

SULFUR BASED THERMOCHEMICAL ENERGY STORAGE FOR SOLAR POWER TOWER

**General Atomics (GA)
German Aerospace Center (DLR)
Staff**

Award Number: DE-EE0003588

Sunshot CSP Review 4/23/2013

Outline

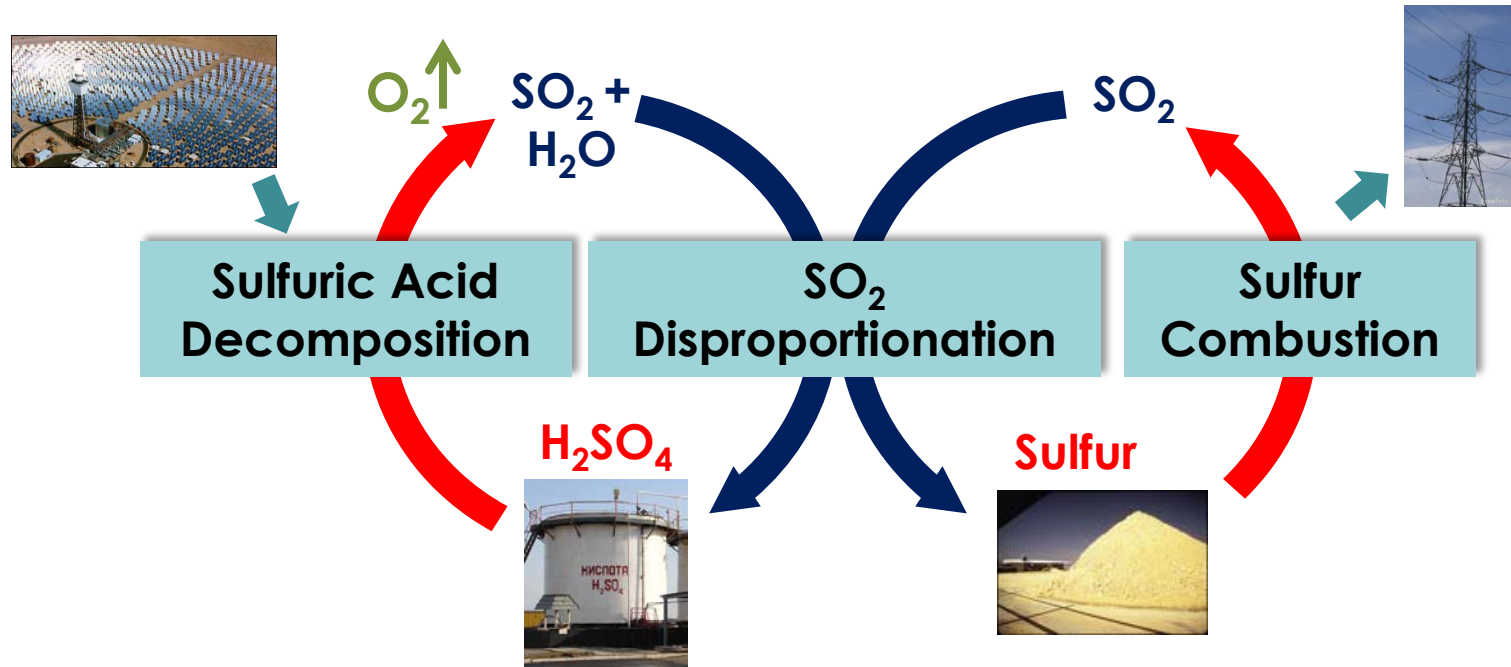
- **Introduction – Sulfur Energy Storage**
- **Project Tasks – Risks and Barriers**
- **SO₂ Disproportionation Process Development**
- **H₂SO₄ Decomposer Development**
- **CSP Plant Design and Economics**
- **Summary and Future Work**

Chemical energy storage can provide very high storage density

Media	Energy Density (kJ/kg)	Materials Cost (\$/kWh _†)
Gasoline	45000	0.108
Sulfur	12500	0.018
Molten Salt (Phase Change)	230	7.56
Molten Salt (Sensible)	155	11.22
Elevated water Dam (100m)	1	-

- Energy storage using sulfur has very low material cost

Solar heat energy can be stored in elemental sulfur via a three step thermochemical cycle



	Reaction	Temp (°C)
H ₂ SO ₄ Decomposition	$2\text{H}_2\text{SO}_4 \rightarrow 2\text{H}_2\text{O}(\text{g}) + \text{O}_2(\text{g}) + 2\text{SO}_2(\text{g})$	800
SO ₂ Disproportionation	$2\text{H}_2\text{O}(\text{l}) + 3\text{SO}_2(\text{g}) \rightarrow 2\text{H}_2\text{SO}_4(\text{aq}) + \text{S}(\text{l})$	150
Sulfur Combustion	$\text{S}(\text{s,l}) + \text{O}_2(\text{g}) \rightarrow \text{SO}_2(\text{g})$	1200

Key risks and barriers of the proposed concept were identified and addressed

SO₂ Disproportionation (GA)

- Disproportionation rate
- H₂SO₄ conc.
- Sulfur separation
- Catalyst recovery

Sulfuric Acid Decomposition (DLR)

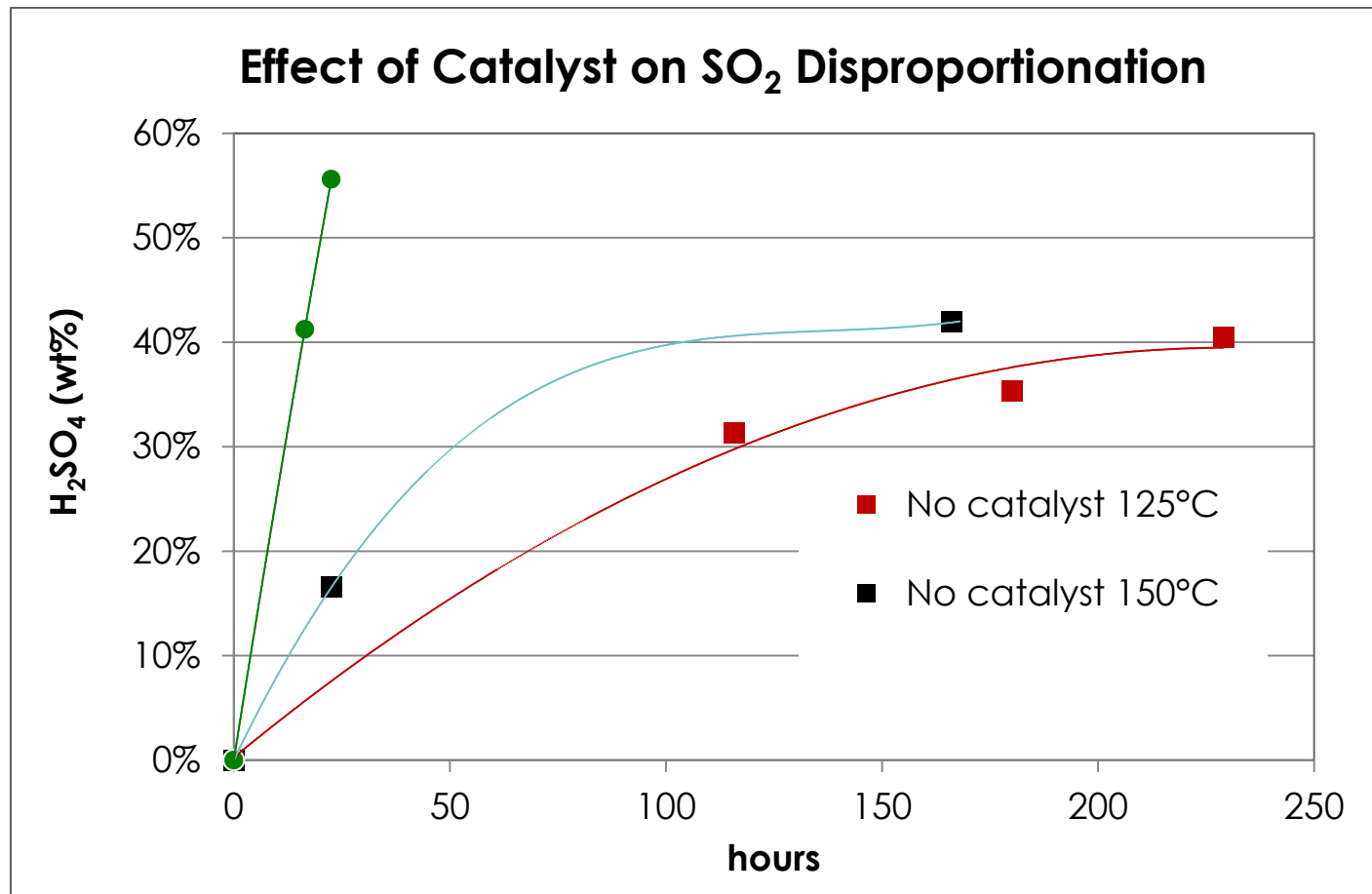
- Decomposer design and efficiency
- Catalyst performance

CSP Plant Design and Economics (GA)

- Process efficiency
- Plant safety

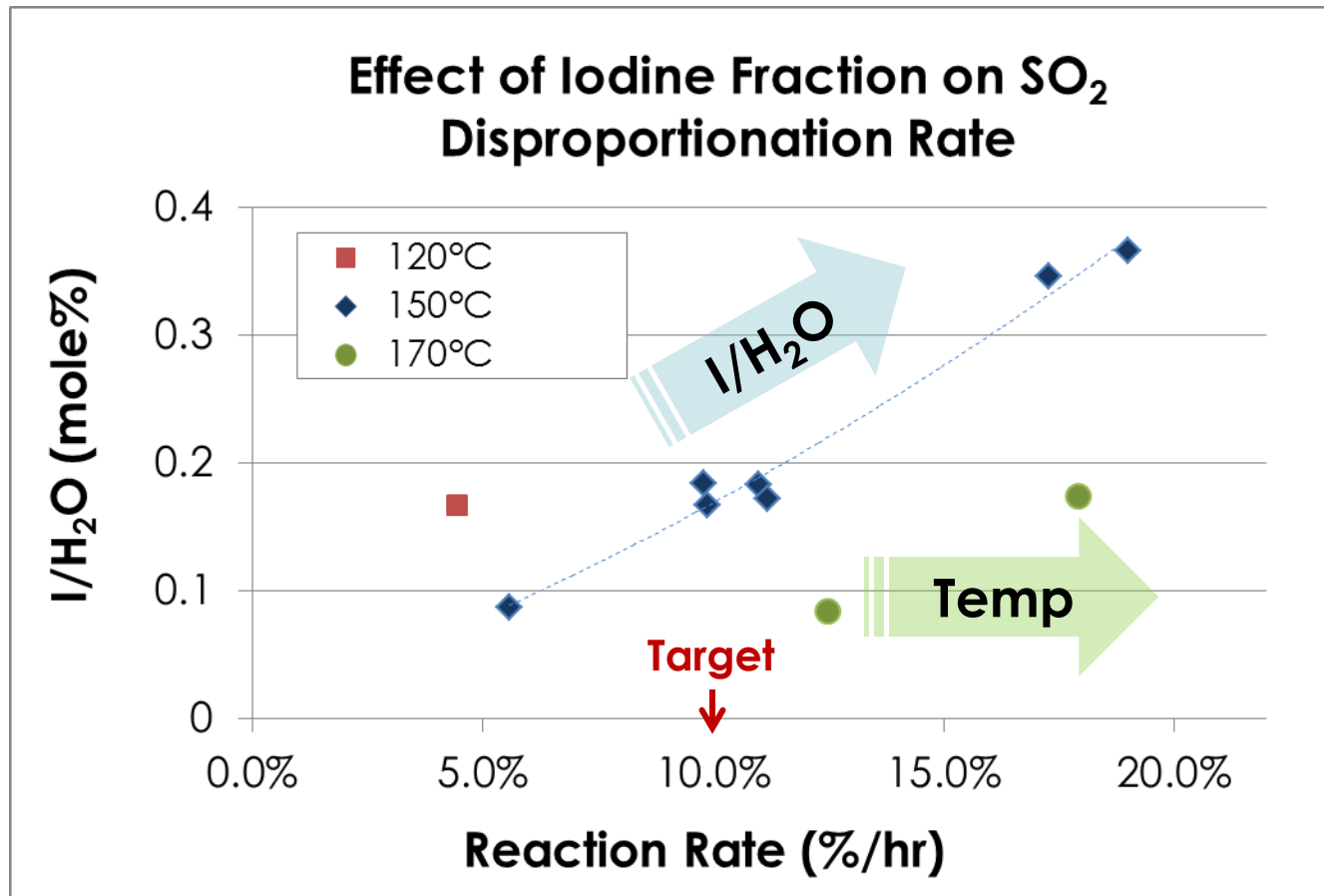
Phase I	Phase II	Phase III
09/10 – 03/12	08/12 – 10/13	10/13 – 03/15
Verification	Improvement & Design	Prototype

Homogeneous iodide ions greatly enhance SO_2 disproportionation in water



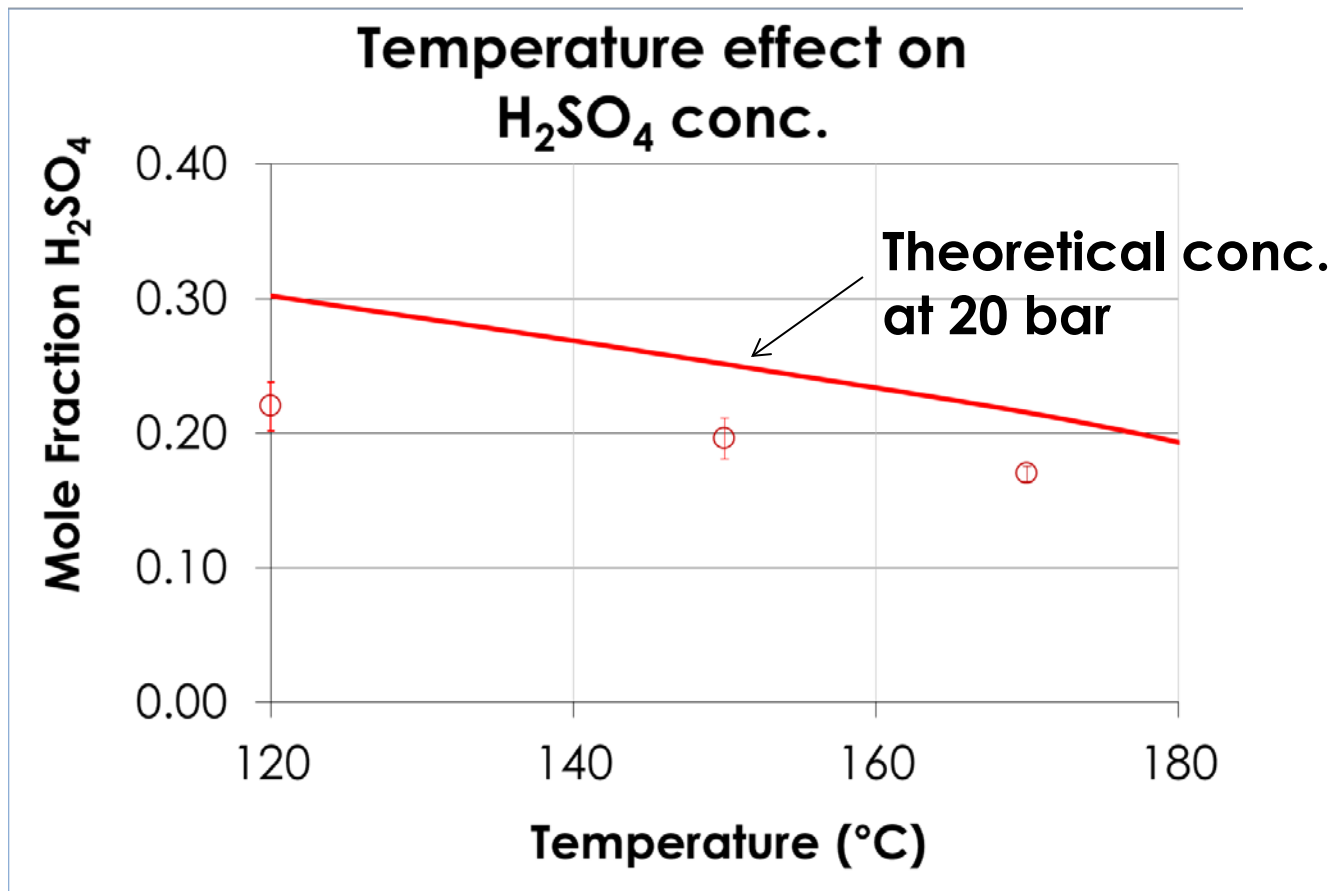
- Both disproportionation rate and degree increased
- Final H_2SO_4 conc.: 40wt% vs. 57wt%

Disproportionation rate increases with catalyst concentration and temperature



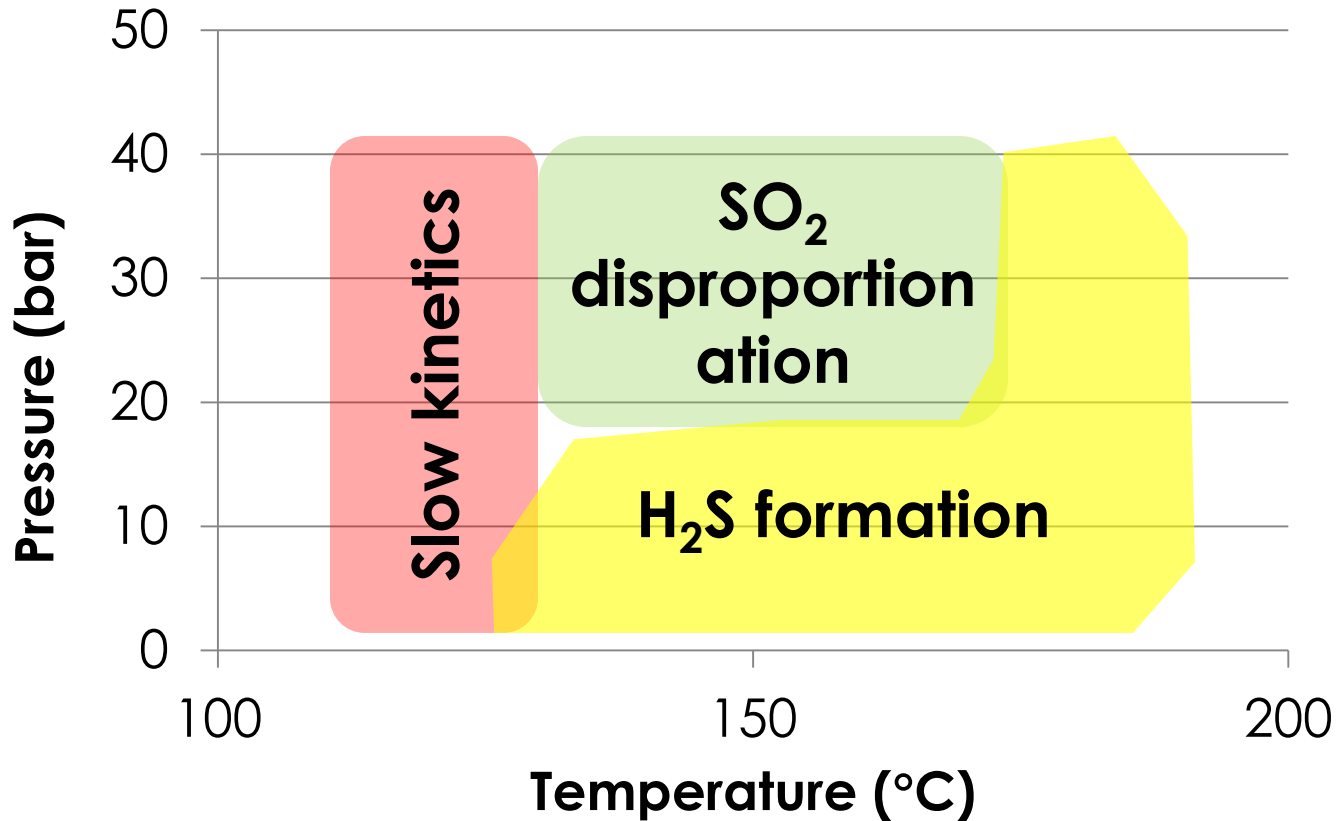
- Post experiment formation of colloidal sulfur at 170°C → H₂S formation

The degree of disproportionation decreases with increasing temperature



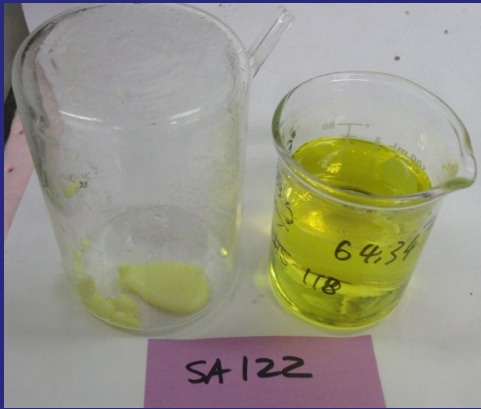

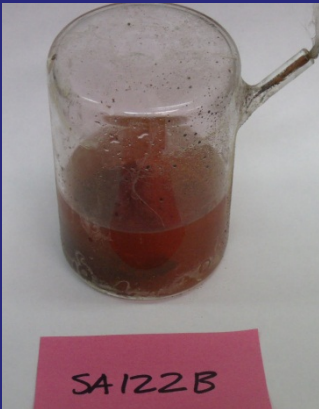
- Process conditions will need to be optimized by flowsheet modeling

The optimal processing regime for SO_2 disproportionation has been identified



- Catalyst quantity will need to be balanced against flowsheet design and work required for recovery

Iodide catalyst oxidized to form elemental iodine as sulfuric acid concentration increases

3.5hr	8.5hr	10hr
31.6wt%	53.5wt%	56.9wt%
		

- Iodine is extracted from H_2SO_4 and elemental sulfur using Bunsen reaction

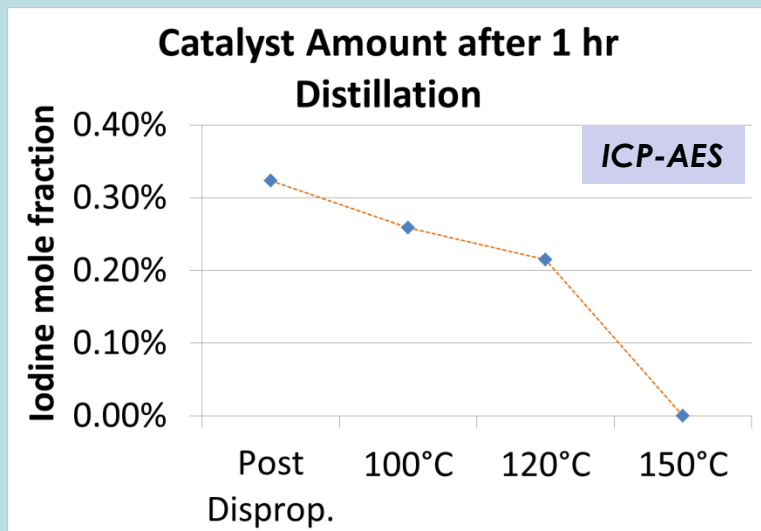


Iodine from Sulfur
→

←
Iodide from H_2SO_4

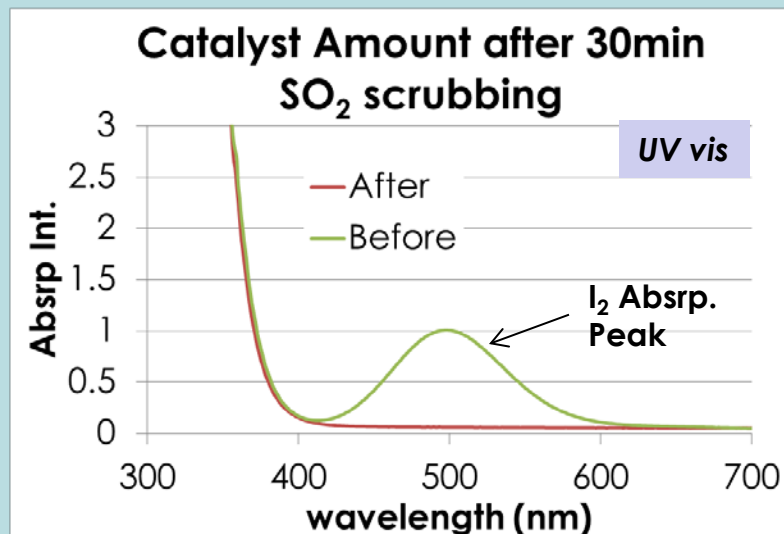
Options to recover iodine catalyst have been validated

Recovery from H_2SO_4

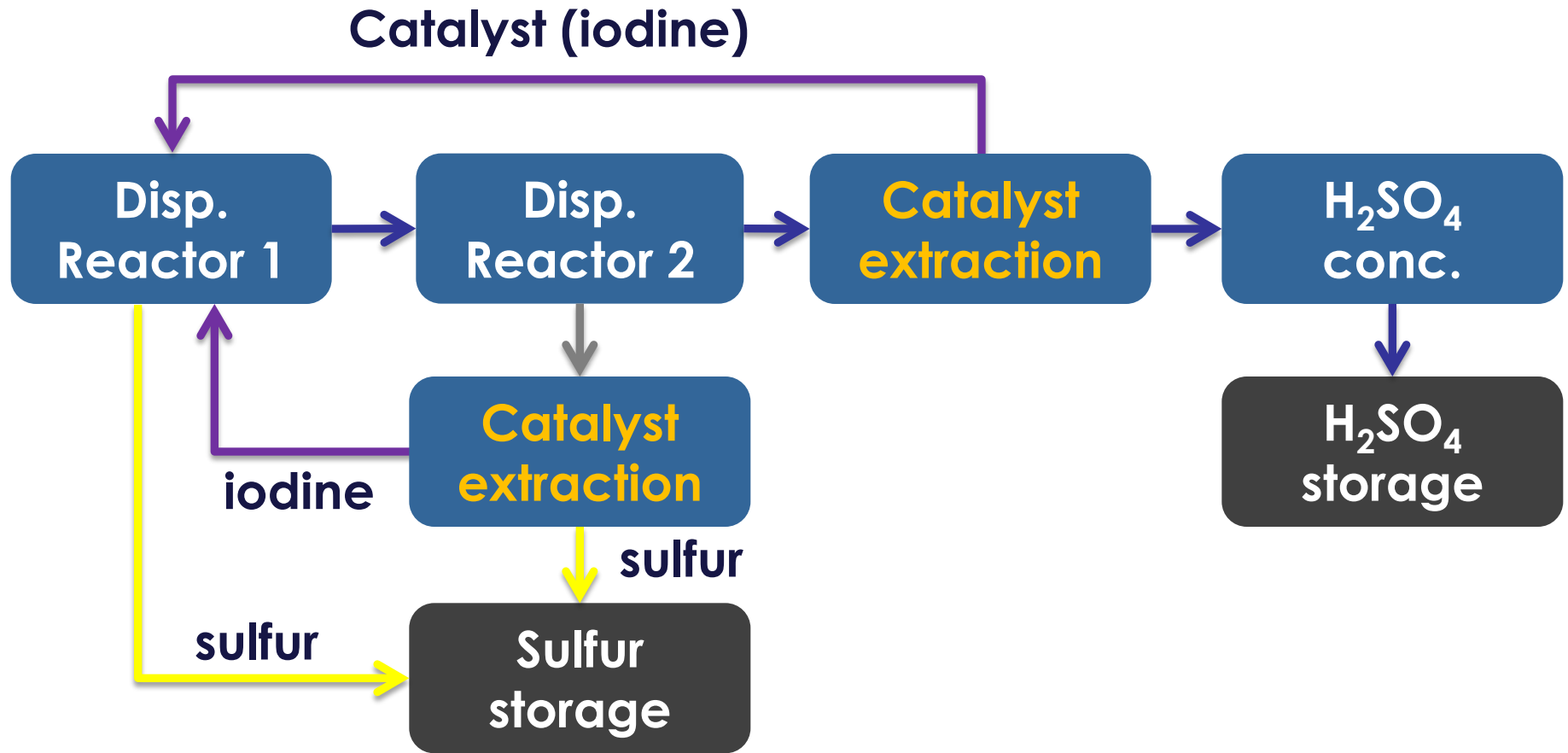


I_2 vapor from reversed Bunsen reaction

Recovery from Sulfur



SO₂ disproportionation process flow has been established using verified process steps



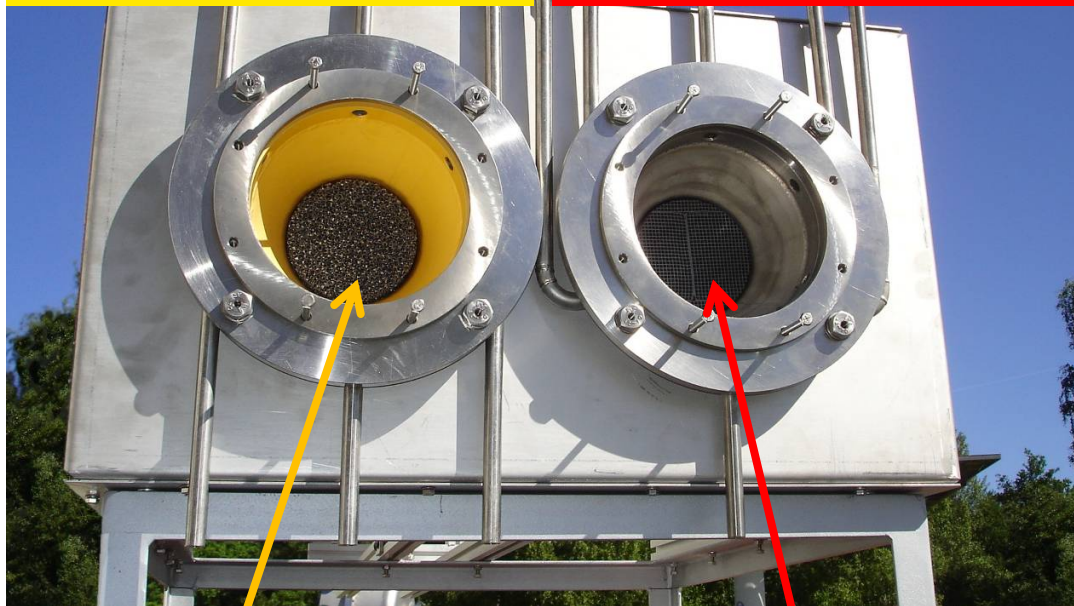
- Series reactors are used to minimize reactor volume and maximize pure sulfur output

Sulfuric acid decomposition is optimized with a two chamber solar receiver-decomposer

Evaporation
at 400 °C



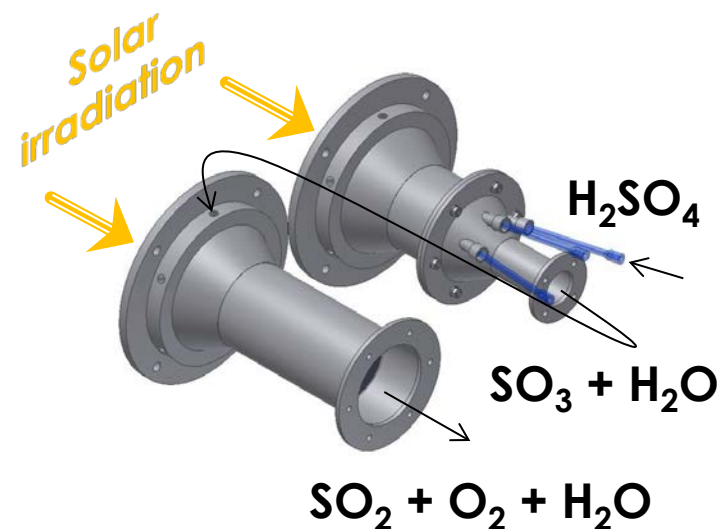
Decomposition
at 650 – 850 °C



Solar absorbers
SiSiC foam

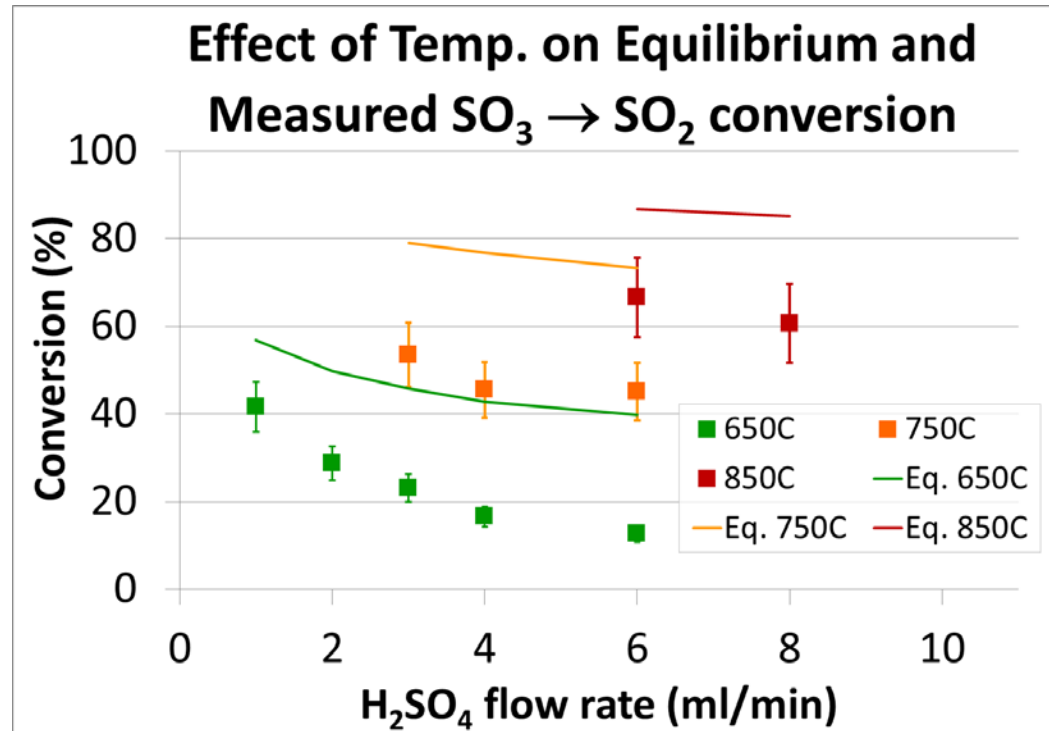
SiSiC honeycomb
coated w/ catalyst

Receiver Rear View



Piping is constructed using
high-alloyed steel

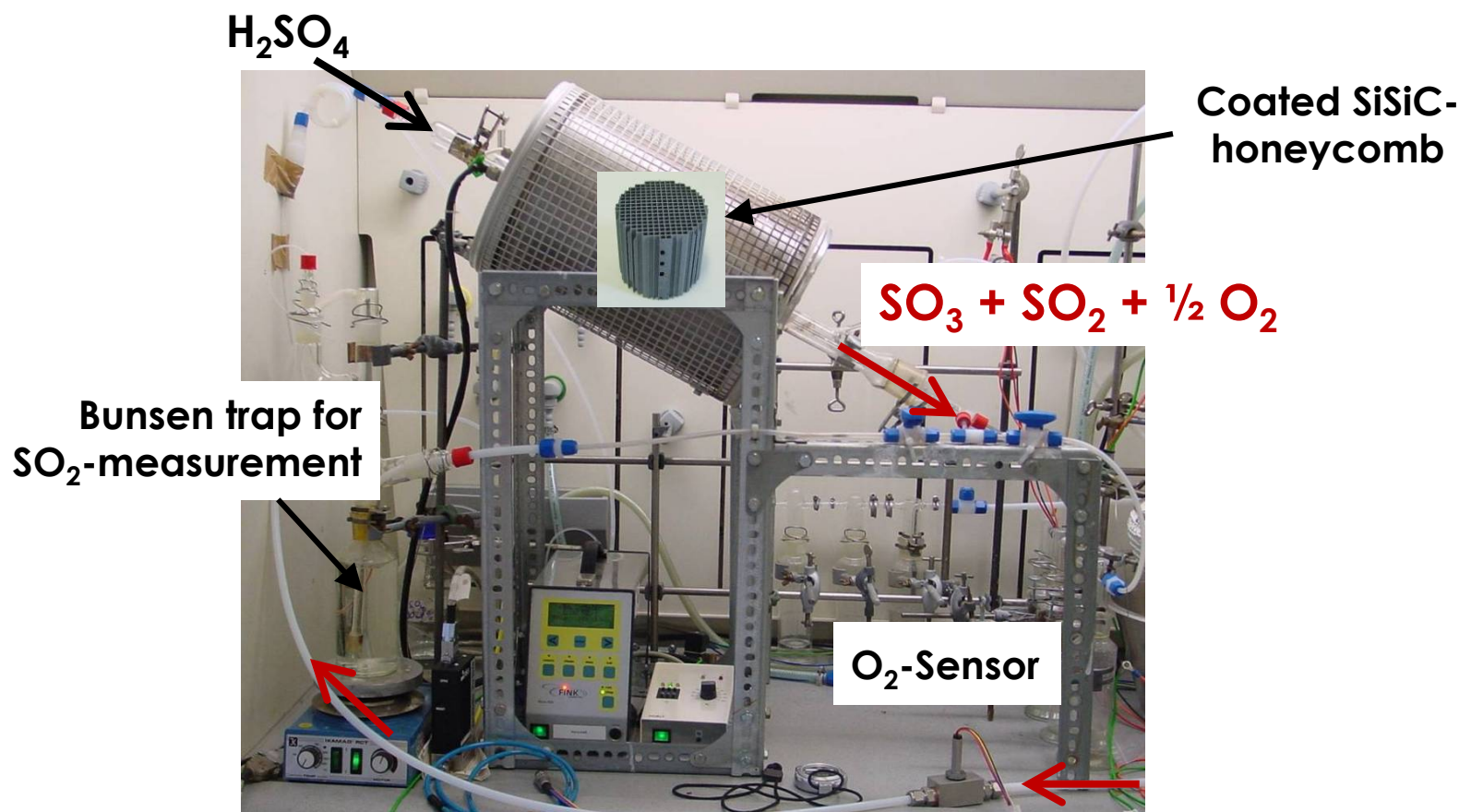
On sun testing and characterization of the sulfuric acid decomposer has been carried out



Catalyst: FeCr_2O_4 , 94wt% H_2SO_4 , $\tau_{\text{res}} = 0.5\text{s}$

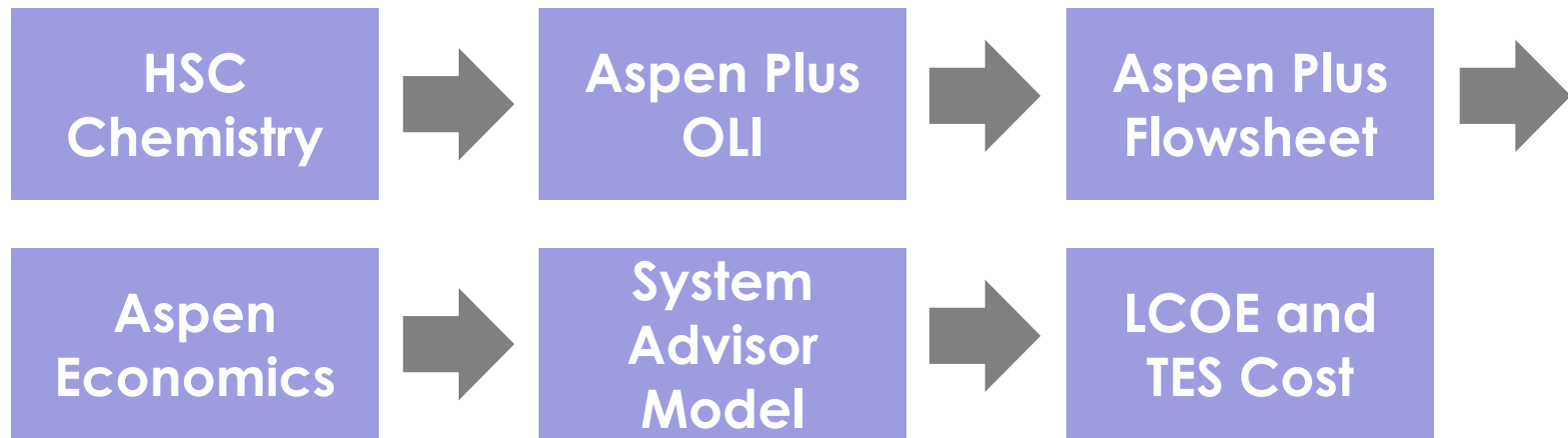
- Conversion at 80% of equilibrium at 850 °C
- Poisoning of Fe-Cr oxide at 650 °C – vanadium oxide or Pt req.
- Thermal efficiency of receiver is at 50%

Long term performance testing of decomposition catalyst is currently on going



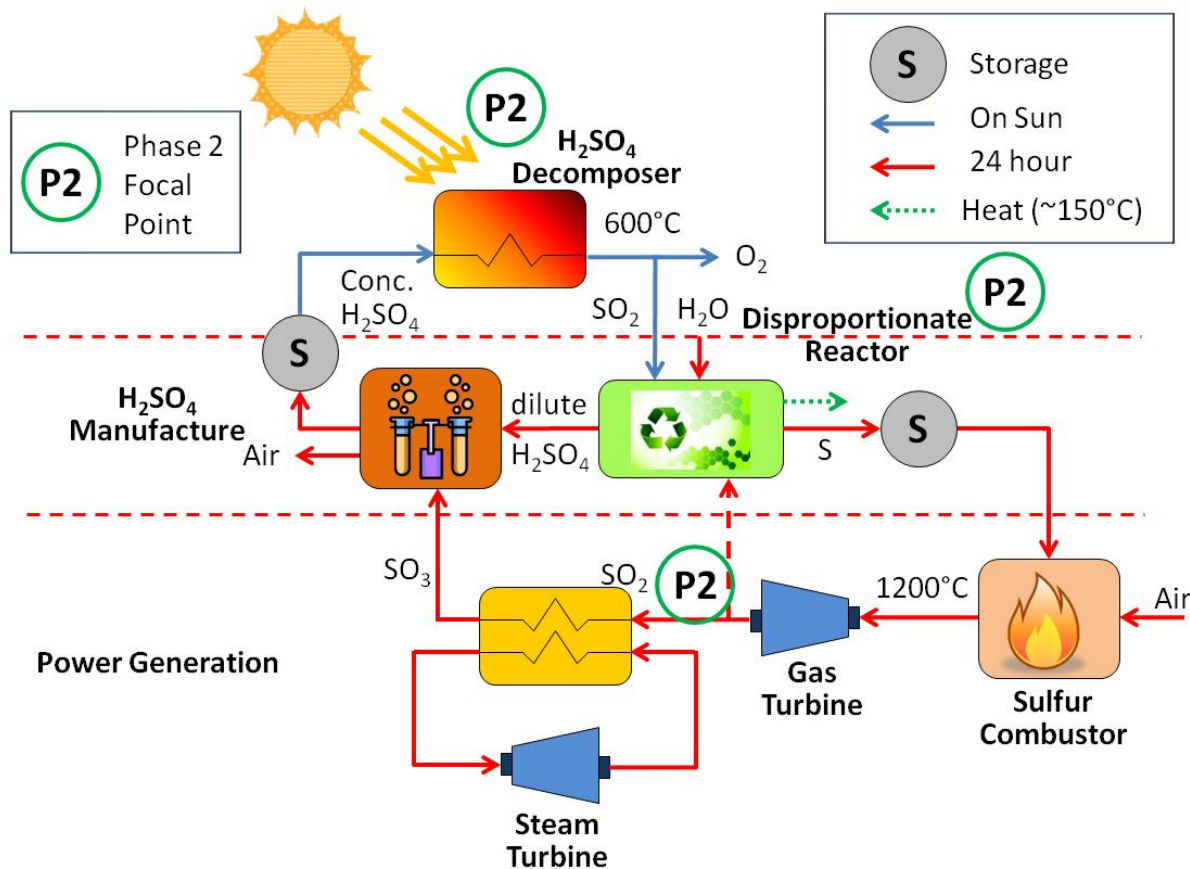
- Goal – 1000hrs for Fe-Cr-O catalyst ($850^\circ C$)
– 100hrs for low temp catalyst

GA uses multiple software tools to model and cost the sulfur TES process



- **Initial Chemistries and Design of Experiments**
 - HSC Chemistry
- **Flowsheet Design**
 - Aspen Plus for chemical plant
 - System Advisor Model (SAM) for solar plant
- **Economic Calculations**
 - Aspen Economics and SAM

A flowsheet for a 50MW_e CSP plant integrated with sulfur based TES has been designed

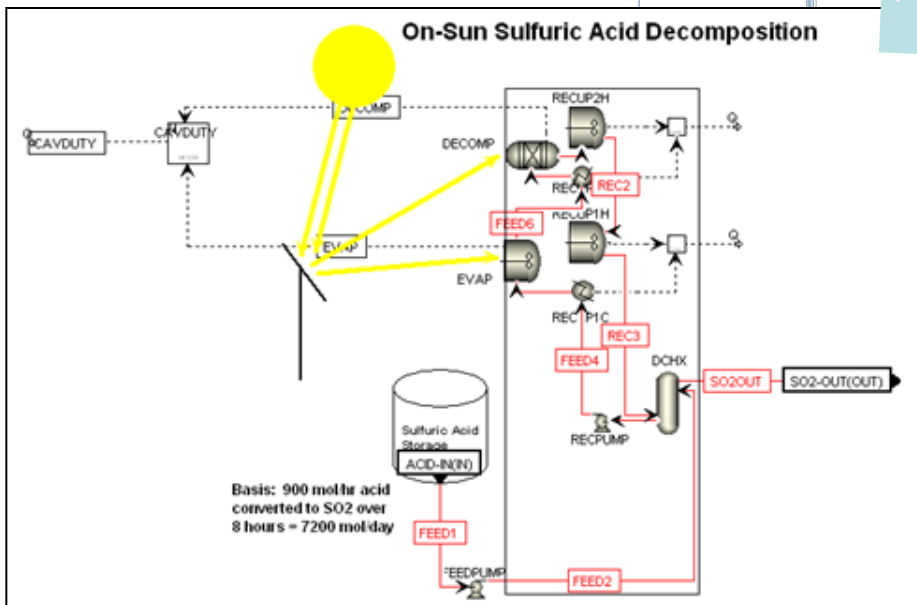
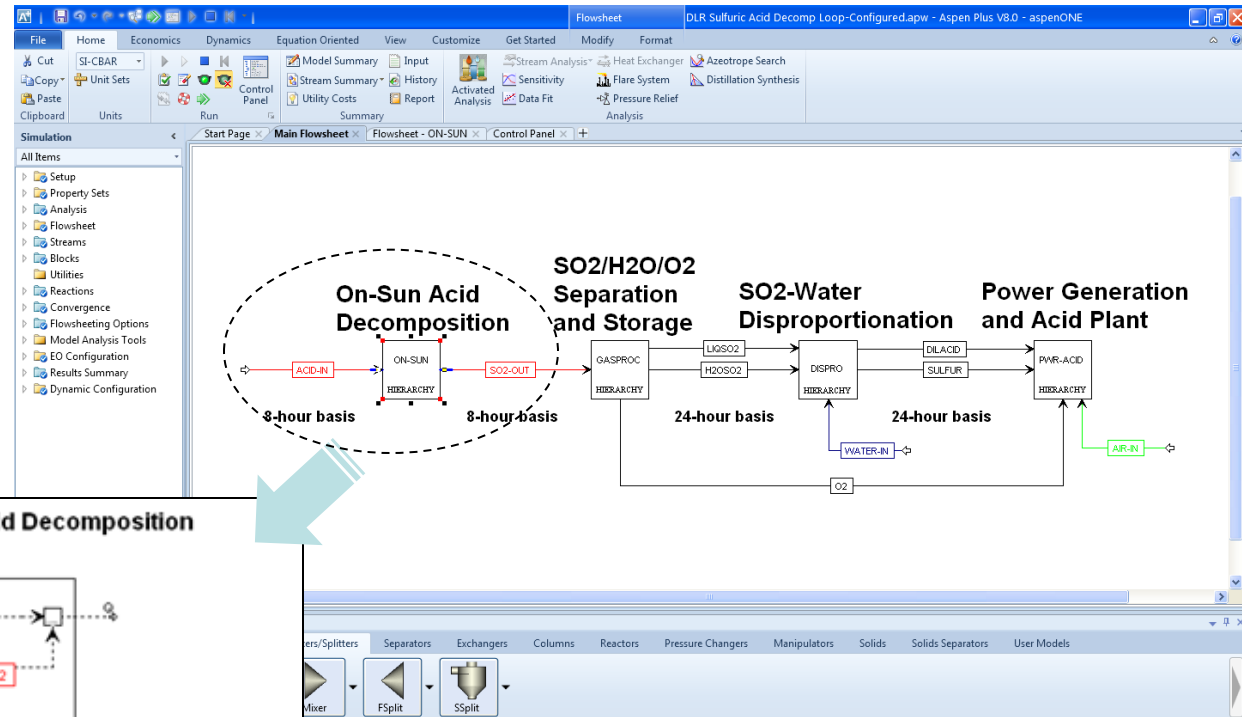


- TES portion is based on sulfuric acid plant
- Solar field and power block are independent
- 16 hours storage
- ~2000 Mton acid plant (~1100m³) – 300m³ of sulfur/day

- A 60% efficiency combined power cycle is used
- Minimize energy requirement for gas separation

Aspen Plus flowsheeting software was used to build a rigorous thermodynamic model of the cycle

- Energy and mass flow are balanced wrt process conditions

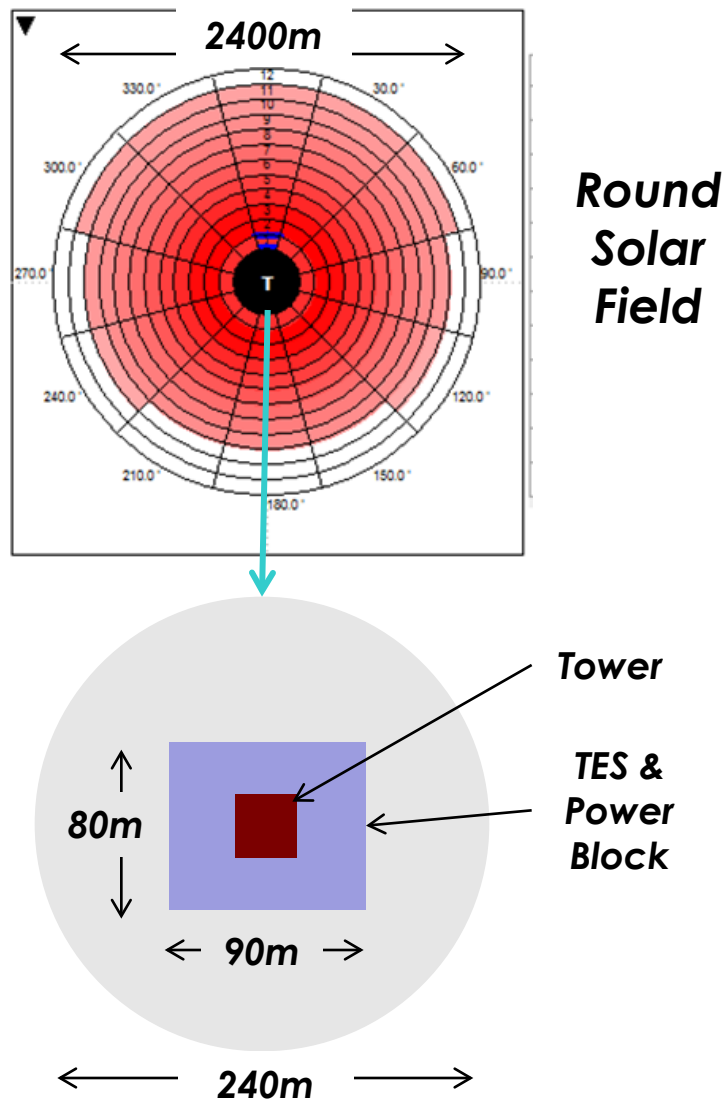


H₂SO₄ decomposition section expanded for details

System Advisor Model (SAM) does basic solar plant design and costing, and calculates LCOE

- Daggett, CA was used as CSP plant location
- Heliostat field and tower configurations via SAM
- Takes Aspen chemical plant costs as input
- Calculates solar component costs and LCOE

- Total heliostat area = 738,477m²
- Number heliostats = 5115
- Single tower height = 161m
- Minimum distance from tower = 121m
- Maximum distance from tower = 1208m
- Total land area = 1041 acres



Storage cost and LCOE estimates for a CSP plant integrated with sulfur storage are competitive

DOE Metric	Capacity Factor	LCOE	Storage Cost
SunShot Target	75%	6.0 ¢/kWh _e	\$15/kWh _t
CSP w/Sulfur (SAM 2013)	>75%	8.7*¢/kWh _e	\$2/kWh _t
CSP w/Sulfur** (Sunshot Metrics)	>75%	>6¢/kWh _e	\$2/kWh _t

* heliostat costs taken from “Heliostat Cost Reduction Study”, Kolb et al., 2007

** Acid decomposition temperature is 600°C.

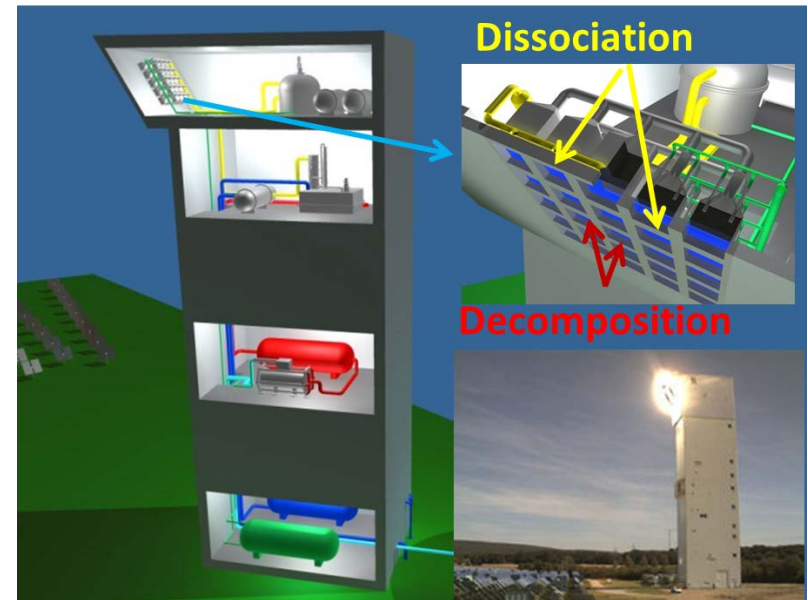
In summary, Sulfur TES is truly unique

- All process steps are verified
- Conceptual scale up for process equipment are established
- Potential CSP power generation at 1200°C with 600°C input
- Uncomplicated and cheap storage method
- Much of the process already proven economic at large scale by sulfuric acid plant
- Sulfur as a TES medium is literally dirt cheap



Future Work

- SO₂ Disproportionation processing parameters optimization (P2)
- Bench top prototype concept design and testing (P2)
- Catalysts testing (P2)
- Plants safety study (P2)
- 1MW on sun testing of scale up acid decomposer (P3)
- On sun demo. component design and testing (P3)
- Solar-process integration design and optimization (P3)



Conceptual scale up of a modular decomposer on a solar tower