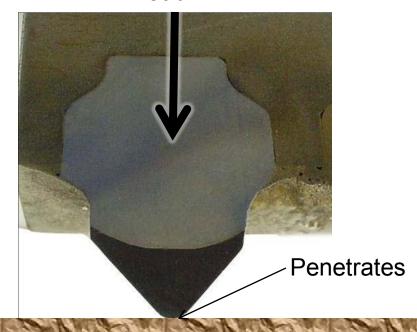
### NOVATEK

Advanced Drilling Systems for EGS
May 2010

## Stinger Diamond



### 1<sup>st</sup> System Technology: **Stinger PDC**

### **Revolutionary Cutter**

- Ultra thick diamond
- Innovative conical geometry

### **Value Proposition**

- 10X impact strength of conventional PDC enabling cutter to drill through hard formations
- 11X abrasion resistance/wear life of conventional PDC resulting in longer bit life and less tripping
- Cutter versatility enables a multi-formation bit, drastically reducing bit models and inventory
- Presents new mode of cutting the formation that results in more course/larger cuttings—represents more efficient drilling
- Maintains sharper cutting structure much longer than conventional shear PDC resulting in lower ongoing bit forces while drilling

#### **Milestones Achieved**

- Performance proven in construction & mining industry for over 2 years, achieving 30X+ the wear life over conventional tungsten carbide elements
- Multiple TerraTek tests with JackStinger bits drilling under pressurized conditions across multiple formation types successfully completed
- Multiple lab tests successfully completed proving out impact and wear characteristics

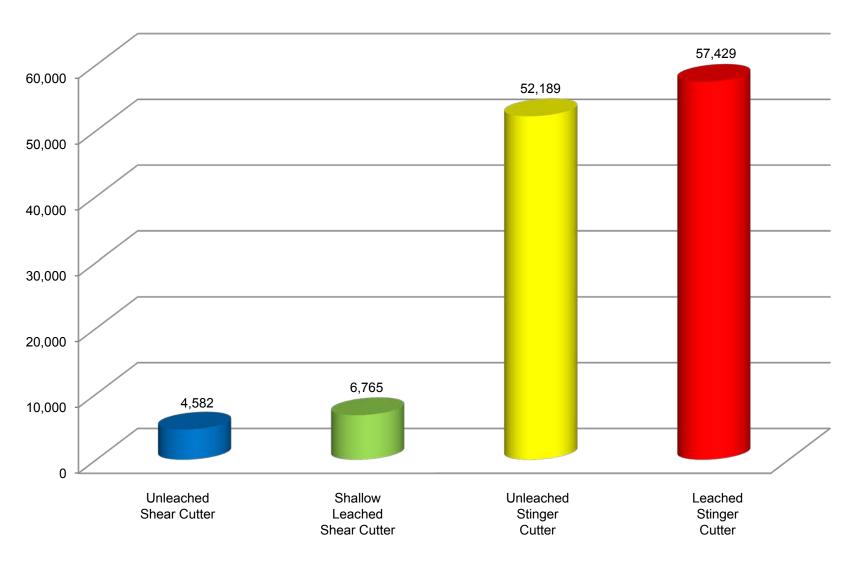


# Comparison Test – Wear Progression (10 pass increments) (50 passes @ .050" in Sierra white granite)

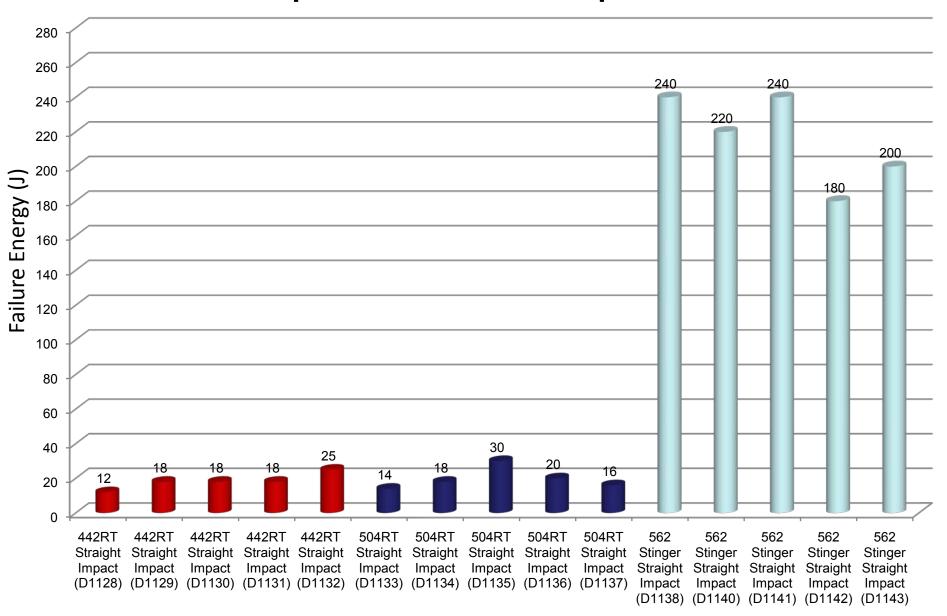


### VTL Test Results Comparing Shear & Stinger PDC

### Linear Distance Traveled (Feet) Before Failure

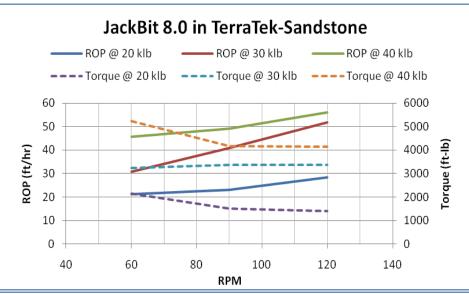


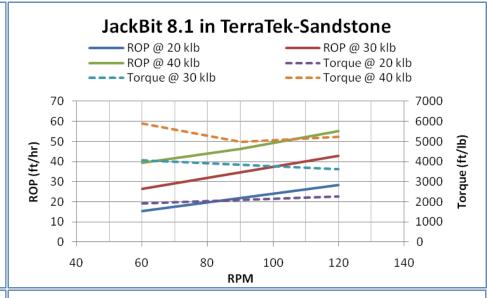
### Impact Test Comparison

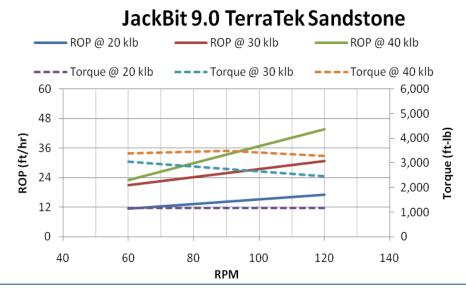


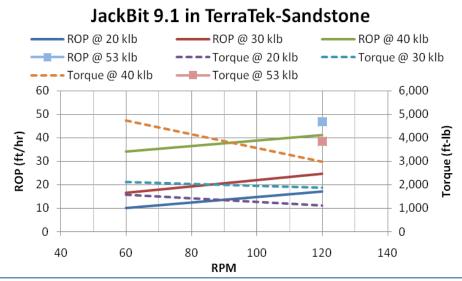
### **Drilling Simulation Performance – Sandstone Comparison**

**5000 psi Confining Pressure** 









### JB 8202 Field Test

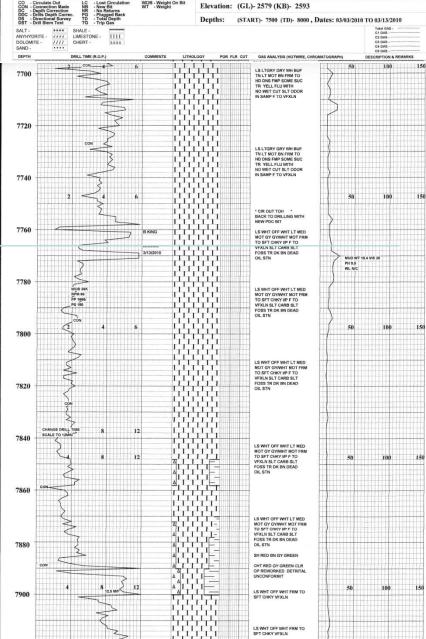
Ward County, TX March 2010



**PDC Shear bit** 

#### Stinger JackBit





Shear PDC bit at 7740 ft, ROP was ~22 ft /hr



### Stinger Bit Dull Report



### 2<sup>nd</sup> System Technology: JackHammer

### **Elegant Hammering Device**

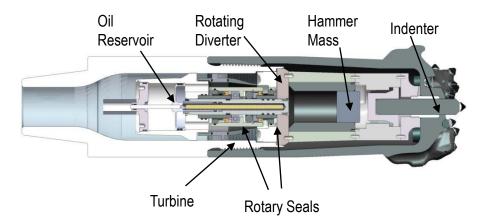
- Flow activated hammering mass
- Very short sub connected to any modified bit
- Hammering mass hits Jack element protruding from middle of bit

### **Value Proposition**

- Jack un-confines formation at borehole center causing formation failure
- Substantial increase in ROP
- Small sub can connect to almost any modified bit
- Relatively small hammering mass operating at optimized frequency has diminished effect on other BHA tools

#### **Milestones Achieved & Current Status**

- Generation #3 prototype built and tested
- 30%+ ROP increase achieved while drilling in cement caissons
- Generation #4 tool currently under development
- High pressure testing to occur Q4 2009
- Field testing in 2010





### 3rd System Technology: JackSteering RST

### **High Performance Rotary Steering Tool**

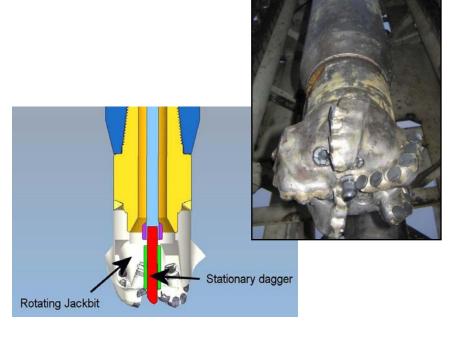
- Revolutionary rotary steering tool that uses 'leadthe-bit' technology
- Both Intelliserve and mud-pulse compatible

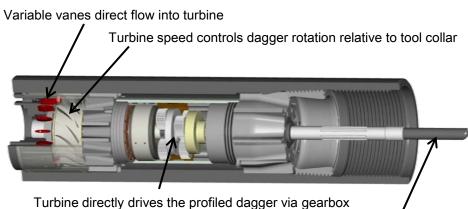
#### **Value Proposition**

- Shorter length increases proximity of LWD tools to the drill bit
- More cost effective to build; Reduces repair and maintenance costs
- Customised low cost solution can replace conventional mud-motor / bent-sub based drilling on US land and other onshore locations

#### Milestones Achieved & Current Status

- JackSteering concept proven to achieve industry standard build rates
- Motor driven prototype built and tested successfully
- Turbine driven prototype built and tested successfully achieving 7.5 degree build per 100ft.
- Field tests planned for Q3 2010





Dagger orientation controlled by D&I feedback control loop

### Novatek Flow Test Facility



### Horizontal Drill Test Facility

