

Presentation Slides: Workshop Goals, Objectives, and Desired Outcomes

Steve Chalk, DOE

Workshop Goals, Objectives and Desired Outcomes

U.S. DEPARTMENT OF

ENERGY

Energy Efficiency & Renewable Energy









Natural Gas and Hydrogen Infrastructure Opportunities Workshop

October 18, 2011

Steve Chalk

Deputy Assistant Secretary for Renewable Energy

Office of Energy Efficiency and Renewable Energy

Objective, Goals, Desired Outcomes

U.S. DEPARTMENT OF

ENERGY

Energy Efficiency & Renewable Energy

Overall Objective:

- Accelerate the use of both natural gas and hydrogen for motor fuels and stationary power applications

Goals:

- Identify key technical and non-technical challenges which prevent or delay the widespread deployment of natural gas and H₂ infrastructure

Desired Outcomes:

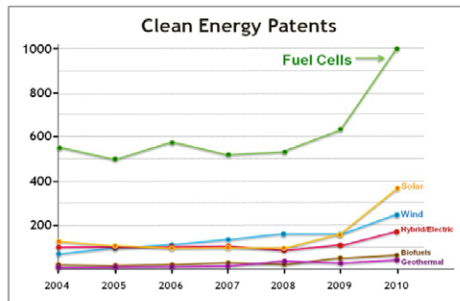
- Identify and prioritize opportunities to address the key challenges and synergies between natural gas and H₂
- Determine roles and opportunities for government and industry stakeholders

Source: US DOE 10/2010- draft Program Plan
Includes basic science through the Office of Science and applied RD&D through EERE, FE, NE

eere.energy.gov

Fuel Cell Patent Growth and Markets

U.S. DEPARTMENT OF
ENERGY Energy Efficiency & Renewable Energy



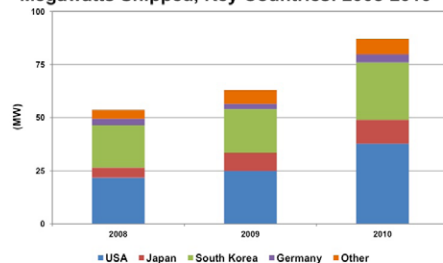
Fuel cell patents lead in the clean energy field with nearly 1,000 fuel cell patents issued in 2010.

• Number of fuel cell patents grew > 57% in 2010.

Fuel cell market continues to grow

• ~36% increase in global MWs shipped
• ~50% increase in US MWs shipped

Megawatts Shipped, Key Countries: 2008-2010



Various analyses project that the global fuel cell/hydrogen market could reach maturity over the next 10 to 20 years, producing revenues of \$14 to \$139 billion/year in stationary, portable and transportation sectors.

Widespread market penetration of fuel cells could lead to:

180,000 new jobs in the US by 2020
675,000 jobs by 2035

FuelCells2000, Pike Research, Fuel Cell Today, ANL

http://www1.eere.energy.gov/hydrogenandfuelcells/pdfs/program_plan2010.pdf

eere.energy.gov

Current Program Structure

U.S. DEPARTMENT OF
ENERGY Energy Efficiency & Renewable Energy

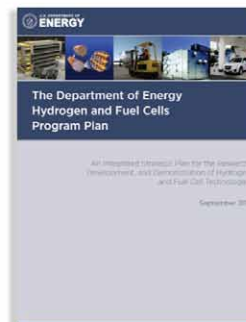
The Program is an integrated effort, structured to address all the key challenges and obstacles facing widespread commercialization.



Updated Program Plan detailing strategic RD&D plan released October 2011.

WIDESPREAD COMMERCIALIZATION ACROSS ALL SECTORS

- Transportation
- Stationary Power
- Auxiliary Power
- Backup Power
- Portable Power



The Program includes activities within the Offices of Energy Efficiency & Renewable Energy, Fossil Energy, Nuclear Energy, and Science.

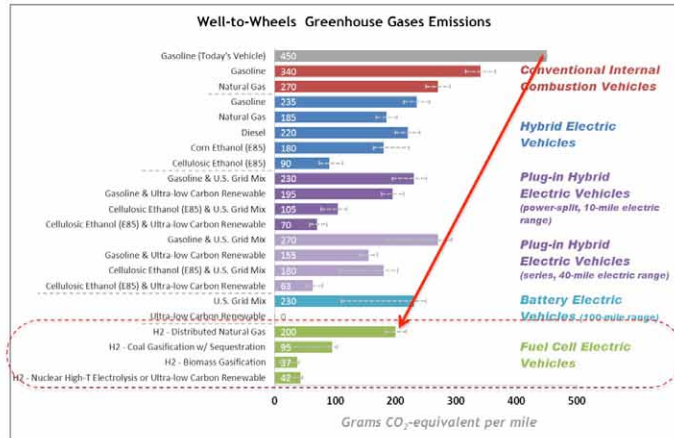
<http://www1.eere.energy.gov/hydrogenandfuelcells/>

eere.energy.gov

Well-to-Wheels CO₂ Analysis

U.S. DEPARTMENT OF
ENERGY Energy Efficiency & Renewable Energy

Analysis by Argonne National Lab, DOE Vehicle Technologies Program, and FCT Program shows benefits from a portfolio of options



H₂ from Natural Gas

Even FCEVs fueled by H₂ from distributed NG can result in a >50% reduction in GHG emissions from today's vehicles.

Use of H₂ from NG decouples carbon from energy use—i.e., it allows carbon to be managed at point of production vs at the tailpipe.

Even greater emissions reductions are possible as hydrogen from renewables enter the market.

Notes:

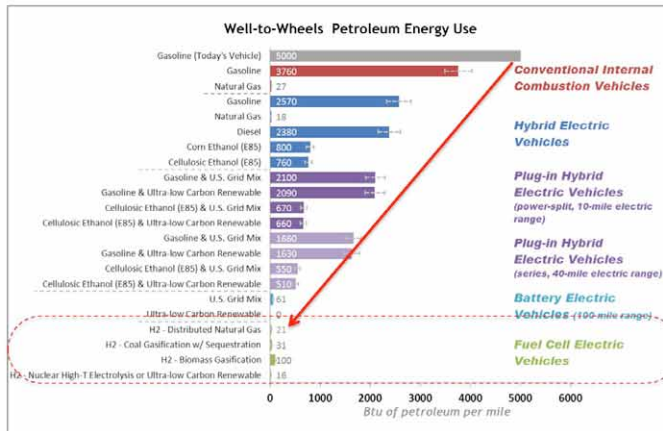
For a projected state of technologies in 2035-2045. Ultra-low carbon renewable electricity includes wind, solar, etc. Does not include the life-cycle effects of vehicle manufacturing and infrastructure construction/decommissioning.
Analysis & Assumptions at: http://hydrogen.energy.gov/pdfs/10001_well_to_wheels_gga_petroleum_use.pdf

eere.energy.gov

Well-to-Wheels Petroleum Analysis

U.S. DEPARTMENT OF
ENERGY Energy Efficiency & Renewable Energy

Analysis by Argonne National Lab, DOE Vehicle Technologies Program, and FCT Program shows benefits from a portfolio of options.



H₂ from Natural Gas

FCEVs fueled by H₂ from distributed natural gas can almost completely eliminate petroleum use.

1 million FCEVs would only increase current natural gas consumption by less than 0.2%*

Notes:

For a projected state of technologies in 2035-2045. Ultra-low carbon renewable electricity includes wind, solar, etc. Does not include the life-cycle effects of vehicle manufacturing and infrastructure construction/decommissioning.
Analysis & Assumptions at: http://hydrogen.energy.gov/pdfs/10001_well_to_wheels_gga_petroleum_use.pdf

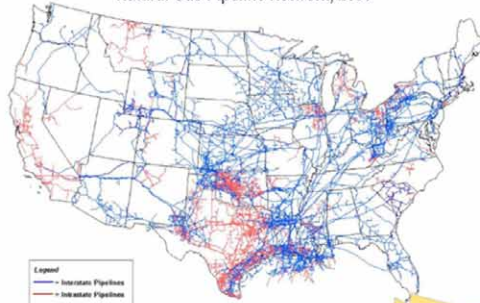
* 1 million FCEVs would require ~1 billion cubic meters/year of NG; current NG consumption is about 600 billion cubic meters/yr

eere.energy.gov

Natural Gas Infrastructure

U.S. DEPARTMENT OF
ENERGY Energy Efficiency & Renewable Energy

Natural Gas Pipeline Network, 2009



Source: Energy Information Administration, Office of Oil & Gas, Natural Gas Division, Gas Transportation Information System

> 300,000 miles of interstate and intrastate transmission pipelines

Potential Opportunities:

Cost reduction: Pipelines, compressors, tanks (materials issues), dispensing, onsite reformers)

Non technical barriers: Siting, permitting, regulatory issues, codes and standards

Natural gas fueling stations



eere.energy.gov

Hydrogen from Distributed Natural Gas — The Near-term Approach

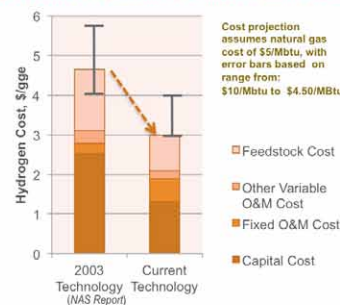
U.S. DEPARTMENT OF
ENERGY Energy Efficiency & Renewable Energy

DOE-funded efforts have reduced the cost of hydrogen produced from natural gas (at the fueling station) to \$3/gallon gasoline equivalent (gge), assuming high-volumes.

Program Success in Distributed NG Reforming:

- Completed R&D phase
- Achieved \$3/gge cost for H₂ dispensed at the station (validated by independent panel*)
- Near-term option for commercialization has potential to reduce transportation sector GHG emissions by > 50%

Cost of H₂ Produced from Natural Gas—at the Station (projected to high-volume, includes all station costs)



Cost projection assumes natural gas cost of \$5/MMBtu, with error bars based on range from: \$10/MMBtu to \$4.50/MMBtu

DNG reforming is an affordable option for a range of natural gas prices.

Progress & Plans in Renewable Hydrogen (all costs assume high-volume production**)

- \$4.60 – \$5.70/gge for distributed production (including all station costs) from electrolysis, pyrolysis oil reforming
- As low as \$2.70/gge for centralized production from renewables (high-volume production, at plant gate)
- Direct solar conversion — progress in several pathways (photoelectrochemical, biological, and thermochemical)
- Renewable electrolysis — \$5/gge or less if Sunshot and other DOE renewable targets are met (<\$4/gge with improvements in catalysts and membranes and corrosion-resistant and more-durable materials)

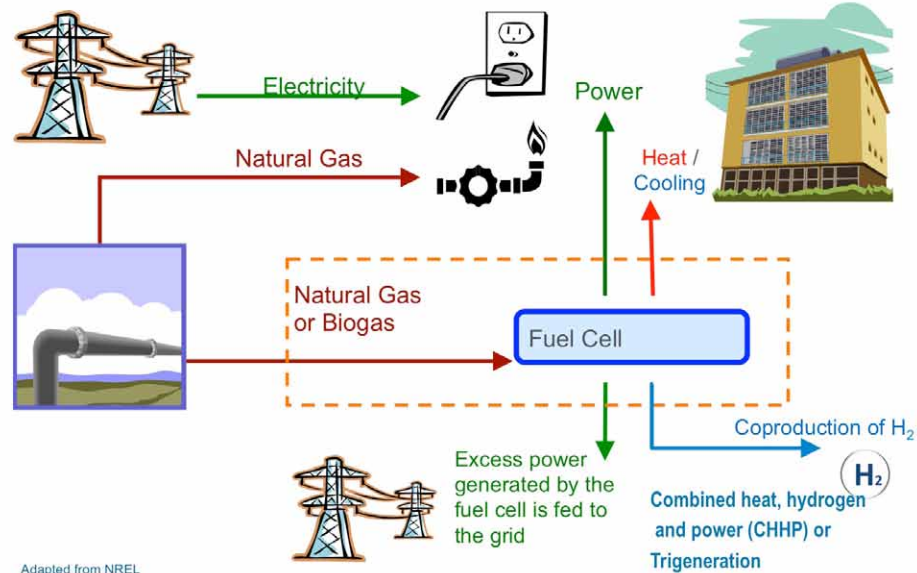
* Program Record #10001, www.hydrogen.energy.gov/program_records.html.

** Distributed costs assume station capacities of 1500 kg/day, with 500 stations built per year; costs for centralized production assume a range of production capacities, from 50,000 kg/day to 194,000 kg/day.

eere.energy.gov

Tri-generation Approach

U.S. DEPARTMENT OF
ENERGY | Energy Efficiency & Renewable Energy



Long-Haul Trucks

U.S. DEPARTMENT OF
ENERGY | Energy Efficiency & Renewable Energy

- 2.6 M registered combination Class 8 trucks in 2010 – 9.4% of total U.S. petroleum consumption
- If could switch off oil completely, would eliminate the same amount of petroleum as the U.S. imports from Saudi Arabia
- What are the options? What are the challenges?



eere.energy.gov

Potential Options

U.S. DEPARTMENT OF
ENERGY | Energy Efficiency & Renewable Energy

	Diesel with Improved Efficiency	Liquefied Natural Gas	Drop-In Biofuels	Electrification
Cost	Vehicle minimal, but fuel prices rising and unpredictable	Vehicle cost is higher, but fuel costs low and more consistent	Vehicle minimal, but fuel not currently at cost	Vehicle cost extremely high; no practical payback period
Energy security	Imported fuel; could reduce demand but not eliminate	Domestic; could completely fulfill need	Domestic could fulfill some need, but aviation may have higher demand	Domestic; will be in-demand for light-duty
Feasibility	High	High	Medium	Low

eere.energy.gov

Challenges and Responses

U.S. DEPARTMENT OF
ENERGY | Energy Efficiency & Renewable Energy

- Infrastructure build-out: 1,000-5,000 new stations
 - Private industry investing
 - Potential unique financing mechanisms
- Uncertainty of change
 - UPS Recovery Act pilot project
- Secondary market
 - Recovery Act projects in multiple applications
- Vehicle cost differential
 - Potential for further R&D



eere.energy.gov

Natural Gas Vehicle Technology Forum – 2011 Meeting

U.S. DEPARTMENT OF
ENERGY | Energy Efficiency &
Renewable Energy

- Identify barriers to increased NGV market penetration
 - Held annually
 - Primarily focused on medium- and heavy-duty vehicles and associated infrastructure
- Government/industry stakeholder discussion forum
 - Technology development and deployment barriers for NGVs
 - Impact of energy economics on technology development
 - New standards development
 - Ongoing projects: status updates from DOE/CEC/SCAQMD



October 25-26, 2011

San Francisco, CA

www.eere.energy.gov/cleancities/natural_gas_forum_meeting_oct11.html

eere.energy.gov