# Hydrogen Embrittlement of Pipeline Steels: Causes and Remediation

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Hydrogen Pipeline Working Group Workshop Augusta, GA, August 30, 2005



# **Funding and Duration**

#### Timeline

- Project start date: 7/20/05
- Project end date: 7/19/09
- Percent complete: 0.1%
- **Budget:** Total project funding: 300k/yr
  - DOE share: 75%
  - Contractor share: 25%

#### • Barriers

- Hydrogen embrittlement of pipelines and remediation (mixing with water vapor?)
- Assessment of hydrogen compatibility of the existing natural gas pipeline system for transporting hydrogen
- Suitable steels, and/or coatings, or other materials to provide safe and reliable hydrogen transport and reduced capital cost



## **Team and Collaborators**

### Industrial Partners: SECAT

- Novel coating materials, adhesion issues
  - Applied Thin Films
  - Chemical Composite Coatings
  - Schott North America

#### Current and future pipeline materials

- Oregon Steel Mills
- End users/field solutions
  - Columbia Gas Kentucky
  - Napa Pipe Corporation
  - Advanced Technology Corporation
- Codes and Standards
  - ASME

### Collaboration with National Laboratories

- Oak Ridge National Laboratory
  - Alloy design and development
  - High pressure mechanical property testing
- Savannah River National Laboratory
  - Weldments
  - High pressure testing
- Sandia National Laboratories, Livermore
  - Constitutive modeling and testing



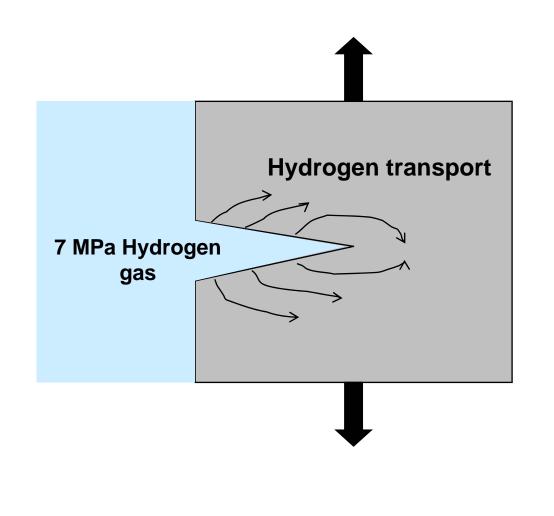
## **Objectives**

- To come up with a mechanistic understanding of hydrogen embrittlement in pipeline steels in order to devise a fracture criterion for safe and reliable pipeline operation under hydrogen pressures of at least 7MPa and loading conditions both static and cyclic (due to in-line compressors)
- To mitigate hydrogen-induced failures by studying the effect on the fracture processes of internal coatings and water vapor/oxygen
- Development of such a fracture criterion and mitigation requires
  - Identification of deformation mechanisms and potential fracture initiation sites in the presence of hydrogen solutes
  - Measurement of hydrogen adsorption, bulk diffusion, and trapping characteristics of the material microstructure in both coatings and pipeline steels
  - Finite element simulation of hydrogen diffusion and interaction with material elastoplasticity under high-pressure hydrogen gas environment



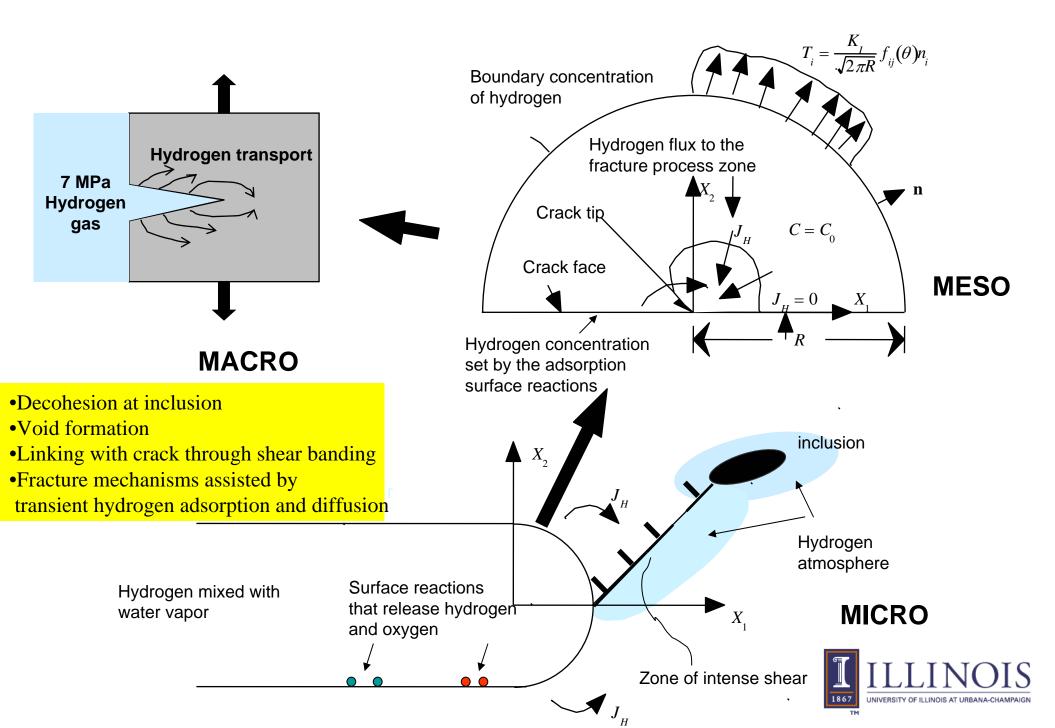
### **Approach: Identify the Fracture Environemnt**

- Circumferential or axial cracks at the inner surface of the pipe or welds
  - Crack faces are exposed to a hydrogen gas pressure and hydrogen diffuses into the material while the crack surfaces are maintained at a hydrogen concentration in equilibrium with the gas pressure



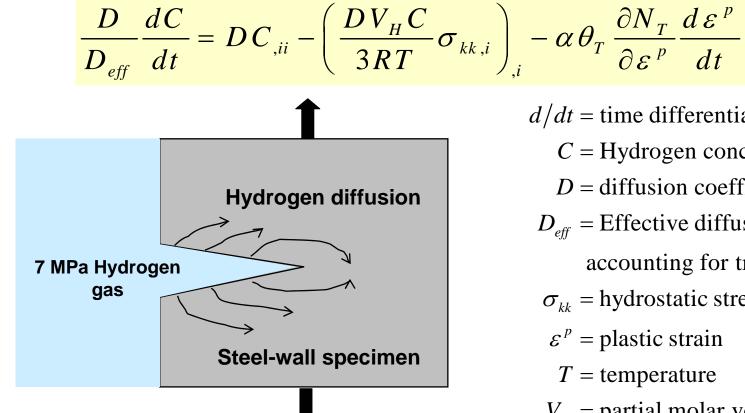


## **Approach: Ductile Transgranular Fracture**



## **Approach: Analyze Hydrogen Transport**

#### Hydrogen transport equation accounts for hydrostatic stress drift and trapping at material defects



Modify our in-house finite element codes to treat hydrogen diffusion with boundary and initial conditions appropriate to pipeline environment: at time zero crack face concentrations are at equilibrium with hydrogen gas while the bulk/internal hydrogen concentrations are zero

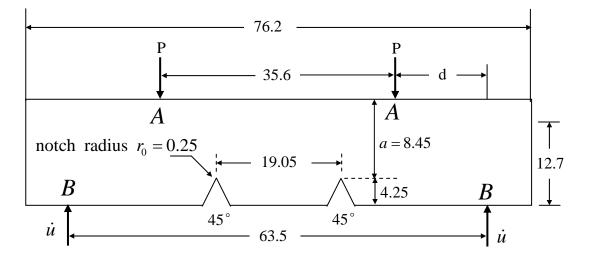
- d/dt = time differentiation
  - C = Hydrogen concentration
  - $D = diffusion \ coefficient$
- $D_{eff}$  = Effective diffusion
  - accounting for trapping
- $\sigma_{kk}$  = hydrostatic stress
- $\varepsilon^{p}$  = plastic strain
- T = temperature
- $V_{H}$  = partial molar volume of H
- $N_{\tau}$  = trap density
- $\theta_T$  = trap occupancy
  - $\alpha$ =trapping sites per trap

 $()_{i} = \partial()/\partial x_{i}$ 



## **Results**

# Finite element simulation of hydrogen transport at a double-notch 4-point bend specimen



All dimensions are in mm.

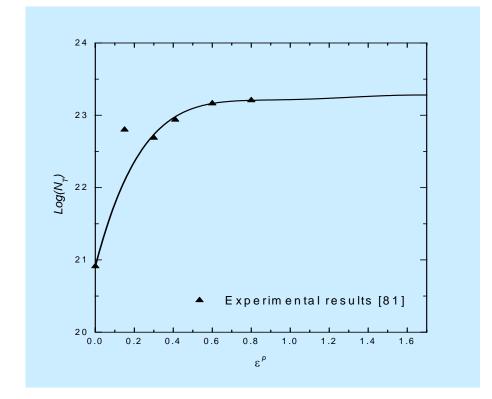
#### Material data for 4340 steel

 $C_0 = 2.46 \times 10^{-8}$  H/Fe D = diffusion coefficient= $1.25 \times 10^{-8}$  m<sup>2</sup>/s

$$\sigma = \sigma_0 (1 + \varepsilon^p / \varepsilon_0)^N$$
$$\sigma_0 = 1380 \text{MPa}$$
$$N = 0.025$$



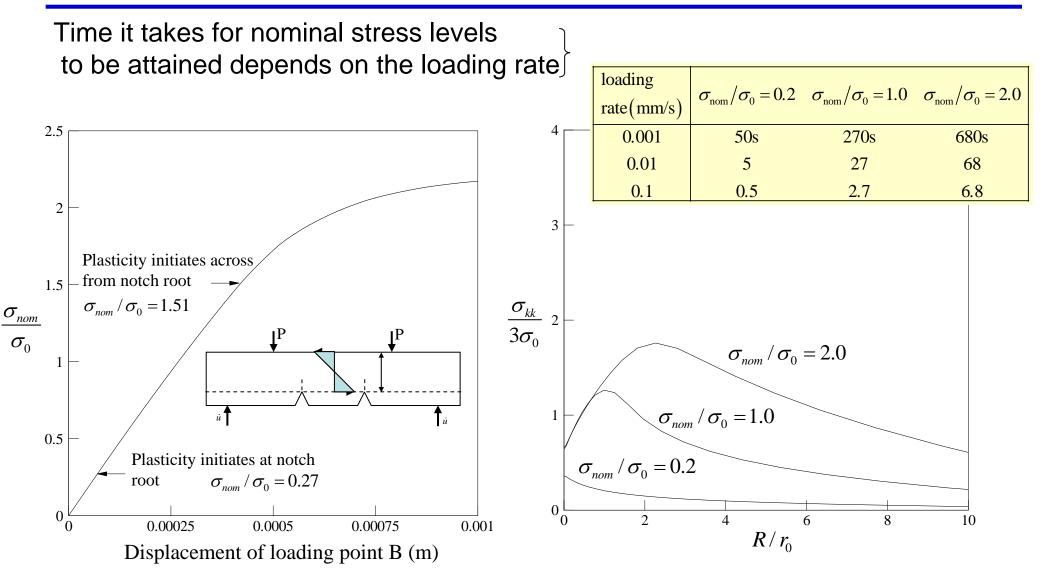
### **Trap Density Iron as Function of Plastic Strain**



#### **Experimental results of Kumnick and Johnson (1980)**



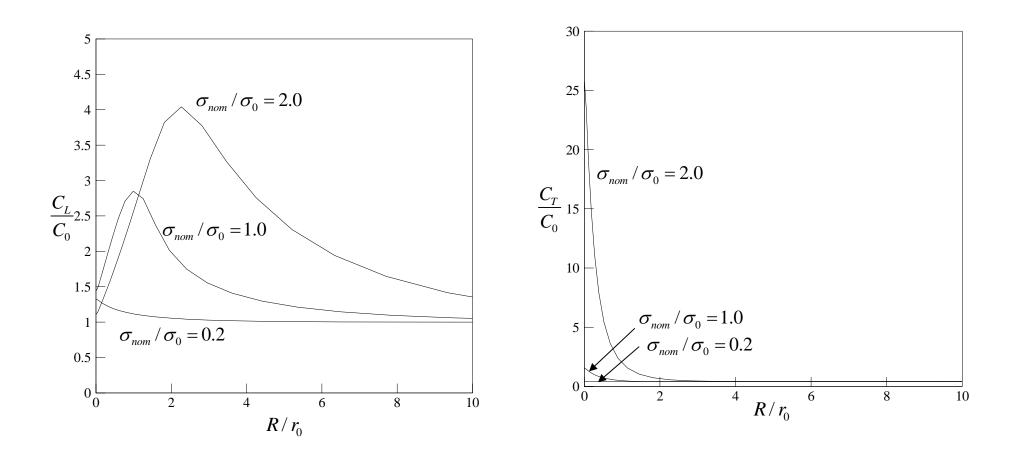
### Nominal and Hydrostatic Stresses vs Displacement of Loading Point



$$\sigma_{nom} = \frac{6Pd}{wa^2}$$

P is the reaction force at point A d is the bending moment arm between points A and B a is the unnotched ligament w is the specimen thickness

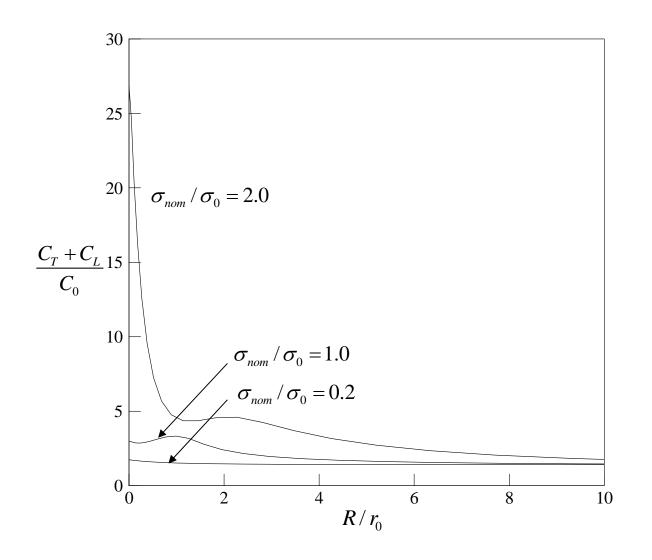
## Lattice and Trapping Site Concentrations ahead of the Notch





 $\dot{u} = 0.001 \text{ mm/s}$ 

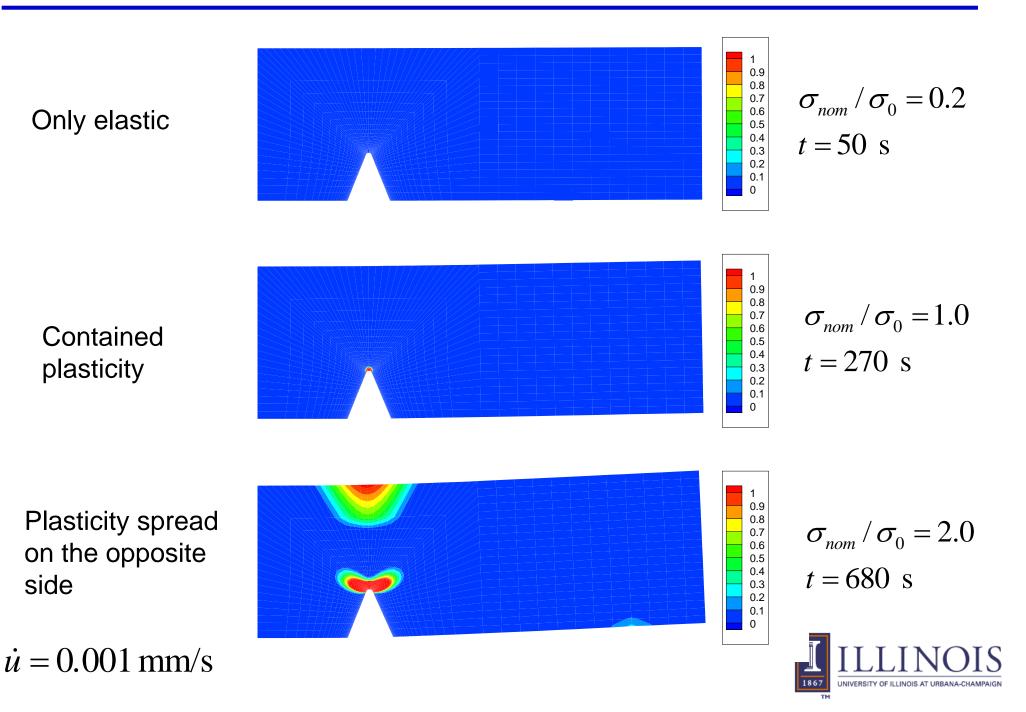
## **Total Concentration**



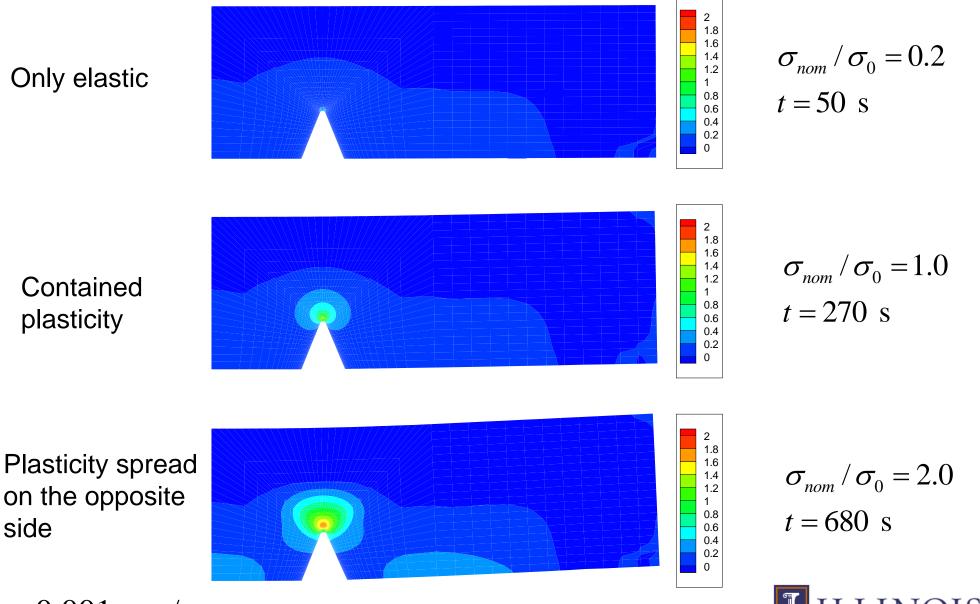
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 $\dot{u} = 0.001 \text{ mm/s}$ 

### **Plastic Strain as Loading (nominal stress) Increases**



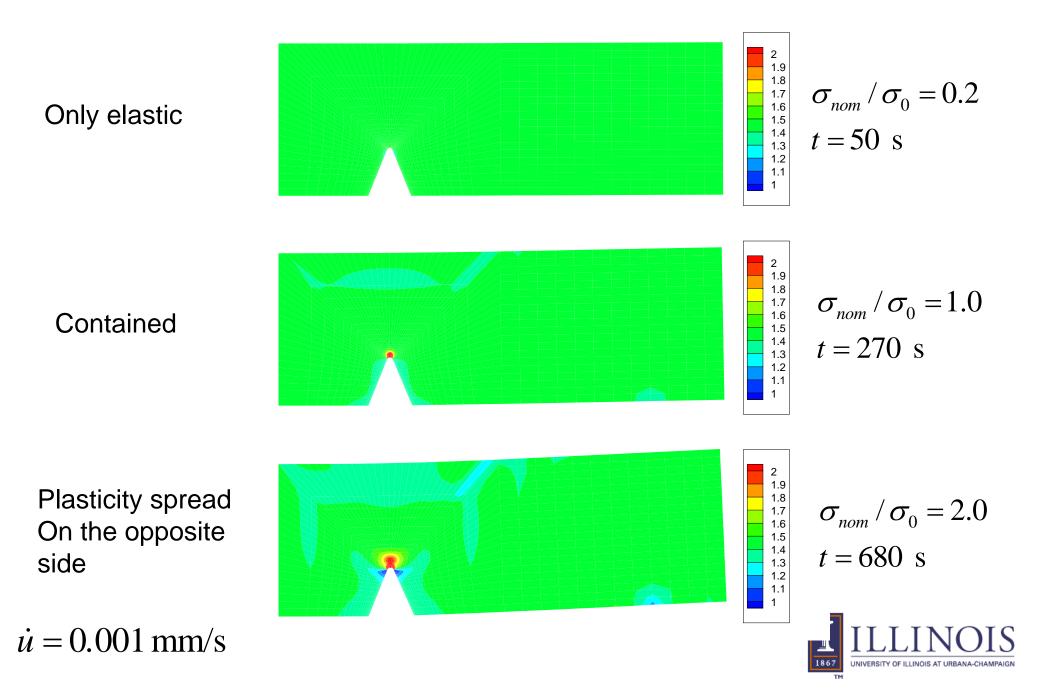
## Hydrostatic Stress as Loading Increases



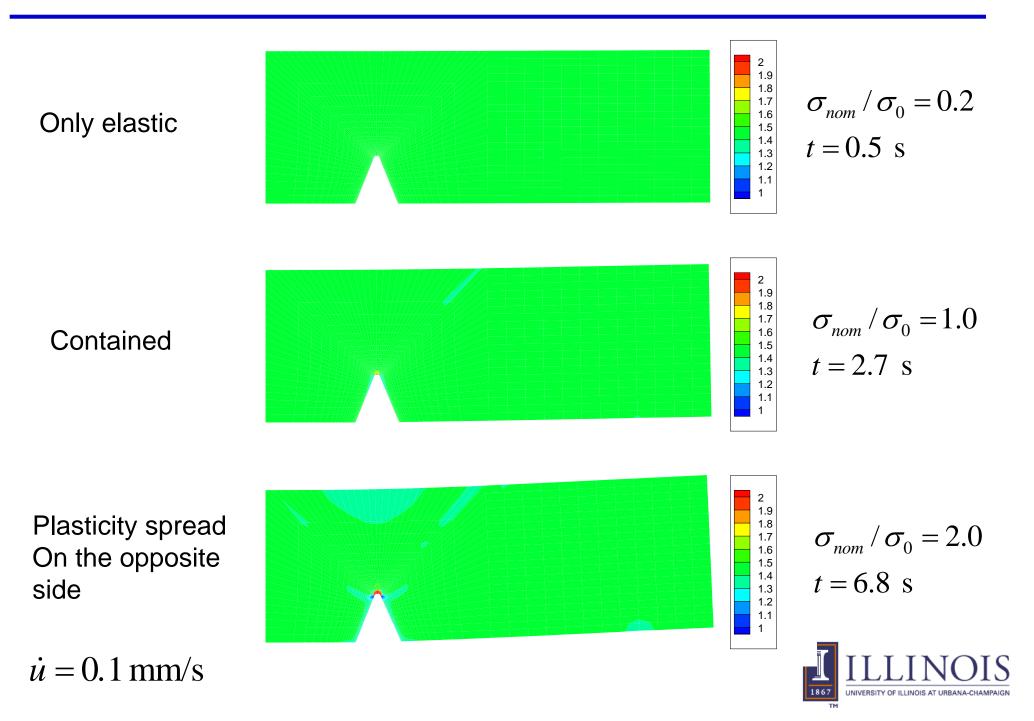
 $\dot{u} = 0.001 \text{ mm/s}$ 

side

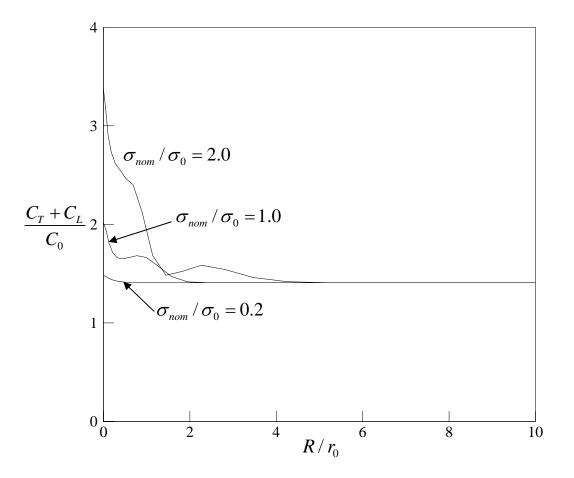
## **Total Concentration as Loading Increases**



## **Total concentration as loading increases**



### **Total Concentration**





 $\dot{u} = 0.1 \text{ mm/s}$ 

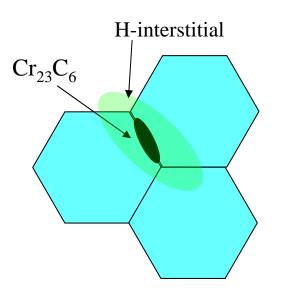
# **Ongoing Research-Future Plans**

- Collaboration with SECAT, ORNL, and Oregon Steel Mills (D. Stalheim) to identify steel compositions (e.g. MO1677, D2 Low C API X80) with promising hydrogen compatibility
  - Carry out mechanical property testing to determine elastic and flow characteristics
    - Sandia National Laboratories
  - Identify the fracture mechanisms in the presence of hydrogen (accelerated void nucleation and coalescence)
  - Nature of important traps (Thermal Desorption Spectroscopy)
    - Inclusions/precipitates, grain boundaries, dislocations
  - Measure the trap binding energy
    - 60kj/mole?
  - Measure the trap density
    - If density evolves with dislocation structure, what is the corresponding relationship?
- Experimental measurement of hydrogen diffusion constant
  - One atmosphere measurements at the University of Illinois
    - Apparatus under construction
  - High pressure measurements at Oak Ridge National Laboratory and Savannah River National Laboratory
- Begin work in collaboration with SECAT (Applied Thin Films, Chemical Composite Coatings, Schott North America) on how a thin coating film over the steel surface affects hydrogen adsoprtion and subsequent diffusion through the film toward the interior of the steel wall
  - Experiments and fist principle calculations on adsorption



## **Ongoing Research-Future Plans**

- Assessment of interfacial strength of second-phase particles in pipeline steels in hydrogen and water environments
  - Ferrite-based alloys have Cr<sub>23</sub>C<sub>6</sub> and MnS precipitates at grain boudnary interfaces.
    Substitutional solutes (e.g. Cr, Mn, Si) or interstitials (e.g. H, N, C) modify structure and stability
    - H (N of C) interstitials alter bonding and cohesion
    - Cr is depleted near Cr<sub>23</sub>C<sub>6</sub> interface while Fe preferentially occupies Cr sites not bonded to C
  - Obtain cohesive energies via first-principles, Density Functional Theory (DFT) calculations with distribution of atoms near interfaces based on periodic cell approximations



Interface and unit cell under shear

 Determine feasibility of using equilibrium criteria to address decohesion at internal interfaces. If not feasible, transient models will be explored via continuum mechanics models (fast-separation limit for interfacial thermodynamics) LINOIS