

Innovative Exploration Techniques for Geothermal Assessment at Jemez Pueblo, New Mexico

May 3, 2010

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Pueblo of Jemez

Validation of Innovative Exploration Technologies

This presentation does not contain any proprietary confidential, or otherwise restricted information.

Overview



Project Timeline:

Start Date: 3/15/2010 Target End Date: 2/29/2012

Project Phases: Phase I - Resource Evaluation

Phase II - Drilling

Phase III- Well Testing

Project Budget:

DOE Funding Level \$4,995,844 Awardee Cost Share \$100,000 Total Project Cost \$5,095,844 Funding for FY10 \$1,390,321

Overview



Project Partners:

Jemez Pueblo

TBA Power Michael Albrecht

Los Alamos National Laboratory Lianjie Huang

Giday WoldeGabriel

Paul Reimus

Awardee

Consulting Geologists (ret. LANL) Jamie Gardner, Fraser Goff

New Mexico Bureau of Geology Shari Kelley et al.

and Mineral Resources

University of Utah Pete Rose

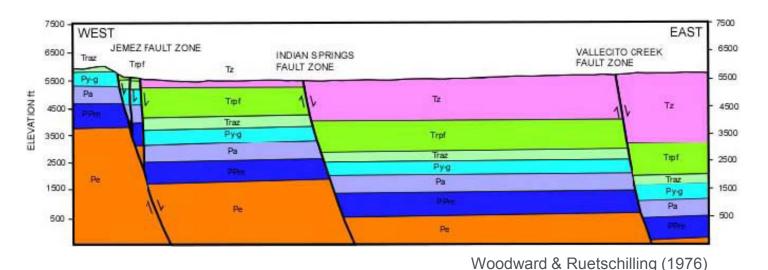
University of Pittsburgh Grad. Student

Montana State University William Inskeep

Relevance/Impact of Research



Locate and drill two exploration wells that will be used to define the nature and extent of the geothermal resources on Jemez Pueblo in the Indian Springs area.



Scientific/Technical Approach

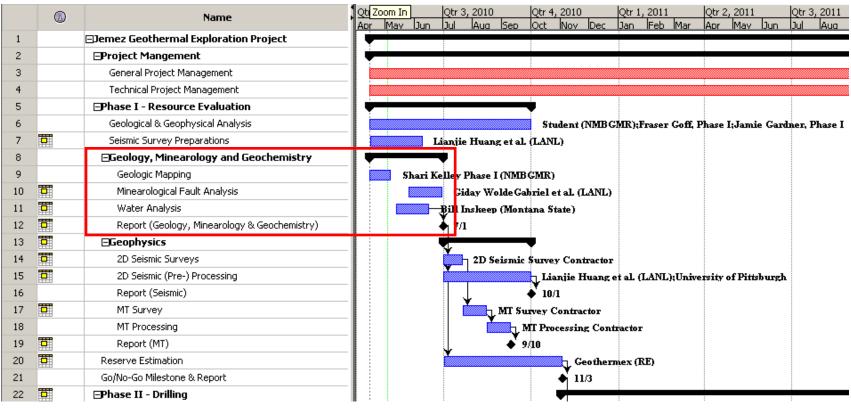


- 1. 1-6,000-scale geologic mapping of 6 mi2 surrounding the Indian Springs area.
- 2. Locate one N-S and two E-W seismic lines and run a seismic survey of 4 mi2; reduce and analyze seismic data using innovative high-resolution seismic migration imaging techniques developed by LANL, and integrate with 3-D audio-frequency MT/MT data acquired at the same area for fault and subsurface structure imaging and resource assessment.
- 3. Locate and drill two exploration wells at least 3000 feet deep to penetrate the deeper geothermal reservoir. At least three hundred feet of core will be collected from the target interval for each well.
- 4. Conduct detailed well testing, including an innovative tracer test and a test of flowing electrical conductivity (FEC), to determine the fracture surface area, heat content and heat transfer, flow rates, and chemistry of the geothermal fluids encountered by the exploration wells.
- 5. Final report summarizing the nature and extent of the geothermal reservoir in the Indian Springs area, including the potential for commercial power generation and direct use applications.

Progress



Current Status: Pre-Geophysics in Phase I

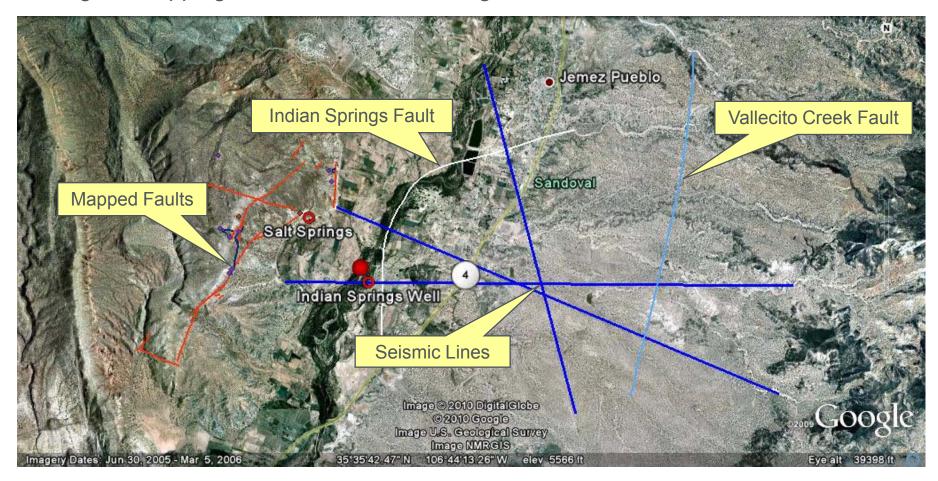




Progress



Geological Mapping & Seismic Line Planning as of 4/30/2010:





DOE NEPA study to start geophysics



Phase I – Resource Evaluation

Start Date: 3/15/2010

Target End Date: 10/31/2010

Reports: Geology, Mineralogy, Geochemistry

Seismic

MT

Reserve Estimation (Milestone)

Spend Plan: ~ \$790,000



Phase II – Drilling

Target Start Date: 11/1/2010

Target End Date: 11/30/2011

Reports: Slimhole:

Drilling Planning

Drilling, Logging, Tracer Testing,

Temperature Gradient, VSP (Milestone)

Production Size:

Drilling Planning

Drilling, Logging, Tracer Testing,

Temperature Gradient (Milestone)

Spend Plan: ~ \$3,880,000



Phase III – Well Testing

Target Start Date: 12/1/2011

Target End Date: 2/29/2012

Reports: Flow Testing, Tracer Testing,

Geochemistry, Power Production

Forecast (Final Report)

Spend Plan: ~ \$330,000



Web & GIS

Los Alamos

Geothermal Technology Center











Future Directions



A unique combination of technologies that if successful will lower overall exploration risk and will transfer technology developed by the Los Alamos National Laboratory to the market.

Summary





Largest geothermal exploration project in New Mexico since Fenton Hill



First tribal geothermal project in New Mexico



Life changing event for the Pueblo of Jemez, generating employment during exploration, potential power plant construction and operation



Accelerator for geothermal research and commercialization in Los Alamos, resulting in the establishment of TBA Power's Los Alamos Geothermal Technology Center in cooperation with the Los Alamos National Laboratory