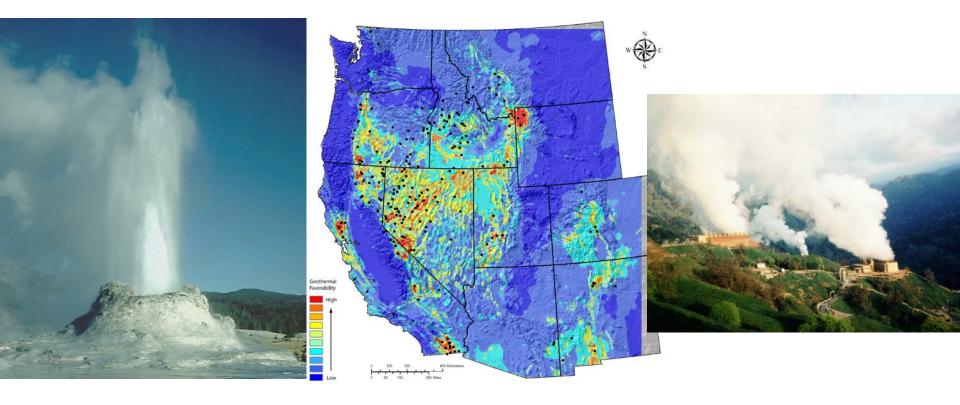


Energy Efficiency & Renewable Energy



National Geothermal Resource Assessment and Classification Colin F. Williams US Geological Survey

Data Systems and Analysis (Resource Assessment)

This presentation does not contain any proprietary confidential, or otherwise restricted information.

Relevance/Impact of Research



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- Overall Summary
 - Major Project Goals
 - Develop new Geothermal Resource Classification standards
 - Expand Resource Assessment scope across all 50 states including low temperature, EGS, sedimentary basins
 - Improve assessment methodologies for EGS and undiscovered resources through targeted field and modeling studies
 - Work with NGDS to provide data and USGS report access
 - Timeline
 - August, 2010 to December, 2013
 - Budget
 - \$2,893,000 total from DOE
 - Matched by USGS internal funding \$1,500,000 each Fiscal Year
 - By end of March, 2013, DOE funds spent and obligated = \$1,635,00

Relevance/Impact of Research

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- DOE Identified Barriers
 - 3.1.2 Lack of Available and Reliable Resource Information
 - 3.2 Resource Assessment and Data Needs

Key issue is for the geothermal community to have access to comprehensive, up-to-date, logically organized information on geothermal resources

- Relevant GTO Goals
 - Enhanced Geothermal Systems (EGS)
 - Hydrothermal Resource Confirmation

Low Temperature, Co-Produced and Geopressured
Demonstration Projects



Significant and Innovative Aspects of Project

- Resource Classification Define resources from a systemic perspective with inherent thermal, hydrologic, and geologic features that span the full spectrum of resource types and utilization practices. (e.g., Williams et al., 2011)
- Low-Temperature(<90 °C) Assessment Application of revised approach to determining temperature, reservoir volume, and potential thermal energy recovery as developed for 2008 assessment of resources (>90 °C) by Reed and Mariner (2008) and Williams et al. (2008)
- EGS Assessment Methodology Develop models for EGS thermal energy recovery that accurately anticipate reservoir performance, by applying a quantitative understanding of the relative roles of tectonic stress, depth, lithology/mineralogy, temperature, fluid chemistry, and alteration. Initial work described by Williams (2010, 2011a,b)



Significant and Innovative Aspects of Project

- EGS Assessment Methodology Improved knowledge of potential EGS resources through characterization of upper crust in regions of significant EGS potential, including mapping subsurface plutons (Ponce et al., 2010) and temperatures in the Great Basin (see supplemental slides)
- Assessing Undiscovered Resources A critical, but as yet unquantified, factor in the occurrence of hydrothermal systems is the creation and evolution of fracture permeability. Coupled modeling studies are providing the tools to quantify rates of permeability changes with deformation and mineral precipitation/dissolution (Kaven et al., 2011a,b, 2012; Palguta et al., 2011a,b)
- Assessing Undiscovered Resources Targeted geological and geophysical field studies, generally conducted in conjunction with industry drilling projects, are providing critical data on the nature of hydrothermal systems that can be used to inform modeling efforts described above (see supplemental slides)

Scientific/Technical Approach



- 1. Conventional Geothermal Resource Characterization and Assessment
 - Conduct geophysical, geological and geochemical surveys for evaluation of identified and undiscovered geothermal resources. (e.g., Pilgrim Springs, Warner Valley, Long Valley/Mono Basin, NE Nevada)
 Key issue – Use targeted field studies to inform assessments
 - Update the low-temperature (<90 °C) geothermal resource databases, report on revisions to the low temperature geothermal resource assessment, and produce online databases and summaries of the results. Revisions applied using USGS methodology developed for 2008 assessment of resources >90 °C. *Key issue What are the geothermal resources of the US across entire temperature range?*
 - Utilize coupled thermal-mechanical-chemical-fluid flow models to investigate the evolution of hydrothermal systems and to develop life cycle models for the creation and evolution of these systems that can be utilized in improved resource assessment methodology. *Key issue – Can numerical models replicate observed characteristics and be used to quantify resource occurrence statistics?*



2. Enhanced Geothermal Systems

- Develop a provisional comprehensive geothermal resource classification system incorporating EGS and other "unconventional" geothermal resources. Revise and update the classification system based on community feedback and the results of the field and modeling studies. *Key issue – How best to describe and classify geothermal resources?*
- Conduct field studies of in situ stress, fault and fracture permeability, geologic structure, seismicity and heat and fluid transport at sites with potential for future EGS development.
- Develop in situ stress, fracture permeability models and methods for EGS reservoir stimulation utilizing field measurements and observations.
- Incorporate the results of these investigations into improved methods for assessing potential EGS resources (Williams, 2010, 2011a,b). Key issue – Can we improve existing simple approaches to predict EGS resource exploitation by calibrating physical models with new and existing field data?



- 3. Geothermal Resources in Sedimentary Basins
 - Compile data on subsurface temperatures, lithologies and reservoir characteristics for sedimentary basins and identify regions of significant geothermal potential.
 - Conduct focused studies on the basins with greatest potential to determine the geologic constraints on geothermal development.
 - Incorporate the results of these investigations in an expanded resource assessment, publish the results of the assessment and place the supporting data and reports online. *Key issue – What resource contributions can be expected from diverse geothermal production approaches (e.g., shallow thermal aquifers, petroleum coproduction, geopressured geothermal) in sedimentary basins across the US?*
 - Combine results of assessment and classification work conducted in Tasks 1, 2 and 3 with previous assessment results in summary report on the full spectrum of geothermal resources in the United States.



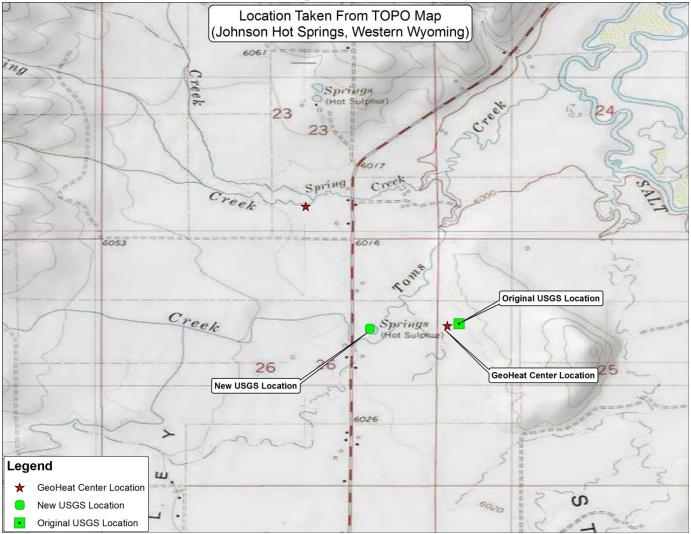
4. USGS Geothermal Data and NGDS Collaboration

- Complete compilation, review and publication of relevant geothermal databases assembled as part of the national geothermal resource assessment project (e.g., Long Valley thermal data http://pubs.usgs.gov/ds/523/)
- Work with NGDS staff to identify database requirements, place USGS data in formats compatible with those requirements, and transfer to the National Geothermal Data System.
- Consult with and advise the center staff on the format, structure and accessibility of geothermal databases.
- Continue to provide new data to the center from the results of new and ongoing field projects and industry collaborations.
- Key issue Provide effective access to both new and existing USGS data as well as interpretive assessment results.

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Low Temperature - Relocating Geothermal Sites



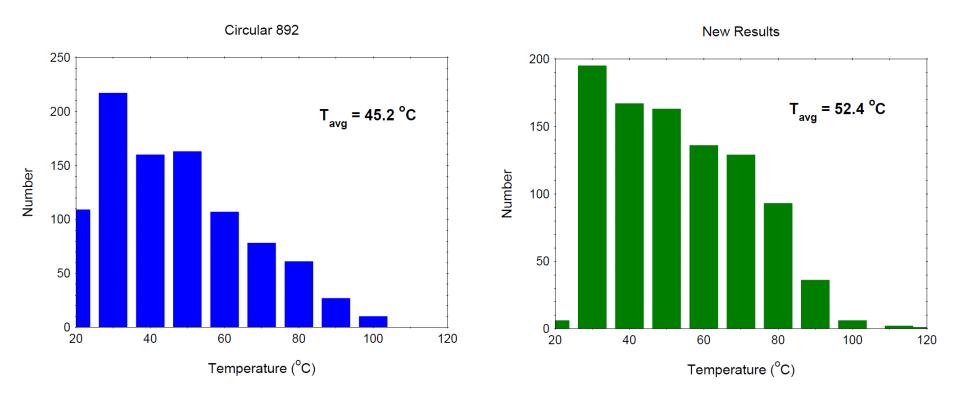
- T < 90C Assessment
 - Geothermometer and in situ temperature revisions to 1982 low-temperature data, with geothermometer approach as specified by Reed and Mariner (2008).
 Example results –

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Thermal Parameters in Low TAssessment

Exergy (or available work) is commonly used for classifying varied resource types and can be calculated easily using public domain software.

"Minimum Temp Function" = T_s + 10°C +25z

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$$Q_r = \rho V(T_r - T_{ref})$$

$$Q_{wh} = \rho CNQP(T_r - T_{ref})$$
$$Q_{wh} = R_g \rho V(T_r - T_{ref})$$

$$Q_{ben} = 0.6\rho C(ka/a_w) QP(T_r - 25^{\circ}C)$$

$$E = m_{WH} [h_{WH} - h_0 - T_0 (s_{WH} - s_0)]$$



Summary T < 90C Assessment Results

- Improved system, chemistry and temperature database
- For entire United States ~ double previous estimates
 - New Beneficial Heat = 42,600 MWt
 - Old Beneficial Heat = 28,900 MWt
 - Old Thermal Energy = 58 x 10¹⁸ J
 - New Thermal Energy = 87 x 10¹⁸ J
- Overall electric power potential
 - 410 MWe for T< 90C</p>
 - 1640 MWe for 90C < T < 150C</p>

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Earlier comparison of models with data from EGS experiments indicated that reservoirs created by shear stimulation in crystalline rock are relatively insensitive to stress but that shear stimulation alone may not be consistently capable of achieving permeability equivalent to natural geothermal reservoirs. The 2012 figure shows permeability increase at EGS sites compared with natural geothermal reservoirs and models for variation of permeability with depth for shear fractures (red curves).

2012 Willis-Richards Model 2 Hijiori Geothermal Rosemanowes Reservoirs Soultz Soultz 3 П Depth (km) Fenton Fenton Hill Hill 4 Soultz Soultz 5 σ_{nref} = 20 MPa σ_{nref} = 200 MPa Ingebritsen and Manning 6 10⁻¹⁷ 10⁻¹³ 10⁻¹⁶ 10⁻¹⁴ 10^{-15} Permeability (m^2)

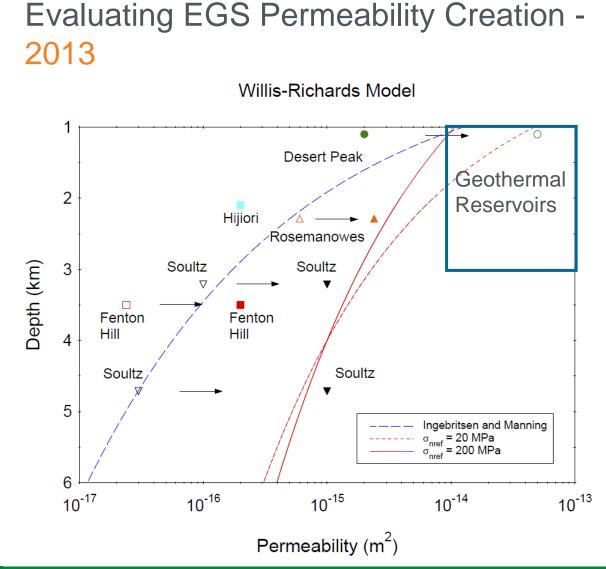
Evaluating EGS Permeability Creation -

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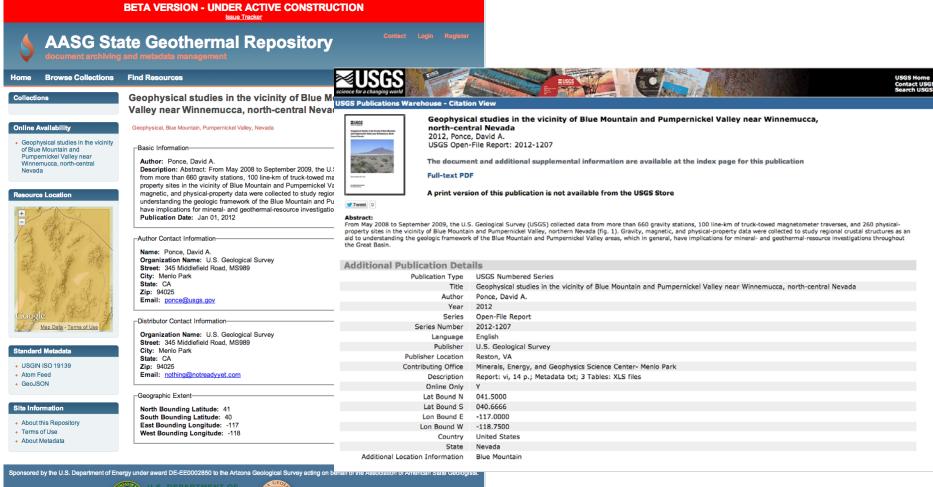
An updated comparison including new data indicates consistency with higher sensitivity models and that stimulation achieve permeability equivalent to natural geothermal reservoirs at relatively shallow depth. Ongoing developments suggest that limited stimulation permeability at depth can be compensated for by increasing permeability-thickness through multi-zone stimulation.





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NGDS Data Contributions – Results from this project







• NGDS Data Contributions – Results from legacy projects – 768 pubs

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	1DT; an interactive, screen-oriented microcomputer program for simulation of 1-dimensional geothermal histories	ND	1986	U.S. Geolog		ND	USGS Oper	n ND
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	A Review of Methods Applied by the U.S. Geological Survey in the Assessment of Identified Geothermal Resources	ND	2008	U.S. Geolog		ND	USGS Oper	_
_	A tabulation of meteorological variables and concentrations of helium, carbo m dioxide, oxygen, and nitrogen in soil gases collected regularly from four sites at t		1988	U.S. Geolog		ND	USGS Oper	
	A taodiation of meteorological variables and concentrations of neuron concentration, cargon and modern soin gases concrete regulary from four sites at a A theoretical analysis of fluid flow and energy transport in hydrothermal systems	ND	1977	U.S. Geolog		ND	USGS Oper	
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	Aeromagnetic and gravity anomaly maps and a hydrothermal veins favorability map of the Wallace 1 degree by 2 degrees Quadrangle, Montana and Idaho	ND	1988			ND	USGS Misc	
	Aeromagnetic map and interpretation of the Salton Sea geothermal area, California	ND	1971			ND	USGS Geop	
	Age of the Lospe Formation (early Miocene) and origin of the Santa Maria Basin, California. Petroleum source potential and thermal maturity of the Lospe Forr		1996			ND	USGS Bulle	
	Ages and geochemistry of magmatic hydrothermal alunites in the Goldfield district, Esmeralda County, Nevada	ND	2005			ND	USGS Oper	
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	Analysis of Geomorphic and Hydrologic Characteristics of Mount Jefferson Debris Flow, Oregon, November 6, 2006	ND	2008	Geological		ND	USGS Scier	
	Analysis of MASTER Thermal Data in the Greeley Area of the Front Range Urban Corridor, ColoradoDelineation of Sites for Infrastructure Resource Characteria		2002			ND	USGS Bulle	
	Analysis of seismic noise at The Geysers geothermal area, Caifornia	ND	1972	U.S. Geolog		ND	USGS Oper	n NE
		ND	1980	U.S. Dept o		ND	USGS Oper	n NE
	Analytical results for soil samples and plots of results of R-mode factor analysis of soil and soil-gas data; Dixie Valley Known Geothermal Resource Area, northe	ND	1995	U.S. Geolog		ND	USGS Oper	n NE
	Analytical results for soil samples collected at the Roosevelt Hot Springs Known Geothermal Resource Area, Utah; 1976-1987	ND	1993	U.S. Geolog		ND	USGS Oper	n Ni
9	Analytical results, basic statistics, and locality map of rabbitbrush (genus Chrysothamnus) samples from the Mineral Hot Springs and Valley View Hot Springs Ki	ND	1993			ND	USGS Oper	n Ni
	Analytical results, basic statistics, and locality map of rabbitbrush (genus Chrysothamnus) samples from the Mineral Hot Springs and Valley View Hot Springs K	ND	1993			ND	USGS Oper	n Ni
1	Annotated bibliography of studies on the density and other volumetric properties for major components in geothermal waters, 1928-1974	ND	1975	U.S. Govt. F		ND	USGS Bulle	e' Ni
2	Annotated bibliography of the hydrology, geology, and geothermal resources of the Jemez Mountains and vicinity, north-central New Mexico	ND	1986	U.S. Geolog		ND	USGS Oper	n Ni
3	Annotated bibliography; volcanology and volcanic activity with a primary focus on potential hazard impacts for the Hawaii Geothermal Project	ND	1993	U.S. Geolog		ND	USGS Oper	n Ni
4	Application of airborne thermal imagery to surveys of Pacific walrus	ND	2006			ND	USGS	N
		ND	1995	U.S. Geolog		ND	USGS Oper	n N
		ND	1977	U.S. Geolog		ND	USGS Oper	n N
		ND	1970			ND	USGS Oper	n NI
		ND	1977	U.S. Geolog		ND	USGS Wate	
		ND	1983	U.S. Geolog		ND	USGS Oper	

- Low-Temperature Geothermal Resources
 - Assessment analysis complete 2012. Follow-up with digital release of new and legacy data timed with publication and addition of electric power estimates.
- Geothermal Resource Classification System
 - Add supplemental report relating USGS geothermal classification to UN Framework Classification for mineral and petroleum resources
- Improved EGS Assessment Methodology
 - Test impact of revised methodology against results from USGS 2008 provisional EGS assessment
- Sedimentary Basin Resource Assessment
 - Complete and integrate with other assessment components by December, 2013.

Summary

- USGS work under this project will provide a comprehensive portfolio of geothermal resource assessments for the entire United States, covering conventional and unconventional resources from lowtemperature to high-temperature applications.
- Field and modeling studies will support new and revised assessment methodologies that will be applied in developing progressively more reliable assessment results.
- In addition to stimulating geothermal development, results will be incorporated into latest series of energy and market penetration modeling.

Project Management

	Timeline:		imeline: Planned Start Date			Actual Start Date		Actual /Est. End Date		
			3/3/2010	12/31/2012	7/30/2	2010	12/3	31/2013		
Budg	et:	DOE Share	e Cost Share	Planned Expenses to Date	Actual Expenses to Date	Value o Complete		Funding neede Complete We		
		\$2,830,000	\$6,375,000	\$1,828,000	\$1,503,000	\$1,79	5,500	\$1,337,000	C	

- Meetings Regular bimonthly project meetings to track progress
- Budget Monthly budget review. Expenditures coordinated with Federal procurement deadlines. Expenditures of DOE funds approved by PI in advance.
- Web and phone conferences with DOE staff on project activities, and with NGDS staff on data system topics, supplemented by personal meetings.
- Internal Review Annual review of project by USGS Energy Resources Program
- Variance Delay in project start from March, 2010 to late August, 2010 due to need to substitute ARRA funds with Fiscal Year funds. Primary impacts on Resource Classification and Low Temperature Assessment. Moved Resource Classification back to February, 2011. Additional problems with data pushed Low Temperature Assessment 2012, when PI moved to a management position, reducing time on project. Reduced scope of field activities in order to keep to revised December, 2013 project end date. Also reduced budget ~\$1M.



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Supplemental Slides: Highlights of USGS Investigations in FY13

Collaborations

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- Collaborators:
 - Temple University EGS and Hydrothermal System Evolution
 - LBNL Assistance with Toughreact and System Modeling
 - NGDS Institutions (Boise State, EGI, AZ Geological Survey, Univ. of Nevada-Reno, Oregon Institute of Technology) – NGDS Collaboration and Data Dissemination Efforts
 - Great Basin Consortium (Utah Geological Survey, Nevada Bureau of Mines and Geology, DOGAMI, Idaho Geological Survey)
 - University of Alaska-Fairbanks Pilgrim Springs field study
 - Nevada Geothermal Warner Valley and Blue Mt. field studies
 - US Navy GPO Seismic and related data for Coso study
 - DOE (Arlene Anderson) and Sandia (Dave Cuyler) on Geothermal Resource Classification
 - UC Davis Mono Basin field study

Data Sharing

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Data Types

Data types include gravity and magnetic (both ground and air) data, relocated seismicity catalogues, subsurface temperature measurements, rock thermal properties measurements, geologic maps, GIS maps and related spatial analyses, thermal, structural and fluid flow models derived from field data, spreadsheets of chemical analyses. New data from field studies and compilations of older data released through USGS Data Series or Open-File Reports. Models and interpretive results described in scientific publications and USGS reports.

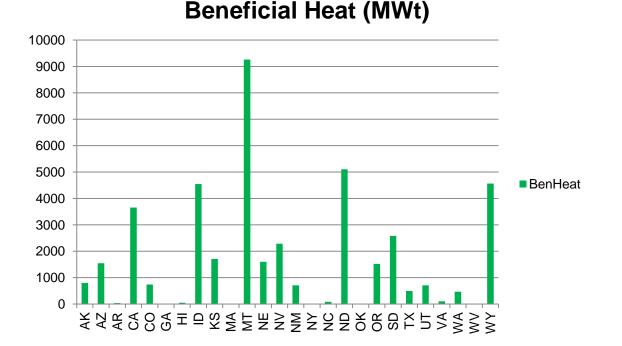
Integration with NGDS

USGS project staff have worked with NGDS personnel to provide input on metadata standards for various data types and to understand how to provide access to USGS data through NGDS portals. USGS staff have compiled bibliography of past USGS geothermal publications and are building links to those studies through the NGDS. (Example Data Series available through State Geothermal Data Portal – Data Series 523: Temperature Data from Wells in the Long Valley Caldera, California - http://pubs.usgs.gov/ds/523/)

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Low Temperature Assess Results by State



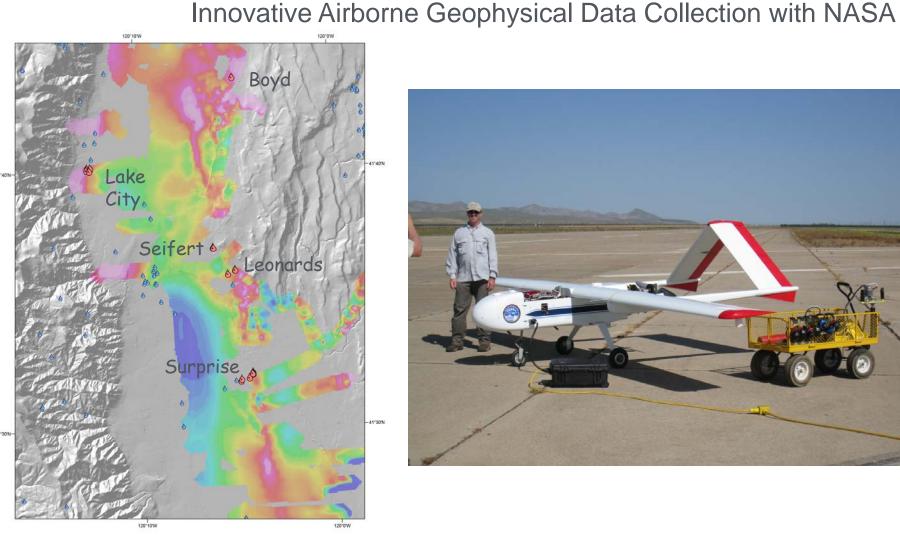
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Low Temperature Assess Results by State

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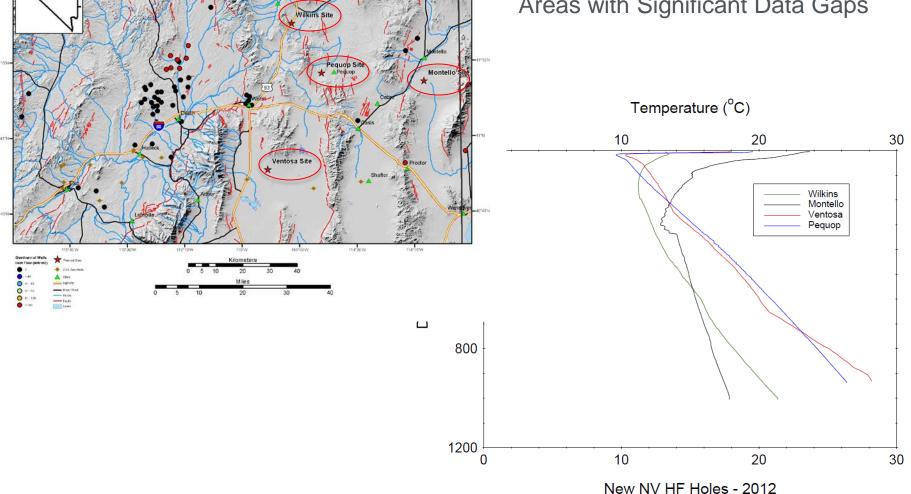
Surprise Valley Magnetic Map from UAS Survey (J. Glen)

Confirming Deep Temperatures – New Heat Flow Measurements in Areas with Significant Data Gaps

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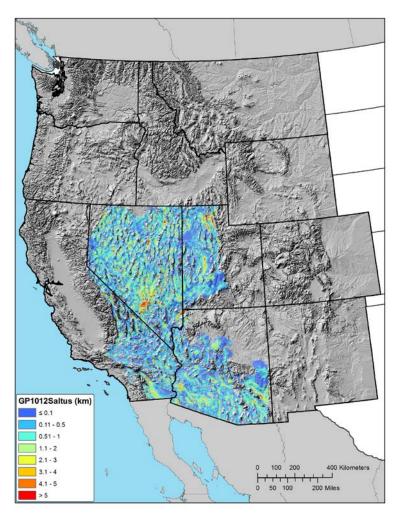
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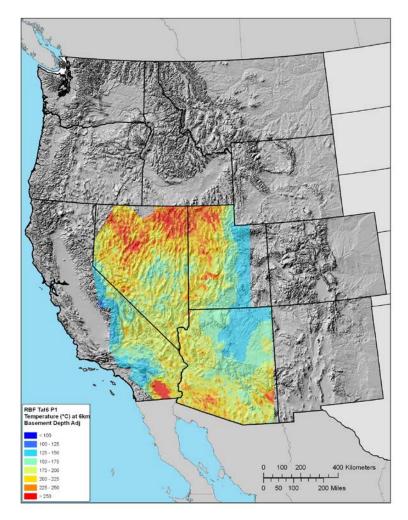
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 Sedimentary Basin Assessments – Correction of Temperatures in Great Basin using sediment thickness derived from geophysics and drilling

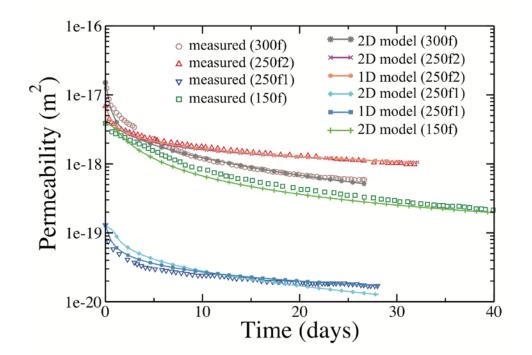




Permeability Evolution in Fractured Granite ENERGY Energy Efficiency & Renewable Energy

- Coupled heat, fluid, and chemical transport modeling using a modified version of Toughreact is able to replicate laboratory observations for permeability evolution and alteration mineralogy in fractured granite by incorporating the effects of alteration on reactive surface area.
- The results have significant implications for the potential longevity of permeability in natural hydrothermal systems
- Future work will incorporate permeability changes due to deformation and fault slip

Issue for Assessing Undiscovered Geothermal Resources – How to quantify the temporal evolution of permeability in fractured hydrothermal systems?



From Palguta et al. (2011)