

U.S. Department of Energy Hydrogen and Fuel Cell Technologies Office and Global Perspectives

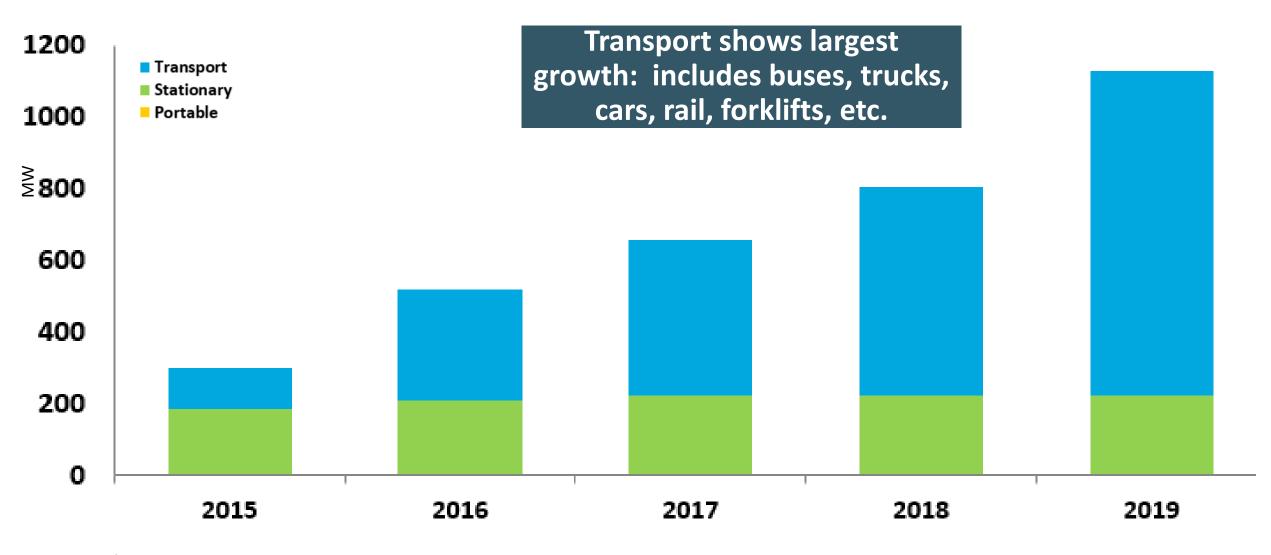
Dr. Sunita Satyapal Director, Hydrogen and Fuel Cell Technologies Office

ICEPAG Colloquium on Hydrogen - September 14, 2020



Global Perspectives

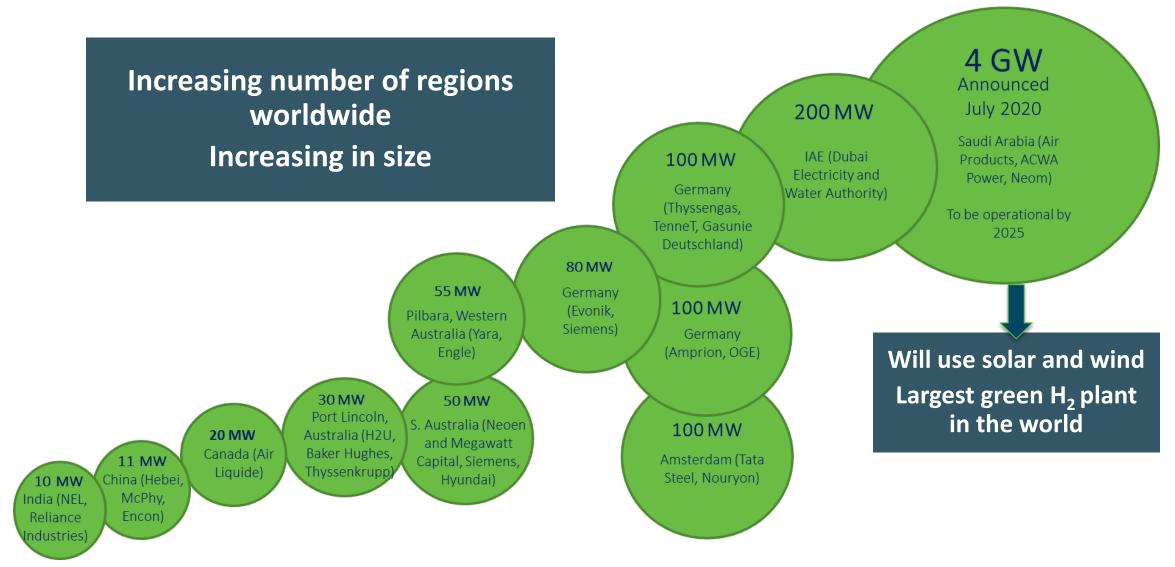
Global Fuel Cell Power Shipments Surpass 1 GW



Source: E4tech for DOE analysis project

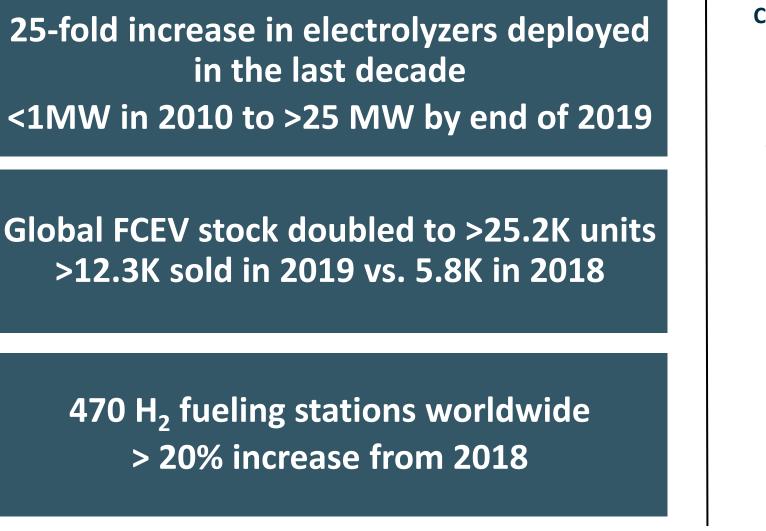
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Examples of Electrolyzer Deployments and Plans... by 2025



Adapted from various sources, including US Hydrogen Industry Roadmap

Recent Global Stats and Announcements - Examples



Source: IEA (2020), Hydrogen, IEA, Paris, https://www.iea.org/reports/hydrogen

European



€750B economic recovery package, Green Deal; stimulus includes H₂ technologies

Germany



€9B for H₂, with €2B for international partnerships

Norway



€3.6B recovery package includes offshore wind to H₂, focus on maritime sector

France



€7.2B for H₂ and plans for 6.5 GW green H₂ by 2030

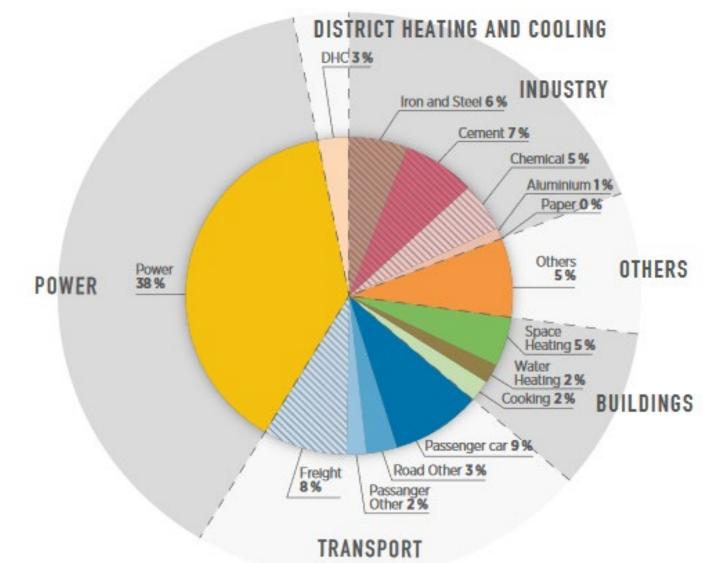
Others include The Netherlands, Japan, ROK, Australia, and more

Roadmaps and Plans Developing Worldwide

Drivers include: Energy security, energy efficiency & resiliency, economic growth, innovation & technology leadership, and environmental benefits



Global Energy Related Carbon Emissions by Sector



Sectors today with no economically scalable option for deep emission reductions

Source: IRENA, 2017a from: https://www.irena.org/-/media/Files/IRENA/Agency/Publication/2018/Sep/IRENA_Hydrogen_from_renewable_power_2018.pdf

U.S. Emissions by Sector



SOURCE: United States Environment Protection Agency

U.S. Department of Energy **Hydrogen and Fuel Cell Technologies Office** Update

Guiding Legislation and Budget – Hydrogen and Fuel Cells Program

History: DOE efforts in fuel cells began in the mid-1970s, ramped up 1990s, and 2003-2009

Energy Policy Act (2005) Title VIII on Hydrogen

- Authorizes U.S. DOE to lead a comprehensive program to enable commercialization of hydrogen and fuel cells with industry.
- Includes broad applications: Transportation, utility, industrial, portable, stationary, etc.

Program To Date

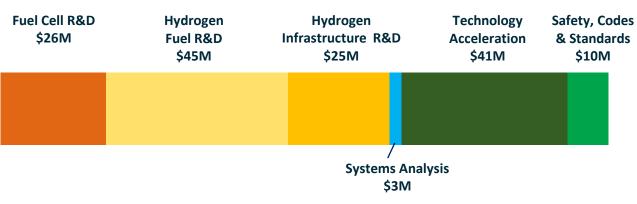
- >100 organizations & extensive collaborations including national lab-industry-university consortia, led by DOE Hydrogen and Fuel Cell Technologies Office
- Includes H₂ production, delivery & infrastructure, storage, fuel cells and cross cutting activities (e.g. safety, codes, standards, technology acceleration, systems integration)
- HFTO coordinates with Offices of Fossil, Nuclear, Science, Electricity, and ARPA-E

Impact: Reduced fuel cell cost 60%, quadrupled durability, reduced electrolyzer cost 80% and other advances, and *enabled over 1,100 patents and* commercial H_2 and fuel cell systems across applications

Budget and Focus Areas in EERE H₂ and Fuel Cell Technologies Office

EERE HFTO Activities	FY 2020 (\$K)
Fuel Cell R&D	26,000
Hydrogen Fuel R&D	45,000
Hydrogen Infrastructure R&D (included in Hydrogen Fuel in FY21)	25,000
Systems Development & Integration (Technology Acceleration)	41,000
Safety, Codes, and Standards (included in Systems Development & Integration in FY21)	10,000
Data, Modeling and Analysis	3,000
Total	\$150,000

Hydrogen and Fuel Cells Breakdown FY 2020

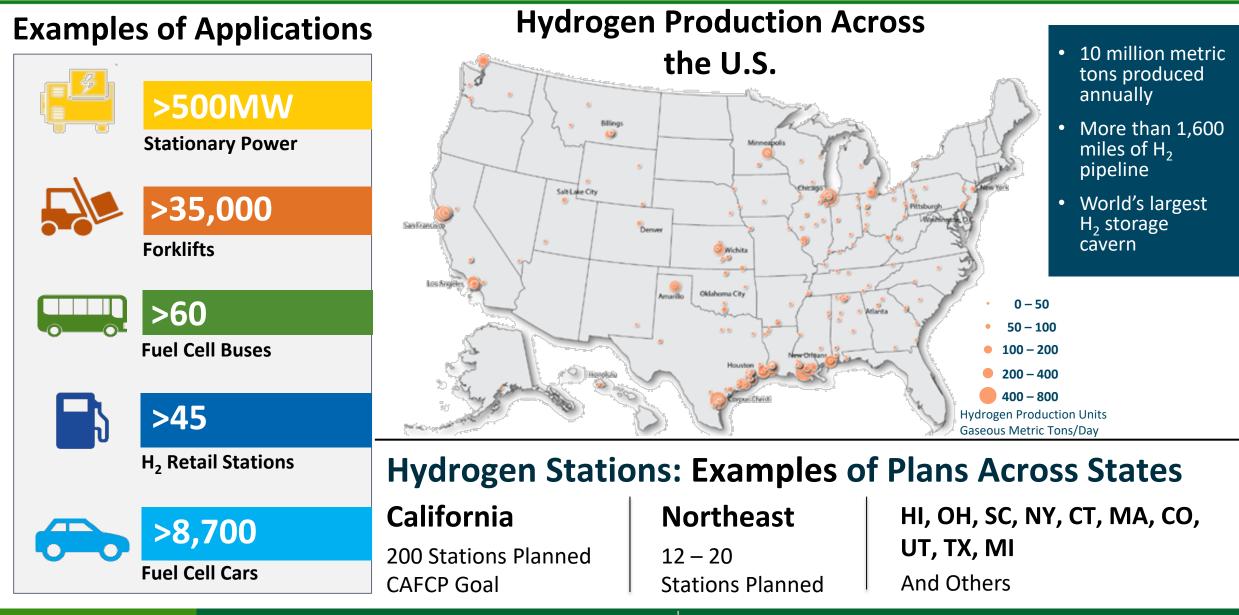


- Production: Water splitting electrolysis (high and low temperature), PEC, STCH, biomass/biological
- Infrastructure: Materials, delivery, components & systems
- Storage: materials-based, carriers, tanks, liquid
- Fuel cells: materials, components, systems, reversible FCs
- Systems Development & Integration: Tech Acceleration includes hybrid/grid integration, new markets, heavy duty, energy storage, manufacturing industrial applications (e.g. steel) safety, codes, standard, workforce development

*Will be moved under Hydrogen Fuel R&D in FY 2021

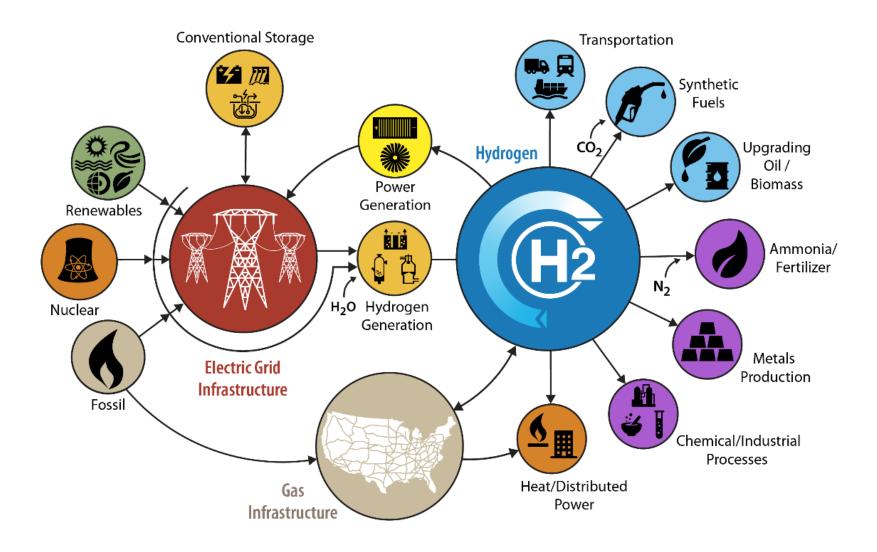
Note: Office of Fossil Energy covers fossil fuels to H₂

Snapshot of Hydrogen and Fuel Cells Applications in the U.S.



Key Programmatic Area: H2@Scale

Enabling affordable, reliable, clean, and secure energy across sectors



Today: 10MMT H₂ Economic Potential: 2 to 4x more

Hydrogen Production Pathways: An all-of-the-above portfolio

FOSSIL RESOURCES

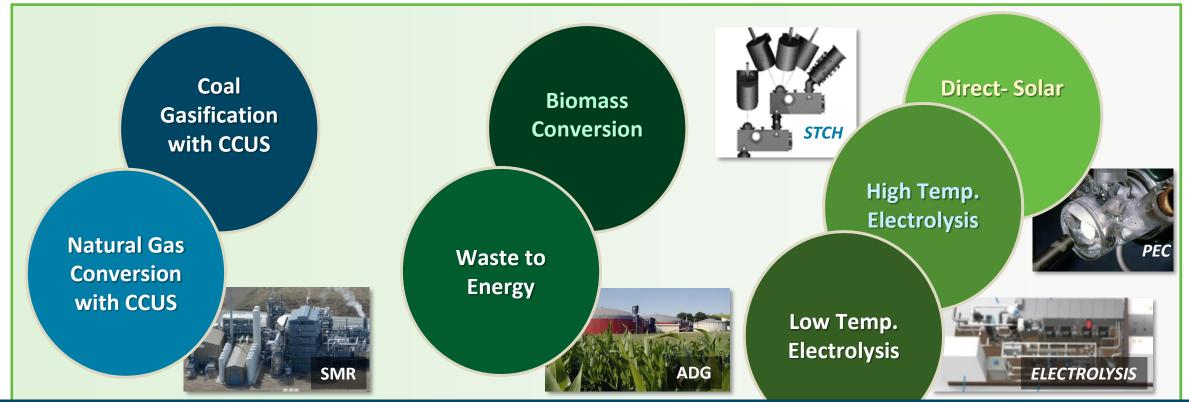
- Low-cost, large-scale hydrogen production with CCUS
- New options include byproduct production, such as solid carbon

BIOMASS/WASTE

- Options include biogas reforming & fermentation of waste streams
- Byproduct benefits include clean water, electricity and chemicals

WATER SPLITTING

- Electrolyzers can be grid tied, or directlycoupled with renewables
- New direct water-splitting options offer longterm sustainable hydrogen

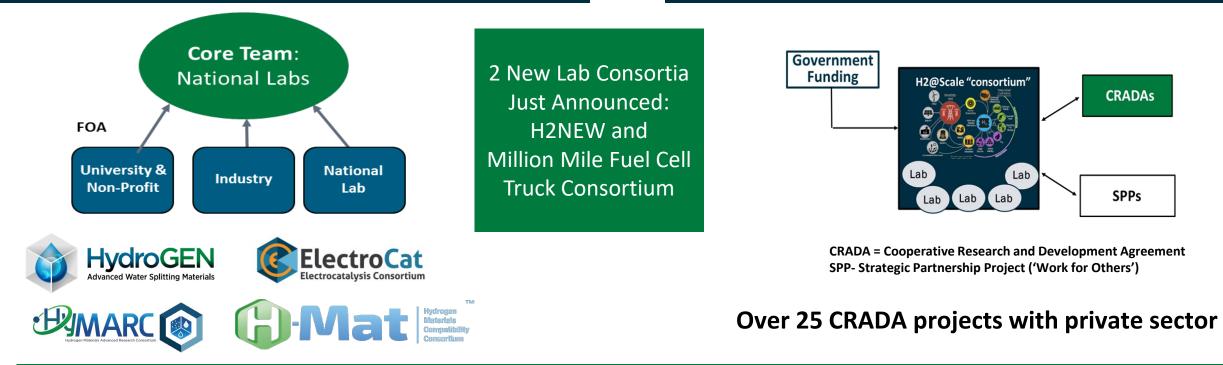


Low-cost hydrogen production from diverse domestic feedstocks & energy resources—enhancing long-term resiliency & opening regional market opportunities

OFFICE OF ENERGY EFFICIENCY & RENEWABLE ENERGY

Key Programmatic Areas

Includes early stage R&D: Funding Opportunity Announcements (FOAs) for industry, universities and national labs, including consortia And includes later stage RD&D: Leverages private sector for large-scale demonstrations and cost-shared RD&D. Demos in TX, FL, Midwest, CA and more

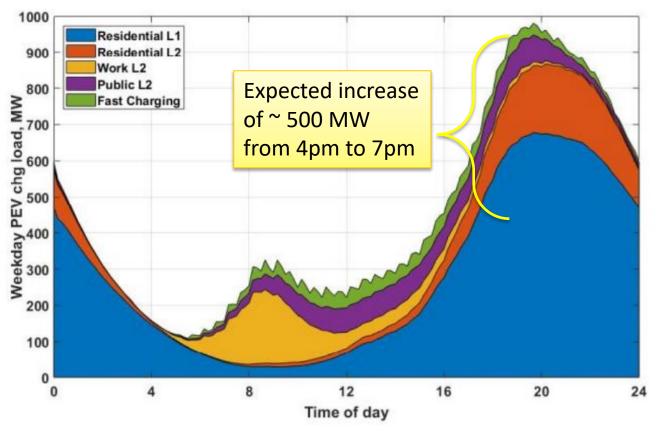


Just Announced: \$64M for 18 projects including R&D and demonstrations at ports and datacenters, and a workforce development program . Includes collaboration with Advanced Manufacturing Office and Vehicles Office in EERE

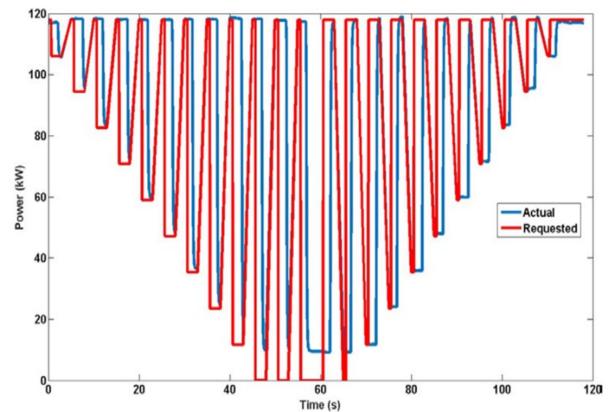
H2@Scale activities include systems and grid integration

Flexibility will be needed to address grid challenges: high ramp rates and demand fluctuations

Predicted 2025 California EV Charging Load Profile (Weekday) shows impact of demand profiles on the grid



DOE national lab tests show dynamic response potential of electrolyzers. Coupling with EV charger, solar underway



Idaho National Lab & National Renewable Energy Lab results. Direct fast charger impact project underway 2020-2021

Source: CEC/NREL Report https://www.nrel.gov/docs/fy18osti/70893.pdf

Electrolysis Cost Background – Recent Independent Analyses

Today's Polymer Electrolyte Membrane (PEM) electrolyzers require 65 75% cost reduction

1,500 H₂ Cost Dependence on Electricity 10 CAPEX USD 450/kWe 65 - 75% 8 10¢/kWh \$/kW 8¢/kWh 6 \$/kg H₂ 6¢/kWh 4¢/kWh 1,100 2¢/kWh 400 0¢/kWh/ 2 curtailmen С \$0.03/kWh 6000 8000 4000 Today's Cost System Cost Full load hours can get <\$2/kg</pre> Source: US Industry H2 (1MW) Industry Target Roadmap, March 2020 Source: IEA Hydrogen Future Report 2019 Estimates (System)

Today's hydrogen cost from PEM electrolyzers: ~ \$5 to \$6/kg at \$0.05 to \$0.07/kWh

U.S. DEPARTMENT OF ENERGY OFFICE OF ENERGY EFFICIENCY & RENEWABLE ENERGY

\$2/kg H2 is achievable at about \$0.03/kWh

electricity cost and high utilization

Cross-cutting Materials Compatibility R&D

H-Mat Consortium conducts R&D on hydrogen effects on polymers and metals



- Enabling the safe use of hydrogen across applications and the development of harmonized codes and standards
- Addressing hydrogen blending with natural gas, reducing expansion of seals, improving life of vessels through improved understanding of crack nucleation, enhancing fracture toughness of high-strength steels, and more

Website: energy.gov/eere/fuelcells/h-mat-hydrogen-materials-consortium

• Over 25 partners with industry, labs, universities











SM

(I)-Mat

For More Information

U.S. DEPARTMENT OF ENERGY OFFICE OF ENERGY EFFICIENCY & RENEWABLE ENERGY

Email: h-matinfo@pnnl.gov

HYDROGEN AND FUEL CELL TECHNOLOGIES OFFICE

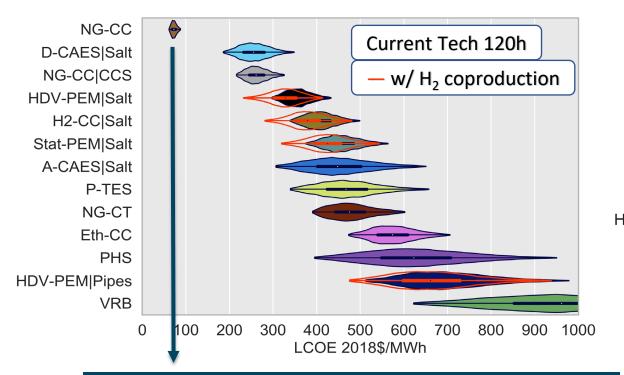
20% hydrogen blends could enable a doubling¹ of U.S. renewables consumption

and can enable: Cross-sectoral emissions reductions Grid resiliency Terawatt hours of energy storage

 U.S. Projected Renewable Energy Consumption in Power Generation in 2019: 702.7 TWh (Source: AEO 2020)
 20% hydrogen blend in the U.S. by volume = 16 MMT/year, which would require ~750 TWh of electricity if produced via electrolysis. (Source: Elgowainy, et al, 2020)

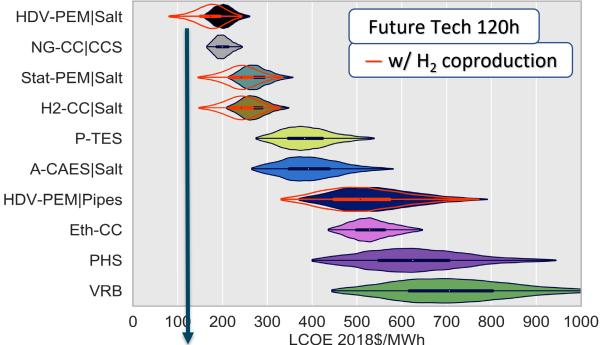
Long Duration Energy Storage and Flexible Power Generation Analysis

NREL's Techno-Economic Analysis of Long Duration Energy Storage- Preliminary Results across Technologies



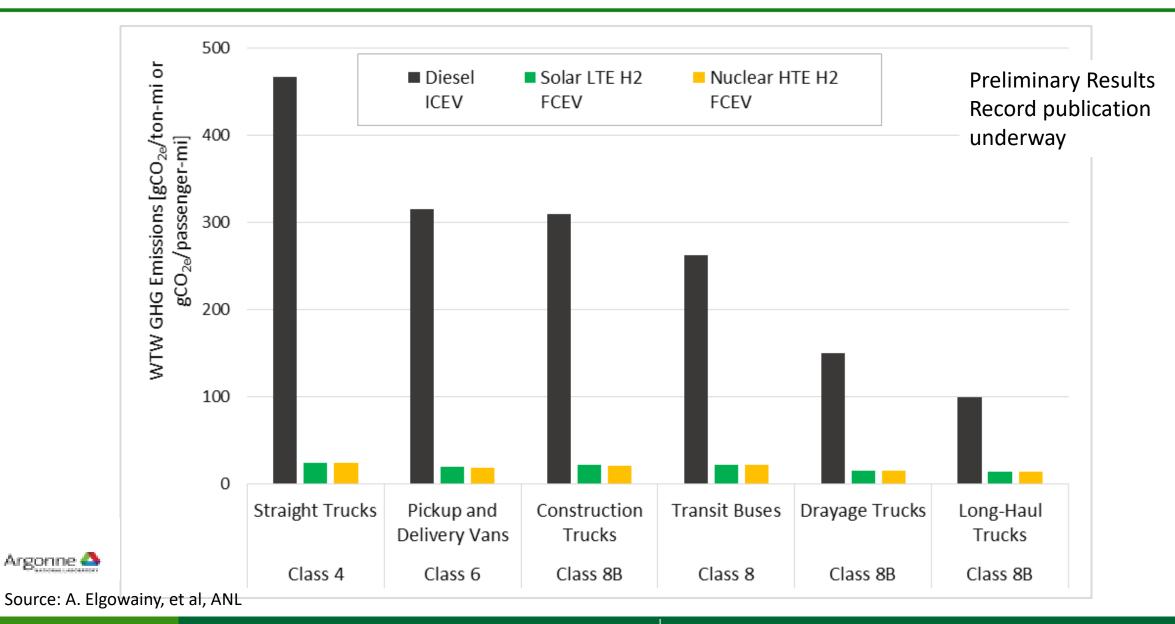
Natural gas combined cycle (NG-CC) is the lowest cost option today Wide Range of Costs for Various Technologies \$200 to >\$1,000/MWh

Source: Hunter, et. al., 2020, NREL- publication in process



Future Scenario: Shows PEM fuel cells (for Heavy Duty Vehicle market), salt caverns + coproduction of H_2 may be most economically competitive for 120 h storage

Benefits and Impacts Analyses Underway – Argonne Example

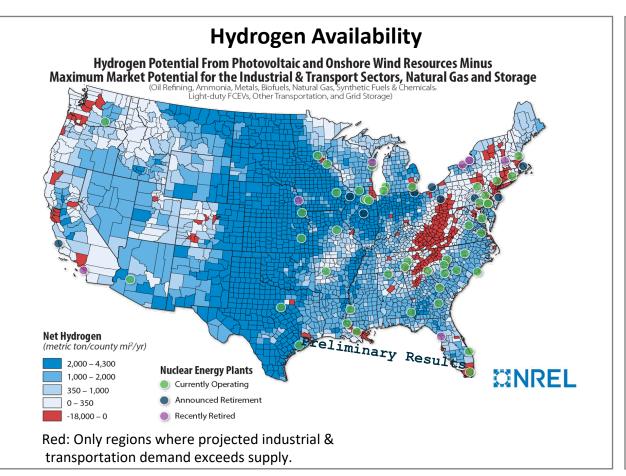


Examples of Activities to Enable H2@Scale

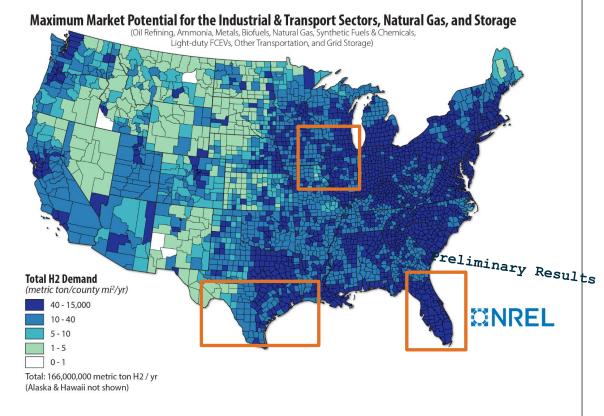
Assessing resource availability. Most regions have sufficient resources.

4 new H2@scale demonstration projects in Texas, Florida and Midwest.

Includes 1 project funded by Office of Nuclear Energy



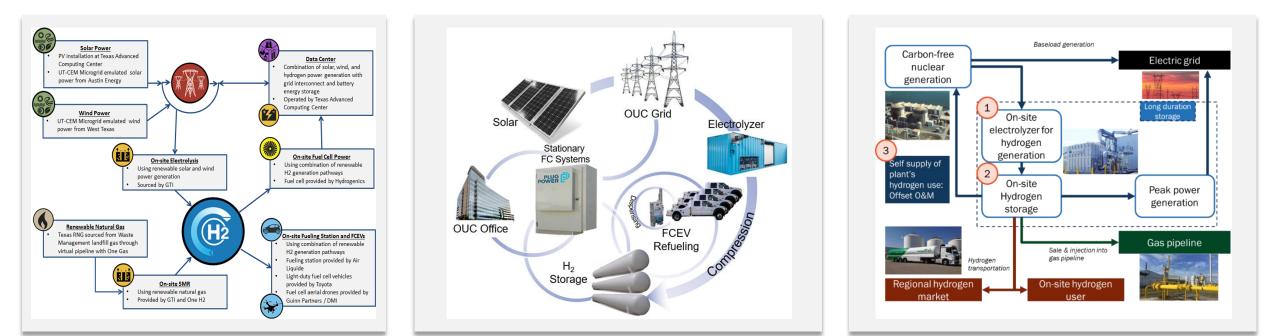
Hydrogen Demand Potential



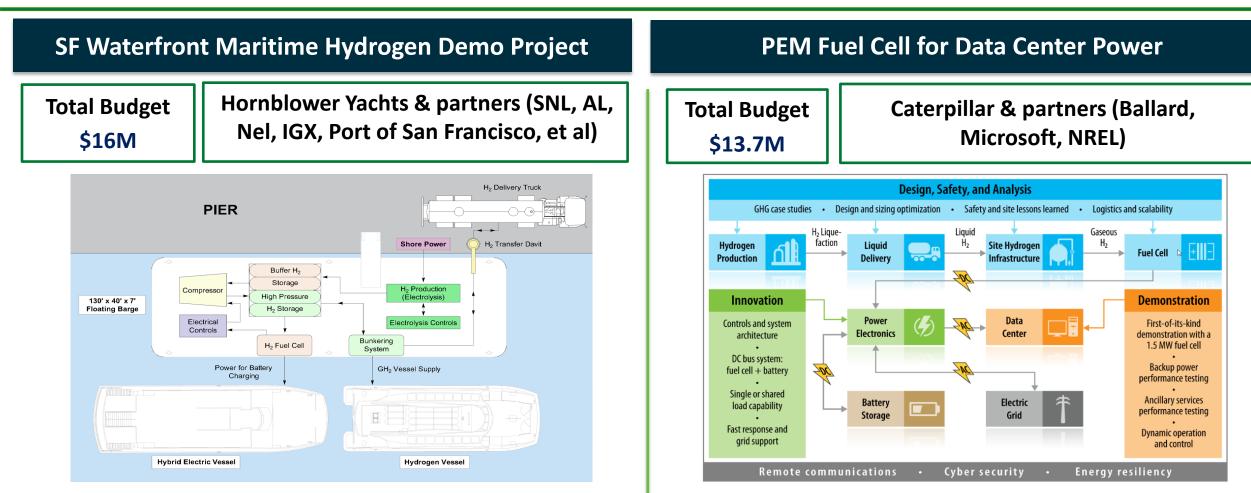
Example of H2@Scale Demonstration Projects

Demonstration of H2@Scale: Different regions, hydrogen sources and end uses

Те	xas	Flo	orida	Site selection	on in process
Total Budget	Wind, Solar,	Total budget	Solar-to-H ₂ with	Total Budget	Nuclear-to-H ₂ for
\$10.8M	RNG/Waste	\$9.1M	End Uses	\$7.2M	at-Plant Use



New Maritime and Data Center Selections Just Announced



Goals: Demonstrate a first-of-its-kind maritime H_2 refueling infrastructure for up to 530 kg H_2 /day, integrated system of green H2 electrolysis + fuel cell on moveable barge for electricity and H2 production. Goals: Demonstrate 1.5MW fuel cell (FC) to meet data center requirements; build capability to scale FCs to multi-MW data centers and provide FC power solutions for other portions of the electric power industry

Two HySteel Selections Just Announced

Grid-Interactiv	ve Steelmaking With Hydrogen (GISH)	SOEC Integrate	ed with Direct Reduced Iron (DRI) Plants
Total Budget \$7.2M	Missouri University of Science and Technology & multiple industry partners	Total Budget \$5.7M	University of California Irvine, FCE, SoCalGas and partners
Electricity H ₂ Grid Integration	H2 Storage H2 Storage H2 H2 H2 H2 H2 H2 H2 H2 HB HB HB HB HB HB HB HB HB HB HB HB HB	Electricity	POSED SOEC + DRI PROCESS Fe ₂ O ₃ (+FeO+6angue) 65% H2-35% H20 SOEC Exhausts @>96% CD ₂ to storage/utilization O ₂ Reducing gas heating Matural Gas (pre-heating burner)

Goals: Assess kinetics, plasmas, metal quality, develop & validate models; demonstrate 1 ton/wk iron production in variable H_2/NG content integrated with EAF, and TEA of integrated process scaled to 5,000 tonnes/day,

Goals: Design and demonstrate thermal and chemical integration of SOEC with DRI simulator to enable reduction of 30% in energy and 40% emissions vs conventional DRI processes

First Carbon-Free, "Power-to-Gas" System in U.S.

Flagship Power-to-gas Project

Funded By DOE EERE In Partnership With Southern California Gas Company (SoCalGas)



- Approx. \$2.5 million funded through EERE's Solar, Hydrogen and Fuel Cells, and Bioenergy Offices along with cost share by SoCalGas
- Process uses a low-temperature water electrolyzer to produce hydrogen from renewable power, then feeds the hydrogen and carbon dioxide into a bioreactor where methanogens produce methane and water
- With minor filtration, the product gas from the bioreactor will meet pipeline quality, allowing it to be injected into the **existing natural gas infrastructure**

- Utilizes H₂+ CO₂ to generate pipeline quality natural gas (> 97% CH₄)
- **Biocatalyst used in the process** -Methanothermobacter thermautotrophicus

Biomethanation Process:

 $CO_2 + 4H_2 \rightarrow CH_4 + 2H_2O$

 Industry and lab partners: Southern California Gas Company, NREL and Electrochaea

Press Release

https://www.nrel.gov/esif/partnerships-southern-california-gas.html

Located at NREL, Golden, CO

Two New Efforts: Workforce Development, Training and STEM

Hydrogen Education for a Decarbonized Global Economy (H2EDGE)



Objectives:

- Enhance workforce readiness through training and education (T&E)
- Develop T&E materials and deliver professional training courses and university curriculum content
- Collaborate with industry and university partners to develop certifications, credentials, qualifications, and standards for training and education needs
 Recipient: EPRI
 Partners include: GTI, OSU, Purdue, UD, EA

June 2020: DOE EERE announces \$20M investment at U of TN to advance workforce development in emerging energy fields, partnering with ORNL and Oak Ridge Institute (ORI)

- ORI will develop model workforce development program and partnerships with universities, agencies, and national labs
- Focuses on EERE related technologies including hydrogen and fuel cells

Collaboration

"No one can whistle a symphony. It takes a whole orchestra to play it." - H. Luccock

Examples of Global Collaboration

Coordinating across global partnerships: IPHE, Ministerials, Mission Innovation, IEA, etc. Global Center for Hydrogen Safety established to share best practices, training resources and information



The International Partnership for Hydrogen and Fuel Cells in the Economy

Enabling the global adoption of hydrogen and fuel cells in the economy

|--|

Elected Chair and Vice-Chair, 2018

New Chair: Dec 2020: The Netherlands Vice Chairs: U.S. Japan

Key Activities: Harmonization of codes & standards, Information sharing on safety, policies, regulations, analysis, education. Task force on developing H₂ production analysis methodology to facilitate international trade, global RD&D monitoring



International

Energy Agency

www.aiche.org/CHS



Energy Ministerials

Hydrogen and Clean

Mission Innovation Hydrogen Challenge

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What can you do?

Respond to DOE Request for Information (RFI) Due September 15, 2020

https://www.energy.gov/eere/articles/energy-department-solicits-feedback-hydrogen-and-fuel-cells-rd-activities-and-strategy

Get involved and help spread the word!

У f in

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IPHE Infographic Challenge and IPHE Student/Postdoc Fellowship

Opportunity to apply research and creative skills to share with others hydrogen and fuel cells information, connect with other students and professionals, be highlighted on IPHE social media and win a cash prize!

Who can Enter

• Students (secondary and university) ages 13-18 yrs. from IPHE member countries

Entries Due

• October 8, 2020 - winners to be announced in late November

Purpose of IPHE Fellowship

- Goal to foster future leadership, advance progress in hydrogen and fuel cells, and support global coordination
- Under represented groups in STEM particularly encouraged to apply



Active on LinkedIn? Join the IPHE Youth Group for updates about the #IPHEInfographicChallenge



Submit your entry by Oct. 8 to media@iphe.net Learn more IPHE.net/challenge

2020 IPHE Fellow



Theodore Ohchan Kwon

EDUCATION

Yonsei University Seoul, Republic of Korea Doctor of Philosophy, Chemical Engineering, Aug 2019

Bachelor of Engineering, Chemical Engineering, Yonsei University, Seoul, March 2008 ~ Aug 2015

Postdoctoral Fellow

Nano Green Energy Priority Research Center, Yonsei University, Seoul, Sep 2019

RESEARCH INTERESTS

- System modification of secondary zinc air batteries
- Synthesis of novel oxygen reduction/evolution catalyst
- Polymer electrolyte membrane fuel cell electrode optimization
 Nevel membranes for polymer electrolyte membrane fuel cell application



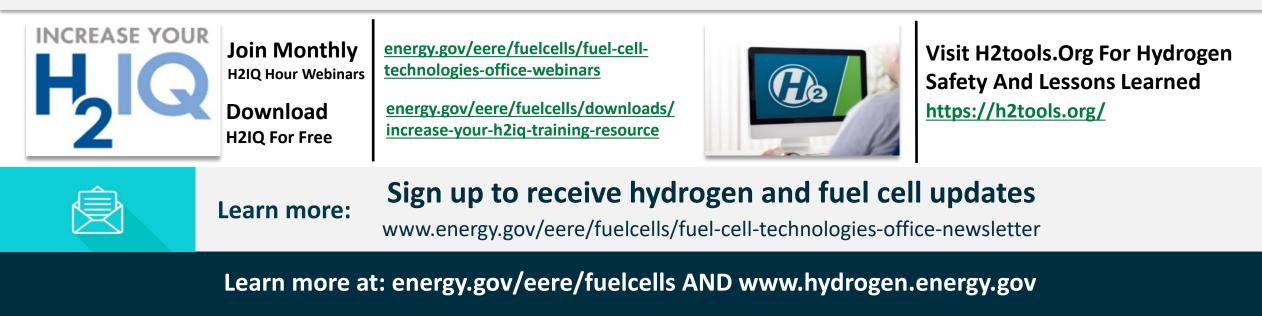
Resources and Events

Save the Date

June 8-10, 2021 Annual Merit Review and Peer Evaluation Meeting for the Hydrogen and Fuel Cells Program in Arlington, VA



Resources



HYDROGEN AND FUEL CELL TECHNOLOGIES OFFICE

Thank You

Dr. Sunita Satyapal

Director, DOE Hydrogen and Fuel Cells Program Sunita.Satyapal@ee.doe.gov



Looking for more info? #H2IQ

hydrogen.energy.gov