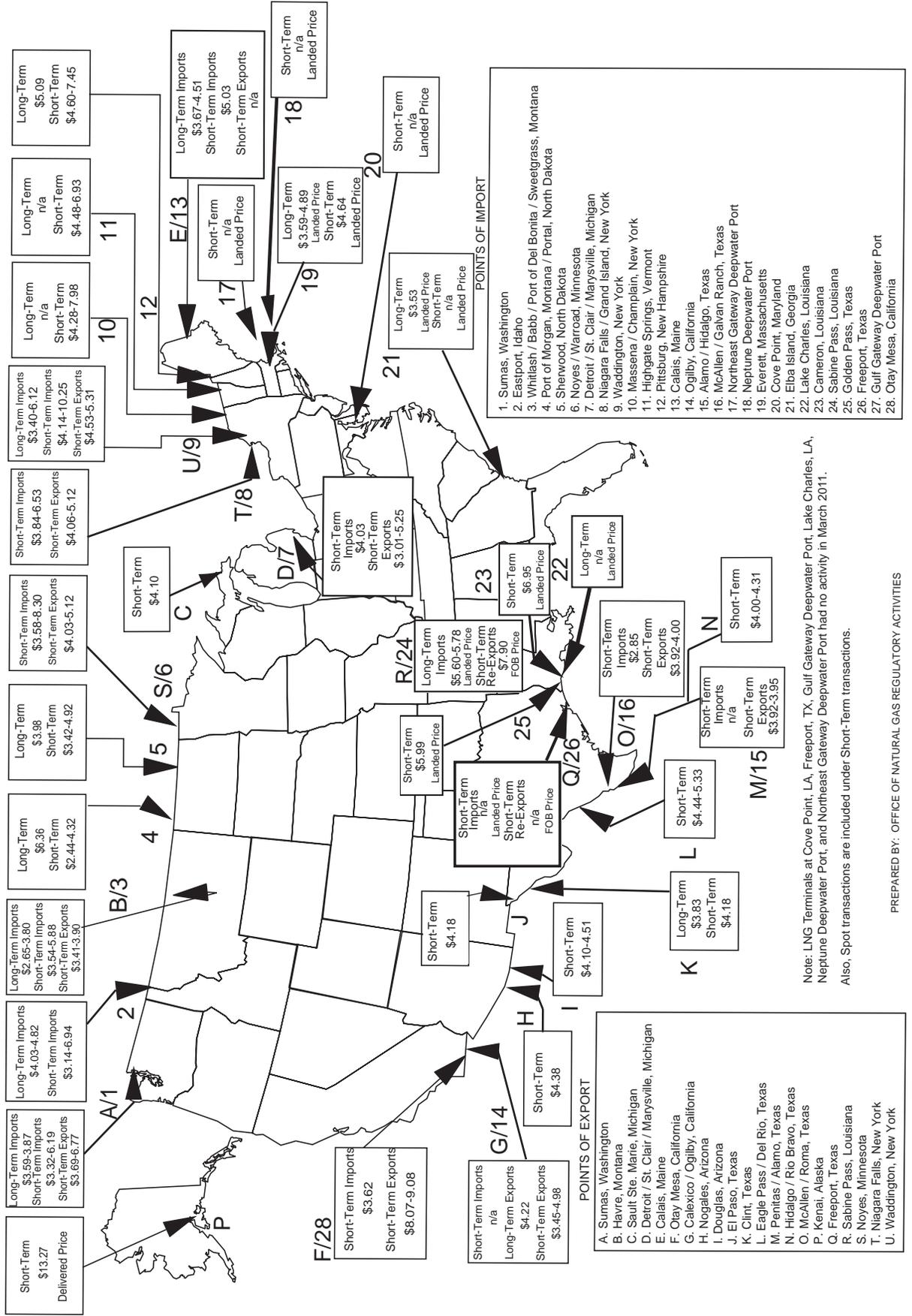
Prepared by:

U.S. Department of Energy  
Office of Fossil Energy  
Office of Natural Gas Regulatory Activities



# March 2011

## ESTIMATED PRICE RANGE (\$/MMBTU) OF IMPORTED AND EXPORTED NATURAL GAS AT VARIOUS INTERNATIONAL BORDER POINTS



- POINTS OF IMPORT**
1. Sumas, Washington
  2. Easport, Idaho
  3. Whitlash / Babb / Port of Del Bonita / Sweetgrass, Montana
  4. Port of Morgan, Montana / Portial, North Dakota
  5. Sherwood, North Dakota
  6. Noyes / Warroad, Minnesota
  7. Detroit / St. Clair / Marysville, Michigan
  8. Niagara Falls / Grand Island, New York
  9. Waddington, New York
  10. Massena / Champlain, New York
  11. Highgate Springs, Vermont
  12. Pitsburg, New Hampshire
  13. Calais, Maine
  14. Ogilby, California
  15. Alamo / Hidalgo, Texas
  16. McAllen / Galvan Ranch, Texas
  17. Northeast Gateway Deepwater Port
  18. Neptune Deepwater Port
  19. Everett, Massachusetts
  20. Cove Point, Maryland
  21. Elba Island, Georgia
  22. Lake Charles, Louisiana
  23. Cameron, Louisiana
  24. Sabine Pass, Louisiana
  25. Golden Pass, Texas
  26. Freeport, Texas
  27. Gulf Gateway Deepwater Port
  28. Otay Mesa, California

- POINTS OF EXPORT**
- A. Sumas, Washington
  - B. Havre, Montana
  - C. Sault Ste. Marie, Michigan
  - D. Detroit / St. Clair / Marysville, Michigan
  - E. Calais, Maine
  - F. Otay Mesa, California
  - G. Calexico / Ogilby, California
  - H. Nogales, Arizona
  - I. Douglas, Arizona
  - J. El Paso, Texas
  - K. Clint, Texas
  - L. Eagle Pass / Del Rio, Texas
  - M. Penitas / Alamo, Texas
  - N. Hidalgo / Rio Bravo, Texas
  - O. McAllen / Roma, Texas
  - P. Kenai, Alaska
  - Q. Freeport, Texas
  - R. Sabine Pass, Louisiana
  - S. Noyes, Minnesota
  - T. Niagara Falls, New York
  - U. Waddington, New York

Note: LNG Terminals at Cove Point, LA, Freeport, TX, Gulf Gateway Deepwater Port, Lake Charles, LA, Neptune Deepwater Port, and Northeast Gateway Deepwater Port had no activity in March 2011.  
Also, Spot transactions are included under Short-Term transactions.

# **NATURAL GAS IMPORTS AND EXPORTS**

**FIRST QUARTER REPORT  
2011**

**Office of Natural Gas Regulatory Activities  
Office of Fossil Energy  
U.S. Department of Energy**

**Contact: Yvonne Caudillo  
(202) 586-4587  
yvonne.caudillo@hq.doe.gov**



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## SUMMARY

The Office of Oil and Gas Global Security and Supply, Office of Natural Gas Regulatory Activities prepares quarterly reports showing natural gas import and export activity. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the first quarter of 2011 (January through March).

Sections 1 and 2 contain the quarterly summary charts and tables. Section 3 contains the detailed transactions of all the imports/exports. The data in Section 3 is separated by long-term imports, long-term exports, short-term imports, and short-term exports. There is a table of contents for your convenience.

### **First Quarter Highlights**

Imports totaled 1,020 Bcf and exports totaled 403 Bcf, resulting in net imports of 617 Bcf. As usual, most of the imports came from Canada, comprising 89 percent of the total. Imports from Mexico made up 0.1 percent and LNG imports made up the remaining 10.9 percent of the total. As illustrated in the following tables, imports were up for Canadian and LNG imports but down for Mexican imports compared to last quarter. Average prices for Canadian and LNG imports increased but Mexican import prices decreased compared to last quarter.

Exports were up 12.6 percent compared to last quarter. The increase was due to an increase in exports to Canada and Mexico and despite a decrease in LNG exports. As with the imports, the majority of exports went to Canada, making up 65.6 percent of the total. Exports to Mexico comprised 28.4 percent and LNG imports comprised 6 percent of the total exports.

LNG imports increased 17.4 percent compared to last quarter but decreased 20.5 percent compared to the first quarter of 2010. Thirty-eight cargoes of LNG were imported this quarter. LNG import prices were up 5.2 percent compared to last quarter but down 4.9 percent compared to the first quarter 2010. LNG exports were down 25 percent compared to last quarter and but up by nearly 174 percent as compared to the first quarter 2010. This dramatic increase, compared to the first quarter of 2010, was due to LNG re-exports, which totaled 18.7 Bcf in the first quarter of 2011.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://www.fe.doe.gov> (click on Natural Gas Regulation). We welcome questions or comments about this Report. They should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at [yvonne.caudillo@hq.doe.gov](mailto:yvonne.caudillo@hq.doe.gov).



# Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review  
&  
Comparisons with Other Quarters



<b>Quarter in Review</b>		
<b>1st Quarter 2011</b>		
	<b>Volume (Bcf)</b>	<b>Weighted Avg. Price (\$/MMBtu)</b>
<b><u>IMPORTS</u></b>		
Canada	908.3	\$4.30
Mexico	0.8	\$3.54
<b>Pipeline Imports</b>	909.2	\$4.30
Egypt	14.6	\$4.80
Norway	8.7	\$4.29
Peru	10.0	\$6.66
Qatar	26.7	\$5.47
Trinidad & Tobago	37.1	\$4.59
Yemen	13.7	\$4.15
<b>LNG Imports</b>	110.8	\$4.94
<b>TOTAL IMPORTS</b>	1,020.0	\$4.37
<b><u>EXPORTS</u></b>		
Canada	264.3	\$4.55
Mexico	114.3	\$4.31
<b>Pipeline Exports</b>	378.6	\$4.48
Japan	5.7	\$12.89
<b>Domestic LNG Exports</b>	5.7	\$12.89
India	6.6	\$7.19
South Korea	3.2	\$6.69
Spain	3.0	\$7.30
United Kingdom	5.9	\$7.59
<b>LNG Re-Exports</b>	18.7	\$7.25
<b>Total LNG Exports by Vessel</b>	24.4	
<b>TOTAL EXPORTS</b>	403.0	

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

<b>All Import/Export Activities</b>							
<b>YTD 2011 vs. YTD 2010</b>							
	<b>YTD 2011</b>		<b>YTD 2010</b>		<b>Percentage Change</b>		
	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume (Bcf)</b>	<b>Avg. Price (\$/MMBtu)</b>	<b>Volume</b>	<b>Avg. Price</b>	
<b><u>IMPORTS</u></b>							
	<b>Canada</b>	908.3	\$4.30	901.2	\$5.41	0.8%	-20.5%
	<b>Mexico</b>	0.8	\$3.54	7.7	\$5.07	-89.3%	-30.2%
<b>Pipeline Imports</b>		909.2	\$4.30	908.8	\$5.40	0.0%	-20.4%
<b>LNG by Vessel</b>		110.8	\$4.94	139.3	\$5.19	-20.5%	-4.8%
<b>Total Imports</b>		1,020.0	\$4.37	1,048.2	\$5.38	-2.7%	-18.7%
<b><u>EXPORTS</u></b>							
	<b>Canada</b>	264.3	\$4.55	205.5	\$5.54	28.6%	-17.9%
	<b>Mexico</b>	114.3	\$4.31	66.5	\$5.55	71.8%	-22.4%
<b>Pipeline Exports</b>		378.6	\$4.48	272.1	\$5.55	39.2%	-19.2%
<b>Domestic LNG Exports</b>		5.7	\$12.89	5.8	\$11.82	-1.3%	9.1%
<b>LNG Re-Exports</b>		18.7	\$7.25	3.1	\$5.22	493.7%	38.9%
<b>LNG Exports by Vessel</b>		24.4		8.9		173.7%	
<b>Total Exports</b>		403.0		281.0		43.4%	
<b>LNG Imports to Puerto Rico</b>		6.7	\$6.31	5.2	\$4.76	29.9%	32.6%

Notes

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1c

All Import/Export Activities							
1st Quarter 2011 vs. 4th Quarter 2010							
		1st Quarter 2011		4th Quarter 2010		Percentage Change	
		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>							
	<b>Canada</b>	908.3	\$4.30	840.1	\$3.97	8.1%	8.3%
	<b>Mexico</b>	0.8	\$3.54	4.8	\$3.67	-82.8%	-3.5%
<b>Pipeline Imports</b>		909.2	\$4.30	844.9	\$3.97	7.6%	8.3%
<b>LNG by Vessel</b>		110.8	\$4.94	94.4	\$4.69	17.4%	5.2%
<b>Total Imports</b>		1,020.0	\$4.37	939.3	\$4.04	8.6%	8.1%
<b>EXPORTS</b>							
	<b>Canada</b>	264.3	\$4.55	232.2	\$4.27	13.8%	6.6%
	<b>Mexico</b>	114.3	\$4.31	93.3	\$4.01	22.5%	7.6%
<b>Pipeline Exports</b>		378.6	\$4.48	325.5	\$4.19	16.3%	6.8%
	<b>Domestic LNG Exports</b>	5.7	\$12.89	7.1	\$11.77	-20.1%	9.5%
	<b>LNG Re-Exports</b>	18.7	\$7.25	25.4	\$7.18	-26.4%	0.9%
<b>LNG Exports by Vessel</b>		24.4		32.5		-25.0%	
<b>Total Exports</b>		403.0		358.0		12.6%	
<b>LNG Imports to Puerto Rico</b>		6.7	\$6.31	7.8	\$4.54	-14.1%	39.0%

Table 1d

All Import/Export Activities							
1st Quarter 2011 vs. 1st Quarter 2010							
		1st Quarter 2011		1st Quarter 2010		Percentage Change	
		Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>IMPORTS</b>							
	<b>Canada</b>	908.3	\$4.30	901.2	\$5.41	0.8%	-20.5%
	<b>Mexico</b>	0.8	\$3.54	7.7	\$5.07	-89.3%	-30.2%
<b>Pipeline Imports</b>		909.2	\$4.30	908.8	\$5.40	0.0%	-20.4%
<b>LNG by Vessel</b>		110.8	\$4.94	139.3	\$5.19	-20.5%	-4.9%
<b>Total Imports</b>		1,020.0	\$4.37	1,048.2	\$5.38	-2.7%	-18.7%
<b>EXPORTS</b>							
	<b>Canada</b>	264.3	\$4.55	205.5	\$5.54	28.6%	-17.9%
	<b>Mexico</b>	114.3	\$4.31	66.5	\$5.55	71.8%	-22.4%
<b>Pipeline Exports</b>		378.6	\$4.48	272.1	\$5.55	39.2%	-19.2%
	<b>Domestic LNG Exports</b>	5.7	\$12.89	5.8	\$11.82	-1.3%	9.1%
	<b>LNG Re-Exports</b>	18.7	\$7.25	3.1	\$5.22	493.7%	38.9%
<b>LNG Exports by Vessel</b>		24.4		8.9		173.7%	
<b>Total Exports</b>		403.0		281.0		43.4%	
<b>LNG Imports to Puerto Rico</b>		6.7	\$6.31	5.2	\$4.76	29.9%	32.6%

**Notes**

- Natural gas pipeline import and export prices are the prices at the U.S. border.
- Pipeline exports include a very small volume of LNG exported by truck to Mexico.
- LNG import prices are landed prices.
- Price of domestic LNG exported to Japan is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states.

Table 1e

Imports from Canada						
1st Quarter 2011 vs. 4th Quarter 2010						
Type of Import Authorization	1st Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	78.0	\$4.66	51.3	\$4.33	51.9%	7.7%
Short-Term	830.4	\$4.27	788.8	\$3.95	5.3%	8.0%
<b>Total Imports</b>	<b>908.3</b>	<b>\$4.30</b>	<b>840.1</b>	<b>\$3.97</b>	<b>8.1%</b>	<b>8.3%</b>

Table 1f

Imports from Canada						
1st Quarter 2011 vs. 1st Quarter 2010						
Type of Import Authorization	1st Quarter 2011		1st Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Long-Term	78.0	\$4.66	63.5	\$6.02	22.8%	-22.5%
Short-Term	830.4	\$4.27	837.7	\$5.36	-0.9%	-20.4%
<b>Total Imports</b>	<b>908.3</b>	<b>\$4.30</b>	<b>901.2</b>	<b>\$5.41</b>	<b>0.8%</b>	<b>-20.4%</b>

- During the 1st Quarter, 95 short-term authorizations were used for imports from Canada.
- During the 1st Quarter, 21 long-term contracts were used for imports from Canada.

Table 1g

Imports from Mexico						
1st Quarter 2011 vs. 4th Quarter 2010						
	1st Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Total Imports</b>	0.8	\$3.54	4.8	\$3.67	-82.8%	-3.5%

Table 1h

Imports from Mexico						
1st Quarter 2011 vs. 1st Quarter 2010						
	1st Quarter 2011		1st Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
<b>Total Imports</b>	0.8	\$3.54	7.7	\$5.07	-89.3%	-30.2%

Table 1i

Pipeline Exports						
1st Quarter 2011 vs. 4th Quarter 2010						
Destination Country	1st Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	264.3	\$4.55	232.2	\$4.27	13.8%	6.6%
Mexico	113.4	\$4.28	93.2	\$4.00	21.7%	6.8%
<b>Total Exports</b>	<b>377.7</b>	<b>\$4.47</b>	<b>325.4</b>	<b>\$4.19</b>	<b>16.1%</b>	<b>6.5%</b>

Table 1j

Pipeline Exports						
1st Quarter 2011 vs. 1st Quarter 2010						
Destination Country	1st Quarter 2011		1st Quarter 2010		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	264.3	\$4.55	205.5	\$5.54	28.6%	-17.9%
Mexico	113.4	\$4.28	66.5	\$5.55	70.6%	-22.9%
<b>Total Exports</b>	<b>377.7</b>	<b>\$4.47</b>	<b>272.0</b>	<b>\$5.55</b>	<b>38.9%</b>	<b>-19.4%</b>

- During the 1st Quarter, 51 short-term authorizations were used for pipeline exports to Canada.
- During the 1st Quarter, 11 short-term authorizations were used for pipeline exports to Mexico.

Table 1k

Trucked LNG Exports						
1st Quarter 2011 vs. 4th Quarter 2010						
	1st Quarter 2011		4th Quarter 2010		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	901.4	\$8.76	69.2	\$8.55	1202.7%	2.5%
<b>Total</b>	901.4	\$8.76	69.2	\$8.55	1202.7%	2.5%

Table 1l

Trucked LNG Exports						
1st Quarter 2011 vs. 1st Quarter 2010						
	1st Quarter 2011		1st Quarter 2010		Percentage Change	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	0.0	\$0.00	0.0	\$0.00	N/A	N/A
Mexico	901.4	\$8.76	56.4	\$8.70	1498.6%	0.7%
<b>Total</b>	901.4	\$8.76	56.4	\$8.70	1498.6%	0.7%

- LNG is regularly exported by truck by Applied LNG Technologies USA, L.L.C., to Mexico from Otay Mesa, California and/or Nogales, Arizona. There was one delivery of LNG by CHI Engineering Services, Inc., to Canada from Buffalo, New York in July 2007.

Table 1m

<b>Short-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	8.9%	73.9	\$3.98
Eastport, ID	19.0%	157.5	\$3.98
Port of Morgan, MT	19.1%	158.5	\$3.80
Sherwood, ND	16.5%	137.2	\$4.10
Noyes, MN	17.6%	146.0	\$4.31
Niagara Falls, NY	2.5%	20.8	\$4.74
Grand Island, NY	3.3%	27.1	\$4.71
Waddington, NY	9.3%	77.0	\$5.37
Pittsburgh	1.2%	9.6	\$5.82
Other	2.7%	22.8	\$5.91
<b>Canada Total</b>	<b>100.0%</b>	<b>830.4</b>	<b>\$4.27</b>
<b><u>MEXICO</u></b>			
Galvan Ranch, TX	15.8%	0.1	\$3.04
Ogilby, CA	55.4%	0.5	\$3.65
Otay Mesa, CA	28.8%	0.2	\$3.62
<b>Mexico Total</b>	<b>100%</b>	<b>0.8</b>	<b>\$3.54</b>
<b>GRAND TOTAL</b>		<b>831.2</b>	<b>\$4.27</b>

Table 1n

<b>Long-Term Pipeline Imports by Point of Entry</b>			
<b>Country of Origin/ Point of Entry</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	3.4%	2.6	\$3.95
Eastport, ID	5.7%	4.4	\$4.57
Sherwood, ND	4.3%	3.4	\$4.31
Waddington, NY	14.6%	11.3	\$5.15
Calais, ME	70.7%	55.1	\$4.59
Other	1.3%	1.0	\$6.37
<b>Canada Total</b>	<b>100.0%</b>	<b>78.0</b>	<b>\$4.66</b>
<b><u>MEXICO</u></b>			
<b>Mexico Total</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>

Table 1o

<b>Short-Term* Pipeline Exports by Point of Exit</b>			
<b>Country of Destination/ Point of Exit</b>	<b>Percent of Total</b>	<b>Volume (Bcf)</b>	<b>Wtd. Avg. Price (\$/MMBtu)</b>
<b><u>CANADA</u></b>			
Sumas, WA	1.8%	4.8	\$4.47
Havre, MT	0.7%	1.8	\$3.86
Detroit, MI	3.7%	9.8	\$4.41
Sault Ste. Marie, MI	0.4%	1.0	\$4.38
St. Clair, MI	84.6%	223.7	\$4.54
Marysville, MI	5.5%	14.6	\$4.47
Other	3.2%	8.4	\$5.37
<b>Canada Total</b>	<b>100.0%</b>	<b>264.3</b>	<b>\$4.55</b>
<b><u>MEXICO</u></b>			
Calexico, CA	1.5%	1.7	\$4.32
Ogilby, CA	12.3%	13.9	\$3.97
Nogales, AZ	0.1%	0.1	\$4.58
Douglas, AZ	7.7%	8.8	\$4.43
El Paso, TX	2.1%	2.3	\$4.74
Clint, TX	19.2%	21.8	\$4.40
Del Rio, TX	0.1%	0.1	\$5.48
Eagle Pass, TX	0.4%	0.5	\$4.73
Rio Bravo, TX	14.9%	16.9	\$4.34
Roma, TX	13.4%	15.1	\$4.26
Penitas, TX	2.1%	2.4	\$4.11
Alamo, TX	13.7%	15.6	\$4.19
McAllen, TX	12.6%	14.2	\$4.26
<b>Mexico Total</b>	<b>100.0%</b>	<b>113.4</b>	<b>\$4.28</b>
<b>GRAND TOTAL</b>		<b>377.7</b>	<b>\$4.47</b>

\*Includes exports under two long-term contracts to Mexico,  
the only long-term pipeline exports.

†Very small volume is not shown due to rounding.

**SHORT-TERM IMPORTS**

<u>Year &amp; Month</u>	<u>Active Importers</u>	<u>Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
<b>2009</b>			
January	108	328,432	\$6.02
February	108	300,275	\$5.09
March	110	301,440	\$4.24
April	107	280,032	\$3.57
May	102	225,904	\$3.38
June	106	247,232	\$3.37
July	106	274,863	\$3.36
August	107	306,386	\$3.19
September	106	275,705	\$2.83
October	107	243,072	\$3.87
November	103	262,520	\$4.28
December	103	312,033	\$5.17
<b>Total</b>	<b>139</b>	<b>3,357,896</b>	<b>\$4.09</b>
<b>2010</b>			
January	106	343,482	\$5.81
February	105	291,754	\$5.45
March	106	290,077	\$4.71
April	97	263,163	\$4.00
May	91	256,788	\$4.02
June	88	243,588	\$4.15
July	91	287,898	\$4.26
August	95	279,485	\$3.97
September	91	253,022	\$3.66
October	95	269,375	\$3.71
November	88	249,809	\$3.89
December	96	319,222	\$4.46
<b>Total</b>	<b>130</b>	<b>3,347,663</b>	<b>\$4.39</b>
<b>2011</b>			
January	95	335,848	\$4.53
February	87	274,282	\$4.34
March	87	274,647	\$4.10
April	-	-	-
May	-	-	-
June	-	-	-
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
<b>Total</b>	<b>97</b>	<b>884,777</b>	<b>\$4.34</b>

**LONG-TERM IMPORTS**

<b><u>Year &amp; Month</u></b>	<b><u>Active Contracts</u></b>	<b><u>Volumes (MMCF)</u></b>	<b><u>Weighted Avg. Price (\$/MMBTU)</u></b>
<b>2009</b>			
January	39	34,427	\$6.35
February	38	26,754	\$5.22
March	37	29,855	\$4.20
April	40	47,312	\$3.67
May	41	45,698	\$3.47
June	39	40,672	\$3.70
July	41	46,837	\$3.72
August	39	36,186	\$3.48
September	39	36,740	\$2.97
October	36	35,532	\$3.62
November	36	38,961	\$4.37
December	36	43,713	\$4.73
<b>Total</b>	<b>50</b>	<b>462,686</b>	<b>\$4.07</b>
<b>2010</b>			
January	37	48,242	\$5.78
February	39	38,819	\$5.73
March	37	35,790	\$5.11
April	37	41,575	\$4.21
May	39	47,758	\$4.11
June	32	45,065	\$4.07
July	33	47,393	\$4.54
August	31	32,037	\$4.68
September	32	34,925	\$3.79
October	31	31,925	\$3.88
November	26	29,697	\$3.51
December	25	39,251	\$4.45
<b>Total</b>	<b>50</b>	<b>472,474</b>	<b>\$4.53</b>
<b>2011</b>			
January	25	44,230	\$4.81
February	25	42,086	\$4.71
March	26	48,884	\$4.30
April	-	-	-
May	-	-	-
June	-	-	-
July	-	-	-
August	-	-	-
September	-	-	-
October	-	-	-
November	-	-	-
December	-	-	-
<b>Total</b>	<b>28</b>	<b>135,200</b>	<b>\$4.60</b>

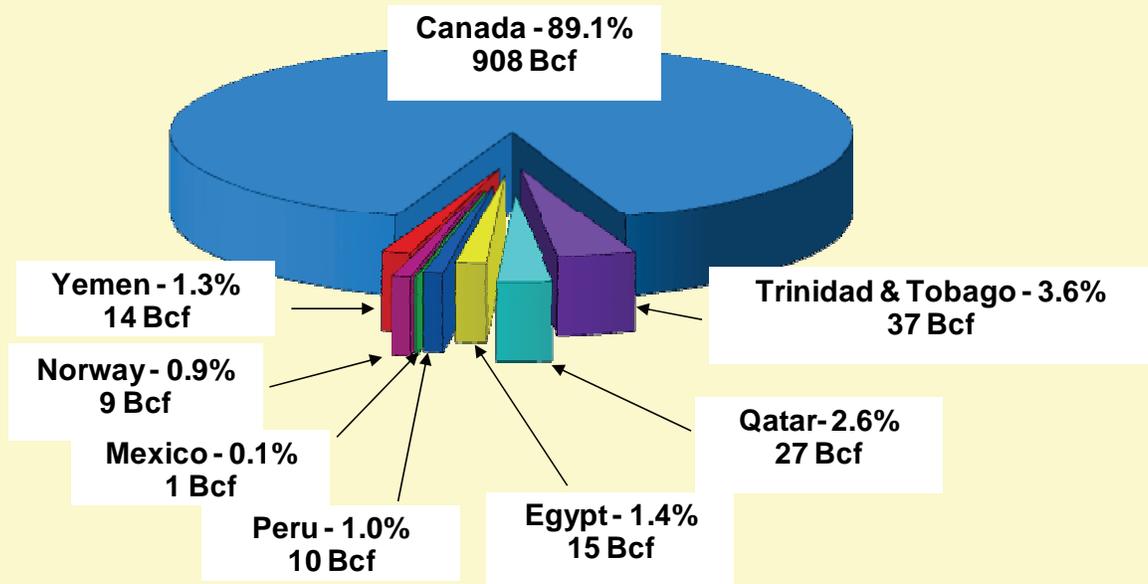
# Graphical Summaries and Comparisons

Quarter in Review  
&  
Comparisons with Other Quarters



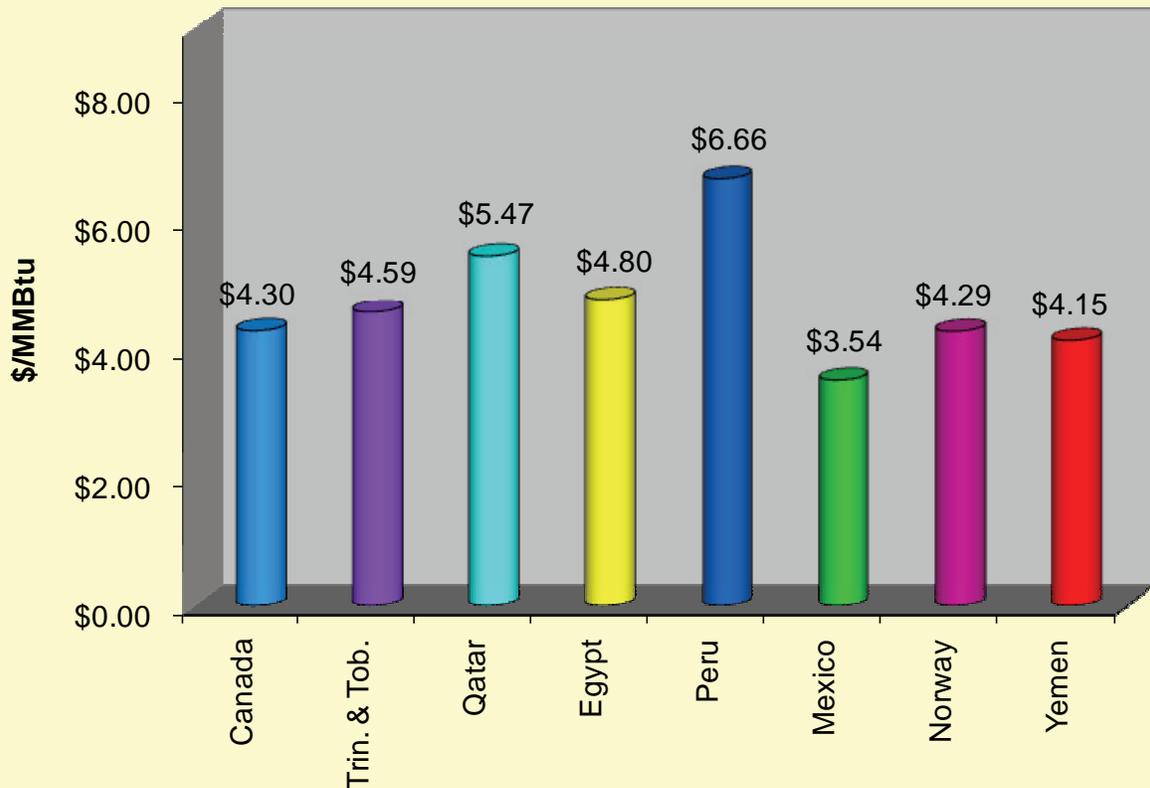
# Natural Gas Imports, 1st Quarter 2011

**Total Imports - 1,020 Bcf**



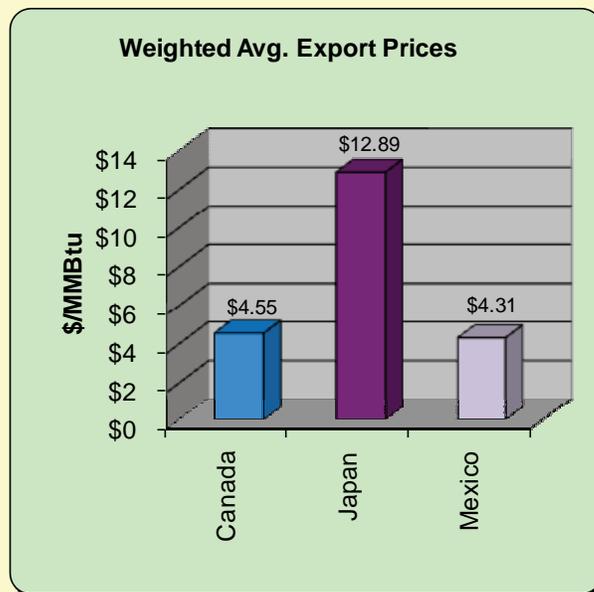
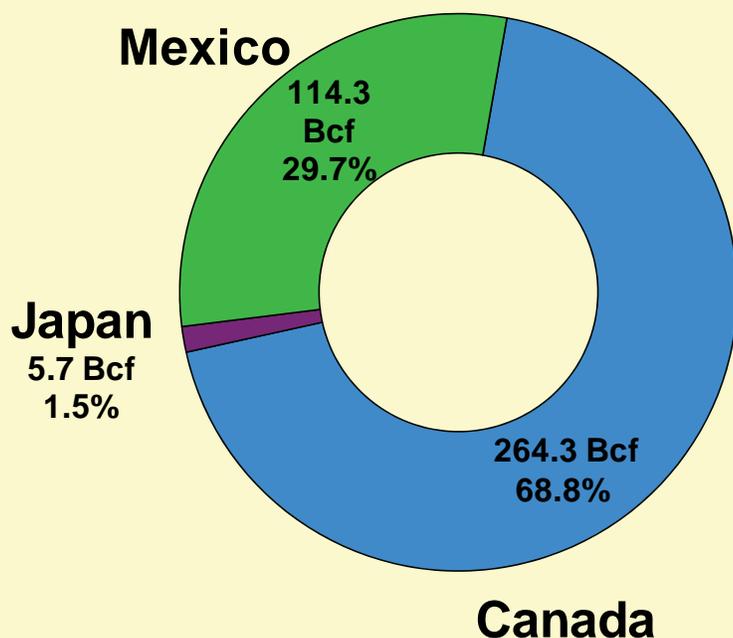
- In the first quarter of 2011, the U.S. imported more than one trillion cubic feet (Tcf) of natural gas.
- A large majority of imports originated in Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing over 3% of imports, in the form of LNG.
- Six other countries supplied the U.S. with gas during the quarter, including five more LNG sources.

# Weighted Avg. Import Prices, 1Q 2011



- Import prices averaged in the range of \$3.54 to \$6.66 per MMBtu during the quarter.
- The highest average price was paid for imports from Peru. The country with the lowest average price for imports in the first quarter was Mexico.

## Domestic Natural Gas Exports, 1Q 2011

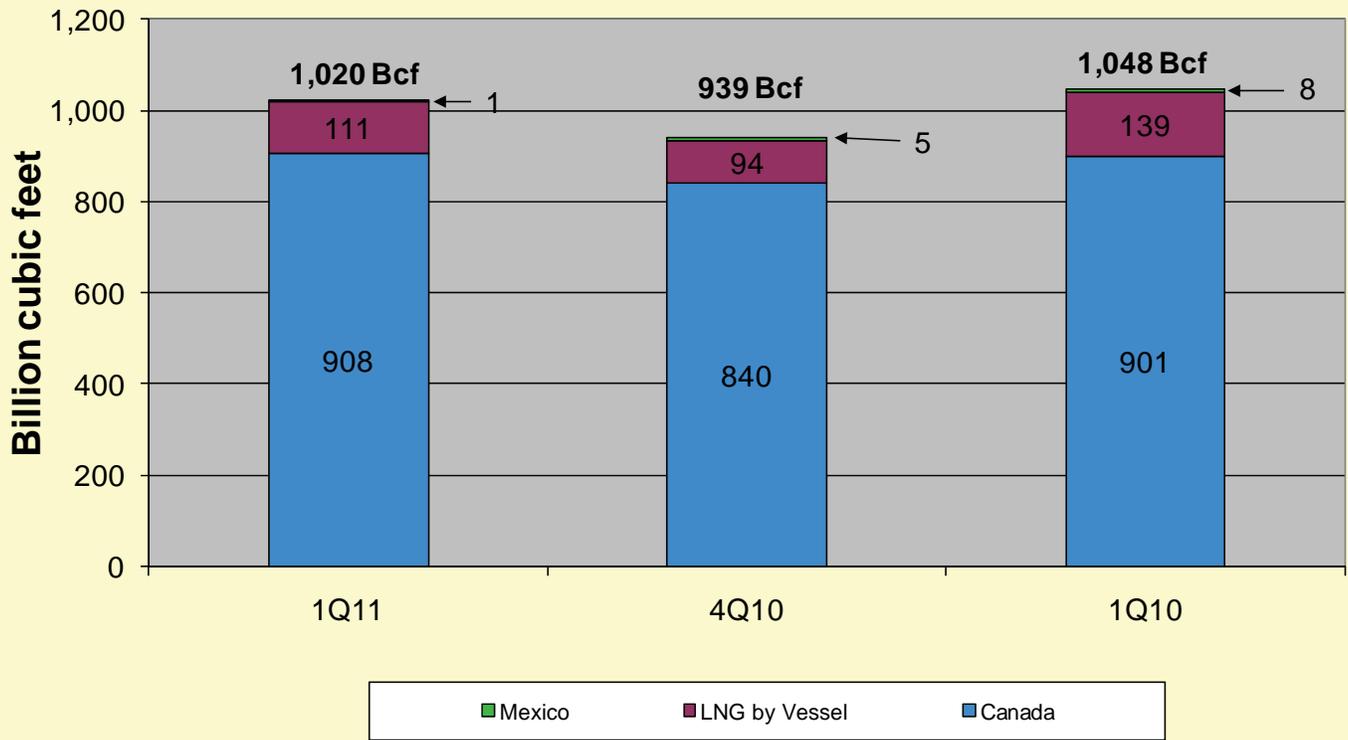


Canada and Mexico prices are at the U.S. border. U.S. gas to Japan price is delivered to Japan. Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e

**Total Domestic Natural Gas Exports - 384 Bcf**

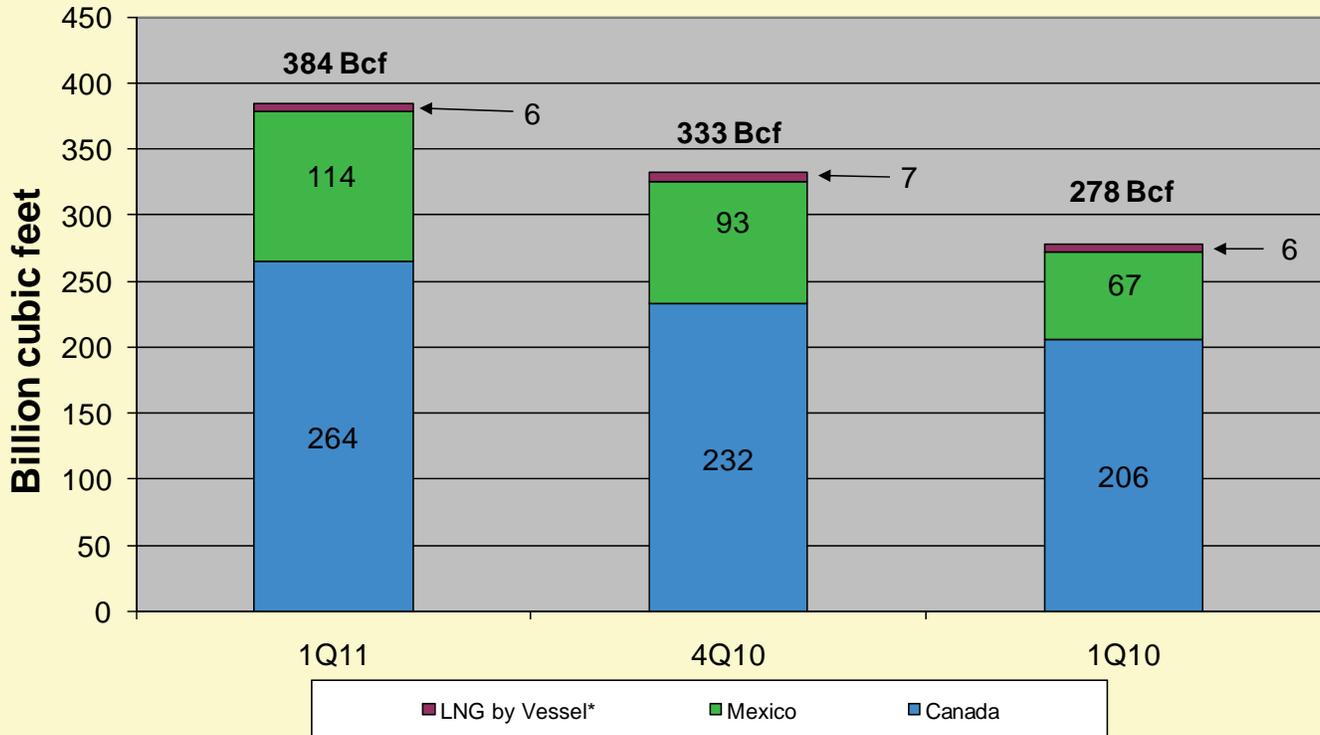
- Almost 69% of U.S. exports of domestically-produced natural gas during the first quarter were sent to Canada.
- Mexico accounted for most of the remaining exports (almost 30% of the total), and Japan accounted for about 1.5%.
- Exports of LNG from U.S. sources to Japan had the highest prices by far. Prices of exports to Canada and Mexico were lower and fairly close to each other.

## Comparison of 1st Quarter Imports with Previous & Year-Ago Quarters



- The total volume of first quarter imports was 81 Bcf more than the fourth quarter of 2010 and 28 Bcf less than the first quarter of last year.

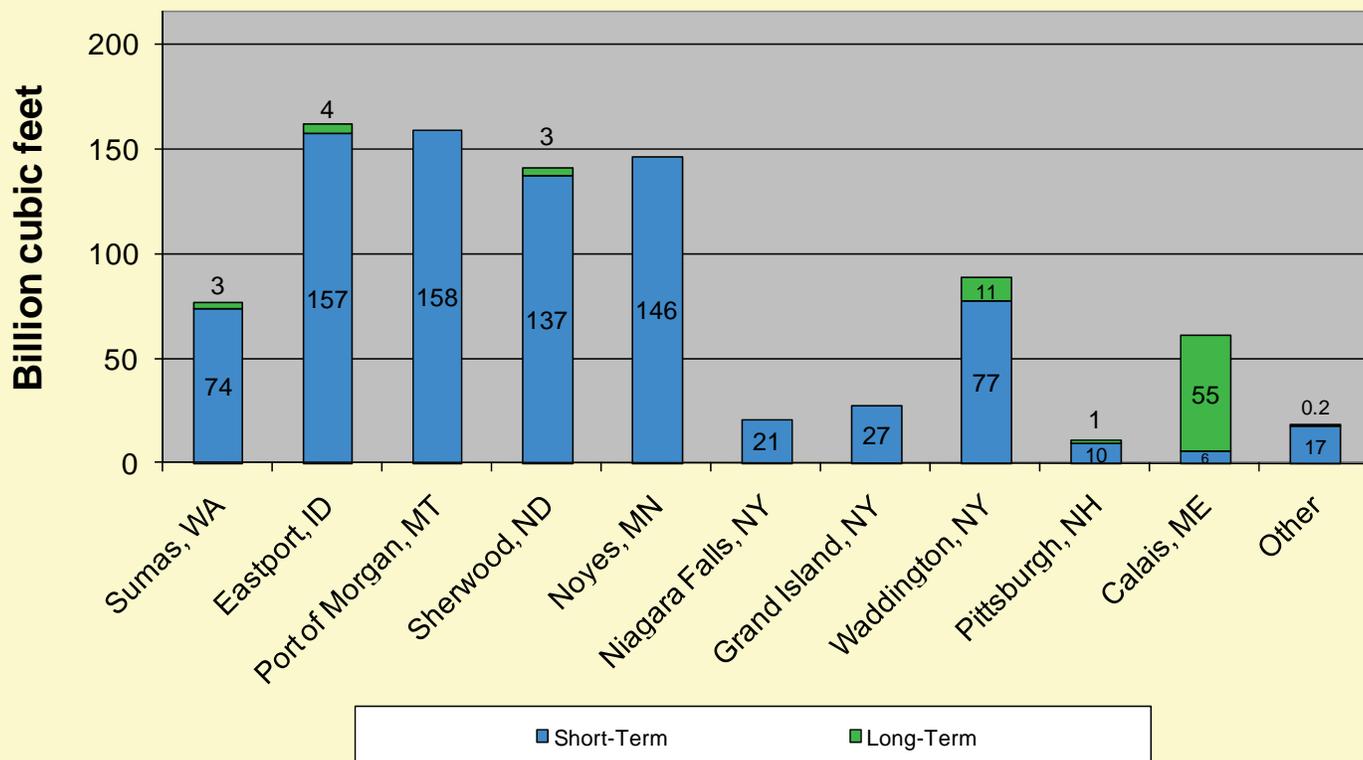
## Comparison of 1st Quarter Exports with Previous & Year-Ago Quarters



\*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

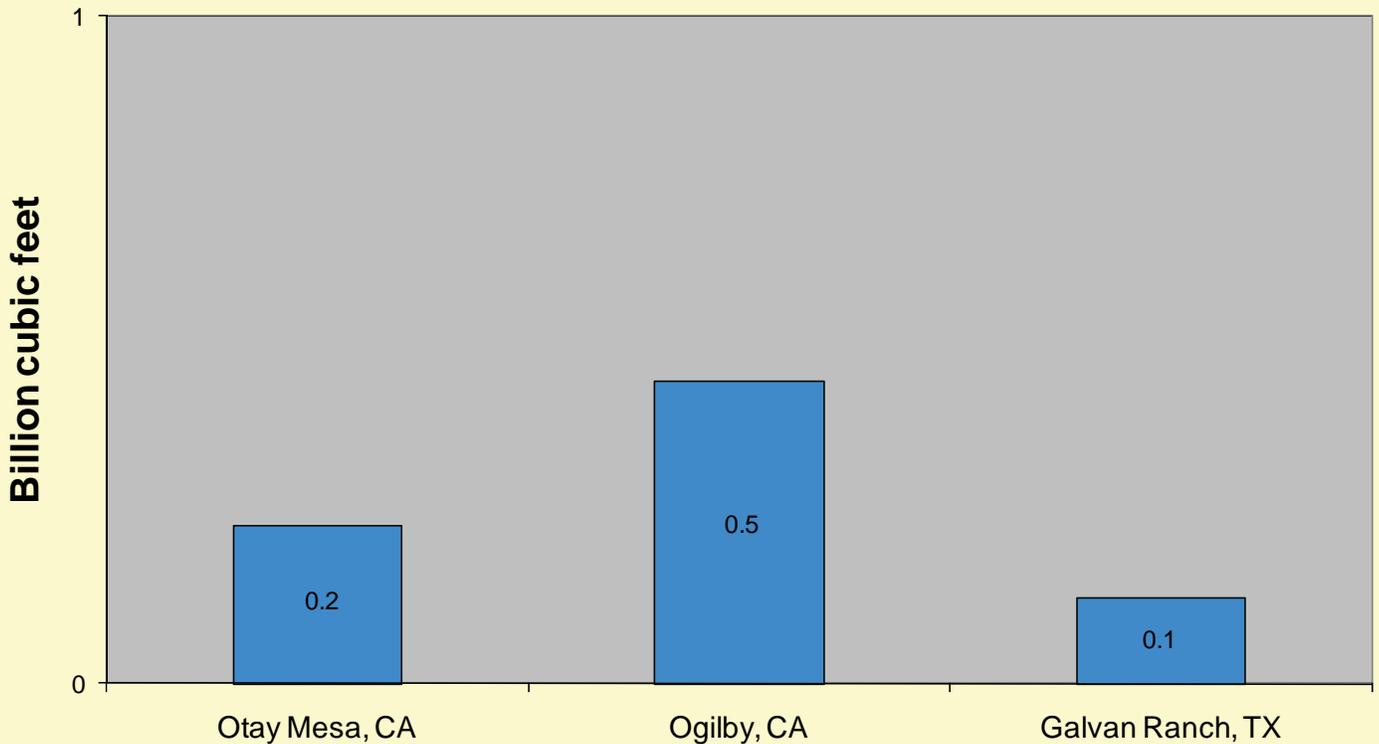
- The first quarter 2011 export volume was 51 Bcf more than last quarter and over 100 Bcf more than the first quarter of last year.

## Imports from Canada by Entry Point



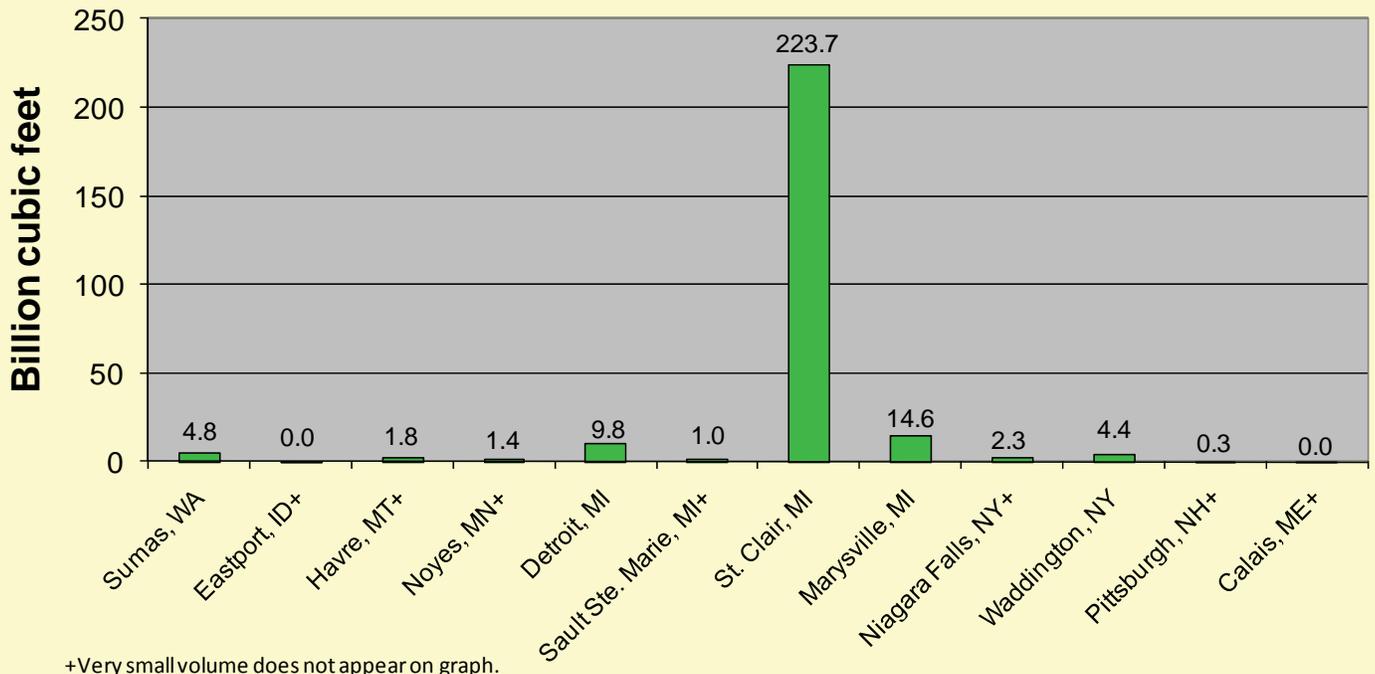
- Continuing a long-term trend, volumes of natural gas imported under short-term authorizations eclipsed volumes imported under long-term authorizations.
- Eastport, Idaho experienced the highest volume of imports from Canada, followed closely by Port of Morgan, Montana; Noyes, Minnesota; and Sherwood, North Dakota, each with between 15% and 18% of the total. No other point handled as much as 10% of the total.
- These four points handled almost two-thirds of all imports from Canada during the first quarter.

## Short-Term Imports from Mexico by Entry Point



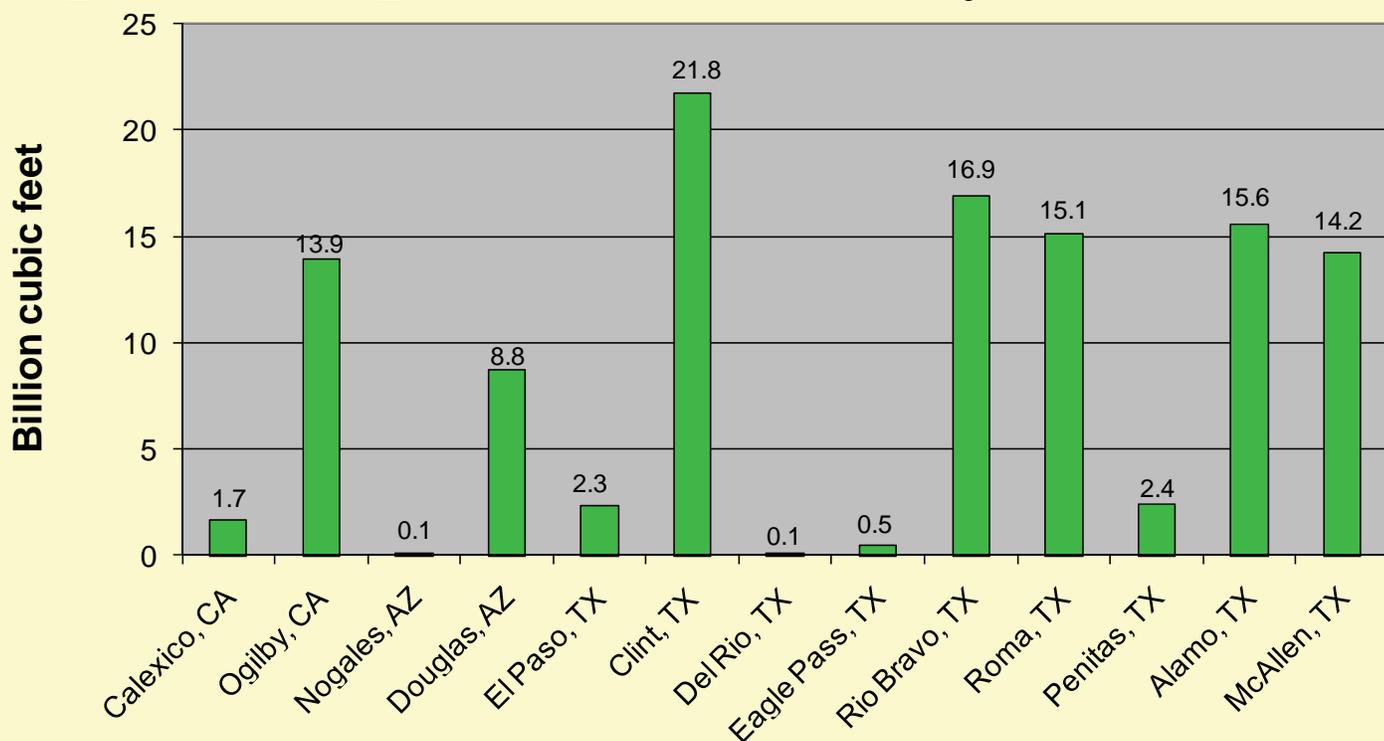
- A very small volume compared to imports from Canada, imports from Mexico arrived in the U.S. through just three entry points during the first quarter. The Ogilby, California point experienced the largest volume of imports from Mexico, with over half of the total.
- Imports from Mexico were off compared to previous quarters, with the total volume less than 1 Bcf during the three-month period.

## Short-Term Exports to Canada by Exit Point



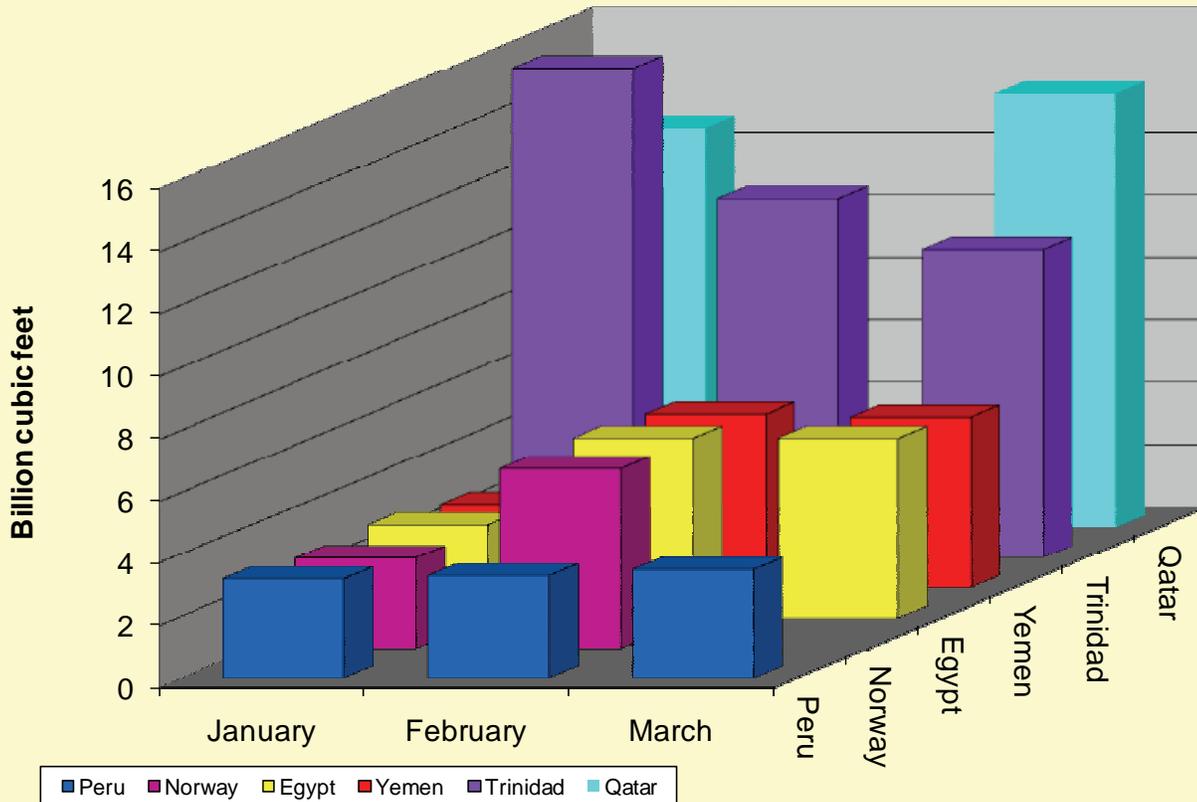
- St. Clair, Michigan continued to dominate other exit points, accounting for almost 85% of exports to Canada in the first quarter. Many points handled very small volumes of exports.

## Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the first quarter. Five points (Clint, Texas; Rio Bravo, Texas; Alamo, Texas; Roma, Texas; and McAllen, Texas) together accounted for almost three-quarters of total Mexican exports.

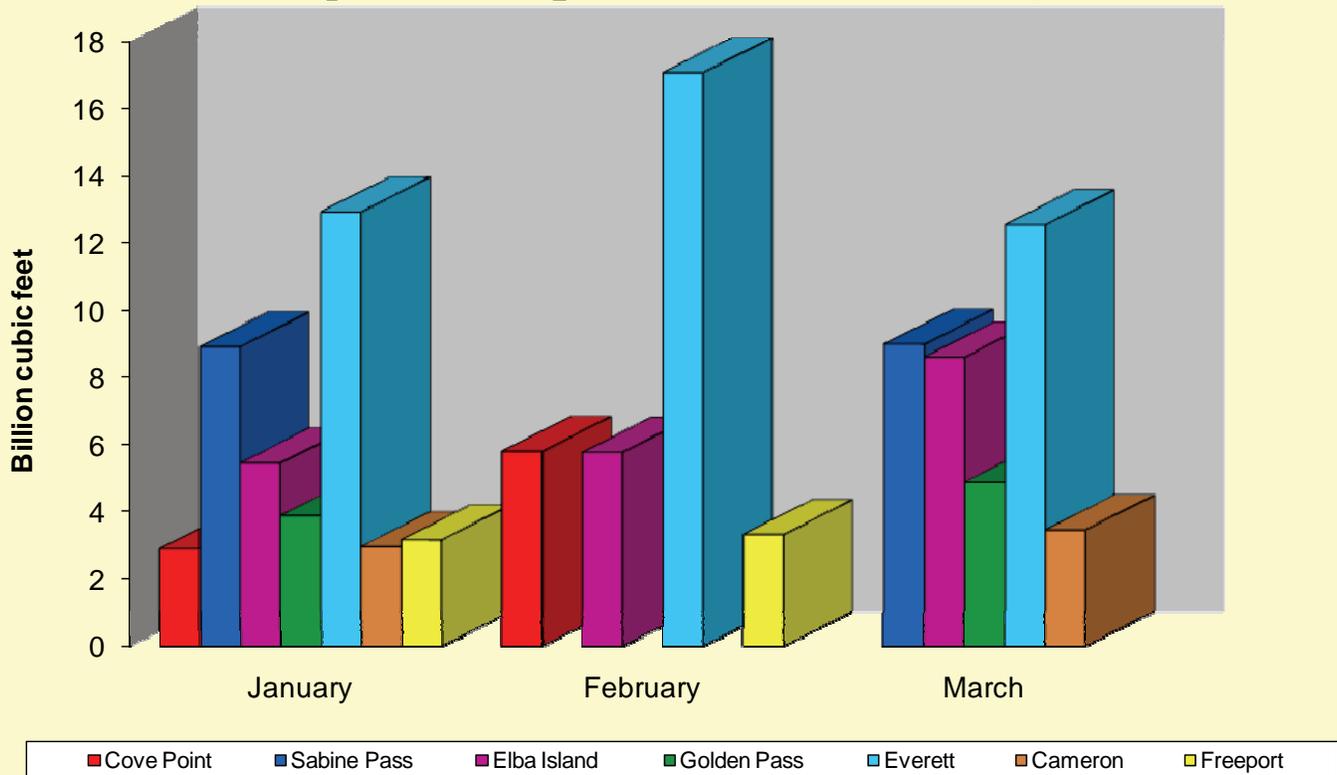
## LNG Import Volume by Country, 1Q 2011



	January	February	March	Quarter
<b>Peru</b>	3.2	3.3	3.5	10.0
<b>Norway</b>	2.9	5.8	0.0	8.7
<b>Egypt</b>	3.0	5.8	5.8	14.6
<b>Yemen</b>	2.7	5.6	5.5	13.7
<b>Trinidad</b>	15.7	11.5	9.9	37.1
<b>Qatar</b>	12.8	0.0	13.9	26.7

- Trinidad & Tobago continued to be the main supplier of LNG to the U.S. in the first quarter. Qatar was second.
- Four of the six countries active in the quarter supplied volumes in all months of the quarter.

# LNG Imports by Terminal, 1Q 2011

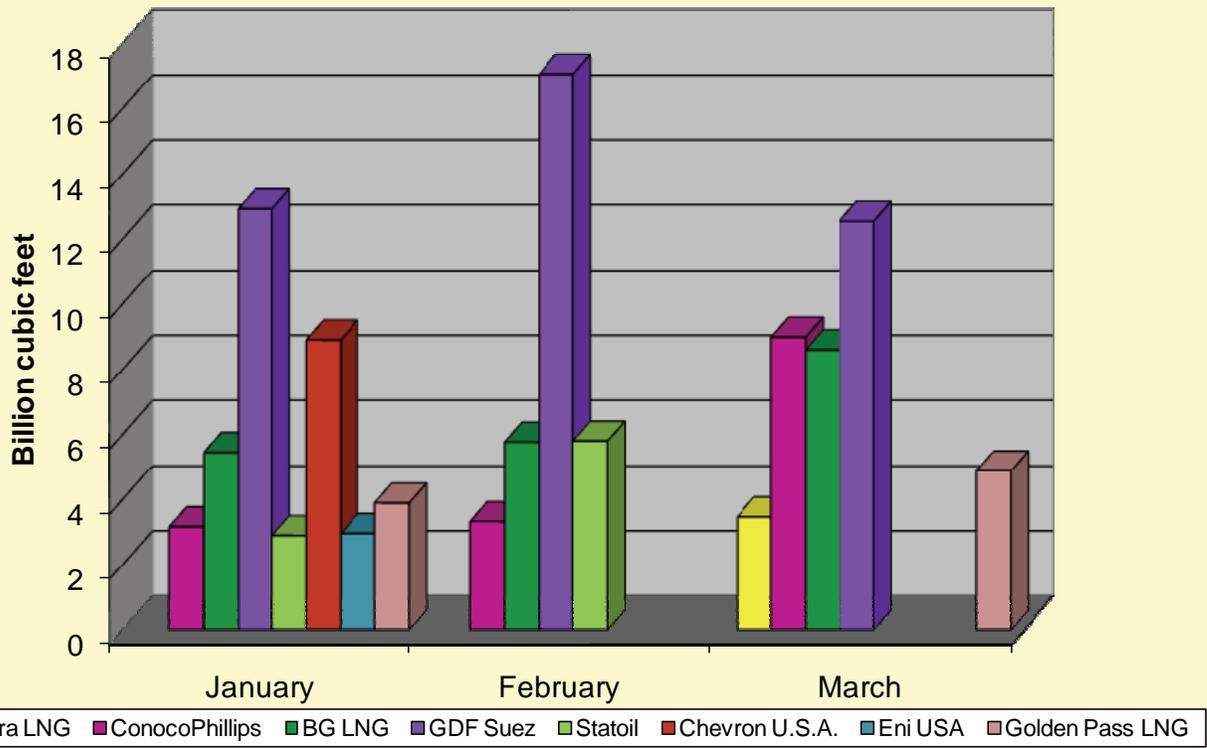


	January	February	March	Quarter
<b>Cove Point</b>	2.9	5.8	0.0	8.7
<b>Sabine Pass</b>	8.9	0.0	9.0	17.9
<b>Elba Island</b>	5.5	5.8	8.6	19.9
<b>Golden Pass</b>	3.9	0.0	4.9	8.8
<b>Everett</b>	12.9	17.1	12.6	42.6
<b>Cameron</b>	3.0	0.0	3.5	6.4
<b>Freeport</b>	3.2	3.3	0.0	6.5

- Seven of the eleven\* operating U.S. LNG receiving terminals were active during the first quarter. Everett, Massachusetts received the greatest total volume (more than one-third of the total), followed by Elba Island, Georgia and Sabine Pass, Louisiana.
- Three terminals – Sabine Pass, Elba Island, and Everett – together accounted for almost three-quarters of first quarter LNG imports. Fifty-six percent transited Elba Island and Everett, the only two terminals to unload LNG cargos in all three months of the quarter.

\*Although Gulf Gateway is slated for retirement in the near future.

# LNG Imports by Company, 1Q11



	January	February	March	Quarter
<b>Sempra LNG</b>	0.0	0.0	3.5	3.5
<b>ConocoPhillips</b>	3.2	3.3	9.0	15.5
<b>BG LNG</b>	5.5	5.8	8.6	19.9
<b>GDF Suez</b>	12.9	17.1	12.6	42.6
<b>Statoil</b>	2.9	5.8	0.0	8.7
<b>Chevron U.S.A.</b>	8.9	0.0	0.0	8.9
<b>Eni USA</b>	3.0	0.0	0.0	3.0
<b>Golden Pass LNG</b>	3.9	0.0	4.9	8.8

- Eight importers were active during the first quarter, and three unloaded cargos in all three months of the quarter.
- GDF Suez was the largest importer, with more than 42 Bcf brought into the country and accounting for over one-third of LNG imports during the quarter. BG LNG and ConocoPhillips together accounted for nearly one-third.

**LNG**  
**Quarter and Year-to-Date**  
**Tables**





Long-Term LNG Imports												
	TRINIDAD & TOBAGO				YEMEN				TOTAL By Importer			
	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr
BG LNG Services, LLC	5.5		2.8	8.3					5.5	5.8	8.6	19.9
	\$ 3.95		\$ 3.53	\$ 3.81					\$ 3.95	\$ 4.05	\$ 3.53	\$ 3.80
ConocoPhillips Company											9.0	9.0
											\$ 5.69	\$ 5.69
GDF Suez Gas NA LLC	5.3	5.1	4.2	14.6	2.7	5.6	5.5	13.7	8.0	10.7	9.7	28.4
	\$ 5.34	\$ 5.16	\$ 4.63	\$ 5.07	\$ 4.33	\$ 4.28	\$ 3.93	\$ 4.15	\$ 5.00	\$ 4.70	\$ 4.23	\$ 4.62
TOTAL BY COUNTRY	10.7	5.1	7.1	22.9	2.7	5.6	5.5	13.7	13.4	16.5	27.3	57.2
	\$ 4.63	\$ 5.16	\$ 4.19	\$ 4.61	\$ 4.33	\$ 4.28	\$ 3.93	\$ 4.15	\$ 4.57	\$ 4.47	\$ 4.49	\$ 4.50
Short-Term* LNG Imports												
	TRINIDAD & TOBAGO				YEMEN				TOTAL By Importer			
	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr
Chevron U.S.A. Inc.									8.9			8.9
									\$ 5.11			\$ 5.11
ConocoPhillips Company									3.2	3.3		6.5
									\$ 6.35	\$ 6.65		\$ 6.50
Eni USA Gas Marketing LLC									3.0			3.0
									\$ 8.73			\$ 8.73
GDF Suez Gas NA LLC	5.0	6.4	2.8	14.2					5.0	6.4	2.8	14.2
	\$ 4.45	\$ 4.57	\$ 4.64	\$ 4.54					\$ 4.45	\$ 4.57	\$ 4.64	\$ 4.54
Golden Pass LNG Terminal LLC									3.9		4.9	8.8
									\$ 5.13		\$ 5.99	\$ 5.61
Sempra LNG Marketing, LLC											3.5	3.5
											\$ 6.95	\$ 6.95
Statoil Natural Gas, LLC									2.9	5.8		8.7
									\$ 4.22	\$ 4.32		\$ 4.29
TOTAL BY COUNTRY	5.0	6.4	2.8	14.2					26.8	15.5	11.2	53.6
	\$ 4.45	\$ 4.57	\$ 4.64	\$ 4.54					\$ 5.44	\$ 4.92	\$ 5.95	\$ 5.40
All LNG Imports												
	TRINIDAD & TOBAGO				YEMEN				TOTAL By Importer			
	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr	Jan	Feb	Mar	Qtr
GRAND TOTAL (All Imports)	15.7	11.5	9.9	37.1	2.7	5.6	5.5	13.7	40.3	32.0	38.5	110.8
	\$ 4.57	\$ 4.83	\$ 4.32	\$ 4.59	\$ 4.33	\$ 4.28	\$ 3.93	\$ 4.15	\$ 5.15	\$ 4.69	\$ 4.91	\$ 4.94

\*Spot transactions are included in short-term import totals in this table.



## Shipments of Liquefied Natural Gas Received 2011

### SHORT-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBTU
January	10-Jan-2011	Chevron U.S.A.	ConocoPhillips	10-67-LNG	Qatar	Al Ruwais	Sabine Pass, LA	4,451,042	\$ 5.11
January	22-Jan-2011	Chevron U.S.A.	ConocoPhillips	10-67-LNG	Qatar	Al Hamla	Sabine Pass, LA	4,466,714	\$ 5.11
January	5-Jan-2011	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Maersk Methane	Freeport, TX	3,174,664	\$ 6.35
January	5-Jan-2011	Eni USA Gas Marketing LI	Eni S.p.A./BG	10-45-LNG	Egypt	Methane Jane Elizabeth	Cameron, LA	2,971,485	\$ 8.73
January	1-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	SCF Polar	Everett, MA	1,385,186	\$ 4.16
January	4-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	1,775,979	\$ 4.52
January	21-Jan-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,802,681	\$ 4.60
January	19-Jan-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Al Khattiya	Golden Pass, TX	3,902,407	\$ 5.13
January	2-Jan-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Discoverer	Cove Point, MD	2,908,823	\$ 4.22
February	3-Feb-2011	ConocoPhillips	Repsol Comercializadora de Gas SA	09-63-LNG	Peru	Valencia Knutsen	Freeport, TX	3,338,432	\$ 6.65
February	5-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,794,620	\$ 4.57
February	14-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,817,289	\$ 4.57
February	23-Feb-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Norman Lady	Everett, MA	1,758,772	\$ 4.57
February	31-Jan-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Bluesky	Cove Point, MD	2,942,363	\$ 4.32
February	17-Feb-2011	Statoil	Statoil ASA	09-21-LNG	Norway	Arctic Voyager	Cove Point, MD	2,867,248	\$ 4.32
March	11-Mar-2011	GDF Suez Gas NA	Gas Natural Aprovisionamientos	10-149-LNG	Trinidad	Catalunya Spirit	Everett, MA	2,838,926	\$ 4.64
March	29-Mar-2011	Golden Pass LNG	QatarGas	10-32-LNG	Qatar	Umm Sial	Golden Pass, TX	4,895,817	\$ 5.99
March	27-Mar-2011	Sempra LNG Marketing	Golar Commodities, Ltd.	10-66-LNG	Peru	Valencia Knutsen	Cameron, LA	3,476,887	\$ 6.95

**TOTAL Short-Term Imports of LNG**

**53,569,335**

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

© Represents spot purchases (This information not available prior to Oct. 2005)

\* Represents one cargo. Gas was purchased under two selling agreements.

(M) = Cargo discharged over multiple months.

**LONG-TERM IMPORTS OF LIQUEFIED NATURAL GAS (LNG)  
(Mcf)**

Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBTU
January	12-Jan-2011	BG LNG Services	Trinling	06-04-LNG	Trinidad	Methane Princess	Elba Island, GA	2,613,221	\$ 3.95
January	23-Jan-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Princess	Elba Island, GA	2,847,278	\$ 3.95
January	7-Jan-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,564,521	\$ 4.90
January	14-Jan-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,712,056	\$ 5.75
January	25-Jan-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,687,957	\$ 4.33
February	4-Feb-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Methane Heather Sally	Elba Island, GA	2,952,651	\$ 4.05
February	14-Feb-2011	BG LNG Services	Damietta	11-9-LNG	Egypt	Methane Kari Elin	Elba Island, GA	2,827,344	\$ 4.05
February	1-Feb-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,580,149	\$ 4.56
February	9-Feb-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Point Fortin	Everett, MA	2,847,788	\$ 4.28
February	19-Feb-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,331,490	\$ 5.86 *
February	28-Feb-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,742,832	\$ 4.28
March	2-Mar-2011	BG LNG Services	BGGSTL/BGLT	08-64-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,814,311	\$ 3.53
March	11-Mar-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Excalibur	Elba Island, GA	2,752,375	\$ 3.53
March	23-Mar-2011	BG LNG Services	ELNG/BGGM	06-03-LNG	Egypt	Seri Bakti	Elba Island, GA	3,047,901	\$ 3.53
March	21-Mar-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd	10-143-LNG	Qatar	Al Gharrafa	Sabine Pass, LA	4,564,583	\$ 5.60
March	29-Mar-2011	ConocoPhillips	Qatar Liquefied Gas Company Ltd	10-143-LNG	Qatar	Duhail	Sabine Pass, LA	4,435,374	\$ 5.78
March	6-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,884,086	\$ 4.79
March	18-Mar-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Everett	Everett, MA	2,763,467	\$ 3.88
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,982,266	\$ 4.49 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	61,428	\$ 3.59 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	40,249	\$ 3.59 ①
March	24-Mar-2011	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	279,194	\$ 4.89 ①
March	30-Mar-2011	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	BW Suez Boston	Everett, MA	2,701,571	\$ 3.98

**TOTAL Long-Term Imports of LNG**

**57,239,510**

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

\* Represents one cargo. Gas was purchased under two selling agreements.

① A single cargo, the gas came from Train 1, Train 2, Excess, and heel left on the ship from a prior loading.

☆ This cargo is the remainder of a cargo that partially discharged at Ponce, PR (see EcoElectrica).

**Total**

**110,808,845**

LONG-TERM IMPORTS OF LNG BY ECOELECTRICA (Puerto Rico) (Order #1042)										
Discharge Month	Date of Arrival	Name of Importer	Seller	Docket Number	Country of Origin	Name of Tanker	Receiving Terminal	Volume (Mcf)	Landed Price \$/MMBtu	
January	18-Jan-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	2,624,339	\$5.11	
February	24-Feb-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	644,900	\$5.11	
March	2-Mar-2011	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Suez Matthew	Ponce, PR	1,956,642	\$4.69	
March	18-Mar-2011	Gas Natural Puerto Rico	Gas Natural Aprovechamientos SDG, SA	11-7-LNG	Trinidad	Norman Lady	Ponce, PR	1,492,062	\$11.06	☺
<b>TOTAL</b>								<b>6,717,943</b>		

(S) = Split authorization. A portion of this cargo was imported under a different authorization.

☆ Cargo delivered to Ponce, PR was only partially discharged there, the remainder of the cargo was delivered to Everett, MA.

☺ Represents spot purchases

\* Represents one cargo. Gas was purchased under two selling agreements.

## Shipments of Liquefied Natural Gas Delivered 2011

### EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

<u>Date of Departure</u>	<u>Name of Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Departure Terminal</u>	<u>Volume (Mcf)</u>	<u>Delivered Price \$/MMBtu</u>
22-Jan-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	404,477	\$ 12.69
22-Jan-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,451,845	\$ 12.69
16-Feb-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	711,139	\$ 12.69
16-Feb-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,197,138	\$ 12.69
10-Mar-2011	ConocoPhillips Alaska	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	563,937	\$ 13.27
10-Mar-2011	Marathon	TokyoGas/Tokyo Electric	07-02-LNG	Japan	Polar Spirit	Kenai, AK	1,350,732	\$ 13.27
<b>TOTAL Exports of LNG</b>							<b>5,679,268</b>	

**Note:** All Export Cargos are split between ConocoPhillips Alaska and Marathon.

## Shipments of Liquefied Natural Gas Re-Exported 2011

### RE-EXPORTS OF LIQUEFIED NATURAL GAS (LNG) (Mcf)

Note: These cargoes are exports of liquefied natural gas that had been previously imported from foreign sources.

Date of Departure	Authorization Holder	Supplier(s)	Exporter	Purchaser	Docket Number	Country of Destination	Name of Tanker	Departure Terminal	Volume (Mcf)	FOB* Price \$/MMBtu
8-Jan-2011	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Petrobras International Finance Co	10-31-LNG	United Kingdom	Gemmata	Sabine Pass, LA	2,862,436	\$ 7.25
15-Jan-2011	Chevron U.S.A.	ConocoPhillips	Chevron U.S.A.	Statoil ASA	10-114-LNG	Spain	Arctic Discoverer	Sabine Pass, LA	3,006,830	\$ 7.30
26-Jan-2011	Chevron U.S.A.	ConocoPhillips	Chevron U.S.A.	Vitol, S.A.	10-114-LNG	India	Ben Badis	Sabine Pass, LA	3,476,994	\$ 7.00
15-Jan-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Accelerate Gas Marketing, LP	09-92-LNG	South Korea	Explorer	Freeport, TX	3,157,040	\$ 6.69
7-Feb-2011	ConocoPhillips	ConocoPhillips	ConocoPhillips	Accelerate Gas Marketing, LP; Petronet LNG Limited	09-92-LNG	India	Expedient	Freeport, TX	3,120,341	\$ 7.40
24-Mar-2011	Cheniere Marketing	Cheniere Marketing, LLC	Cheniere Marketing	Gazprom Global LNG Limited	10-31-LNG	United Kingdom	Bluesky	Sabine Pass, LA	3,072,037	\$ 7.90
<b>TOTAL Re-Exports of LNG</b>									<b>18,695,678</b>	

\*Note: This price is FOB, in contrast to the price of the exports from Kenai which is delivered price.

(S) = Split authorization. A portion of this cargo was exported under a different authorization.

Ⓢ Represents spot transaction

α Cheniere reported the final destination as the United Kingdom but other sources have indicated that this cargo went to India. Cheniere may be revising their report to show India as the destination

**Detailed Tables  
On  
Imports & Exports**



**NATURAL GAS IMPORTS**  
**Volumes and Weighted Average Prices**  
**By Point of Entry and Type of Authorization**  
**(01/01/2011 - 03/31/2011)**

**LONG-TERM AUTHORIZATIONS**

Point of Entry	January		February		March		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Babb, Montana	1	\$3.93	0	\$2.82	0	\$2.65	2	\$3.24
Calais, Maine	22,938	\$4.93	18,471	\$4.84	13,718	\$3.70	55,127	\$4.59
Eastport, Idaho	1,562	\$4.56	1,382	\$4.58	1,472	\$4.58	4,416	\$4.57
Elba Island, Georgia	5,460	\$3.95	5,780	\$4.05	8,615	\$3.53	19,855	\$3.80
Everett, Massachusetts	7,965	\$5.00	10,708	\$4.70	9,712	\$4.23	28,384	\$4.62
Pittsburg, New Hampshire	423	\$8.23	207	\$6.27	225	\$5.09	856	\$6.93
Portal, North Dakota	2	\$6.37	1	\$6.31	2	\$6.36	6	\$6.35
Sabine Pass, Louisiana	0	\$0.00	0	\$0.00	9,000	\$5.69	9,000	\$5.69
Sherwood, North Dakota	1,163	\$4.44	1,054	\$4.54	1,167	\$3.98	3,384	\$4.31
Sumas, Washington	899	\$4.10	826	\$3.97	916	\$3.77	2,640	\$3.95
Sweetgrass, Montana	65	\$4.01	57	\$3.73	63	\$3.80	186	\$3.85
Waddington, New York	3,752	\$5.01	3,600	\$5.27	3,993	\$5.17	11,345	\$5.15
<b>TOTAL</b>	<b>44,230</b>	<b>\$4.81</b>	<b>42,086</b>	<b>\$4.71</b>	<b>48,884</b>	<b>\$4.30</b>	<b>135,200</b>	<b>\$4.60</b>

(1) Very small volumes may be displayed as zero due to rounding.

**NATURAL GAS IMPORTS**  
**Volumes and Weighted Average Prices**  
**By Point of Entry and Type of Authorization**  
**(01/01/2011 - 03/31/2011)**

**SHORT-TERM AUTHORIZATIONS**

Point of Entry	January		February		March		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Babb, Montana	10	\$4.04	163	\$4.09	250	\$4.09	423	\$4.09
Calais, Maine	1,781	\$8.98	1,478	\$6.49	2,285	\$5.03	5,543	\$6.69
Cameron, Louisiana	2,971	\$8.73	0	\$0.00	3,477	\$6.95	6,448	\$7.77
Champlain, New York	1,825	\$7.20	1,988	\$6.44	1,676	\$5.80	5,490	\$6.50
Cove Point, Maryland	2,909	\$4.22	5,810	\$4.32	0	\$0.00	8,718	\$4.29
Detroit, Michigan	0	\$0.00	8	\$4.86	0	\$0.00	8	\$4.86
Eastport, Idaho	56,490	\$4.06	51,759	\$4.03	49,250	\$3.82	157,499	\$3.98
Everett, Massachusetts	4,964	\$4.45	6,371	\$4.57	2,839	\$4.64	14,173	\$4.54
Freeport, Texas	3,175	\$6.35	3,338	\$6.65	0	\$0.00	6,513	\$6.50
Galvan Ranch, Texas	12	\$3.27	40	\$3.34	77	\$2.85	129	\$3.04
Golden Pass, Texas	3,902	\$5.13	0	\$0.00	4,896	\$5.99	8,798	\$5.61
Grand Island, New York	13,011	\$4.82	9,155	\$4.62	4,908	\$4.58	27,074	\$4.71
Highgate Springs, Vermont	1,477	\$5.89	1,317	\$5.92	1,172	\$6.15	3,966	\$5.98
Marysville, Michigan	1,064	\$4.69	317	\$4.81	0	\$0.00	1,381	\$4.72
Massena, New York	873	\$6.51	767	\$6.55	704	\$6.99	2,343	\$6.67
Niagara Falls, New York	9,497	\$4.92	6,894	\$4.71	4,421	\$4.38	20,812	\$4.74
Noyes, Minnesota	51,290	\$4.49	42,871	\$4.28	51,863	\$4.14	146,024	\$4.31
Ogilby, California	78	\$3.63	376	\$3.65	0	\$0.00	454	\$3.65
Otay Mesa, California	0	\$0.00	0	\$0.00	236	\$3.62	236	\$3.62
Pittsburg, New Hampshire	5,381	\$5.77	3,591	\$5.81	640	\$6.36	9,612	\$5.82
Port of Del Bonita, Montana	30	\$4.20	27	\$3.99	28	\$4.21	85	\$4.14
Port of Morgan, Montana	59,930	\$3.90	46,941	\$3.82	51,604	\$3.66	158,476	\$3.80
Sabine Pass, Louisiana	8,918	\$5.11	0	\$0.00	0	\$0.00	8,918	\$5.11
Sherwood, North Dakota	47,263	\$4.30	42,728	\$4.13	47,219	\$3.88	137,210	\$4.10
St. Clair, Michigan	103	\$4.40	237	\$4.52	33	\$4.03	374	\$4.44
Sumas, Washington	25,124	\$4.15	21,666	\$4.03	27,099	\$3.79	73,888	\$3.98
Sweetgrass, Montana	6	\$3.92	5	\$3.62	5	\$3.75	16	\$3.77
Waddington, New York	32,656	\$5.50	25,464	\$5.45	18,895	\$5.02	77,015	\$5.37
Warroad, Minnesota	523	\$4.35	453	\$4.30	478	\$3.90	1,454	\$4.19
Whitlash, Montana	586	\$3.51	518	\$3.72	591	\$3.62	1,695	\$3.61
<b>TOTAL</b>	<b>335,848</b>	<b>\$4.53</b>	<b>274,282</b>	<b>\$4.34</b>	<b>274,647</b>	<b>\$4.10</b>	<b>884,777</b>	<b>\$4.34</b>

(1) Very small volumes may be displayed as zero due to rounding.

U.S. Market Areas for Imported Natural Gas									
1st Quarter 2011									
	January		February		March		Quarter Total		
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	
<b>Northeast</b>	112.2	\$5.19	97.0	\$5.01	78.8	\$4.47	288.0	\$4.93	
<b>South</b>	24.4	\$5.45	9.2	\$4.99	26.3	\$5.18	59.9	\$5.26	
<b>Midwest</b>	121.9	\$4.29	102.8	\$4.16	112.6	\$3.93	337.3	\$4.13	
<b>West</b>	116.7	\$4.06	100.0	\$3.98	103.9	\$3.82	320.6	\$3.96	
<b>Multiple</b>	4.8	\$4.32	7.4	\$4.30	1.9	\$4.11	14.1	\$4.28	
<b>Total CONUS*</b>	380.1	\$4.56	316.4	\$4.39	323.5	\$4.13	1,020.0	\$4.37	
<b>Puerto Rico</b>	2.6	\$5.11	0.6	\$5.11	3.4	\$7.45	6.7	\$6.31	

\*Continental United States (i.e., the lower 48)

**NATURAL GAS PIPELINE EXPORTS<sup>+</sup>**  
**Volumes and Weighted Average Prices**  
**(01/01/2011 - 03/31/2011)**

Point of Exit	January		February		March		Quarter Total	
	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Volume (MMcf)	Weighted Average Price (\$ per MMBtu)	Total Volume (MMcf)	Weighted Average Price (\$ per MMBtu)
Alamo, Texas	4,883	\$4.37	4,482	\$4.38	6,210	\$3.92	15,576	\$4.19
Calais, Maine	17	\$6.33	3	\$5.75	0	\$0.00	20	\$6.25
Calexico, California	565	\$4.37	544	\$4.48	592	\$4.13	1,701	\$4.32
Clint, Texas	8,088	\$4.51	6,402	\$4.57	7,296	\$4.11	21,786	\$4.40
Del Rio, Texas	28	\$5.49	26	\$5.62	28	\$5.33	82	\$5.48
Detroit, Michigan	3,465	\$4.63	2,693	\$4.50	3,676	\$4.14	9,834	\$4.41
Douglas, Arizona	3,165	\$4.57	2,613	\$4.58	2,982	\$4.16	8,759	\$4.43
Eagle Pass, Texas	159	\$4.77	155	\$4.97	151	\$4.44	466	\$4.73
Eastport, Idaho	10	\$4.65	0	\$0.00	0	\$0.00	10	\$4.65
El Paso, Texas	958	\$4.67	860	\$5.14	509	\$4.18	2,327	\$4.74
Havre, Montana	640	\$3.98	555	\$3.81	634	\$3.78	1,829	\$3.86
Marysville, Michigan	4,338	\$4.63	5,323	\$4.47	4,952	\$4.33	14,613	\$4.47
McAllen, Texas	4,414	\$4.52	4,236	\$4.36	5,595	\$3.99	14,245	\$4.26
Niagara Falls, New York	734	\$4.95	660	\$5.14	860	\$4.87	2,254	\$4.97
Nogales, Arizona	39	\$4.54	24	\$4.82	19	\$4.38	82	\$4.58
Noyes, Minnesota	30	\$4.45	721	\$4.13	666	\$4.79	1,416	\$4.45
Ogilby, California	2,249	\$4.62	5,761	\$4.05	5,912	\$3.65	13,922	\$3.97
Otay Mesa, California	346	\$8.68	243	\$8.90	313	\$8.72	901	\$8.76
Penitas, Texas	252	\$4.43	1,324	\$4.15	824	\$3.95	2,400	\$4.11
Pittsburg, New Hampshire	0	\$0.00	336	\$7.40	0	\$0.00	336	\$7.40
Rio Bravo, Texas	6,264	\$4.58	5,596	\$4.26	5,084	\$4.13	16,944	\$4.34
Roma, Texas	5,096	\$4.54	4,366	\$4.33	5,682	\$3.95	15,144	\$4.26
Sault Ste. Marie, Michigan	453	\$4.64	278	\$4.28	308	\$4.10	1,039	\$4.38
St. Clair, Michigan	71,561	\$4.75	68,450	\$4.56	83,711	\$4.35	223,722	\$4.54
Sumas, Washington	879	\$4.23	2,890	\$4.53	1,051	\$4.52	4,819	\$4.47
Waddington, New York	580	\$7.58	1,310	\$6.40	2,522	\$4.93	4,412	\$5.72
<b>TOTAL</b>	<b>119,215</b>	<b>\$4.69</b>	<b>119,850</b>	<b>\$4.53</b>	<b>139,575</b>	<b>\$4.26</b>	<b>378,640</b>	<b>\$4.48</b>

(1) Very small volumes may be displayed as zero due to rounding.

+Includes a very small volume of LNG exported by truck to Mexico.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>BG LNG SERVICES, LLC</b> (BG LNG Trading, LLC)														
08-64-LNG														
Volume (in MMcf)	0	0	2,865	4,674	2,578	3,025	0	0	5,833	2,847	0	2,814	5,662	5,662
Total Price (Elba Island, Georgia)	0.00	0.00	3.89	4.46	4.51	3.39	0.00	0.00	4.01	3.95	0.00	3.53		
<b>BG LNG SERVICES, LLC (1)</b> (BGGM)														
06-1-LNG														
Volume (in MMcf)	0	3,090	0	0	0	2,985	0	0	0	0	0	0	0	0
Total Price (Elba Island, Georgia)	0.00	4.01	0.00	0.00	0.00	3.39	0.00	0.00	0.00	0.00	0.00	0.00		
<b>BG LNG SERVICES, LLC</b> (Egyptian General Petroleum Corporation, BG International Limited, and PICL (Egypt) Corporation Ltd.)														
11-9-LNG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	2,827	0	2,827	2,827
Total Price (Elba Island, Georgia)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.05	0.00		
<b>BG LNG SERVICES, LLC</b> (Nigeria LNG Limited)														
03-76-LNG														
Volume (in MMcf)	5,885	5,828	11,093	2,379	0	0	2,374	0	0	0	0	0	0	0
Total Price (Lake Charles, Louisiana)	3.22	3.58	3.48	3.95	0.00	0.00	3.21	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 02/04/2011.



## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.	297	306	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Point of Entry)														
<b>BOSTON GAS COMPANY</b> (Boston Gas Company (BP Canada Energy Company)) 07-23-NG														
Volume (in MMcf)	467	484	470	483	487	467	482	463	482	494	441	481	1,415	1,415
Total Price (Niagara Falls, New York)	3.45	3.80	3.62	4.33	4.24	3.33	3.39	2.89	3.82	3.69	3.98	3.40		
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (1)</b> (Cenovus Energy Inc.) 94-7-NG														
Volume (in MMcf)	312	323	313	322	325	311	322	309	322	327	294	321	942	942
Total Price (Waddington, New York)	3.50	3.85	3.67	4.38	4.29	3.38	3.44	2.94	3.87	3.74	4.03	3.45		
<b>BROOKLYN NAVY YARD COGEN. PARTNERS, L.P.</b> (ConocoPhillips) 94-7-NG														
Volume (in MMcf)	904	934	0	0	0	0	0	0	0	0	0	0	0	0
Total Price (Niagara Falls, New York)	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Cenovus Energy Inc. was formed from the split of Encana Corporation into two independent energy companies.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>CENTRAL HUDSON GAS &amp; ELECTRIC COMPANY (1)</b> (Alberta NE Gas (BP Canada Energy Company)) 07-98-NG	168	174	168	174	174	168	174	0	0	0	0	0	0	0
Volume (in MMcf)	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Waddington, New York)</u>														
<b>CENTRAL HUDSON GAS &amp; ELECTRIC COMPANY (2)</b> (Alberta NE Gas (J. Aron & Company)) 07-97-NG	0	0	0	0	0	0	0	132	136	136	123	136	396	396
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12		
<u>Total Price (Waddington, New York)</u>														
<b>CENTRAL HUDSON GAS &amp; ELECTRIC COMPANY</b> (Alberta NE Gas (Nexen Marketing )) 07-97-NG	132	136	132	136	136	132	136	0	0	0	0	0	0	0
Volume (in MMcf)	5.77	5.46	5.35	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00		
<u>Total Price (Waddington, New York)</u>														
<b>CHEVRON NATURAL GAS SERVICES, INC. (3)</b> (Chevron Canada Resources ) 94-31-NG	521	479	101	419	521	540	498	480	485	483	427	454	1,364	1,364
Volume (in MMcf)	4.04	4.06	4.06	4.03	4.02	4.03	4.04	4.04	4.03	4.03	4.03	4.03		
<u>Total Price (Eastport, Idaho)</u>														

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

(3) Supplies Hermiston cogeneration facility.

## VOLUME AND PRICE REPORT Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural  
Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>CONCOPHILLIPS COMPANY</b> (Qatar Liquefied Gas Company Ltd.) 10-143-LNG														
Volume (in MMcf)	0	0	0	0	0	0	0	0	0	0	0	9,000	9,000	9,000
Total Price (Sabine Pass, Louisiana)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.69		
<b>CONSOLIDATED EDISON COMPANY OF N.Y. (1)</b> (Alberta NE Gas (J. Aron & Company)) 07-93-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	270	279	279	252	279	810	810
Total Price (Waddington, New York)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12		
<b>CONSOLIDATED EDISON COMPANY OF N.Y.</b> (Alberta NE Gas (Nexen Marketing )) 07-93-NG														
Volume (in MMcf)	270	279	270	279	279	270	279	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.77	5.46	5.35	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00		
<b>CONSOLIDATED EDISON COMPANY OF NEW YORK, INC (2)</b> (Alberta NE Gas (BP Canada Energy Company)) 07-102-NG														
Volume (in MMcf)	330	341	330	341	341	330	341	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00		

(1) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

(2) Authorization expired 10/31/2010.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>DISTRIGAS CORPORATION(95-100-LNG) (1)</b> (Atlantic LNG of Trinidad & Tobago) 95-100-LNG														
Volume (in MMcf)	7,139	7,483	4,938	8,295	2,877	7,802	7,828	5,296	2,736	0	0	0	0	0
<u>Total Price (Everett, Massachusetts)</u>	4.81	3.69	3.90	4.23	4.63	3.85	3.74	3.81	2.98	0.00	0.00	0.00		
<b>DISTRIGAS LLC (2)</b> (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	0	2,611	5,013	5,313	4,726	0	0	2,834	2,879	0	0	0	0	0
<u>Total Price (Everett, Massachusetts)</u>	0.00	4.15	4.23	4.71	4.73	0.00	0.00	3.49	4.33	0.00	0.00	0.00		
<b>DISTRIGAS LLC (3)</b> (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	0	0	0	0	341	0	0	0	0	0	0	0	0	0
<u>Total Price (Neptune Deepwater Port)</u>	0.00	0.00	0.00	0.00	5.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>ENERGYNORTH NATURAL GAS, INC.</b> (Alberta NE Gas (BP Canada Energy Company)) 07-22-NG														
Volume (in MMcf)	92	95	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Niagara Falls, New York)</u>	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price. Effective December 17, 2010, DISTRIGAS was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

(2) Effective December 17, 2010, DISTRIGAS was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

(3) Effective December 17, 2010, DISTRIGAS was merged with and into Suez LNG NA LLC under the name of GDF Suez Gas NA LLC.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011

Long-Term Importer (Supplier)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>ESSEX GAS COMPANY</b> (Alberta NE Gas (BP Canada Energy Company)) 07-26-NG	46	48	0	0	0	0	0	0	0	0	0	0	0	0
Volume (in MMcf)	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Niagara Falls, New York)														
<b>GDF SUEZ GAS NA LLC(95-100-LNG) (1)</b> (Atlantic LNG of Trinidad & Tobago) 95-100-LNG	0	0	0	0	0	0	0	0	5,166	5,277	5,117	4,247	14,641	14,641
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.40	5.34	5.16	4.63		
Total Price (Everett, Massachusetts)														
<b>GDF SUEZ GAS NA LLC</b> (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG	0	0	0	0	0	0	0	0	0	2,688	5,591	5,465	13,744	13,744
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.33	4.28	3.93		
Total Price (Everett, Massachusetts)														
<b>HERMISTON GENERATING COMPANY, L.P.</b> (BP Canada Energy Company) 94-49-NG	778	716	151	623	782	801	736	713	713	717	634	676	2,028	2,028
Volume (in MMcf)	4.49	4.53	6.71	4.59	4.47	4.46	4.52	4.77	4.77	4.79	4.82	4.82		
Total Price (Eastport, Idaho)														

(1) Under a 20-year contract, Cabot LNG Trading Ltd. will purchase up to 83,000,000 MMBtu of LNG from Atlantic LNG Co. of Trinidad and Tobago. Landed price.

**VOLUME AND PRICE REPORT**  
**Long-Term Imports**  
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>HERMISTON GENERATING COMPANY, L.P.</b> (Devon Canada Corporation ) 94-49-NG														
Volume (in MMcf)	393	361	76	315	395	405	372	360	360	362	320	342	1,024	1,024
<u>Total Price (Eastport, Idaho)</u>	4.49	4.53	6.71	4.59	4.48	4.46	4.52	4.77	4.77	4.79	4.82	4.82		
<b>KEYSPAN GAS EAST CORPORATION (1)</b> (Alberta NE Gas (BP Canada Energy Company)) 07-101-NG														
Volume (in MMcf)	1,003	1,037	1,003	1,037	1,037	1,003	1,037	0	0	0	0	0	0	0
<u>Total Price (Waddington, New York)</u>	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00		
<b>KEYSPAN GAS EAST CORPORATION</b> (Alberta NE Gas (BP Canada Energy Company)) 07-25-NG														
Volume (in MMcf)	75	78	0	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Niagara Falls, New York)</u>	4.19	4.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<b>KEYSPAN GAS EAST CORPORATION (2)</b> (Alberta NE Gas (J. Aron & Company)) 07-94-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	214	221	221	199	221	641	641
<u>Total Price (Waddington, New York)</u>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12		

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No.														
Volume (in MMcf)	214	221	214	221	221	214	221	0	0	0	0	0	0	0
Total Price (Point of Entry)	5.77	5.46	5.35	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00		
<b>KEYSPAN GAS EAST CORPORATION</b>														
(Alberta NE Gas (Nexen Marketing ))														
07-94-NG														
Volume (in MMcf)														
Total Price (Waddington, New York)														
<b>NEW YORK STATE ELECTRIC &amp; GAS CORPORATION (1)</b>														
(Alberta NE Gas (BP Canada Energy Company))														
07-100-NG														
Volume (in MMcf)	200	207	200	207	207	200	207	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00		
<b>NEW YORK STATE ELECTRIC &amp; GAS CORPORATION (2)</b>														
(Alberta NE Gas (J. Aron & Company))														
07-95-NG														
Volume (in MMcf)	0	0	0	0	0	0	0	308	318	318	287	318	923	923
Total Price (Waddington, New York)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12		
<b>NEW YORK STATE ELECTRIC &amp; GAS CORPORATION</b>														
(Alberta NE Gas (Nexen Marketing ))														
07-95-NG														
Volume (in MMcf)	308	318	308	318	318	308	318	0	0	0	0	0	0	0
Total Price (Waddington, New York)	5.77	5.46	5.35	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00		

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>PORTAL MUNICIPAL GAS (1)</b> (Sask Energy Inc.) 93-9-NG	1	0	0	0	0	0	0	1	2	2	1	2	6	6
Volume (in MMcf)	6.61	6.54	6.54	6.55	6.75	6.74	6.75	5.98	3.94	6.37	6.31	6.36		
Total Price (Portal, North Dakota)														
<b>PROGAS U.S.A., INC.</b> (ProGas Limited) 99-26-NG	964	1,042	974	1,001	997	959	986	1,073	1,130	1,163	1,054	1,167	3,384	3,384
Volume (in MMcf)	4.00	4.27	4.24	4.71	4.59	3.79	3.87	3.53	4.50	4.44	4.54	3.98		
Total Price (Sherwood, North Dakota)														
<b>PUGET SOUND ENERGY, INC.</b> (ConocoPhillips Canada Marketing & Trading ULC) 09-88-NG	294	305	265	285	174	156	216	284	246	303	273	303	879	879
Volume (in MMcf)	3.97	3.63	3.57	3.82	3.57	3.12	3.44	3.28	3.69	3.83	3.88	3.86		
Total Price (Sumas, Washington)														
<b>PUGET SOUND ENERGY, INC.</b> (Shell Energy North America (Canada) Inc.) 09-87-NG	279	304	259	295	180	173	236	272	250	286	273	303	861	861
Volume (in MMcf)	4.86	3.63	3.57	3.82	3.57	3.12	3.44	3.28	3.69	4.24	3.88	3.59		
Total Price (Sumas, Washington)														

(1) Volumes often are too small to be shown on a monthly basis.





## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier) FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
<b>THE BROOKLYN UNION GAS COMPANY (1)</b> (Alberta NE Gas (BP Canada Energy Company)) 07-103-NG	1,003	1,037	1,003	1,037	1,037	1,003	1,037	0	0	0	0	0	0	0
Volume (in MMcf)	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, New York)														
<b>THE BROOKLYN UNION GAS COMPANY (2)</b> (Alberta NE Gas (J. Aron & Company)) 07-96-NG	0	0	0	0	0	0	0	219	226	226	204	226	656	656
Volume (in MMcf)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	5.50	5.67	5.85	6.12		
Total Price (Waddington, New York)														
<b>THE BROOKLYN UNION GAS COMPANY</b> (Alberta NE Gas (Nexen Marketing )) 07-96-NG	219	226	219	226	226	219	226	0	0	0	0	0	0	0
Volume (in MMcf)	5.77	5.46	5.35	5.60	5.34	4.89	4.90	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, New York)														
<b>THE NARRAGANSETT ELECTRIC COMPANY (3)</b> (Alberta NE Gas (BP Canada Energy Company)) 07-99-NG	30	31	30	31	31	30	31	0	0	0	0	0	0	0
Volume (in MMcf)	5.87	5.56	5.44	5.70	5.43	4.98	5.32	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, New York)														

(1) Authorization expired 10/31/2010.

(2) Nexen sold its North American natural gas marketing operations to J. Aron & Company

(3) Authorization expired 10/31/2010.

## VOLUME AND PRICE REPORT

### Long-Term Imports

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 04/01/2010 - 03/31/2011*

Long-Term Importer (Supplier)	2010 Apr.	2010 May.	2010 Jun.	2010 Jul.	2010 Aug.	2010 Sep.	2010 Oct.	2010 Nov.	2010 Dec.	2011 Jan.	2011 Feb.	2011 Mar.	Last 3M TOTAL MMcf	YTD TOTAL MMcf
FE Docket No. Volume (in MMcf) Total Price (Point of Entry)	1.34	0	0	0	0	0	0	1	1	1	0	0	2	2
<b>THE U.S. GENERAL SERVICES ADMIN. (1)</b> (Chief Mountain Natural Gas Coop. ) 94-51-NG Volume (in MMcf) <u>Total Price (Babb, Montana)</u>	0	0	0	0	0	0	0	1	1	1	0	0	2	2
<b>TOTAL GAS &amp; POWER NORTH AMERICA, INC.</b> (Qatar Liquefied Gas Company Limited (II)) 08-152-LNG Volume (in MMcf) <u>Total Price (Sabine Pass, Louisiana)</u>	4,568	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL GAS &amp; POWER NORTH AMERICA, INC.</b> (Yemen LNG Company Ltd.; TOTAL Gas & Power Ltd.) 10-38-LNG Volume (in MMcf) <u>Total Price (Sabine Pass, Louisiana)</u>	4.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
<b>Total MMcf</b>	0	0	0	3,006	0	0	0	3,141	0	0	0	0	0	0
	0.00	0.00	0.00	4.14	0.00	0.00	0.00	2.75	0.00	0.00	0.00	0.00	<u>135,200</u>	<u>135,200</u>

(1) Volumes often are too small to be shown on a monthly basis.



**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2010	2010	2010	2010	2011
	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>
ARC Resources Ltd.	1,114	1,058	1,109	1,108	1,114
Alcoa Inc.	604	366	317	457	628
Alliance Canada Marketing L.P.	9,090	8,611	8,623	8,600	8,970
AltaGas Energy Limited Partnership	24	17	15	11	0
AltaGas Ltd.	0	0	0	0	23
Apache Corporation	2,003	1,956	1,976	2,088	2,158
Avista Corporation	18,970	20,424	18,310	19,120	19,064
BG Energy Merchants, LLC	1,904	1,740	2,152	2,933	7,749
BG LNG Services, LLC	0	5,837	0	0	0
BNP Paribas Energy Trading GP	40	0	0	0	10
BP Canada Energy Marketing Corp.	94,295	64,871	67,095	60,584	73,566
BP Energy Company	8,773	0	0	0	0
BP West Coast Products, LLC	3,529	3,341	2,928	3,804	3,457
Barclays Capital Energy Inc.	0	444	449	471	527
Bluewater Gas Storage, LLC	206	49	357	180	374
Boise White Paper, L.L.C.	943	725	698	790	917
Boss Energy, Ltd.	0	0	0	31	0
Boston Gas Company	769	0	0	0	0
CNE Gas Supply, LLC	673	682	695	685	0
CP Energy Marketing (US) Inc.	474	371	3,776	560	77
Cannat Energy Inc.	9,166	8,923	10,957	11,150	11,361
Cargill, Incorporated	14,404	13,020	12,921	23,845	25,058
Cascade Natural Gas Corporation	796	520	330	861	950
Cenovus Marketing (USA) Inc.	1,558	1,543	1,544	0	0
Central Hudson Gas & Electric Corporation	900	0	305	952	1,404
Cheniere Marketing, LLC	0	0	0	3,206	0
Chevron U.S.A. Inc.	3,902	8,399	3,619	8,251	12,819
Citigroup Energy Canada ULC	2,121	995	1,999	3,097	1,483
City of Glendale Water and Power	0	4	120	0	0
Colonial Gas Company	540	0	0	0	0
Connecticut Natural Gas Corporation	1,859	643	2,190	1,532	2,060
ConocoPhillips Company	37,631	33,551	58,493	61,396	74,448
Consolidated Edison Company of New York, Inc.	6,649	4,489	4,539	1,529	0
DTE Energy Trading, Inc.	2,728	507	1,125	4,052	6,528
Devon Canada Marketing Corporation	1,526	1,538	1,545	1,550	1,514
Direct Energy Marketing Inc.	5,103	11,602	14,115	11,871	20,821
Distrigas LLC	22,407	8,693	8,542	7,251	0
Dynegy Marketing and Trade, LLC	3,230	4,774	8,980	8,790	6,744
EDF Trading North America, LLC.	26,436	32,095	29,122	32,047	20,687
Emera Energy Services, Inc.	6,089	5,566	7,407	7,933	8,120

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2010	2010	2010	2010	2011
	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>
Empire Natural Gas Corporation	12	12	12	23	0
EnCana Marketing (USA) Inc.	18,091	18,048	17,480	17,268	17,093
EnergyNorth Natural Gas, Inc.	360	0	0	0	0
Eni USA Gas Marketing LLC	0	0	0	0	2,971
Enserco Energy Inc.	3,106	7,750	12,301	10,680	12,213
Enterprise Products Operating LLC	3,689	6,473	6,168	6,567	7,834
Essex Gas Company	180	0	0	0	0
Excelerate Energy Gas Marketing, L.L.C.	14,698	0	0	0	0
Fortuna (US) L.P.	3,475	3,319	1,025	537	460
GDF Suez Gas NA LLC	0	0	0	1,441	14,173
Golden Pass LNG Terminal LLC	0	0	0	13,037	8,798
Greenfield Energy Centre LP	267	268	0	0	0
Hunt Oil Company of Canada, Inc.	1,070	1,017	1,010	1,034	702
Husky Gas Marketing Inc.	16,563	13,972	13,786	13,127	13,664
IGI Resources, Inc.	27,851	23,504	20,001	27,863	34,446
Iberdrola Renewables, Inc.	33,550	31,555	34,581	33,718	34,113
Integrus Energy Services, Inc.	555	0	0	322	0
International Paper Company	125	0	0	0	0
J. Aron & Company	0	0	18,903	33,322	38,688
J. P. Morgan Commodities Canada Corporation	1,140	1,090	1,079	357	0
J.P. Morgan Ventures Energy Corporation	3,680	1,509	1,472	4,361	8,987
JPMorgan LNG Co.	0	0	0	6,376	0
Just Energy New York Corp.	653	373	223	552	758
Keyspan Gas East Corporation	3,330	3,367	3,404	1,147	0
Koch Energy Services, LLC	389	918	1,025	45	462
Macquarie Cook Energy, LLC	7,243	0	0	0	0
Macquarie Energy LLC	9,860	14,082	32,365	29,591	26,127
Merrill Lynch Commodities, Inc.	5,268	2,439	4,184	638	59
Middleton Energy Management Ltd.	50	18	0	0	0
Minnesota Energy Resources Corporation	474	178	113	403	537
Montana-Dakota Utilities Co.	328	687	916	912	891
Morgan Stanley Capital Group Inc.	0	15	417	0	0
Murphy Gas Gathering, Inc.	192	155	180	411	372
NJR Energy Services Company	5,623	3,382	4,586	3,324	5,338
NOCO Energy Corp.	349	14	0	128	139
NYSEG Solutions Inc.	9	0	0	8	15
National Fuel Gas Distribution Corporation	4,038	528	1,440	385	279
National Fuel Resources, Inc.	5,103	785	492	1,073	978
Nexen Marketing U.S.A. Inc.	47,582	28,850	11,422	0	0
NextEra Energy Power Marketing, LLC	4,603	4,651	7,203	4,019	521

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2010	2010	2010	2010	2011
	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>
Noble Americas Gas & Power Corp.	0	0	0	1,749	467
NorthWestern Corporation	55	63	63	1,572	1,413
Northwest Natural Gas Company	6,404	415	0	3,710	6,127
Omimex Canada, Ltd.	80	84	78	77	65
Oxy Energy Canada, Inc.	10,945	16,282	17,210	10,816	10,622
Pacific Gas and Electric Company	58,503	55,458	49,015	59,844	58,289
Pemex Gas Y Petroquimica Basica	4,662	742	1,163	924	129
Pioneer Natural Resources Canada Inc.	8,714	8,254	8,227	0	0
Portland General Electric Company	6,326	3,569	6,545	6,192	2,311
Powerex Corp.	2,463	3,481	3,480	3,184	3,049
Public Utility District No. 1 of Clark County, Washington	2,184	728	1,806	1,941	728
Puget Sound Energy, Inc.	20,513	17,126	23,858	22,811	19,331
Regent Resources Ltd.	27	27	25	26	20
Repsol Energy North America Corporation	5,040	3,869	0	0	0
Rochester Gas and Electric Corporation	5,664	0	0	0	0
Rock-Tenn Converting Company	0	0	0	113	179
Rock-Tenn Converting Company F.K.A. Rock-Tenn Company, Mill Division, Inc	179	160	155	60	0
SEMCO Energy, Inc, d/b/a SEMCO Energy Gas Company	232	0	0	0	0
Sacramento Municipal Utility District	4,812	2,066	2,109	2,081	2,039
Saranac Power Partners L.P.	1,441	225	896	836	2,170
Selkirk Cogen Partners L.P.	1,933	1,369	1,518	1,364	1,334
Sempra Energy Trading LLC	11,179	4,667	12,435	7,347	143
Sempra LNG International LLC	3,009	10,741	4,912	3,841	689
Sempra LNG Marketing Corp.	4,226	0	2,785	0	0
Sempra LNG Marketing, LLC	0	0	0	0	3,477
Sequent Energy Canada Corp.	4,017	3,380	3,572	6,594	10,198
Shell Energy North America (US), L.P.	61,070	80,064	64,326	48,137	51,973
Shell NA LNG LLC	3,018	0	0	0	0
Sierra Pacific Power Company	11,558	12,230	11,540	10,360	11,384
Southern California Gas Company	3,942	3,341	4,818	4,757	4,524
Southern Connecticut Gas Company	2,535	491	3,191	689	0
Sprague Energy Corp.	191	34	94	93	239
St. Lawrence Gas Company, Inc.	1,469	418	187	1,125	1,649
Statoil Natural Gas LLC	20,497	5,415	0	5,728	8,718
Suncor Energy Marketing Inc.	25,544	23,976	24,823	23,538	18,370
TAQA NORTH	0	0	0	8,434	8,726
Tenaska Marketing Ventures	63,202	61,251	71,178	60,873	71,791
Terasen Gas Inc.	600	110	376	956	21
The Brooklyn Union Gas Company	3,600	3,640	3,680	3,280	3,010
The Narragansett Electric Company	0	0	0	61	90

**SHORT-TERM IMPORTERS***Estimated Volumes (MMCF)*

	2010	2010	2010	2010	2011
	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>
The Southern Connecticut Gas Company	0	0	0	2,476	3,233
Tidal Energy Marketing (U.S.) L.L.C.	4,832	7,001	7,216	8,928	9,486
Total Gas & Power North America, Inc.	6,342	0	0	0	0
Tourmaline Oil Marketing Corp.	0	0	675	1,045	1,083
TransCanada Gas Storage USA, Inc.	0	171	0	5	0
Transalta Energy Marketing (U.S.) Inc.	34	241	1,624	255	31
UGI Energy Services, Inc.	133	135	108	131	130
United Energy Trading Canada, ULC	16,961	8,384	7,693	8,843	11,466
United States Gypsum Company	2,100	1,981	2,055	1,820	1,659
Vermont Gas Systems, Inc.	2,000	1,177	884	2,559	3,617
Virginia Power Energy Marketing, Inc.	7,556	3,114	2,381	3,651	4,469
Vitol Inc.	7,926	409	0	0	0
Yankee Gas Services Company	3,632	941	1,564	2,174	3,078
<b><u>Totals</u></b>	<b><u>925,313</u></b>	<b><u>763,539</u></b>	<b><u>820,405</u></b>	<b><u>838,406</u></b>	<b><u>884,777</u></b>

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$4.41	361	\$4.63	368	\$3.97	386	\$4.33	1,114
Alcoa Inc. BP Canada Energy Company Massena, New York	\$5.64	216	\$5.53	195	\$6.17	216	\$5.79	628
Alliance Canada Marketing L.P. BP Canada Energy Company Sherwood, North Dakota	\$4.42	3,065	\$3.82	2,789	\$4.02	3,116	\$4.09	8,970
AltaGas Ltd. Nexen Marketing Sherwood, North Dakota	\$3.97	8	\$3.66	7	\$3.79	8	\$3.81	23
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.63	364	\$3.77	326	\$3.40	363	\$3.59	1,052
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$3.90	381	\$3.95	345	\$3.47	380	\$3.77	1,105
Avista Corporation Avista Corporation Sumas, Washington	\$4.26	26	\$3.99	27	\$3.81	9	\$4.08	62
Avista Corporation BP Canada Energy Company Eastport, Idaho	\$4.50	1,594	\$4.65	911	\$4.83	583	\$4.61	3,088
Avista Corporation Canadian Imperial Bank of Commerce Eastport, Idaho	\$4.89	39	\$4.90	33	\$4.89	32	\$4.89	104
Avista Corporation ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$6.11	811	\$6.22	640	\$6.21	618	\$6.17	2,069
Avista Corporation Credit Suisse Energy (Canada) Limited Eastport, Idaho	\$5.19	245	\$5.13	265	\$5.19	202	\$5.17	712

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$4.61	116	\$4.62	99	\$4.36	149	\$4.51	364
Avista Corporation EDF Trading North America, LLC. Sumas, Washington	\$0.00	0	\$3.99	1	\$0.00	0	\$3.99	1
Avista Corporation EnCana Gas Marketing Eastport, Idaho	\$3.91	122	\$4.00	105	\$3.68	101	\$3.87	328
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$5.26	193	\$5.27	166	\$5.26	160	\$5.26	518
Avista Corporation Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$4.25	21	\$3.71	62	\$3.85	82
Avista Corporation J. Aron & Company Eastport, Idaho	\$5.31	193	\$5.31	166	\$4.94	106	\$5.23	465
Avista Corporation J. P. Morgan Commodities Canada Corporation Eastport, Idaho	\$5.07	64	\$5.08	55	\$5.08	53	\$5.08	173
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$3.80	129	\$3.80	110	\$0.00	0	\$3.80	239
Avista Corporation National Bank of Canada Eastport, Idaho	\$6.16	193	\$5.78	221	\$6.26	106	\$6.02	520
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$4.09	1,716	\$3.77	2,154	\$3.71	2,829	\$3.83	6,699
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$4.23	149	\$4.11	33	\$3.82	367	\$3.95	549

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Avista Corporation Powerex Corp. Eastport, Idaho	\$5.91	412	\$6.04	397	\$5.67	380	\$5.88	1,189
Avista Corporation Powerex Corp. Sumas, Washington	\$4.17	6	\$3.71	1	\$3.66	32	\$3.74	39
Avista Corporation Puget Sound Energy, Inc. Sumas, Washington	\$4.06	2	\$0.00	0	\$3.65	35	\$3.67	37
Avista Corporation Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.91	53	\$3.42	20	\$3.53	149	\$3.61	223
Avista Corporation Societe Generale Energie (Canada) Inc. Eastport, Idaho	\$6.93	103	\$6.94	88	\$6.94	85	\$6.94	276
Avista Corporation Suncor Energy Marketing Inc. Eastport, Idaho	\$3.91	244	\$4.00	209	\$3.68	202	\$3.87	655
Avista Corporation TD Commodity & Energy Trading Inc. Eastport, Idaho	\$6.20	270	\$6.21	232	\$6.13	170	\$6.19	672
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Grand Island, New York	\$4.95	1,281	\$4.64	861	\$4.52	50	\$4.82	2,193
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Niagara Falls, New York	\$4.79	137	\$4.83	235	\$0.00	0	\$4.82	371
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Noyes, Minnesota	\$4.26	822	\$4.15	1,403	\$3.93	2,960	\$4.04	5,185
BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Waddington, New York	\$0.00	0	\$0.00	0	\$10.25	10	\$10.25	10

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
BP Canada Energy Marketing Corp. BP Canada Energy Company Champlain, New York	\$6.15	17	\$5.91	28	\$6.25	8	\$6.04	53
BP Canada Energy Marketing Corp. BP Canada Energy Company Eastport, Idaho	\$3.97	451	\$3.63	591	\$3.77	293	\$3.78	1,336
BP Canada Energy Marketing Corp. BP Canada Energy Company Grand Island, New York	\$5.15	339	\$4.84	150	\$4.36	41	\$5.00	531
BP Canada Energy Marketing Corp. BP Canada Energy Company Massena, New York	\$5.95	18	\$5.91	21	\$6.56	1	\$5.94	40
BP Canada Energy Marketing Corp. BP Canada Energy Company Niagara Falls, New York	\$4.79	1,698	\$4.67	1,210	\$4.32	321	\$4.70	3,229
BP Canada Energy Marketing Corp. BP Canada Energy Company Noyes, Minnesota	\$4.46	11,110	\$4.32	7,717	\$4.25	7,586	\$4.36	26,413
BP Canada Energy Marketing Corp. BP Canada Energy Company Port of Morgan, Montana	\$4.08	11,142	\$3.67	5,196	\$3.86	5,415	\$3.93	21,754
BP Canada Energy Marketing Corp. BP Canada Energy Company Sherwood, North Dakota	\$4.21	2,236	\$3.98	1,959	\$3.72	2,556	\$3.96	6,751
BP Canada Energy Marketing Corp. BP Canada Energy Company Waddington, New York	\$5.31	6,798	\$5.75	4,792	\$4.77	1,810	\$5.39	13,400
BP Canada Energy Marketing Corp. BP Canada Energy Company Whitlash, Montana	\$3.87	20	\$3.67	19	\$3.70	21	\$3.75	60
BP West Coast Products, LLC IGI Resources, Inc. Sumas, Washington	\$4.38	1,153	\$4.27	1,234	\$4.00	1,070	\$4.22	3,457

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Champlain, New York	\$0.00	0	\$5.60	224	\$0.00	0	\$5.60	224
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Niagara Falls, New York	\$4.22	302	\$0.00	0	\$0.00	0	\$4.22	302
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.40	103	\$4.52	237	\$4.03	33	\$4.44	374
Boise White Paper, L.L.C. J. Aron & Company Warroad, Minnesota	\$0.00	0	\$0.00	0	\$3.96	242	\$3.96	242
Boise White Paper, L.L.C. Nexen Marketing Warroad, Minnesota	\$4.21	235	\$4.36	215	\$0.00	0	\$4.28	450
Boise White Paper, L.L.C. Shell Energy North America (Canada) Inc. Warroad, Minnesota	\$4.92	78	\$4.30	70	\$3.73	78	\$4.32	225
CP Energy Marketing (US) Inc. Benton County, Public Utility District No. 1 Sumas, Washington	\$4.49	28	\$0.00	0	\$3.71	3	\$4.41	31
CP Energy Marketing (US) Inc. Franklin County, Public Utility District No. 1 Sumas, Washington	\$4.49	17	\$0.00	0	\$3.71	2	\$4.41	18
CP Energy Marketing (US) Inc. Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$4.49	25	\$0.00	0	\$3.71	3	\$4.41	28
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$4.45	4,006	\$4.50	3,570	\$3.94	3,599	\$4.30	11,176
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$3.77	65	\$3.47	57	\$3.60	62	\$3.62	185

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cargill, Incorporated Cargill, Incorporated Grand Island, New York	\$5.01	305	\$4.95	179	\$4.36	155	\$4.84	639
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$4.57	1,052	\$4.65	691	\$4.18	1,015	\$4.44	2,758
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$4.84	4,102	\$4.54	4,193	\$4.47	5,906	\$4.60	14,201
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$5.12	2,790	\$4.91	2,352	\$4.37	2,318	\$4.82	7,460
Cascade Natural Gas Corporation ConocoPhillips Company Sumas, Washington	\$3.78	332	\$3.82	258	\$3.32	292	\$3.64	881
Cascade Natural Gas Corporation EDF Trading Limited Sumas, Washington	\$0.00	0	\$0.00	0	\$3.60	69	\$3.60	69
Central Hudson Gas & Electric Corporation NJR Energy Services Company Waddington, New York	\$4.81	153	\$4.91	138	\$4.50	153	\$4.73	445
Central Hudson Gas & Electric Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$4.81	157	\$4.91	142	\$4.50	157	\$4.73	455
Central Hudson Gas & Electric Corporation Suncor Energy Marketing Inc. Waddington, New York	\$4.74	174	\$4.84	157	\$4.32	174	\$4.63	504
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$4.03	129	\$4.03	123	\$4.03	157	\$4.03	410
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$4.57	1,202	\$4.23	1,087	\$4.04	1,203	\$4.28	3,492

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Chevron U.S.A. Inc. ConocoPhillips Company Sabine Pass, Louisiana	\$5.11	8,918	\$0.00	0	\$0.00	0	\$5.11	8,918
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$3.98	680	\$0.00	0	\$3.59	803	\$3.77	1,483
Connecticut Natural Gas Corporation BP Canada Energy Company Waddington, New York	\$4.98	77	\$5.07	69	\$0.00	0	\$5.02	146
Connecticut Natural Gas Corporation Cargill Limited Waddington, New York	\$0.00	0	\$4.72	115	\$4.92	387	\$4.87	502
Connecticut Natural Gas Corporation Shell Energy North America (Canada) Inc. Waddington, New York	\$5.26	619	\$5.59	487	\$6.32	306	\$5.60	1,412
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$4.23	1,175	\$3.96	1,041	\$3.88	935	\$4.04	3,150
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$4.52	3,161	\$4.22	2,862	\$4.02	3,163	\$4.25	9,187
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$4.52	1,940	\$4.21	1,753	\$4.02	1,941	\$4.25	5,634
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$4.26	32	\$0.00	0	\$4.08	120	\$4.12	152
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$5.38	623	\$5.09	442	\$5.23	360	\$5.25	1,425
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Niagara Falls, New York	\$5.09	22	\$5.15	48	\$4.66	0	\$5.13	71

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$4.24	3,132	\$4.23	2,465	\$3.76	2,125	\$4.10	7,721
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.65	9,108	\$3.74	8,230	\$3.24	9,107	\$3.54	26,446
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$4.26	425	\$4.01	520	\$3.84	478	\$4.03	1,423
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$5.25	3,143	\$5.21	2,502	\$4.14	341	\$5.17	5,986
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$4.23	308	\$3.96	276	\$3.90	267	\$4.04	851
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$4.52	2,027	\$4.22	1,835	\$4.02	2,028	\$4.25	5,889
ConocoPhillips Company Repsol Comercializadora de Gas SA Freeport, Texas	\$6.35	3,175	\$6.65	3,338	\$0.00	0	\$6.50	6,513
DTE Energy Trading, Inc. Various Grand Island, New York	\$4.85	13	\$5.11	35	\$0.00	0	\$5.04	49
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$4.38	726	\$4.52	533	\$4.27	666	\$4.38	1,924
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$5.82	1,723	\$6.15	1,389	\$6.25	463	\$6.00	3,575
DTE Energy Trading, Inc. Various Waddington, New York	\$5.48	353	\$5.81	298	\$5.91	329	\$5.72	980

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$3.93	521	\$4.12	470	\$3.73	523	\$3.92	1,514
Direct Energy Marketing Inc. Direct Energy Marketing Limited Niagara Falls, New York	\$4.94	24	\$4.90	22	\$0.00	0	\$4.92	46
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$4.45	2,482	\$4.30	2,397	\$4.09	5,827	\$4.22	10,706
Direct Energy Marketing Inc. Direct Energy Marketing Limited Pittsburg, New Hampshire	\$6.90	28	\$6.50	1	\$0.00	0	\$6.89	29
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.98	2,726	\$4.25	2,212	\$3.86	2,478	\$4.02	7,415
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$4.47	348	\$4.29	325	\$4.07	354	\$4.28	1,028
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$5.49	791	\$5.56	567	\$5.59	238	\$5.53	1,596
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$4.70	3,128	\$4.62	2,195	\$4.49	1,421	\$4.63	6,744
EDF Trading North America, LLC. BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.65	93	\$3.65	93
EDF Trading North America, LLC. BP Canada Energy Company Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.75	80	\$3.75	80
EDF Trading North America, LLC. BP Canada Energy Company Waddington, New York	\$0.00	0	\$0.00	0	\$4.59	23	\$4.59	23

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.37	62	\$3.37	62
EDF Trading North America, LLC. Canadian Natural Resources Limited Sherwood, North Dakota	\$3.69	843	\$0.00	0	\$0.00	0	\$3.69	843
EDF Trading North America, LLC. Chevron Canada Resources Sherwood, North Dakota	\$0.00	0	\$3.34	763	\$3.45	1	\$3.34	764
EDF Trading North America, LLC. Empress NGL Partnership Port of Morgan, Montana	\$3.47	5,322	\$3.35	4,641	\$3.77	4,375	\$3.52	14,338
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.97	285	\$3.97	285
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.59	39	\$3.59	39
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$3.81	1,405	\$3.81	1,064	\$3.81	359	\$3.81	2,827
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.81	156	\$3.47	5	\$3.84	22	\$3.80	183
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sherwood, North Dakota	\$0.00	0	\$0.00	0	\$3.60	4	\$3.60	4
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.81	0	\$3.06	22	\$3.81	37	\$3.53	60
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$3.81	673	\$3.47	242	\$0.00	0	\$3.72	915

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.68	86	\$3.68	86
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.70	15	\$4.70	15
EDF Trading North America, LLC. Transalta Energy Marketing (U.S.) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.84	30	\$3.84	30
EDF Trading North America, LLC. Various Sumas, Washington	\$0.00	0	\$0.00	0	\$3.81	40	\$3.81	40
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$9.04	1,056	\$6.47	857	\$5.03	770	\$7.07	2,682
Emera Energy Services, Inc. Emera Energy Inc. Champlain, New York	\$5.76	12	\$5.93	11	\$5.24	10	\$5.66	33
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$5.10	764	\$4.69	604	\$4.39	379	\$4.80	1,746
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$5.11	30	\$0.00	0	\$4.75	2	\$5.09	32
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$7.76	738	\$6.37	1,008	\$7.45	108	\$6.99	1,854
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$5.69	656	\$5.96	558	\$5.30	558	\$5.65	1,772
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$3.62	1,556	\$3.63	1,538	\$3.48	1,950	\$3.57	5,044

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$3.72	1,629	\$4.01	1,461	\$3.41	1,634	\$3.70	4,724
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$3.90	2,520	\$3.97	2,282	\$3.47	2,523	\$3.77	7,325
Eni USA Gas Marketing LLC Eni S.p.A. Cameron, Louisiana	\$8.73	2,971	\$0.00	0	\$0.00	0	\$8.73	2,971
Enserco Energy Inc. Various Eastport, Idaho	\$4.25	139	\$4.30	10	\$3.55	0	\$4.25	149
Enserco Energy Inc. Various Noyes, Minnesota	\$4.23	310	\$4.29	280	\$3.87	310	\$4.12	900
Enserco Energy Inc. Various Port of Morgan, Montana	\$3.80	3,657	\$3.87	3,350	\$3.71	3,408	\$3.79	10,416
Enserco Energy Inc. Various Sumas, Washington	\$4.29	15	\$4.10	34	\$3.83	31	\$4.03	81
Enserco Energy Inc. Various Waddington, New York	\$5.95	348	\$5.99	88	\$5.45	232	\$5.78	668
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Marysville, Michigan	\$0.00	0	\$4.81	301	\$0.00	0	\$4.81	301
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$3.86	2,595	\$3.91	2,344	\$3.63	2,595	\$3.80	7,533
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$4.11	157	\$3.72	144	\$3.62	160	\$3.82	460

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
GDF Suez Gas NA LLC Gas Natural Aproveisionamientos Everett, Massachusetts	\$4.45	4,964	\$4.57	6,371	\$4.64	2,839	\$4.54	14,173
Gas Natural Puerto Rico, Inc Gas Natural Aproveisionamientos SDG, S.A. Ponce, Puerto Rico	\$0.00	0	\$0.00	0	\$11.06	1,492	\$11.06	1,492
Golden Pass LNG Terminal LLC Qatar Liquefied Gas Company Ltd. Golden Pass, Texas	\$5.13	3,902	\$0.00	0	\$5.99	4,896	\$5.61	8,798
Hunt Oil Company of Canada, Inc. Hunt Oil Company of Canada, Inc. Sherwood, North Dakota	\$4.64	368	\$4.27	334	\$0.00	0	\$4.46	702
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Champlain, New York	\$5.16	39	\$5.26	34	\$4.78	30	\$5.08	102
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.74	360	\$3.77	323	\$3.56	342	\$3.69	1,025
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Massena, New York	\$4.80	31	\$4.90	28	\$4.37	31	\$4.68	89
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Niagara Falls, New York	\$4.67	31	\$4.77	64	\$4.24	86	\$4.50	181
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Noyes, Minnesota	\$4.50	28	\$4.30	44	\$4.12	51	\$4.27	124
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Port of Morgan, Montana	\$4.00	2,841	\$4.20	2,550	\$3.64	2,850	\$3.94	8,240
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Sherwood, North Dakota	\$4.01	1,078	\$4.06	952	\$3.54	1,855	\$3.80	3,885

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Husky Gas Marketing Inc. Husky Energy Marketing Inc. Waddington, New York	\$5.65	2	\$0.00	0	\$5.56	16	\$5.57	18
IGI Resources, Inc. BP Canada Energy Company Sumas, Washington	\$4.22	2,039	\$4.07	3,796	\$3.85	940	\$4.08	6,775
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$4.22	3,392	\$4.04	1,871	\$3.83	4,372	\$4.01	9,634
IGI Resources, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.85	846	\$3.85	846
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$4.14	491	\$4.04	414	\$0.00	0	\$4.09	905
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.23	2,454	\$4.15	2,217	\$3.86	2,454	\$4.08	7,125
IGI Resources, Inc. Various Eastport, Idaho	\$3.88	3,311	\$3.93	2,708	\$3.64	3,141	\$3.81	9,160
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Eastport, Idaho	\$4.22	2,631	\$4.21	2,371	\$4.04	2,513	\$4.16	7,515
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Noyes, Minnesota	\$4.23	1,002	\$4.69	96	\$4.12	1,062	\$4.20	2,160
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sherwood, North Dakota	\$4.35	6,781	\$4.46	6,138	\$3.91	7,090	\$4.23	20,009
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Sumas, Washington	\$4.19	1,375	\$4.11	804	\$3.88	1,324	\$4.05	3,503

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Waddington, New York	\$5.13	346	\$4.59	270	\$4.64	310	\$4.81	926
J. Aron & Company Various Eastport, Idaho	\$4.17	125	\$3.77	88	\$3.89	113	\$3.96	326
J. Aron & Company Various Grand Island, New York	\$4.94	2,263	\$4.58	1,248	\$4.51	203	\$4.80	3,714
J. Aron & Company Various Niagara Falls, New York	\$5.10	2,455	\$4.66	1,654	\$4.52	1,297	\$4.83	5,407
J. Aron & Company Various Noyes, Minnesota	\$4.52	5,823	\$4.28	5,694	\$4.10	4,115	\$4.32	15,632
J. Aron & Company Various Port of Morgan, Montana	\$4.14	834	\$3.73	860	\$3.85	798	\$3.91	2,492
J. Aron & Company Various Sherwood, North Dakota	\$3.86	1,565	\$3.48	1,417	\$3.68	1,566	\$3.68	4,549
J. Aron & Company Various Sumas, Washington	\$4.26	263	\$3.99	237	\$3.81	260	\$4.02	759
J. Aron & Company Various Waddington, New York	\$9.01	2,355	\$6.62	1,846	\$5.15	1,607	\$7.18	5,808
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Eastport, Idaho	\$4.12	125	\$0.00	0	\$0.00	0	\$4.12	125
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$4.09	71	\$4.19	64	\$3.67	71	\$3.98	207

**SHORT-TERM SALES**  
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*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$3.77	1,445	\$3.82	857	\$3.37	1,431	\$3.63	3,733
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Waddington, New York	\$4.97	2,064	\$5.29	1,493	\$4.82	1,365	\$5.03	4,922
Just Energy New York Corp. BP Canada Energy Company Grand Island, New York	\$7.35	47	\$6.02	78	\$5.33	115	\$5.95	240
Just Energy New York Corp. Shell Energy North America (Canada) Inc. Grand Island, New York	\$6.62	262	\$8.33	136	\$6.53	120	\$7.05	518
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$4.55	185	\$4.30	122	\$0.00	0	\$4.45	307
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	\$4.56	67	\$4.11	73	\$3.55	15	\$4.25	155
Macquarie Energy LLC Various Niagara Falls, New York	\$5.10	1,137	\$4.66	1,150	\$4.53	683	\$4.80	2,970
Macquarie Energy LLC Various Noyes, Minnesota	\$4.52	3,816	\$4.28	4,428	\$4.10	2,787	\$4.32	11,032
Macquarie Energy LLC Various Port of Morgan, Montana	\$3.98	1,721	\$3.80	1,170	\$3.70	1,047	\$3.85	3,937
Macquarie Energy LLC Various Sherwood, North Dakota	\$3.61	2,727	\$3.27	2,469	\$3.42	2,729	\$3.44	7,926
Macquarie Energy LLC Various Waddington, New York	\$5.66	55	\$5.88	197	\$5.17	9	\$5.81	261

**SHORT-TERM SALES**  
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*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Niagara Falls, New York	\$0.00	0	\$4.84	19	\$0.00	0	\$4.84	19
Merrill Lynch Commodities, Inc. Merrill Lynch Commodities Canada, ULC Port of Morgan, Montana	\$4.12	40	\$0.00	0	\$0.00	0	\$4.12	40
Minnesota Energy Resources Corporation BP Canada Energy Company Warroad, Minnesota	\$4.35	118	\$4.17	98	\$4.18	10	\$4.26	225
Minnesota Energy Resources Corporation Cargill Power & Gas Warroad, Minnesota	\$4.03	18	\$4.13	14	\$3.60	16	\$3.92	48
Minnesota Energy Resources Corporation Direct Energy Marketing Limited Warroad, Minnesota	\$0.00	0	\$0.00	0	\$4.00	65	\$4.00	65
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$4.25	75	\$4.34	56	\$3.85	68	\$4.14	199
Montana-Dakota Utilities Co. BP Canada Energy Company Port of Morgan, Montana	\$4.05	306	\$4.05	277	\$4.05	307	\$4.05	891
Murphy Gas Gathering, Inc. BP Canada Energy Company Noyes, Minnesota	\$4.53	130	\$4.27	128	\$4.12	114	\$4.31	372
NJR Energy Services Company Various Grand Island, New York	\$5.08	93	\$5.00	55	\$0.00	0	\$5.05	148
NJR Energy Services Company Various Niagara Falls, New York	\$5.34	410	\$5.12	200	\$0.00	0	\$5.27	610
NJR Energy Services Company Various Port of Morgan, Montana	\$3.86	931	\$3.93	931	\$3.65	931	\$3.81	2,793

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
NJR Energy Services Company Various Waddington, New York	\$5.47	465	\$5.55	909	\$4.81	413	\$5.36	1,787
NOCO Energy Corp. North Jersey Energy Services Co. Grand Island, New York	\$4.96	7	\$4.49	15	\$4.72	2	\$4.65	24
NOCO Energy Corp. North Jersey Energy Services Co. Niagara Falls, New York	\$4.96	16	\$0.00	0	\$0.00	0	\$4.96	16
NOCO Energy Corp. Shell Energy North America (Canada) Inc. Grand Island, New York	\$4.65	42	\$4.72	20	\$4.16	7	\$4.62	68
NOCO Energy Corp. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$4.65	13	\$4.60	18	\$0.00	0	\$4.62	31
NYSEG Solutions Inc. ConocoPhillips Company Grand Island, New York	\$4.93	6	\$4.60	5	\$4.50	4	\$4.71	15
National Fuel Gas Distribution Corporation J. Aron & Company Niagara Falls, New York	\$4.77	178	\$4.85	92	\$4.65	9	\$4.79	279
National Fuel Resources, Inc. Cargill Energy Trading Canada, Inc. Grand Island, New York	\$4.76	7	\$4.81	1	\$4.28	31	\$4.39	39
National Fuel Resources, Inc. Cargill Energy Trading Canada, Inc. Niagara Falls, New York	\$4.71	146	\$4.81	137	\$4.28	123	\$4.61	406
National Fuel Resources, Inc. ConocoPhillips Company Champlain, New York	\$4.71	3	\$4.71	2	\$4.28	2	\$4.56	7
National Fuel Resources, Inc. ConocoPhillips Company Grand Island, New York	\$5.00	63	\$4.93	101	\$4.28	34	\$4.84	197

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*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
National Fuel Resources, Inc. ConocoPhillips Company Niagara Falls, New York	\$5.09	98	\$4.79	27	\$4.55	204	\$4.73	328
NextEra Energy Power Marketing, LLC Natural Gas Exchange Inc. Niagara Falls, New York	\$4.76	150	\$5.18	118	\$4.33	108	\$4.77	376
NextEra Energy Power Marketing, LLC Natural Gas Exchange Inc. Noyes, Minnesota	\$4.14	145	\$0.00	0	\$0.00	0	\$4.14	145
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$3.76	344	\$3.93	123	\$0.00	0	\$3.80	467
NorthWestern Corporation Bonavista Petroleum Ltd. Whitlash, Montana	\$3.64	10	\$3.83	10	\$3.54	9	\$3.67	29
NorthWestern Corporation Iteration Energy Ltd. Whitlash, Montana	\$3.76	4	\$3.57	2	\$3.70	4	\$3.69	10
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$3.44	473	\$3.76	417	\$3.61	483	\$3.60	1,374
Northwest Natural Gas Company AltaGas Ltd. Sumas, Washington	\$3.77	172	\$3.82	168	\$3.53	150	\$3.71	491
Northwest Natural Gas Company ConocoPhillips Company Sumas, Washington	\$3.77	345	\$3.83	337	\$3.59	451	\$3.72	1,132
Northwest Natural Gas Company EDF Trading Limited Sumas, Washington	\$3.80	172	\$3.86	168	\$3.57	150	\$3.75	491
Northwest Natural Gas Company Enserco Energy Inc. Sumas, Washington	\$4.59	10	\$0.00	0	\$3.64	5	\$4.27	15

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Northwest Natural Gas Company Husky Energy Marketing Inc. Sumas, Washington	\$3.77	172	\$3.82	168	\$3.59	451	\$3.68	791
Northwest Natural Gas Company IGI Resources, Inc. Sumas, Washington	\$3.80	345	\$3.86	337	\$3.59	451	\$3.73	1,132
Northwest Natural Gas Company Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.65	150	\$3.65	150
Northwest Natural Gas Company Macquarie Energy Canada Ltd Sumas, Washington	\$3.77	172	\$3.82	168	\$3.54	150	\$3.72	491
Northwest Natural Gas Company Sempra Energy Trading LLC Sumas, Washington	\$0.00	0	\$0.00	0	\$3.56	300	\$3.56	300
Northwest Natural Gas Company Sequent Energy Canada Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$3.83	1	\$3.83	1
Northwest Natural Gas Company Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.77	172	\$3.82	168	\$3.59	299	\$3.70	640
Northwest Natural Gas Company Suncor Energy Marketing Inc. Sumas, Washington	\$3.80	172	\$3.86	168	\$3.57	150	\$3.75	491
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$3.64	23	\$3.57	21	\$3.68	21	\$3.63	65
Oxy Energy Canada, Inc. Various Eastport, Idaho	\$4.22	1,236	\$4.31	1,112	\$3.99	1,241	\$4.17	3,589
Oxy Energy Canada, Inc. Various Noyes, Minnesota	\$8.14	377	\$8.14	340	\$8.14	377	\$8.14	1,094

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
Oxy Energy Canada, Inc. Various Sumas, Washington	\$4.19	1,703	\$4.11	1,249	\$3.82	2,505	\$4.00	5,457
Oxy Energy Canada, Inc. Various Waddington, New York	\$4.95	153	\$5.15	174	\$4.53	153	\$4.89	481
Pacific Gas and Electric Company BP Canada Energy Company Eastport, Idaho	\$3.93	2,569	\$4.02	2,063	\$3.68	2,064	\$3.88	6,696
Pacific Gas and Electric Company Barclays Bank PLC Eastport, Idaho	\$3.93	153	\$3.85	510	\$0.00	0	\$3.87	663
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$3.93	2,855	\$4.02	2,578	\$3.68	2,855	\$3.87	8,288
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$3.93	971	\$4.02	593	\$3.68	1,285	\$3.84	2,848
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.93	1,570	\$4.02	1,418	\$3.68	2,997	\$3.83	5,986
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$3.93	571	\$4.02	516	\$3.68	571	\$3.87	1,658
Pacific Gas and Electric Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.93	3,169	\$4.02	2,862	\$3.68	3,654	\$3.86	9,685
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.92	4,058	\$3.99	3,908	\$3.69	2,254	\$3.90	10,220
Pacific Gas and Electric Company Nexen Marketing Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.68	143	\$3.68	143

**SHORT-TERM SALES**  
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Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pacific Gas and Electric Company Oxy Energy Canada, Inc. Eastport, Idaho	\$3.93	856	\$4.02	774	\$3.68	999	\$3.86	2,629
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$3.98	414	\$3.95	148	\$3.74	200	\$3.91	762
Pacific Gas and Electric Company Sempra Energy Trading LLC Eastport, Idaho	\$3.93	999	\$4.02	902	\$3.68	999	\$3.87	2,901
Pacific Gas and Electric Company Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.93	285	\$4.02	258	\$0.00	0	\$3.97	543
Pacific Gas and Electric Company Suncor Energy Marketing Inc. Eastport, Idaho	\$3.92	1,671	\$3.90	1,530	\$3.71	2,010	\$3.83	5,211
Pacific Gas and Electric Company TD Commodity & Energy Trading Inc. Eastport, Idaho	\$4.19	26	\$0.00	0	\$3.59	31	\$3.86	57
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$3.27	12	\$3.34	40	\$2.85	77	\$3.04	129
Portland General Electric Company Avista Corporation Sumas, Washington	\$4.21	51	\$0.00	0	\$0.00	0	\$4.21	51
Portland General Electric Company BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$2.20	207	\$4.37	9	\$0.00	0	\$2.29	217
Portland General Electric Company BP Canada Energy Company Eastport, Idaho	\$4.18	602	\$0.00	0	\$0.00	0	\$4.18	602
Portland General Electric Company EDF Trading Limited Eastport, Idaho	\$3.70	63	\$0.00	0	\$0.00	0	\$3.70	63

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Enserco Energy Inc. Eastport, Idaho	\$0.00	0	\$4.08	22	\$5.25	5	\$4.28	27
Portland General Electric Company IGI Resources, Inc. Eastport, Idaho	\$4.15	301	\$0.00	0	\$0.00	0	\$4.15	301
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.81	7	\$4.04	766	\$5.41	136	\$4.24	909
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$4.27	2	\$4.46	12	\$0.00	0	\$4.43	15
Portland General Electric Company Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$4.47	5	\$0.00	0	\$4.47	5
Portland General Electric Company Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.20	121	\$0.00	0	\$0.00	0	\$4.20	121
Powerex Corp. Aitken Creek Gas Storage ULC Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.51	0	\$5.51	0
Powerex Corp. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$0.00	0	\$6.19	0	\$6.19	0
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.51	8	\$5.51	8
Powerex Corp. Apache Canada Ltd. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.65	8	\$4.65	8
Powerex Corp. Avista Corporation Eastport, Idaho	\$5.28	11	\$5.31	9	\$5.29	8	\$5.29	28

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. BP Canada Energy Company Eastport, Idaho	\$4.18	84	\$4.20	82	\$4.35	81	\$4.24	247
Powerex Corp. BP Canada Energy Company Sumas, Washington	\$0.00	0	\$0.00	0	\$4.09	37	\$4.09	37
Powerex Corp. Barclays Bank PLC Eastport, Idaho	\$4.24	40	\$0.00	0	\$0.00	0	\$4.24	40
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$4.24	40	\$4.32	34	\$4.14	34	\$4.23	108
Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.68	3	\$4.68	3
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$4.25	2	\$4.21	7	\$4.39	5	\$4.28	14
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	\$0.00	0	\$0.00	0	\$4.68	0	\$4.68	0
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.61	18	\$5.61	18
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$0.00	0	\$0.00	0	\$4.70	18	\$4.70	18
Powerex Corp. Devon Canada Corporation Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.71	4	\$5.71	4
Powerex Corp. Devon Canada Corporation Sumas, Washington	\$0.00	0	\$0.00	0	\$4.76	4	\$4.76	4

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$0.00	0	\$4.17	3	\$4.51	3	\$4.34	6
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	\$0.00	0	\$4.12	9	\$4.72	0	\$4.13	10
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.60	3	\$5.60	3
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.70	3	\$4.70	3
Powerex Corp. EnCana Corporation Sumas, Washington	\$0.00	0	\$4.12	6	\$3.53	5	\$3.85	11
Powerex Corp. Enermark Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.71	2	\$5.71	2
Powerex Corp. Enermark Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.76	2	\$4.76	2
Powerex Corp. Enserco Energy Inc. Eastport, Idaho	\$0.00	0	\$4.21	9	\$4.42	1	\$4.23	10
Powerex Corp. Enserco Energy Inc. Sumas, Washington	\$0.00	0	\$4.16	9	\$4.68	0	\$4.16	9
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.33	10	\$4.33	10
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$4.13	19	\$3.56	10	\$3.94	29

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Gas FWD Asset MTM Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.71	19	\$5.71	19
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$4.24	80	\$4.32	69	\$4.26	74	\$4.27	223
Powerex Corp. Husky Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.71	13	\$4.71	13
Powerex Corp. Imperial Oil Resources Limited Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.62	3	\$5.62	3
Powerex Corp. Imperial Oil Resources Limited Sumas, Washington	\$0.00	0	\$0.00	0	\$4.71	3	\$4.71	3
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.95	0	\$5.95	0
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$4.13	23	\$4.89	0	\$4.13	24
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$4.26	307	\$4.29	430	\$4.18	324	\$4.25	1,061
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$4.10	116	\$4.03	74	\$4.07	190
Powerex Corp. Nexen Marketing Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.53	2	\$5.53	2
Powerex Corp. Nexen Marketing Sumas, Washington	\$0.00	0	\$0.00	0	\$4.66	2	\$4.66	2

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Oxy Energy Canada, Inc. Sumas, Washington	\$0.00	0	\$4.09	19	\$0.00	0	\$4.09	19
Powerex Corp. Progress Energy Ltd. Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.62	3	\$5.62	3
Powerex Corp. Progress Energy Ltd. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.71	3	\$4.71	3
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$0.00	0	\$4.09	9	\$3.53	7	\$3.85	17
Powerex Corp. Royal Bank of Canada Eastport, Idaho	\$4.24	20	\$4.32	17	\$3.99	65	\$4.09	102
Powerex Corp. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.61	3	\$5.61	3
Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.70	3	\$4.70	3
Powerex Corp. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$4.11	9	\$0.00	0	\$4.11	9
Powerex Corp. Sierra Pacific Power Company, d/b/a NV Energy Eastport, Idaho	\$4.37	10	\$4.09	1	\$0.00	0	\$4.35	10
Powerex Corp. Storage Eastport, Idaho	\$4.24	360	\$4.32	186	\$3.98	40	\$4.25	586
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.42	7	\$5.42	7

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.71	6	\$4.71	6
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$4.54	1	\$0.00	0	\$3.93	36	\$3.94	36
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.61	5	\$3.61	5
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$4.16	0	\$4.09	1	\$5.64	10	\$5.53	11
Powerex Corp. Talisman Energy Canada Sumas, Washington	\$0.00	0	\$4.35	0	\$4.72	10	\$4.72	10
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$0.00	0	\$4.11	1	\$4.11	1
Powerex Corp. Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$0.00	0	\$3.54	10	\$3.54	10
Powerex Corp. Terasen Gas Inc. Eastport, Idaho	\$0.00	0	\$4.14	15	\$0.00	0	\$4.14	15
Powerex Corp. Terasen Gas Inc. Sumas, Washington	\$0.00	0	\$3.72	0	\$0.00	0	\$3.72	0
Powerex Corp. Tidal Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$5.38	0	\$5.38	0
Powerex Corp. Tidal Energy Marketing Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$4.58	0	\$4.58	0

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. TransAlta Energy Marketing Corp. Eastport, Idaho	\$4.34	1	\$0.00	0	\$0.00	0	\$4.34	1
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	\$0.00	0	\$4.10	23	\$0.00	0	\$4.10	23
Public Utility District No. 1 of Clark County, Washington Powerex Corp. Sumas, Washington	\$4.21	437	\$0.00	0	\$0.00	0	\$4.21	437
Public Utility District No. 1 of Clark County, Washington Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.21	291	\$0.00	0	\$0.00	0	\$4.21	291
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Eastport, Idaho	\$4.03	10	\$0.00	0	\$0.00	0	\$4.03	10
Puget Sound Energy, Inc. Aitken Creek Gas Storage ULC Sumas, Washington	\$4.40	150	\$3.98	30	\$0.00	0	\$4.33	179
Puget Sound Energy, Inc. Avista Corporation Sumas, Washington	\$4.57	21	\$4.33	15	\$0.00	0	\$4.47	36
Puget Sound Energy, Inc. BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$4.03	14	\$3.65	9	\$0.00	0	\$3.88	23
Puget Sound Energy, Inc. BP Canada Energy Company Eastport, Idaho	\$4.26	8	\$3.77	28	\$3.79	9	\$3.86	45
Puget Sound Energy, Inc. BP Canada Energy Company Sumas, Washington	\$3.83	6	\$4.36	31	\$0.00	0	\$4.28	36
Puget Sound Energy, Inc. Canadian Natural Resources Limited Eastport, Idaho	\$4.01	94	\$3.68	496	\$3.75	164	\$3.74	754

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Canadian Natural Resources Limited Sumas, Washington	\$3.76	5	\$3.21	12	\$0.00	0	\$3.36	17
Puget Sound Energy, Inc. Cargill Power & Gas Eastport, Idaho	\$0.00	0	\$3.57	11	\$3.97	5	\$3.69	16
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Eastport, Idaho	\$3.93	1,228	\$0.00	0	\$0.00	0	\$3.93	1,228
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$0.00	0	\$3.93	811	\$3.69	642	\$3.82	1,453
Puget Sound Energy, Inc. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.82	723	\$3.99	281	\$3.71	306	\$3.83	1,311
Puget Sound Energy, Inc. EnCana Corporation Eastport, Idaho	\$0.00	0	\$3.64	41	\$3.62	5	\$3.64	45
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$3.80	421	\$3.87	273	\$3.58	302	\$3.75	996
Puget Sound Energy, Inc. Enserco Energy Inc. Sumas, Washington	\$4.50	374	\$3.84	200	\$3.72	12	\$4.26	586
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Eastport, Idaho	\$3.92	307	\$3.92	277	\$3.68	307	\$3.84	891
Puget Sound Energy, Inc. IGI Resources, Inc. Sumas, Washington	\$4.06	1,174	\$4.07	1,112	\$3.79	1,222	\$3.97	3,508
Puget Sound Energy, Inc. Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$4.17	8	\$0.00	0	\$0.00	0	\$4.17	8

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$4.35	24	\$0.00	0	\$0.00	0	\$4.35	24
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.79	9	\$3.79	9
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$4.34	249	\$3.88	15	\$0.00	0	\$4.31	264
Puget Sound Energy, Inc. Portland General Electric Company Sumas, Washington	\$4.54	97	\$4.25	5	\$0.00	0	\$4.53	102
Puget Sound Energy, Inc. Powerex Corp. Eastport, Idaho	\$4.03	129	\$3.91	124	\$3.73	139	\$3.89	391
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$4.52	115	\$4.12	75	\$0.00	0	\$4.36	190
Puget Sound Energy, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$6.96	15	\$5.97	29	\$0.00	0	\$6.31	44
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.93	307	\$3.93	277	\$3.69	307	\$3.85	891
Puget Sound Energy, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.98	781	\$3.96	826	\$3.57	600	\$3.86	2,206
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.93	323	\$4.02	42	\$3.71	228	\$3.85	593
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$3.78	687	\$3.66	757	\$3.47	657	\$3.64	2,101

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$3.95	8	\$3.60	46	\$3.70	121	\$3.69	175
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$3.85	591	\$3.44	313	\$3.58	99	\$3.70	1,002
Puget Sound Energy, Inc. Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$3.63	38	\$3.80	9	\$3.66	47
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$4.03	15	\$0.00	0	\$4.03	15
Puget Sound Energy, Inc. Terasen Gas Inc. Sumas, Washington	\$4.53	75	\$4.24	60	\$0.00	0	\$4.40	135
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$5.97	7	\$5.34	6	\$5.88	7	\$5.74	20
Rock-Tenn Converting Company Tenaska Marketing Canada Highgate Springs, Vermont	\$5.83	63	\$6.05	55	\$6.23	61	\$6.03	179
Sacramento Municipal Utility District BP Canada Energy Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.83	155	\$3.83	155
Sacramento Municipal Utility District Cargill Limited Eastport, Idaho	\$4.08	186	\$4.14	193	\$3.85	61	\$4.07	440
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$3.37	486	\$3.46	439	\$3.14	486	\$3.32	1,411
Sacramento Municipal Utility District Royal Bank of Canada Eastport, Idaho	\$4.00	33	\$0.00	0	\$0.00	0	\$4.00	33

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Saranac Power Partners L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$9.10	743	\$7.42	727	\$6.44	700	\$7.68	2,170
Selkirk Cogen Partners L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$5.15	460	\$5.25	415	\$4.91	460	\$5.10	1,334
Sempra Energy Trading LLC Alberta Energy Company Grand Island, New York	\$5.14	72	\$5.14	62	\$5.14	9	\$5.14	143
Sempra LNG International LLC Sempra LNG Marketing Mexico Ogilby, California	\$3.63	78	\$3.65	376	\$0.00	0	\$3.65	454
Sempra LNG International LLC Sempra LNG Marketing Mexico Otay Mesa, California	\$0.00	0	\$0.00	0	\$3.62	236	\$3.62	236
Sempra LNG Marketing, LLC Golar Commodities Limited Cameron, Louisiana	\$0.00	0	\$0.00	0	\$6.95	3,477	\$6.95	3,477
Sequent Energy Canada Corp. JP Morgan CA PHY Noyes, Minnesota	\$4.57	20	\$0.00	0	\$0.00	0	\$4.57	20
Sequent Energy Canada Corp. Various Eastport, Idaho	\$4.03	740	\$3.61	563	\$3.78	526	\$3.83	1,829
Sequent Energy Canada Corp. Various Marysville, Michigan	\$0.00	0	\$4.81	16	\$0.00	0	\$4.81	16
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$4.11	1,491	\$4.09	1,157	\$3.72	1,672	\$3.96	4,320
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$3.94	1,142	\$3.90	994	\$3.68	1,335	\$3.83	3,471

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Various Sumas, Washington	\$4.25	73	\$4.05	342	\$3.92	126	\$4.05	542
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$0.00	0	\$4.00	35	\$4.26	135	\$4.21	170
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$8.89	725	\$6.52	621	\$5.03	1,515	\$6.33	2,861
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Champlain, New York	\$6.00	752	\$6.07	748	\$5.36	720	\$5.82	2,220
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Detroit, Michigan	\$0.00	0	\$4.86	8	\$0.00	0	\$4.86	8
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$4.20	1,439	\$3.92	1,403	\$3.75	1,235	\$3.97	4,077
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Grand Island, New York	\$5.16	192	\$4.72	170	\$4.58	37	\$4.92	399
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$4.69	1,064	\$0.00	0	\$0.00	0	\$4.69	1,064
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$5.99	41	\$6.08	37	\$5.29	41	\$5.78	119
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$5.13	75	\$4.67	260	\$4.53	312	\$4.66	647
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$4.51	6,829	\$4.31	6,417	\$4.09	7,813	\$4.29	21,059

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$5.11	2,451	\$4.85	1,027	\$4.60	8	\$5.03	3,486
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$4.06	2,854	\$3.81	2,233	\$3.78	2,040	\$3.90	7,127
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sherwood, North Dakota	\$4.02	12	\$3.65	11	\$3.81	12	\$3.83	35
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington	\$4.26	77	\$0.00	0	\$3.81	1,938	\$3.83	2,015
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sweetgrass, Montana	\$3.92	6	\$3.62	5	\$3.75	5	\$3.77	16
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$5.79	1,180	\$5.34	889	\$5.27	121	\$5.58	2,190
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$3.92	10	\$3.62	10	\$3.75	9	\$3.76	29
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$4.25	806	\$4.00	1,564	\$3.81	2,081	\$3.96	4,451
Sierra Pacific Power Company EDF Trading North America, LLC. Eastport, Idaho	\$4.02	42	\$3.69	253	\$3.96	206	\$3.83	501
Sierra Pacific Power Company Macquarie Energy Canada Ltd Eastport, Idaho	\$3.90	1,391	\$3.94	770	\$3.65	587	\$3.86	2,748
Sierra Pacific Power Company National Fuel Marketing Company, LLC Eastport, Idaho	\$3.98	9	\$0.00	0	\$0.00	0	\$3.98	9

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sierra Pacific Power Company Occidental Energy Canada Eastport, Idaho	\$3.92	1,848	\$3.91	1,537	\$3.77	1,983	\$3.86	5,368
Sierra Pacific Power Company Powerex Corp. Eastport, Idaho	\$3.94	387	\$3.71	717	\$3.91	909	\$3.84	2,013
Sierra Pacific Power Company Tenaska Marketing Canada Eastport, Idaho	\$4.01	315	\$3.60	374	\$3.65	56	\$3.78	745
Southern California Gas Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.66	1,619	\$3.69	1,453	\$3.42	1,452	\$3.59	4,524
Sprague Energy Corp. Cargill Limited Grand Island, New York	\$5.39	11	\$5.27	4	\$0.00	0	\$5.36	15
Sprague Energy Corp. Cargill Limited Niagara Falls, New York	\$0.00	0	\$4.60	2	\$4.74	1	\$4.63	2
Sprague Energy Corp. Husky Energy Marketing Inc. Champlain, New York	\$5.49	82	\$5.74	70	\$5.15	70	\$5.46	221
Sprague Energy Corp. Husky Energy Marketing Inc. Waddington, New York	\$6.26	0	\$0.00	0	\$0.00	0	\$6.26	0
St. Lawrence Gas Company, Inc. BP Canada Energy Company Massena, New York	\$7.06	374	\$7.20	343	\$7.98	355	\$7.41	1,071
St. Lawrence Gas Company, Inc. BP Canada Energy Company Waddington, New York	\$7.16	17	\$7.27	19	\$7.93	2	\$7.26	39
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Massena, New York	\$7.17	125	\$7.25	109	\$7.79	19	\$7.25	254

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
St. Lawrence Gas Company, Inc. Shell Energy North America (Canada) Inc. Waddington, New York	\$7.20	44	\$7.25	39	\$0.00	0	\$7.22	83
St. Lawrence Gas Company, Inc. Tenaska Marketing Canada Waddington, New York	\$0.00	0	\$0.00	0	\$6.50	2	\$6.50	2
St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Massena, New York	\$6.29	68	\$5.81	33	\$6.12	41	\$6.13	142
St. Lawrence Gas Company, Inc. Tidal Energy Marketing Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$5.06	58	\$5.06	58
Statoil Natural Gas LLC Statoil ASA Cove Point, Maryland	\$4.22	2,909	\$4.32	5,810	\$0.00	0	\$4.29	8,718
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$4.09	15	\$0.00	0	\$4.09	15
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Port of Morgan, Montana	\$0.00	0	\$2.76	2,297	\$0.00	0	\$2.76	2,297
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$4.48	3,651	\$4.53	3,312	\$3.99	3,695	\$4.33	10,657
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Waddington, New York	\$0.00	0	\$4.92	35	\$0.00	0	\$4.92	35
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$4.39	1	\$0.00	0	\$4.00	6	\$4.05	7
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$2.65	2,543	\$0.00	0	\$2.44	2,544	\$2.54	5,087

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Suncor Energy Marketing Inc. Various Waddington, New York	\$5.54	140	\$0.00	0	\$5.66	131	\$5.60	271
TAQA NORTH BP Canada Energy Company Sherwood, North Dakota	\$0.00	0	\$3.74	831	\$3.59	1,061	\$3.66	1,892
TAQA NORTH Iberdrola Renewables, Inc. Sherwood, North Dakota	\$0.00	0	\$3.74	704	\$3.59	778	\$3.66	1,481
TAQA NORTH TAQA NORTH Sherwood, North Dakota	\$4.13	3,001	\$0.00	0	\$0.00	0	\$4.13	3,001
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$0.00	0	\$3.74	1,184	\$3.59	1,168	\$3.67	2,352
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$4.04	10	\$4.12	128	\$3.89	115	\$4.01	253
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$5.84	178	\$5.48	144	\$5.49	136	\$5.62	458
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$4.23	2,600	\$3.87	4,111	\$3.97	56	\$4.01	6,767
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$4.38	3,430	\$4.25	2,751	\$4.45	1,883	\$4.35	8,064
Tenaska Marketing Ventures Tenaska Marketing Canada Highgate Springs, Vermont	\$5.84	58	\$5.48	53	\$5.49	58	\$5.61	170
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$5.12	1,033	\$4.83	522	\$4.86	24	\$5.02	1,579

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$4.39	6,214	\$3.62	3,589	\$4.02	6,107	\$4.07	15,911
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$5.84	439	\$5.48	166	\$5.49	61	\$5.72	667
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$4.56	7,720	\$4.32	6,702	\$4.32	7,865	\$4.40	22,287
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$4.22	1,995	\$4.02	981	\$3.82	1,338	\$4.05	4,314
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$5.12	4,537	\$5.48	3,455	\$5.49	3,321	\$5.34	11,313
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$4.04	3	\$4.12	3	\$3.89	3	\$4.01	8
Terasen Gas Inc. Terasen Gas Inc. Sumas, Washington	\$5.48	21	\$0.00	0	\$0.00	0	\$5.48	21
The Brooklyn Union Gas Company ConocoPhillips Company Waddington, New York	\$4.99	1,037	\$5.09	936	\$4.56	1,037	\$4.87	3,010
The Narragansett Electric Company ConocoPhillips Company Waddington, New York	\$4.99	31	\$5.09	28	\$4.56	31	\$4.87	90
The Southern Connecticut Gas Company BP Canada Energy Company Waddington, New York	\$4.98	386	\$5.08	349	\$0.00	0	\$5.03	735
The Southern Connecticut Gas Company Cargill Limited Waddington, New York	\$0.00	0	\$4.84	18	\$5.17	180	\$5.14	198

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$5.53	775	\$5.06	764	\$5.18	761	\$5.26	2,300
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.84	626	\$3.94	562	\$3.55	628	\$3.77	1,816
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$4.80	2,631	\$4.78	2,394	\$4.45	2,645	\$4.67	7,670
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$4.00	371	\$3.71	338	\$3.54	374	\$3.75	1,083
TransCanada Gas Storage USA, Inc. TransCanada Energy Ltd. Marysville, Michigan	\$4.87	0	\$0.00	0	\$0.00	0	\$4.87	0
Transalta Energy Marketing (U.S.) Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.69	31	\$0.00	0	\$0.00	0	\$3.69	31
UGI Energy Services, Inc. ConocoPhillips Canada Ltd. Grand Island, New York	\$4.51	45	\$4.61	40	\$4.07	45	\$4.39	130
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$4.52	565	\$4.22	216	\$3.90	363	\$4.27	1,144
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$4.27	2,824	\$3.97	2,556	\$4.10	2,826	\$4.12	8,205
United Energy Trading Canada, ULC Various Waddington, New York	\$5.94	722	\$5.67	231	\$5.84	1,164	\$5.86	2,116
United States Gypsum Company Various Grand Island, New York	\$4.27	15	\$4.37	4	\$3.84	12	\$4.12	31

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
United States Gypsum Company Various Niagara Falls, New York	\$4.27	234	\$4.37	223	\$3.84	237	\$4.16	694
United States Gypsum Company Various Noyes, Minnesota	\$4.27	293	\$4.37	265	\$3.84	283	\$4.16	841
United States Gypsum Company Various Sumas, Washington	\$4.27	32	\$4.37	29	\$3.84	32	\$4.15	93
Vermont Gas Systems, Inc. BP Canada Energy Company Highgate Springs, Vermont	\$5.06	156	\$4.70	140	\$6.08	442	\$5.60	739
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$6.05	105	\$6.07	74	\$5.99	72	\$6.04	251
Vermont Gas Systems, Inc. Direct Energy Marketing Limited Highgate Springs, Vermont	\$5.88	157	\$6.50	224	\$5.83	84	\$6.17	464
Vermont Gas Systems, Inc. Sempra Energy Trading LLC Highgate Springs, Vermont	\$6.19	248	\$0.00	0	\$6.93	248	\$6.56	496
Vermont Gas Systems, Inc. Shell Energy North America (Canada) Inc. Highgate Springs, Vermont	\$6.27	292	\$6.21	406	\$0.00	0	\$6.23	698
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont	\$5.19	16	\$4.54	11	\$4.88	8	\$4.91	35
Vermont Gas Systems, Inc. Various Highgate Springs, Vermont	\$5.75	382	\$5.75	353	\$5.74	199	\$5.75	934
Virginia Power Energy Marketing, Inc. Natural Gas Resources Noyes, Minnesota	\$4.48	1,460	\$4.24	1,317	\$4.10	1,565	\$4.27	4,342

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Virginia Power Energy Marketing, Inc. Natural Gas Resources Waddington, New York	\$5.67	101	\$5.15	7	\$5.68	18	\$5.64	126
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Grand Island, New York	\$5.15	1	\$0.00	0	\$0.00	0	\$5.15	1
Yankee Gas Services Company ConocoPhillips Company Waddington, New York	\$4.75	296	\$4.97	268	\$4.43	298	\$4.71	863
Yankee Gas Services Company Macquarie Energy Canada Ltd Niagara Falls, New York	\$5.03	255	\$4.76	192	\$0.00	0	\$4.91	447
Yankee Gas Services Company Macquarie Energy Canada Ltd Waddington, New York	\$5.22	343	\$4.95	246	\$0.00	0	\$5.11	589
Yankee Gas Services Company Shell Energy North America (Canada) Inc. Waddington, New York	\$4.77	385	\$4.99	349	\$4.44	387	\$4.72	1,121
Yankee Gas Services Company Tenaska Marketing Canada Niagara Falls, New York	\$0.00	0	\$4.58	10	\$0.00	0	\$4.58	10
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$5.43	29	\$4.78	20	\$0.00	0	\$5.17	48

**SHORT-TERM EXPORTERS***Estimated Volumes (MMCF)*

	2010	2010	2010	2010	2011
	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>
AltaGas Energy Limited Partnership	41	41	27	0	0
Applied LNG Technologies USA, L.L.C.	56	44	39	69	901
Avista Corporation	686	85	58	279	562
BG Energy Merchants, LLC	0	0	0	2,430	3,608
BNP Paribas Energy Trading GP	0	0	0	0	95
BP Canada Energy Marketing Corp.	27,803	13,008	11,678	24,931	27,715
Barclays Capital Energy Inc.	0	0	0	0	463
Bluewater Gas Storage, LLC	59	173	0	283	631
CIMA Energy, Ltd	6,975	6,028	5,895	5,752	4,005
Cargill, Incorporated	9,198	8,427	7,994	15,734	15,889
Central Lomas de Real, S.A. de C.V.	1,535	6,087	6,005	6,141	6,162
Central Valle Hermoso, S.A. de C.V.	2,013	6,600	6,317	5,529	4,722
Cheniere Marketing, LLC	3,149	3,103	0	13,826	5,934
Chevron U.S.A. Inc.	0	0	0	2,735	6,484
Citigroup Energy Canada ULC	0	0	0	157	0
ConocoPhillips Alaska Natural Gas Corporation	3,874	4,830	5,585	2,259	1,680
ConocoPhillips Company	1,240	3,456	5,662	12,262	9,905
DTE Energy Trading, Inc.	1,390	85	62	2,324	3,157
Direct Energy Marketing Inc.	1,179	2,393	2,785	5,118	11,576
Dynegy Marketing and Trade, LLC	1,140	1,559	1,297	2,468	0
ECOGAS Mexico	1,674	1,591	1,553	1,570	1,701
EDF Trading North America, LLC.	1,363	2,226	2,240	3,703	3,872
El Paso Marketing, L.P.	6,470	7,508	7,579	7,531	5,981
Emera Energy Services, Inc.	1,152	334	22	16	30
Enbridge Gas Distribution Inc.	27,560	26,494	27,020	26,148	24,344
Energia de Baja California, S. de R.L. de C.V.	2,884	298	3,619	3,440	1,970
Enserco Energy Inc.	338	21	32	967	1,290
Enterprise Products Operating LLC	1,766	2,839	1,937	3,394	7,977
FortisBC Energy Inc.	0	0	0	0	269
Greenfield Energy Centre LP	267	266	0	0	0
Hess Energy Trading Company, LLC	0	0	0	340	360
Iberdrola Renewables, Inc.	1,476	179	229	866	2,066
Integrus Energy Services, Inc.	3,471	0	0	388	225
J. Aron & Company	0	0	8,073	19,239	20,284
J.P. Morgan Ventures Energy Corporation	713	105	262	303	906
JM & RAL Energy, Inc.	200	210	198	230	222
Just Energy Ontario L.P.	34	42	54	91	54
Macquarie Cook Energy, LLC	34	0	0	0	0
Macquarie Energy LLC	1,472	842	1,134	2,441	5,854
Marathon Oil Company	1,882	2,836	3,988	4,845	4,000

**SHORT-TERM EXPORTERS***Estimated Volumes (MMCF)*

	2010	2010	2010	2010	2011
	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>
Merrill Lynch Commodities Canada, ULC	0	0	0	0	2,309
Merrill Lynch Commodities, Inc.	0	0	0	1,617	0
Mexicana de Cobre, S.A. de C.V.	697	705	556	551	780
Michigan Consolidated Gas Company	4,443	4,426	4,508	2,943	0
Moneta Energy Services Ltd.	0	0	0	0	15
Morgan Stanley Capital Group Inc.	805	139	0	0	0
NJR Energy Services Company	5,293	3,769	3,929	4,629	5,091
National Fuel Marketing Company, LLC	0	0	0	61	0
Nexen Marketing U.S.A. Inc.	23,407	10,899	3,677	0	0
NextEra Energy Power Marketing, LLC	0	0	0	835	831
Noble Americas Gas & Power Corp.	0	0	0	396	394
ONEOK Energy Services Company, L.P.	8,415	3,787	3,726	8,442	8,890
Omimex Canada, Ltd.	151	151	169	163	134
Oxy Energy Canada, Inc.	2,084	2,413	1,318	783	1,260
Pemex Gas Y Petroquimica Basica	40,002	54,594	51,513	54,722	72,324
Portland General Electric Company	0	0	0	0	113
Powerex Corp.	625	5,846	5,105	3,290	3,609
Puget Sound Energy, Inc.	211	891	87	424	1,177
Repsol Energy North America Corporation	0	468	706	2,291	1,510
Sempra Energy Trading LLC	225	229	221	0	0
Sempra LNG International LLC	2,189	11	0	5,208	8,279
Sequent Energy Canada Corp.	4,483	4,380	3,392	8,017	11,923
Shell Energy North America (US), L.P.	26,577	19,676	19,276	28,011	33,064
St. Lawrence Gas Company, Inc.	393	0	0	0	0
Suncor Energy Marketing Inc.	1,397	74	47	231	188
Tenaska Marketing Ventures	13,780	8,941	8,161	19,914	28,095
Terasen Gas Inc.	209	272	0	504	485
Tidal Energy Marketing (U.S.) L.L.C.	10,672	10,628	12,043	14,618	14,423
Total Gas & Power North America, Inc.	0	82	11	71	49
TransCanada Gas Storage USA, Inc.	442	0	6	0	0
Transalta Energy Marketing (U.S.) Inc.	0	0	0	0	143
Union Gas Limited	6,145	6,827	4,541	10,164	11,040
United Energy Trading Canada, ULC	2,149	0	0	659	1,190
Virginia Power Energy Marketing, Inc.	5,627	3,851	3,499	3,319	2,901
West Texas Gas, Inc.	593	540	561	622	778
<b><u>Totals</u></b>	<b><u>274,108</u></b>	<b><u>245,305</u></b>	<b><u>238,397</u></b>	<b><u>350,290</u></b>	<b><u>395,887</u></b>

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Applied LNG Technologies USA, L.L.C. Arizona LNG Otay Mesa, California	\$8.68	346	\$8.90	243	\$8.72	313	\$8.76	901
Avista Corporation Avista Corporation Sumas, Washington	\$4.26	210	\$3.99	335	\$3.81	18	\$4.09	562
BG Energy Merchants, LLC BG Energy Merchants, LLC Marysville, Michigan	\$0.00	0	\$0.00	0	\$5.25	205	\$5.25	205
BG Energy Merchants, LLC BG Energy Merchants, LLC Noyes, Minnesota	\$0.00	0	\$4.15	279	\$0.00	0	\$4.15	279
BG Energy Merchants, LLC BG Energy Merchants, LLC St. Clair, Michigan	\$0.00	0	\$4.40	2,289	\$4.45	835	\$4.41	3,124
BNP Paribas Energy Trading GP BNP Paribas Energy Trading GP Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.03	45	\$4.03	45
BNP Paribas Energy Trading GP BNP Paribas Energy Trading GP Waddington, New York	\$0.00	0	\$7.02	50	\$0.00	0	\$7.02	50
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Detroit, Michigan	\$4.87	260	\$0.00	0	\$0.00	0	\$4.87	260
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$4.15	80	\$4.15	80
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.85	8,867	\$4.47	7,333	\$4.42	9,735	\$4.58	25,935
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$0.00	0	\$0.00	0	\$4.86	1,440	\$4.86	1,440

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$5.12	451	\$5.12	451
Barclays Capital Energy Inc. Natural Gas Exchange Inc. Waddington, New York	\$0.00	0	\$5.37	12	\$0.00	0	\$5.37	12
Bluewater Gas Storage, LLC Bluewater Gas Storage, LLC St. Clair, Michigan	\$4.40	199	\$4.52	83	\$4.03	349	\$4.21	631
CIMA Energy, Ltd Atlas St. Clair, Michigan	\$0.00	0	\$4.72	280	\$0.00	0	\$4.72	280
CIMA Energy, Ltd BP Canada Energy Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.35	155	\$4.35	155
CIMA Energy, Ltd CMS Energy Corporation St. Clair, Michigan	\$0.00	0	\$4.63	420	\$4.20	620	\$4.38	1,040
CIMA Energy, Ltd Integrays Energy Services, Inc. St. Clair, Michigan	\$0.00	0	\$4.72	280	\$4.19	310	\$4.44	590
CIMA Energy, Ltd Natural Gas Exchange Inc. St. Clair, Michigan	\$0.00	0	\$4.70	700	\$4.22	1,240	\$4.40	1,940
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$4.87	4,230	\$4.50	4,528	\$4.45	7,131	\$4.58	15,889
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$4.65	2,137	\$4.28	1,893	\$4.15	2,132	\$4.36	6,162
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$4.63	1,842	\$4.24	1,814	\$4.31	1,067	\$4.41	4,722

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Cheniere Marketing, LLC Cheniere Marketing, LLC Sabine Pass, Louisiana	\$7.25	2,862	\$0.00	0	\$7.90	3,072	\$7.59	5,934
Chevron U.S.A. Inc. ConocoPhillips Company Sabine Pass, Louisiana	\$7.14	6,484	\$0.00	0	\$0.00	0	\$7.14	6,484
ConocoPhillips Alaska Natural Gas Corporation ConocoPhillips Alaska Natural Gas Corporation Kenai, Alaska	\$12.69	404	\$12.69	711	\$13.27	564	\$12.88	1,680
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC St. Clair, Michigan	\$4.54	1,501	\$4.60	1,230	\$4.04	897	\$4.44	3,628
ConocoPhillips Company ConocoPhillips Company Freeport, Texas	\$6.69	3,157	\$7.40	3,120	\$0.00	0	\$7.04	6,277
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.42	1,119	\$3.91	916	\$4.37	1,123	\$4.25	3,157
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$4.41	786	\$4.47	577	\$3.90	786	\$4.24	2,149
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$4.84	850	\$4.47	2,325	\$4.42	6,252	\$4.47	9,427
ECOGAS Mexico Sempra Energy Solutions Calexico, California	\$4.37	565	\$4.48	544	\$4.13	592	\$4.32	1,701
EDF Trading North America, LLC. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.96	205	\$3.96	205
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.95	223	\$3.95	223

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Iberdrola Renewables, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.88	591	\$3.88	591
EDF Trading North America, LLC. J.P. Morgan Ventures Energy Corporation Waddington, New York	\$0.00	0	\$0.00	0	\$4.72	43	\$4.72	43
EDF Trading North America, LLC. Natural Gas Exchange Inc. St. Clair, Michigan	\$3.81	1,120	\$3.47	1,138	\$0.00	0	\$3.64	2,258
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$3.81	51	\$3.47	10	\$0.00	0	\$3.75	61
EDF Trading North America, LLC. Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.93	491	\$3.93	491
El Paso Marketing, L.P. Various Douglas, Arizona	\$4.48	1,646	\$4.41	1,768	\$4.13	2,568	\$4.31	5,981
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$6.33	17	\$5.75	3	\$0.00	0	\$6.25	20
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$0.00	0	\$12.90	10	\$0.00	0	\$12.90	10
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$4.73	8,423	\$4.74	7,502	\$4.27	8,419	\$4.57	24,344
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$4.45	687	\$4.28	561	\$3.97	721	\$4.23	1,970
Enserco Energy Inc. Various Pittsburg, New Hampshire	\$0.00	0	\$6.97	99	\$0.00	0	\$6.97	99

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Enserco Energy Inc. Various St. Clair, Michigan	\$5.14	38	\$4.51	270	\$4.35	53	\$4.55	360
Enserco Energy Inc. Various Sumas, Washington	\$4.27	0	\$4.04	16	\$3.90	3	\$4.02	19
Enserco Energy Inc. Various Waddington, New York	\$5.20	81	\$6.41	504	\$4.69	225	\$5.81	811
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$4.54	2,575	\$4.58	2,488	\$4.18	2,134	\$4.45	7,198
Enterprise Products Operating LLC Enterprise Products Operating LLC St. Clair, Michigan	\$4.82	309	\$4.37	317	\$4.51	153	\$4.58	779
FortisBC Energy Inc. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$6.71	269	\$6.71	269
Hess Energy Trading Company, LLC Various Marysville, Michigan	\$4.83	180	\$4.37	130	\$4.60	50	\$4.63	360
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. Marysville, Michigan	\$0.00	0	\$0.00	0	\$4.38	1,321	\$4.38	1,321
Iberdrola Renewables, Inc. Iberdrola Renewables, Inc. St. Clair, Michigan	\$9.03	379	\$4.68	366	\$0.00	0	\$6.89	745
Integrays Energy Services, Inc. Various St. Clair, Michigan	\$4.66	78	\$4.68	70	\$4.23	78	\$4.52	225
J. Aron & Company Various Detroit, Michigan	\$4.65	414	\$4.37	297	\$4.10	577	\$4.34	1,288

**SHORT-TERM SALES**  
**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
J. Aron & Company Various Sault Ste. Marie, Michigan	\$4.52	309	\$4.28	278	\$4.10	308	\$4.30	895
J. Aron & Company Various St. Clair, Michigan	\$4.58	5,758	\$4.30	5,356	\$4.12	5,460	\$4.34	16,574
J. Aron & Company Various Waddington, New York	\$9.01	368	\$6.62	528	\$5.15	631	\$6.59	1,528
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.48	6	\$4.48	6
J.P. Morgan Ventures Energy Corporation J. P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$4.81	60	\$4.57	840	\$0.00	0	\$4.59	900
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$5.83	63	\$5.44	75	\$4.98	84	\$5.38	222
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.49	16	\$4.64	17	\$4.05	21	\$4.37	54
Macquarie Energy LLC Macquarie Energy LLC Detroit, Michigan	\$4.79	45	\$4.31	28	\$4.37	45	\$4.52	118
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$4.83	2,550	\$4.47	2,827	\$4.39	355	\$4.62	5,731
Macquarie Energy LLC Macquarie Energy LLC Waddington, New York	\$0.00	0	\$4.51	5	\$0.00	0	\$4.51	5
Marathon Oil Company Marathon Oil Company Kenai, Alaska	\$12.69	1,452	\$12.69	1,197	\$13.27	1,351	\$12.89	4,000

**SHORT-TERM SALES**  
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*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$4.68	1,017	\$4.65	647	\$4.14	646	\$4.52	2,309
Mexicana de Cobre, S.A. de C.V. MGI Supply Ltd. Douglas, Arizona	\$4.81	265	\$4.79	214	\$4.38	301	\$4.64	780
Moneta Energy Services Ltd. Moneta Energy Services Ltd. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.22	15	\$4.22	15
NJR Energy Services Company Various Marysville, Michigan	\$0.00	0	\$4.61	378	\$4.44	587	\$4.51	965
NJR Energy Services Company Various St. Clair, Michigan	\$4.57	1,705	\$4.60	1,164	\$4.28	1,257	\$4.49	4,126
NextEra Energy Power Marketing, LLC NAG & PNC St. Clair, Michigan	\$4.78	145	\$0.00	0	\$0.00	0	\$4.78	145
NextEra Energy Power Marketing, LLC Various Niagara Falls, New York	\$4.23	402	\$4.11	284	\$0.00	0	\$4.18	686
Noble Americas Gas & Power Corp. BP Energy Marketing Corporation Sault Ste. Marie, Michigan	\$4.90	100	\$0.00	0	\$0.00	0	\$4.90	100
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company St. Clair, Michigan	\$0.00	0	\$4.69	56	\$4.70	184	\$4.70	239
Noble Americas Gas & Power Corp. Tenaska Marketing Ventures Sault Ste. Marie, Michigan	\$4.90	45	\$0.00	0	\$0.00	0	\$4.90	45
Noble Americas Gas & Power Corp. Transcanada - GTN Eastport, Idaho	\$4.65	10	\$0.00	0	\$0.00	0	\$4.65	10

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*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
ONEOK Energy Services Company, L.P. EDF Trading North America, LLC. St. Clair, Michigan	\$4.44	634	\$4.66	655	\$4.00	1,036	\$4.31	2,325
ONEOK Energy Services Company, L.P. ONEOK Energy Services Company, L.P. St. Clair, Michigan	\$4.64	2,466	\$4.70	2,051	\$4.25	2,049	\$4.54	6,565
Omimex Canada, Ltd. Omimex Canada, Ltd. Havre, Montana	\$3.72	48	\$3.58	40	\$3.41	46	\$3.57	134
Oxy Energy Canada, Inc. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$4.62	613	\$4.67	341	\$4.17	306	\$4.52	1,260
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$4.37	4,883	\$4.38	4,482	\$3.92	6,210	\$4.19	15,576
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$4.55	6,847	\$4.67	5,199	\$4.18	5,940	\$4.46	17,986
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$4.63	1,248	\$4.98	623	\$4.16	103	\$4.72	1,974
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$4.67	958	\$5.14	860	\$4.18	509	\$4.74	2,327
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$4.52	4,414	\$4.38	4,026	\$4.00	4,818	\$4.29	13,258
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$4.48	2,285	\$4.25	1,890	\$4.00	1,884	\$4.26	6,059
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$4.54	5,096	\$4.33	4,366	\$3.95	5,682	\$4.26	15,144

**SHORT-TERM SALES**  
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Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Portland General Electric Company Portland General Electric Company Sumas, Washington	\$0.00	0	\$0.00	0	\$4.05	108	\$4.05	108
Portland General Electric Company Storage Sumas, Washington	\$0.00	0	\$4.13	5	\$0.00	0	\$4.13	5
Powerex Corp. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$4.72	2	\$4.22	21	\$4.00	310	\$4.02	332
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$4.83	19	\$4.27	3	\$4.01	312	\$4.06	334
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$0.00	0	\$4.25	5	\$4.05	568	\$4.05	573
Powerex Corp. Iberdrola Renewables, Inc. St. Clair, Michigan	\$4.84	10	\$4.68	5	\$0.00	0	\$4.79	15
Powerex Corp. J.P. Morgan Ventures Energy Corporation St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.49	5	\$4.49	5
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$4.58	5	\$0.00	0	\$0.00	0	\$4.58	5
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$4.74	175	\$4.25	98	\$3.91	239	\$4.26	511
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$4.75	5	\$4.22	15	\$4.01	330	\$4.03	350
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.70	27	\$4.18	2	\$4.27	5	\$4.60	33

**SHORT-TERM SALES**  
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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.59	10	\$4.20	6	\$4.34	3	\$4.42	19
Powerex Corp. Storage St. Clair, Michigan	\$6.05	838	\$6.29	569	\$0.00	0	\$6.15	1,408
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	\$0.00	0	\$4.16	6	\$0.00	0	\$4.16	6
Powerex Corp. Tidal Energy Marketing (U.S.) L.L.C. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.59	17	\$3.59	17
Puget Sound Energy, Inc. Various Sumas, Washington	\$4.16	356	\$5.19	297	\$3.72	524	\$4.22	1,177
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$4.87	586	\$4.51	443	\$4.45	480	\$4.63	1,510
Sempra LNG International LLC Sempra Energy Trading LLC Ogilby, California	\$3.67	112	\$3.81	3,916	\$3.45	4,251	\$3.62	8,279
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Havre, Montana	\$4.05	430	\$3.77	348	\$3.90	384	\$3.92	1,162
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Marysville, Michigan	\$4.82	843	\$4.38	598	\$4.42	394	\$4.59	1,835
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Noyes, Minnesota	\$0.00	0	\$4.12	442	\$4.12	90	\$4.12	532
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.61	2,780	\$4.60	2,291	\$4.21	3,066	\$4.46	8,138

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Sumas, Washington	\$4.29	177	\$4.11	20	\$3.75	59	\$4.15	256
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$4.66	740	\$4.31	1,729	\$4.21	260	\$4.40	2,729
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. McAllen, Texas	\$0.00	0	\$3.91	210	\$3.92	777	\$3.92	987
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Penitas, Texas	\$4.43	252	\$4.15	1,324	\$3.95	824	\$4.11	2,400
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Pittsburg, New Hampshire	\$0.00	0	\$7.35	227	\$0.00	0	\$7.35	227
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.83	7,298	\$4.44	7,832	\$4.41	10,027	\$4.54	25,157
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$0.00	0	\$3.99	1,564	\$0.00	0	\$3.99	1,564
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. St. Clair, Michigan	\$4.72	69	\$0.00	0	\$3.01	119	\$3.64	188
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$4.87	904	\$4.43	843	\$4.44	1,108	\$4.57	2,856
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$3.89	163	\$3.94	166	\$3.65	204	\$3.81	533
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$5.81	333	\$5.91	376	\$5.12	655	\$5.51	1,364

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	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$4.45	30	\$0.00	0	\$0.00	0	\$4.45	30
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$4.71	7,832	\$4.84	5,506	\$4.76	9,366	\$4.76	22,704
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$0.00	0	\$4.11	113	\$3.69	69	\$3.95	182
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$5.81	79	\$5.91	196	\$5.12	151	\$5.61	426
Terasen Gas Inc. Terasen Gas Inc. Sumas, Washington	\$6.65	1	\$6.47	485	\$0.00	0	\$6.47	485
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$4.77	5,115	\$4.83	4,320	\$4.35	4,987	\$4.64	14,423
Total Gas & Power North America, Inc. Various Sumas, Washington	\$0.00	0	\$3.67	49	\$0.00	0	\$3.67	49
Transalta Energy Marketing (U.S.) Inc. Natural Gas Exchange Inc. Sumas, Washington	\$4.31	135	\$4.32	8	\$0.00	0	\$4.31	143
Union Gas Limited Various Detroit, Michigan	\$4.50	1,055	\$4.62	948	\$4.03	1,160	\$4.36	3,164
Union Gas Limited Various St. Clair, Michigan	\$4.56	2,765	\$4.65	2,437	\$4.09	2,675	\$4.43	7,876
United Energy Trading Canada, ULC United Energy Trading Canada, ULC St. Clair, Michigan	\$4.92	1,115	\$4.46	67	\$0.00	0	\$4.89	1,182

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**YEAR: 2011 Quarter:One**

*Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Exporter Supplier <u>Point of Exit</u>	January		February		March		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total Vol.</u>
United Energy Trading Canada, ULC United Energy Trading, LLC Waddington, New York	\$0.00	0	\$0.00	0	\$4.53	8	\$4.53	8
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.06	199	\$4.06	199
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. St. Clair, Michigan	\$4.48	834	\$4.23	824	\$4.09	1,015	\$4.25	2,673
Virginia Power Energy Marketing, Inc. Virginia Power Energy Marketing, Inc. Waddington, New York	\$0.00	0	\$5.55	5	\$5.31	24	\$5.35	29
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Del Rio, Texas	\$5.49	28	\$5.62	26	\$5.33	28	\$5.48	82
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Douglas, Arizona	\$4.66	6	\$4.95	8	\$4.51	10	\$4.69	24
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Eagle Pass, Texas	\$4.77	159	\$4.97	155	\$4.44	151	\$4.73	466
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Nogales, Arizona	\$4.54	39	\$4.82	24	\$4.38	19	\$4.58	82
West Texas Gas, Inc. West Texas Gas Marketing, Inc. Ogilby, California	\$4.44	40	\$4.62	40	\$4.22	45	\$4.42	124

# Revisions



## Revisions

Transactions listed here show changes from data published in the *Natural Gas Imports and Exports Fourth Quarter Report 2010*. Revisions usually occur when importers/exporters file late or corrected data after the Report has been published. Specific reasons for revisions are provided for each transaction listed below. Depending on the time period for revised data, Quarterly Reports prior to the 4th Quarter 2010 may also be affected. Revisions may affect transaction-level data as well as total volumes and average prices that were previously published.

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Sep-10	Fortuna (US) L.P.	Canada	Sherwood	Import	Short-Term	175	\$ 3.40	Import volume revised from 210 MMcf
Oct-10	Fortuna (US) L.P.	Canada	Sherwood	Import	Short-Term	162	\$ 3.04	Import volume revised from 207 MMcf
Nov-10	BG Energy Merchants, LLC	Canada	Noyes	Export	Short-Term	371	\$ 3.60	Export previously not included
Nov-10	Direct Energy Marketing Inc.	Canada	Noyes	Export	Short-Term	4	\$ 3.88	Export previously not included
Nov-10	EDF Trading North America, LLC.	Canada	Noyes	Export	Short-Term	49	\$ 3.45	Export previously not included
Nov-10	Enserco Energy Inc.	Canada	Waddington	Export	Short-Term	20	\$ 4.45	Export previously not included
Nov-10	Fortuna (US) L.P. Hess Energy Trading	Canada	Sherwood	Import	Short-Term	179	\$ 3.41	Import volume revised from 212 MMcf
Nov-10	Company, LLC J. Aron &	Canada	Marysville	Export	Short-Term	330	\$ 4.34	Export previously unreported
Nov-10	Company Macquarie Energy	Canada	Waddington	Export	Short-Term	244	\$ 4.79	Export previously unreported
Nov-10	LLC National Fuel Marketing	Canada	Niagara	Export	Short-Term	77	\$ 4.42	Export previously unreported
Nov-10	Company, LLC	Canada	St Clair	Export	Short-Term	61	\$ 4.34	Export volume revised from 93 MMcf

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Nov-10	NextEra Energy Power Marketing, LLC	Canada	Niagara	Export	Short-Term	245	\$ 3.39	Export previously not included
Nov-10	Sequent Energy Canada Corporation	Canada	Noyes	Export	Short-Term	400	\$ 4.09	Export previously not included
Nov-10	Tenaska Marketing Ventures	Canada	Niagara	Export	Short-Term	50	\$ 4.77	Export previously not included
Nov-10	Tenaska Marketing Ventures	Canada	Waddington	Export	Short-Term	814	\$ 4.77	Export previously not included
Nov-10	Virginia Power Energy Marketing, Inc.	Canada	Niagara	Export	Short-Term	242	\$ 3.75	Export previously not included
Dec-10	BG Energy Merchants, LLC	Canada	Grand Island	Import	Short-Term	767	\$ 4.69	Import previously unreported
Dec-10	BG Energy Merchants, LLC	Canada	Noyes	Export	Short-Term	54	\$ 4.24	Export previously not included
Dec-10	Enserco Energy Inc.	Canada	Waddington	Export	Short-Term	70	\$ 4.91	Export previously not included
Dec-10	Hess Energy Trading Company, LLC	Canada	Marysville	Export	Short-Term	10	\$ 4.59	Export previously unreported
Dec-10	J. Aron & Company	Canada	Waddington	Export	Short-Term	307	\$ 8.10	Export previously unreported
Dec-10	Sequent Energy Canada Corporation	Canada	Noyes	Export	Short-Term	28	\$ 4.46	Export previously unreported
Dec-10	Tenaska Marketing Ventures	Canada	Niagara	Export	Short-Term	283	\$ 4.98	Export previously unreported

Date	Importer/ Exporter	Country of Origin/ Destination	Point of Entry/Exit	Activity	Type of Authorization	Volume (MMcf)	Price (\$ per MMBtu)	Note
Dec-10	Tenaska Marketing Ventures	Canada	Waddington	Export	Short-Term	50	\$ 4.98	Export previously unreported
Dec-10	Virginia Power Energy Marketing, Inc.	Canada	Niagara	Export	Short-Term	6	\$ 3.75	Export previously unreported