

Overview and Progress of the Battery Testing, Design, and Analysis Activity

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Hybrid and Electric Systems Team
Vehicle Technologies Program

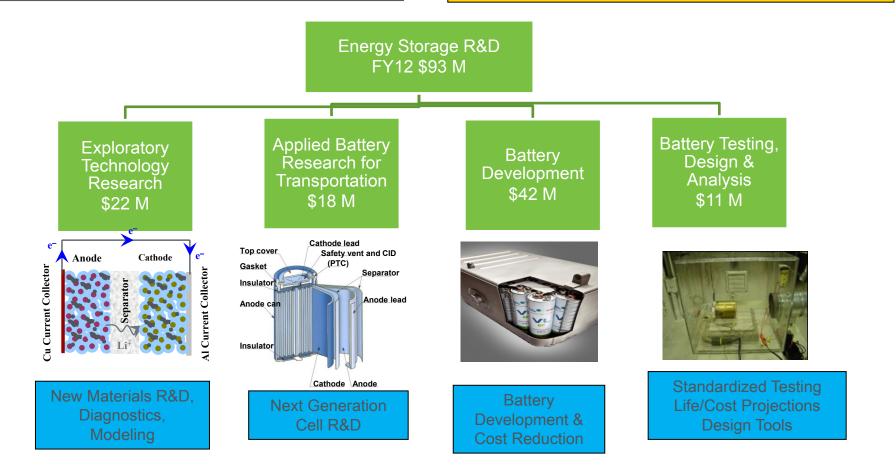
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Project ID: ES116

Energy Storage R&D: FY 2012

CHARTER: Develop battery technology that will enable large market penetration of electric drive vehicles

- By 2014, develop a PHEV battery that can deliver a 40-mile all-electric range and costs \$3,400
- By 2020, develop an EV battery that can store 40 kWh of electricity and costs \$5,000



Testing (~60% of TDA funding)



Performance

Thermal

Abuse

Core Testing Facilities









Developmental Test Methods and Tools

- Technology Life
 Verification Testing
- Smart Battery
 Status Monitor
- Developmental and Applied Diagnostics

- Development of Techniques to Study Internal Shorts
- Internal Short Circuit Emulation
- Aged Cell Testing

Battery Performance Testing



- Battery Testing Protocols and Targets
 - Develop battery performance and cycle life test protocols based on different EDV architectures
 - Assist in development of battery system targets
- Current Test Procedures (posted at http://www.uscar.org)
 - FreedomCAR Battery Test Manual for Plug-in HEV
 - FreedomCAR Power Assist Battery Test Manual
 - Electric Vehicle Battery Test Procedures Manual
 - FreedomCAR 42 Volt Battery Test Manual
 - FreedomCAR Ultracapacitor Test Manual
 - Battery Technology Life Verification Test Manual
 - Energy Storage Abuse Test Manual for HEV Applications
 - USABC Abuse Test Procedures Manual (EVs)

Many have been globally adopted: the abuse test manuals are the basis for SAE standards.

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Battery Performance Testing (Cont'd)



Collaboration on International Battery Testing Protocols

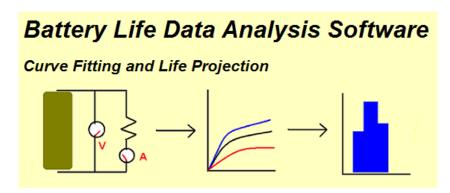
- □ Battery testing is a time-consuming and costly process
- □ Parallel testing efforts, such as those in the U.S., China, Europe, Japan, and South Korea, may be better leveraged through international collaboration
- □ The collaboration may establish standardized, accelerated testing procedures and data analysis methods, which may accelerate electric vehicle development and deployment
- □ Partners in the collaboration: U.S., China, Italy, Austria, S. Korea, and Sweden
- □ There are three steps in the collaborative effort
 - Collect and discuss battery test protocols from various organizations/countries
 - The battery test protocols from the US, Europe and Japan were collected and compared. The initial comparison showed differences in testing assumptions, approach and philosophy
 - Conduct side-by-side tests on small cells using all protocols for a given application, such as an EV, to determine differences in stress levels and data quality
 - Compare the results, noting similarities and differences between protocols and test sites

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Life Validation Testing



- The Battery Technology Life Verification Test (TLVT) and Battery Life Estimator (BLE) Manuals are designed to predict battery life within a short period of accelerated aging
- The software is based on statistically robust fitting methods using both linear and non-linear approaches
 - Software commercially available at the Argonne Software Shop (http://www.anl.gov/techtransfer/Software_Shop/index.html).
- Memory effect studies using Sanyo cells are underway
 - Results will improve modeling and fitting capabilities (linear and non-linear) in the software package.



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Battery Diagnostic Testing



Need/Objective

- Need: Long-term use of lithium-ion batteries in vehicles represents a significant warranty commitment. But there is insufficient knowledge of their aging processes, in particular of the strong path dependence of their performance degradation
- Objective: Establish a platform of developmental and applied diagnostic testing to examine mechanistic contributions to cell aging, develop complementary advanced modeling tools, and optimize operational protocols to minimize the aging process

Key Targets

- Aging due to temperature variation
- Charge limitations; self-discharging behavior
- Contributions to capacity loss
- Cell behavior over thermal regime
- Optimization of Pouch Cell Pressure to increase performance/life
- Prolonging cell life by current "conditioning"
- Prolonging cell life by optimization of usage patterns

Lithium-ion Chemistry: Sanyo 'Y' Cells

Configuration: 18650

Cathode: {LiMn₂O₄ + LiMn_{1/3}Ni_{1/3}Co_{1/3}O₂}

Anode: graphitic

 $V_{max} = 4.2 \text{ V } (100\% \text{ SOC})$

 $V_{min} = 2.7 V (0\% SOC)$

C₁/1 discharge capacity: 1.86 Ah



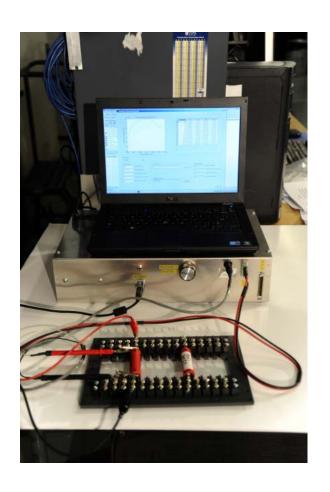


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Smart Battery Status Monitor



- □ Laboratory impedance measurements require costly equipment (~\$50,000) and typically take more than an hour to complete
- □ The Impedance Measurement Box (IMB) enables rapid impedance measurements over a broad frequency range
 - Measures impedance in about 10s and uses low-cost hardware (~\$50) that can be embedded in the battery while in the vehicle
- Rapid impedance measurements provide a new diagnostic tool for more accurate onboard battery state-of-health assessment
- □ The IMB was awarded an R&D100 Award in 2011.
- □ The IMB development is based on a collaborative effort between a national laboratory, university, and small business



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Safety/Abuse Tolerance Testing



Safety & Abuse Testing of Batteries is of Central Importance

- Safety, along with cost and life, is a key barrier to introduction of advanced, high energy rechargeable batteries into vehicles
 - The safety of large cells and large capacity batteries, such as used for vehicle traction, is more difficult to manage than small cells and batteries
 - Vehicle environment is challenging (temperature, vibration, etc.)
- □ Safety is a systems issue, with many inputs and factors
 - "Safe" cells and batteries can be unsafe in applications because of poor engineering implementation or incomplete understanding of system interactions
- Standardized tests are crucial to obtain a fair comparison of different technologies and to gauge improvements
 - Outcome of safety and abuse tolerance tests
 strongly influenced by experimental conditions.
 - Standardized tests can remove most to the variability



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Safety/Abuse Tolerance Testing (Cont'd)



- □ Li-ion Safety Issues
 - > High energy density
 - Reactive materials
 - Flammable electrolytes
- Abusive Conditions
 - Mechanical (crush, penetration, shock)
 - Electrical (short circuit, overcharge, over discharge)
 - Thermal (over temperature from external or internal sources)
- □ Abuse Testing Methodology
 - SAE Abuse Test Manual J2464
- Typical Tests
 - 1 & 10 mohm short circuit
 - 1C & 32A Overcharge/Overdischarge
 - Thermal Ramp @ 100% SOC & 90%SOC
 - Mechanical crush on both the positive and negative sides @ 100% SOC
 - Nail penetration @ 100% SOC



Unacceptable



Preferable

Design and Analysis (~40%)



Design and Analysis

Computer Aided Engineering for Batteries (CAEBAT)

- 3 Industry Awards
 - · CD-adapco
 - EC-Power
 - GM
- Multi-Scale Multi-Dimensional Modeling
- Abuse Reaction and Thermal Runaway Modeling

CAEBAT Overall Program Component Level Models Cell Level Models Battery Pack Level Models Open Architecture Software

Battery Secondary Use Study













Battery Ownership Modeling

Battery Life Trade-Off Studies

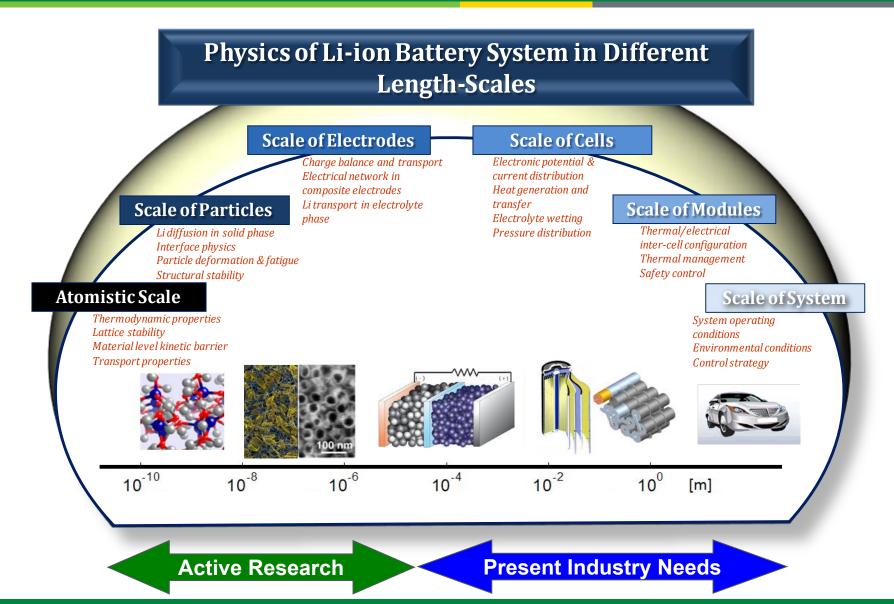
Relevance – Need for CAEBAT



- Computer-Aided Engineering (CAE) tools are widely used in many industries to speed up the product development cycle and reduce the number of trial and error attempts
- CAE tools have enabled automakers to reduce product development cost and time while improving safety, comfort, and durability of vehicles and their components
- Although DOE has provided past funding for modeling efforts, they either
 - Included relevant physics details, but neglected engineering complexities, or
 - Included relevant macroscopic geometries and system conditions, but used too many simplifications in fundamental physics
- No mature CAE tools exist for the design and development of electric drive vehicle batteries

Modeling Length Scales

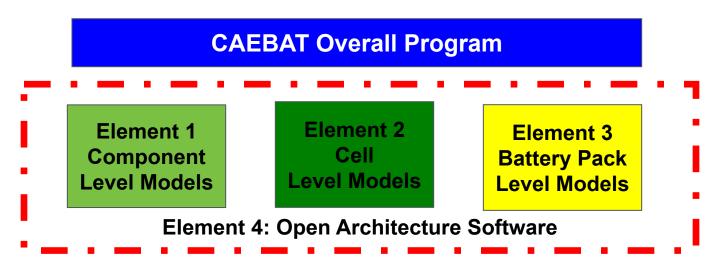




CAEBAT Objectives



- □ Program is intended to incorporate existing and new models into a battery design suite with the goal of shortening battery design cycles and optimizing batteries (cells and packs) for improved performance, safety, long life, and low cost
- □ Battery design suite must address multi-scale physics interactions, be flexible, expandable, validated and verified



Industry Collaboration



- □ Solicitation issued for industry to address Elements 2 & 3
- □ 3 teams were selected:
 - EC Power / PSU / Ford / JCI
 - CD-adapco / Battery Design / A123 / JCS
 - GM / ANSYS / E-Sim

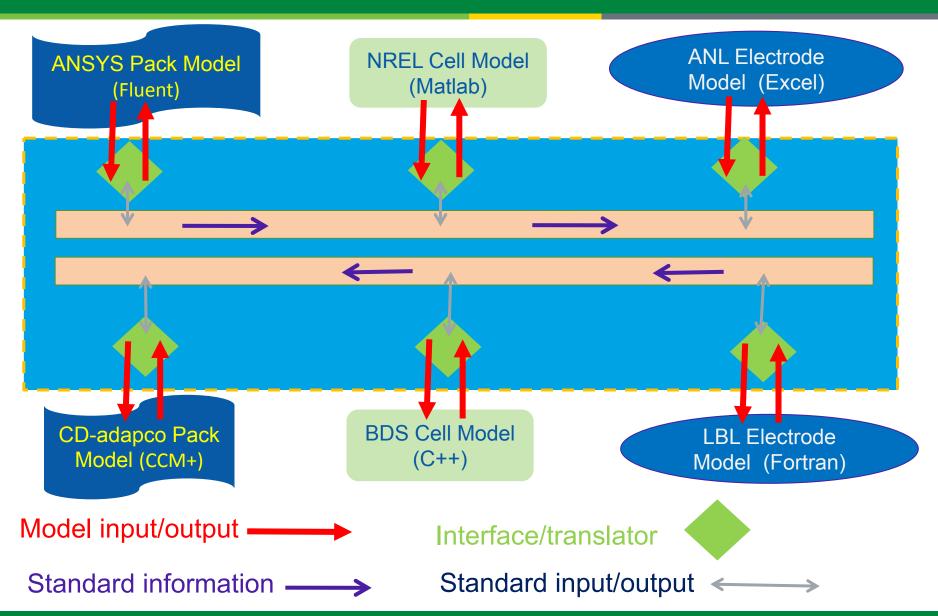






- Projects started Summer 2011
 - Completed first version release of cell level software
 - Started cell level testing and validation

CAEBAT Final Goal



Multi-scale Model Framework for Better Li-Ion Battery Design

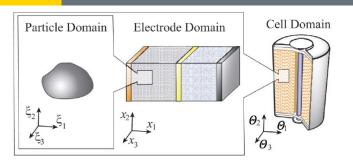


□ Summary

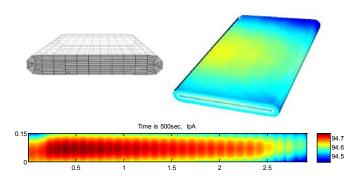
Ground-breaking methodology for multi-domain modeling of lithium-ion batteries encompassing multi-physics in varied length scales.

□ Approach

- Developed a multi-domain modeling approach known as the Multi-Scale Multi-Dimensional (MSMD) framework for predictive computer simulation and design of lithium-ion batteries (LIBs) with different chemistries or geometries.
- Introduces multiple computational domains for corresponding length scale physics, and decouples geometries between submodel domains while coupling physics bi-directionally.
- Through the Computer-Aided Engineering for Electric Drive Vehicle Batteries (CAEBAT) program, NREL is sharing know-how with the three award contractor teams.



The MSMD framework resolves intricate LIB geometries into multiple computational domains for corresponding length scale physics.



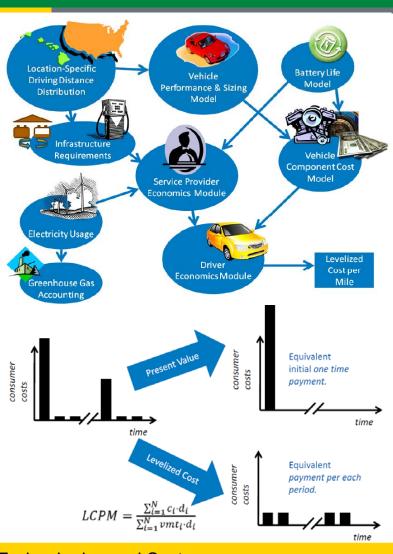
The MSMD application to a computational study on large format prismatic wound cell behaviors; Transfer reaction current density distribution after 500 sec at 4C discharge of 20Ah cell with continuous tab

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Battery Ownership Model (BOM)



- Many new vehicle technologies, power sources, infrastructure technologies, and business models proposed for transportation
- □ The main goal is to assist in understanding how various business plans for electric vehicles compare to other technologies
- Present studies
 - EV Cost Sensitivities
 - Service provider / Battery Swapping
 - Niche Markets
 - **Electric Drive Platform Performance Targets**
 - Charging Strategies
 - Secondary Use
 - Fast Charging



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Planned Solicitation



- □ Issue a request for proposals to expand upon the current state of electric drive vehicular battery computer-aided engineering models
- □ Specific areas of interest include but are not limited to:
 - Improving the computational efficiency of current models
 - Developing models capable of predicting the <u>coupled</u> structural, electrical, and thermal responses to abusive conditions
 - Developing advanced life prediction modeling
 - Developing models focused on predicting degradation and failure mechanisms
- Funding and Period of Performance
 - Total DOE and TARDEC funding for this solicitation: \$1.5M to \$3M/year
 - Expected number of awards: 3-6
 - Length of each project: 1-3 years
 - Industry cost share: 50% of industry effort (cost-sharing is waived for university and national lab participants)

Summary



- □ TDA is an important portion of the energy storage portfolio that provides valuable feedback on programmatic performance goals and highlights potential gaps and opportunities
- Test methods and modeling activities are under development to understand the safety and degradation mechanisms associated with energy storage technologies
- Besides our core facilities many activities are transitioning to a competitively awarded process

For More Information...





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