	FY 2010	FY 2010	FY 2010	FY 2010
(\$ in thousands)	Congressional	Final House	Final Senate	Current
	Request	Mark	Mark	Appropriation
FOSSIL ENERGY R&D				
Coal	368,865	394,315	428,200	393,485
Natural Gas Technologies	25,000	25,000	25,000	17,364
Unconventional Fossil Energy Technologies	0	0	25,000	19,474
Program Direction	158,000	158.000	158,000	158,000
Plant & Capital Equipment	20,000	20,000	20,000	20,000
Environmental Restoration	10,000	10,000	10,000	10,000
Cooperative Res. & Development	0	0	5,000	4,868
Congressional Directed Projects	0	9,550	27,300	35,879
Special Recruitment Program	700	700	700	700
Subtotal	582,565	617,565	699,200	659,770
Transfer from Biomass (non-add)				
TOTAL FOSSIL ENERGY R&D	582,565	617,565	699,200	659,770
STRATEGIC PETROLEUM RESERVE	_			
Facilities Expansion	0	0	30,000	25,000
Facilities Development	229,073	228,573	229,073	218,823
Use of offsetting receipts			_	_
Use of prior year balances	0	0	0	0
TOTAL, STRATEGIC PETROLEUM RESERVE	229,073	228,573	259,073	243,823
NORTHEAST HOME HEATING OIL RESERVE	11,300	11.300	11,300	11,300
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,	,
NAVAL PET. & OIL SHALE RESERVES				
Total NPR & Oil Shale Reserves	23,627	23,627	23,627	23,627
SPR PETROLEUM ACCOUNT*	0	0	0	0
ELK HILLS SCHOOL LANDS FUNDS	0	0	0	0
				_
Use of prior year balances	0	0	0	0
TOTAL FOSSIL ENERGY PROG.	242 525	224 225		202 502
	846,565	881,065	993,200	938,520
*\$21,586 was moved to SPR facilities Development in 2009				

(\$ in thousands)	FY 2010 Congressional Request	FY 2010 Final House Mark	FY 2010 Final Senate Mark	FY 2010 Current Appropriation
CLEAN COAL POWER INITIATIVE	0	0	0	0
FUTUREGEN	0	0	0	0
FUELS AND POWER SYSTEMS Innovations for Existing Plants Advanced Integrated Gasification Combined Advanced Turbines	41,000 55,000 31,000	41,000 55,000 31,000	58,000 65,000 32,000	50,630 61,341 31,158
Carbon Sequestration Fuels Fuel Cells Advanced Research	144,865 15,000 54,000 28,000	144,865 40,450 54,000 28,000	160,200 25,000 58,000 30,000	149,944 24,341 48,683 27,388
Subtotal, Fuels and Power Systems	368,865	394,315	428,200	393,485
TOTAL COAL	368,865	394,315	428,200	393,485
NATURAL GAS TECHNOLOGIES	25,000	25,000	25,000	17,364
UNCONVENTIONAL FOSSIL ENERGY	0	0	25,000	19,474
PROGRAM DIRECTION Indirect Program Direction NETL Direct Program Direction Alaska Natural Gas Transportation Project	127,194 28,887 0	127,194 28,887 0	127,194 28,887 0	127,194 28,887 0
Imports/Export Authorization Subtotal, Fossil Energy R&D Program Direction	1,919 158.000	1,919 158,000	1,919 158,000	1,919 158,000
PLANT & CAPITAL EQUIPMENT	20,000	20,000	20,000	20,000
ENVIRONMENTAL RESTORATION	10,000	10,000	10,000	10,000
COOPERATIVE RES. & DEVELOPMENT	0	0	5,000	4,868
CONGRESSIONALLY DIRECTED PRIORITIES	0	9,550	28,300	35,879
SPECIAL RECRUITMENT PROGRAMS	700	700	700	700
USE OF PRIOR YEAR BALANCES	0	0	0	0
TOTAL FOSSIL ENERGY R&D	582,565	617,565	675,200	659,770
CLEAN COAL POWER INITIATIVE	0	0	0	
FUTUREGEN	0	0	0	
FUELS AND POWER SYSTEMS INNOVATIONS FOR EXISTING PLANTS CO2 Carbon Capture and Storage Fine Particulate Control/Air Toxics	39,852 0	41,000	58,000 0	44,956 1,891
National Labs -Competitive By-Products and Water Management	0		0	0
SBIR/STTR	1,148		0	3,783
Total Innovations for Existing Plants	41,000	41,000	58,000	50,630

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A.	FY 2010	FY 2010	FY 2010	FY 2010
(\$ in thousands)	Congressional Request	Final House Mark	Final Senate Mark	Current
	Request	IVIAIK	Wark	Appropriation
ADVANCED INTEGRATED GASIFICATION COMBINED CYCLE				
Gasification Systems Technology	49,572	51,000	0	57,056
Systems Analysis/Product Integration	3,888	4,000	0	4,285
SBIR/STTR	1,540	0	0	
Total Advanced Integrated Gasification				
Combined Cycle	55,000	55,000	65,000	61,341
ADVANCED TURBINES				
Hydrogen Turbines	30,132	31,000	32,000	31,158
SBIR/STTR	868	0	0	0
Total Turbines	31,000	31,000	32,000	31,158
CARBON SEQUESTRATION				
Greenhouse Gas Control	127,200	130,865	0	136,313
Focus Area for Carbon Sequestration Science	13,608	14,000	Ö	13,631
Center for beneficial use of CO2 for non-	,	,		,
geologic activities	4,057	0	0	0
SBIR/STTR				0
Total Carbon Sequestration	144,865	144,865	160,200	149,944
FUELS				
Hydrogen from Coal Research				
Hydrogen from Coal	11,638	0	0	17,330
Coal and Coal-Biomass to Liquids	2,942	0	0	7,011
SBIR/STTR	420	0	0	0
Total Fuels	15,000	40,450	25,000	24,341
FUEL CELLS				
Innovative Systems Concepts/SECA	52,488	54,000	58,000	48,683
SBIR/STTR	1,512	0	0	
Total Fuel Cells	54,000	54,000	58,000	48,683
ADVANCED RESEARCH				
Coal Utilization Science (CUS)				
CUS - Sensors and Controls - Novel	7,872	8,100	0	7,887
CUS - Computational System Dynamics	2,722	2,800	0	2,726
Total, Coal Utilization Science	10,594	10,900		10,613
High Performance Materials	8,845	9,100	0	8,860
Transformational Technologies for Carbon	0	0	0	0
Novel Electrochemical Energy Conversion and				
Storage Coal Technology Export	0 650	0 650	0	0 650
Bioprocessing of Coal	50	50	0	50
Environmental Activities	450	450	0	450
Technical & Econ. Analyses	500	500	Ö	500
International Prog. Support	700	700	0	700
Focus Area for Computational Energy Science	2,400	2,400	0	2,400
University Coal Research	2,333	2,400	0	2,337
HBCUs, Education & Training LNG Report	826	850	0	828
Modeling and Simulation	0 0	0	0	0
CCS Modeling	0	O		0
SBIR/STTR	652	0	0	0
Total Advanced Research	28,000	28,000	30,000	27,388
TOTAL FUELS AND POWER SYSTEMS	368,865	394,315	428,200	393,485

(\$ in thousands)	FY 2010 Congressional Request	FY 2010 Final House Mark	FY 2010 Final Senate Mark	FY 2010 Current Appropriation
			Ī	
NATURAL GAS TECHNOLOGIES				
Gas Hydrates	24,300	25,000	15,000	
Gas Hydrates	24,300	25,000	15,000	14,606
Effective Environmental Protection	0	0	10,000	2,758
Environmental Science	0	0	10,000	2,758
TOTAL NATURAL GAS TECHNOLOGIES	25,000	25,000	25,000	17,364
UNCONVENTIONAL FOSSIL ENERGY				
UNCONVENTIONAL FOSSIL ENERGY	0	0	25,000	19,474
Risk Based Data Management System				
Total UNCONVENTIONAL FOSSIL ENERGY	0	0	25,000	19,474
PROGRAM DIRECTION				
INDIRECT PROGRAM DIRECTION				
Research and Development				
Hdqtrs. Program Direction	30,931	30,931	30,931	30,931
Salaries & Benefits	18,163	18,163	18,163	18,163
Travel	1,000	1,000	1,000	1,000
Contract Services	<u>11,768</u>	<u>11,768</u>	<u>11,768</u>	<u>11,768</u>
Technical and Management Support Services	4,200	4,200	4,200	4,200
Computer Systems and Support	1,040	1,040	1,040	1,040
E-Government Initiatives	80	80	80	80
Working Capital Fund	6,448	6,448	6,448	6,448
Field Program Direction	96,263	96,263	96,263	96,263
Salaries & Benefits	50,600	50,600	50,600	50,600
Travel	1,673	1,673	1,673	1,673
Contract Services Technical and Management Support Services	43,990	43,990	43,990	43,990
Total Headquarters Indirect Program Direction	30,931	30,931	30,931	30,931
Salaries & Benefits	18,163	18,163	18,163	18,163
Travel	1,000	1,000	1,000	1,000
Contract Services	11,768	11,768	11,768	11,768
Technical and Management Support Services	4,200	4,200	4,200	4,200
Computer Systems and Support	1,040	1,040	1,040	1,040
Government-Wide E-Government Initiatives	80	80	80	80
Working Capital Fund	6,448	6,448	6,448	6,448
Total Field Indirect Program Direction	96,263	96,263	96,263	96,263
Salaries & Benefits	50,600	50,600	50,600	50,600
Travel	1,673	1,673	1,673	1,673
Contract Services Technical and Management Support Services	43,990	43,990	43,990	43,990
TOTAL INDIRECT PROGRAM DIRECTION	127,194	127,194	127,194	127,194

	FY 2010	FY 2010	FY 2010	FY 2010
(\$ in thousands)	Congressional			Current
(\$ in incubance)	Request	Mark	Mark	Appropriation
	Request	Walk	Walk	Appropriation
NETL DIRECT PROGRAM DIRECTION				
Coal R&D Direct Program Direction	28,887	28,887	28,887	28,887
Salaries & Benefits	23,025	23,025	23,025	23,025
Travel	543	543	543	543
Contract Services				
Technical and Management Support Services	5,319	5,319	5,319	5,319
TOTAL NETL DIRECT PROGRAM DIRECTION	28,887	28,887	28,887	28,887
ALASKA NATURAL GAS TRANSPORTATION				
TOTAL ALASKA NATURAL GAS				
PROJECT	0	0	0	0
		·	•	ľ
IMPORT/EXPORT AUTHORIZATION				
Salaries & Benefits	1,360	1,360	1,360	1,360
Travel	21	21	21	21
Contract Services				
Technical and Management Support Services	538	538	538	538
TOTAL IMPORT/EXPORT AUTHORIZATION	1,919	1,919	1,919	1,919
	,,,,,,	.,0.0	.,0.0	1,010
TOTAL PROGRAM DIRECTION				
Total Headquarters Program Direction	32,850	32.850	32.850	32,850
Salaries & Benefits	19,523	19,523	19,523	19,523
Travel	1,021	1,021	1,021	1,021
Contract Services	12,306	12,306	12,306	12,306
Technical and Management Support Services	4.738	4.738	4.738	4.738
Computer Systems and Support	1.040	1.040	1.040	1,040
Government-Wide E-Government Initiatives	80	80	80	80
Working Capital Fund	6,448	6,448		6,448
Total Field Program Direction	125,150	125,150	125,150	125,150
Salaries & Benefits	73,625	73,625		73,625
Travel	2,216	2,216	2,216	2,216
Contract Services		_,_ 10	_,_10	_,_ 10
Technical and Management Support Services	49,309	49,309	49,309	49,309
TOTAL FOSSIL R&D PROGRAM DIRECTION	158,000	158,000	158,000	158,000

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(¢ in the upondo)	FY 2010	FY 2010	FY 2010	FY 2010
(\$ in thousands)	Congressional		Final Senate	Current
DI ANT AND CADITAL FOLUDMENT	Request	Mark	Mark	Appropriation
PLANT AND CAPITAL EQUIPMENT Construction	00.000	00.000	00.000	00.000
GPP at NETL and ARC	20,000	20,000	20,000	20,000
	20,000	20,000	20,000	20,000
NETL Office/Lab Building TOTAL PLANT AND CAPITAL EQUIPMENT	20,000	20,000	20,000	20,000
TOTAL PLANT AND CAPITAL EQUIPMENT	20,000	20,000	20,000	20,000
ENVIRONMENTAL RESTORATION				
CERCLA Remedial Actions	1,155	1,155	1,155	1,155
Rock Springs Sites	550	550	550	550
Hoe Creek Site	450	450	450	450
Hannah Sites Revegetation	5	5	5	5
NETL Preliminary Site Investigations	25	25	25	25
NETL Site Remediation	10	10	10	10
CERCLA PRP Response Activities	115	115	115	115
RCRA Remedial Actions	3,105	3,105	3,105	3,105
NETL On-Site Remediation	1,605	1,605	1,605	1,605
Albany Research Center RCRA	1,500	1,500	1,500	1,500
Other ES&H Actions				
Other ES&H Actions Other ES&H Actions	5,740	5,740	5,740	5,740
ES&H Corrective Action at NPTO	5,665	5,665	5,665	5,665
	0	0	0	0
ES&H Corrective Action at ARC	0	0	0	0
Program Support	75	75	75	75
TOTAL ENVIRONMENTAL RESTORATION	10,000	10,000	10,000	10,000
	_			
COOPERATIVE RES. & DEVELOPMENT	0	0	5,000	4,868
CONGRESSIONALLY DIRECTED PROJECTS				
CDP: Center for Zero Emissions Technology,				
Montana Stat University				2,921
CDP: North Dakota Energy and Environmental				2,32 1
Center, Grand Forks, ND, Fossil Fuel				
Cooperative Research & Development				3,895
CDP: North Dakota Energy and Environmental				-,
Center, Grand Forks, ND, National Center for				
Hydrogen Technology				2,921
1, 3	I		!	=,52.

	FY 2010	FY 2010	FY 2010	FY 2010
(\$ in thousands)	Congressional		Final Senate	Current
	Request	Mark	Mark	Appropriation
CDP: Shallow Carbon Sequestration Pilot	•			
Demonstration, Missouri				2,337
CDP: Gulf of Mexico Hydrates Research				
Consortium at the University of Mississippi, MS				1,169
CDP: Methanol Economy (CA)				730
CDP: University of Kentucky Strategic Liquid				4.0.47
Transportation Fuels Derived from Coal (KY)				1,947
CDP: Shale Oil Upgrading Utilizing Ionic				4.704
Conductive Membranes Ceramatec, Inc (UT)				1,704
CDP: The Center for Advanced Separation				407
Technology, University of Kentucky, (KY)				487
CDP: University of Kentucky Coal-Derived Low Energy Materials for Sustainable Construction				
Project (KY)				
CDP: Refining Capacity Study, NDAREC (ND)				
Utah Center for Ultra Clean Coal Utilization &				
Heavy Oil Research (UT)				7,789
CDP: Long Term Environmental and Economic				7,700
Impacts of the Development of a Coal				
Liquefaction Sector in China, WVU				1,217
CDP: Center for Renewable Energy, Science,				-,
and Technology (CREST)(TX)				973
CDP: Design and Test of an Advanced SOFC				
Generator in PA				973
CDP: Hydrogen Fuel Dispensing Station (WV)				1,169
CDP: Innovations for Low-Cost Gasification				
Systems (PA)				730
CDP: Innovations in Control Technologies for				
Synthesis Gas Combustion (OH)				292
CDP: Montana ICTL Demonstration (MT)				1,217
CDP: Oklahoma University Enhanced Oil				
Recovery Design Center (OK)				487
CDP: Research and Development of Fuel Cells				
for Electricity from Fossil and Bio-Based Fuels				407
(OH)				487
CDP: Utah Coal and Biomass to Fuel Pilot Plant				0.404
(UT)				2,434
CDP: Advanced Coal Gasification Research and Development				
CDP: Carbon Dioxide Capture Project CDP: Ultra-Low CO2 Emission Coal Fuel Cell				
Technology				
CDP: Carbon Management Center				
CDP: Innovative Carbon Dioxide Science and				
Technology				
CDP: Oklahoma State University Energy Center -				
Natural Gas Technology Training				
CDP: Clean Energy Technology				
CDP: CO2 Sequestration Projects				
CDP: Hydrogen Fuel Dispensing Station				
CDP: Sunbury Generation / Calera Carbon				
Capture Project				
SBIR/STTR				
TOTAL CONGRESSIONALLY DIRECTED	0	9,550	28,300	35,879

Request Mark Mark Approprial	(\$ in thousands)	FY 2010 Congressional	FY 2010 Final House	FY 2010 Final Senate	FY 2010 Current
SPECIAL RECRUITMENT PROGRAMS 700 700 700 700 700 700	(\$ in tilousalius)	_			Appropriation
ULTRA-DEEPWATER AND UNCOVENTIONAL		Roquoot	Mark	Mark	, при оргасион
ULTRA-DEEPWATER AND UNCOVENTIONAL GAS AND OTHER PETROLEUM RESEARCH Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund 50,000 50,000 50,000 50 50	SDECIAL DECOLUTMENT DOCCDAMS	700	700	700	700
GAS AND OTHER PETROLEUM RESEARCH Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Receipts Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Repeal Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Repeal Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund	SPECIAL RECRUITMENT FROGRAMS	700	700	700	700
GAS AND OTHER PETROLEUM RESEARCH Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund 50,000	III TO A DEEDWATED AND UNION/ENTIONAL				
Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Receipts Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Repeal Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Repeal Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund So,000 50,					
Receipts Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Repeal Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund					
Natural Gas and Other Petroleum Research Fund Repeal Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Unconventional Natural Gas and Other Petroleum Research Fund Unconventional Natural Gas and Other Petroleum Research Fund		50,000	50,000	50,000	50,000
Repeal Ultra-Deepwater and Unconventional Natural Gas and Other Petroleum Research Fund Unconventional Natural Gas and Other Petroleum Research Fund Unconventional Natural Gas and Other Petroleum Research Fund	l · · ·	-50,000	-50 000	-50,000	-50,000
Natural Gas and Other Petroleum Research Fund Unconventional Natural Gas and Other Petroleum Research Fund		30,000	30,000	50,000	30,000
Research Fund	i i	50,000	50,000	50,000	50,000
STRATEGIC PETROLEUM RESERVE SPR Facilities Expansion 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
NATIGAS AND OTHER PETROLEUM O	Research Fund	-50,000	-50,000	-50,000	-50,000
STRATEGIC PETROLEUM RESERVE SPR Facilities 200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
SPR Facilities Expansion 0 0 30,000 25 Expansion Management 0 0 0 0 0 0 0 0 0 25 Storage facilities development 209,482 209,482 209,482 199 19,591 19,591 19 19,591 19 19 19,591 19 19 19,591 19 19 19 19,591 19 19 19 19,591 19 19 19 19 19 19 19,591 19 10 20 <td< th=""><th>NAT.GAS AND OTHER PETROLEUM</th><th>0</th><th>0</th><th>0</th><th>0</th></td<>	NAT.GAS AND OTHER PETROLEUM	0	0	0	0
SPR Facilities Expansion 0 0 30,000 25 Expansion Management 0 0 0 0 0 0 0 0 0 25 Storage facilities development 209,482 209,482 209,482 199 19,591 19,591 19 19,591 19 19 19,591 19 19 19,591 19 19 19 19,591 19 19 19 19,591 19 19 19 19 19 19 19,591 19 10 20 <td< td=""><td>STRATEGIC PETROLEUM RESERVE</td><td></td><td></td><td></td><td></td></td<>	STRATEGIC PETROLEUM RESERVE				
Expansion 0 0 30,000 25 Expansion Management 0 0 0 0 Total Expansion 0 0 30,000 25 Storage facilities development 209,482 209,482 209,482 199 Management 19,591 19,091 19,591 19 BC-20 Replacement 229,073 228,573 229,073 218 Use of offsetting receipts 0 0 0 0 Use of frierty year balances 0 0 0 0 0 Total Strategic Pet. Reserve 229,073 228,573 259,073 243 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11 11 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11 11 11 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>					
Expansion Management 0 0 0 Total Expansion 0 0 30,000 25 Storage facilities development 209,482 209,482 209,482 199 Management 19,591 19,091 19,591 19 BC-20 Replacement 229,073 228,573 229,073 218 Use of offsetting receipts 0 0 0 0 Use of prior year balances 0 0 0 0 Total Strategic Pet. Reserve 229,073 228,573 259,073 243 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11 Northeast Home Heating Oil Reserve 11,300 11,300 11 11 Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of offsetting receipts 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11		0	0	30,000	25,000
Total Expansion 0 0 30,000 25 Storage facilities development 209,482 209,482 209,482 199 Management 19,591 19,091 19,591 19 BC-20 Replacement 229,073 228,573 229,073 218 Use of offsetting receipts 0 0 0 0 Use of prior year balances 0 0 0 0 0 Total Strategic Pet. Reserve 229,073 228,573 259,073 243 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11 Transfer from balances 0 0 0 0 0 0 Offsetting receipts 0 0 0 0 0 11,300 11,300 11,300 11 Use of prior-year balances 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <t< td=""><td>· ·</td><td>_</td><td></td><td>· ·</td><td>0</td></t<>	· ·	_		· ·	0
Management 19,591 19,091 19,591 19 BC-20 Replacement 229,073 228,573 229,073 218 Use of offsetting receipts 0 0 0 0 Use of prior year balances 0 0 0 0 Total Strategic Pet. Reserve 229,073 228,573 259,073 243 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11 Northeast Home Heating Oil Reserve 11,300 11,300 11 11 Offsetting receipts 0 0 0 0 0 Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of offsetting receipts 0 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11,300 11			0	30,000	25,000
Management 19,591 19,091 19,591 19 BC-20 Replacement 229,073 228,573 229,073 218 Use of offsetting receipts 0 0 0 0 Use of prior year balances 0 0 0 0 Total Strategic Pet. Reserve 229,073 228,573 259,073 243 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11 Northeast Home Heating Oil Reserve 11,300 11,300 11 11 Offsetting receipts 0 0 0 0 0 Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of offsetting receipts 0 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11,300 11					
BC-20 Replacement Total Non-Phase Specific 229,073 228,573 229,073 218	Storage facilities development	209,482	209,482	209,482	199,732
Total Non-Phase Specific	Management	19,591	19,091	19,591	19,091
Use of offsetting receipts 0 0 0 0 Use of prior year balances 0 0 0 0 Total Strategic Pet. Reserve 229,073 228,573 259,073 243 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11 Transfer from balances 0 0 0 0 0 Offsetting receipts 0 0 0 0 0 Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of prior-year balances 0 0 0 0 Use of offsetting receipts 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11	·				0
Use of prior year balances 0 0 0 Total Strategic Pet. Reserve 229,073 228,573 259,073 243 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11 Transfer from balances 0 0 0 0 0 Offsetting receipts 0 0 0 0 11,300 11,300 11,300 11 Use of prior-year balances 0 0 0 0 0 0 0 Use of offsetting receipts 0 0 0 0 11,300 11,300 11,300 11,300 11 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11,300 11 11	·		•	· · · · · · · · · · · · · · · · · · ·	218,823
Total Strategic Pet. Reserve 229,073 228,573 259,073 243 NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve Transfer from balances 11,300 11,300 11,300 11 Offsetting receipts 0 0 0 0 0 Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of prior-year balances 0 0 0 0 Use of offsetting receipts 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11	ū .		0	0	0
NORTHEAST HOME HEATING OIL RESERVE Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11 Transfer from balances 0 0 0 0 Offsetting receipts 0 0 0 0 Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of prior-year balances 0 0 0 0 Use of offsetting receipts 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11			000.570	0	0
Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11,300 11,300 11,300 11,300 11,300 11 <td< td=""><td>Total Strategic Pet. Reserve</td><td>229,073</td><td>228,573</td><td>259,073</td><td>243,823</td></td<>	Total Strategic Pet. Reserve	229,073	228,573	259,073	243,823
Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11,300 11,300 11,300 11,300 11,300 11 <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>					
Transfer from balances 0 0 0 Offsetting receipts 0 0 0 Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of prior-year balances 0 0 0 0 Use of offsetting receipts 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11	NORTHEAST HOME HEATING OIL RESERVE				
Offsetting receipts 0 0 0 Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of prior-year balances 0 0 0 0 Use of offsetting receipts 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11	ū	-			11,300
Subtotal, NHHOR (Program Level) 11,300 11,300 11,300 11 Use of prior-year balances 0 0 0 0 Use of offsetting receipts 0 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11		_			0
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Use of offsetting receipts 0 0 0 Total Northeast Home Heating Oil Reserve 11,300 11,300 11		•			11,300
Total Northeast Home Heating Oil Reserve 11,300 11,300 11,300 11	1	_			0
			11,300	11,300	11,300
SPR PETROLEUM ACCOUNT	· ·	,		,	,
	SPR PETROLEUM ACCOUNT				
SPR PETROLEUM ACCOUNT (Product	· ·		_		_
Tickets) 0 0	, ,	0	0	0	0
Use of prior year balances* Total SPR Petroleum Account 0 0 0		0	0	0	0
*moved into Non-Phase Specific line for		0	0	0	0
SPR					
NAVAL PETPOLEUM PECEPVEC	NAVAL PETROLEUM PECERVEO				
NAVAL PETROLEUM RESERVES Production and Operations 14,166 14,166 14,166 14		14 166	14 166	14 166	14,166
Management 9,461 9,461 9,461 9	Management				9,461
Congressionally Directed Projects 0 0 0					0
Use of prior year funds 0 0 0 TOTAL NP&OSR 23,627 23,627 23,627 23					23,627