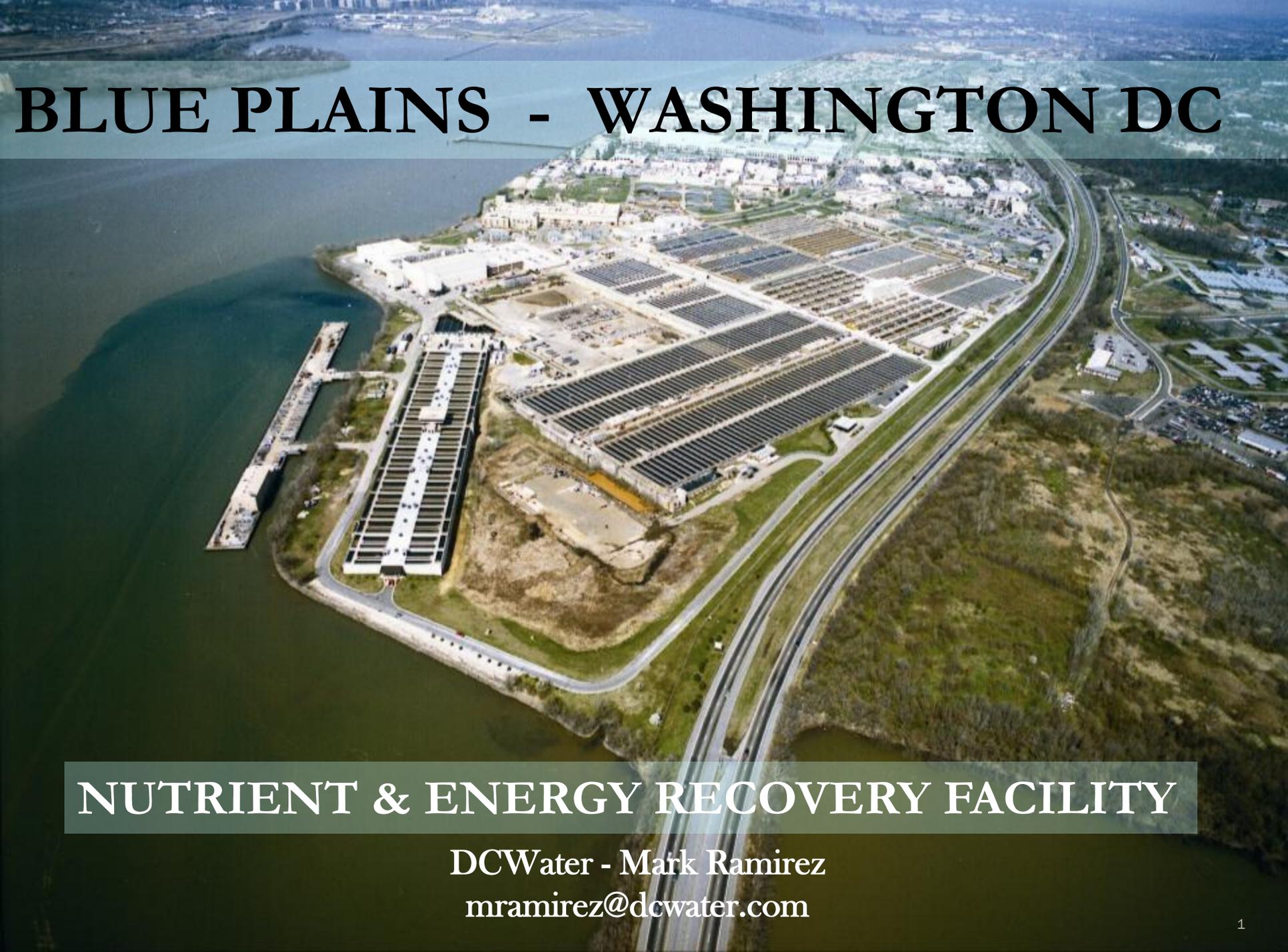


BLUE PLAINS - WASHINGTON DC



NUTRIENT & ENERGY RECOVERY FACILITY

DCWater - Mark Ramirez
mramirez@dcwater.com

Introduction

We have been recognized as a profession that protects the environment and public health. We are now beginning to be recognized as resource stewards, needing to recover and utilize valuable and important resources as well.

WATER RESOURCE RECOVERY FACILITY

OUR VISION

CLEAN WATER –

PROCESSES TO REMOVE ORGANICS & NUTRIENTS FROM THE EXCESS WATER DISTRIBUTED FOR COMMUNITY USE & PRODUCE CLEAN EFFLUENT AND CLEAN RIVERS .

ENERGY–

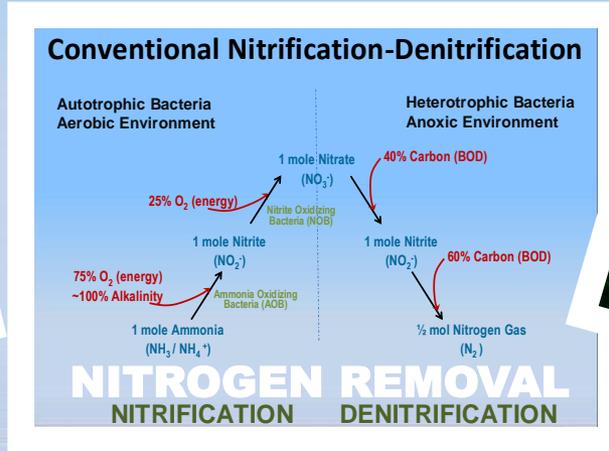
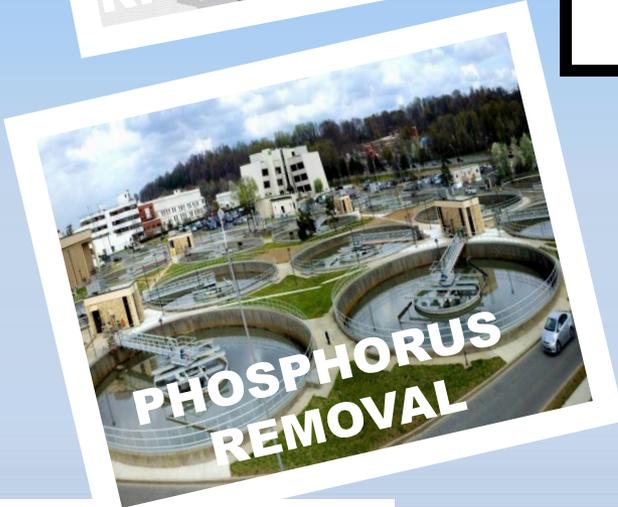
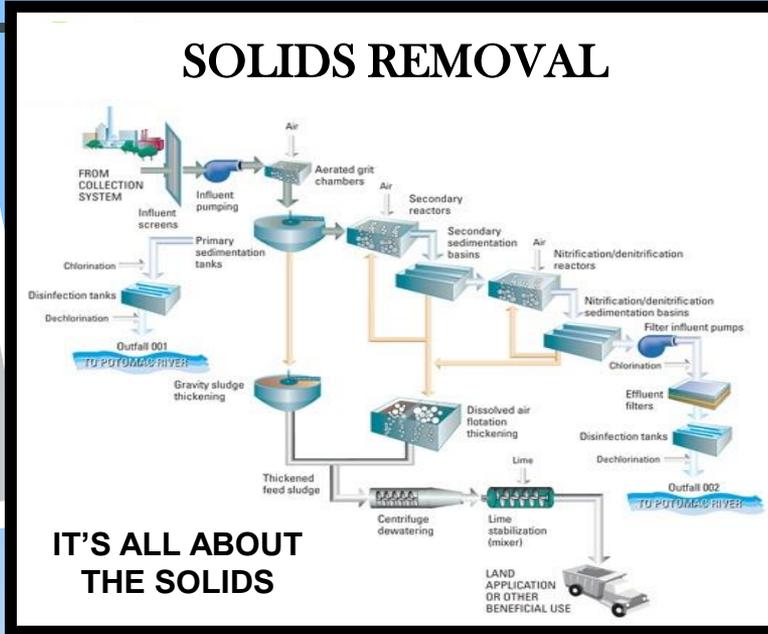
PROCESSES TO GENERATE ELECTRICITY FOR THE LARGEST USER OF POWER IN WASHINGTON DC. AND REDUCE POWER CONSUMPTION

NUTRIENTS –

BENEFITS OF RECYCLING RECOVERED NUTRIENTS & ORGANICS AS A RESOURCE FOR SUSTAINABLE WORLD AGRONOMIC PRODUCTION



Clean (RIVER) Water

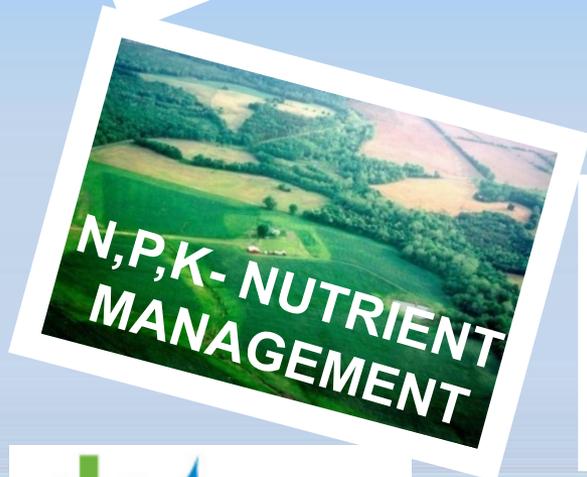
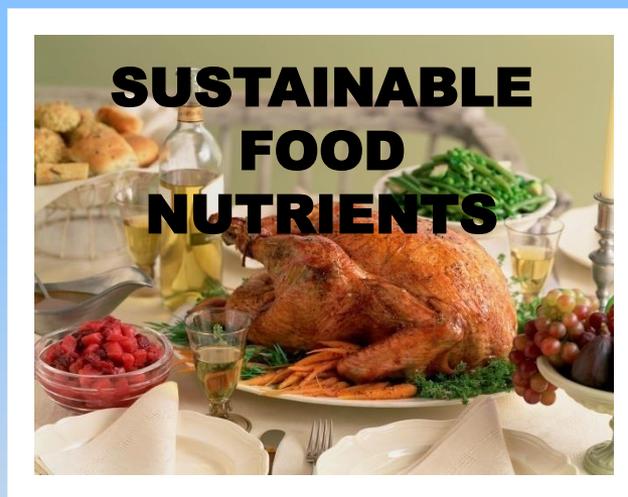




Sustainable Agriculture



FOOD NUTRIENTS





Energy Recovery



**RENEWABLE
ENERGY SOURCE**

Gas Production

POWER FROM THE PEOPLE



**RENEWABLE
SOLIDS SOURCE**

Carbon Sequestration
& Nutrient Reuse

Electricity from Digester Gas

Reduced Fossil Fuel
**CO2 EMISSIONS
REDUCTION**

PHOTOVOLTAICS

NUTRIENT & ENERGY RECOVERY

1937 → 2015



ENGINEERING NEWS-RECORD

March 25, 1937

Sewage Disposal For the Nation's Capital

CONSTRUCTION WORK has been practically completed on the 130 m.g.d. disposal plant that will provide sedimentation for all the sewage in the District of Columbia that is now pouring untreated into the Potomac River. The new plant, to be placed in operation this spring, includes such features as grease separation, sludge digestion and utilization of gas for power generation, and elutriation of sludge prior to dewatering in vacuum filters. The project is costing about \$3,600,000 and has been financed with a PWA loan and 30 per cent grant. The design of the plant was predicated on an investigation of the sewage disposal problem of the District of Columbia made in 1933 by a board of sanitary engineers, composed of Harrison F. Eddy, Samuel A. Greeley, and the late John H. Gregory.

Sewage of the district is collected in combined sewers and it has been pumped directly into the Potomac River through two submerged outlets. During low river flow the river shows marked evidence of pollution farther downstream than Mount Vernon, and the water at Alexandria is badly polluted. The board's studies indicate that to maintain 50 per cent saturation of dissolved oxygen in the river water, a dilution of about 7.3 cu.

Pollution of the Potomac River will be greatly lessened when the 130 m.g.d. primary sewage treatment and sludge digestion plant for the District of Columbia goes into operation this spring.

By Frank A. Marston
*Metcalf & Eddy, Consulting Engineers,
Boston, Mass.*

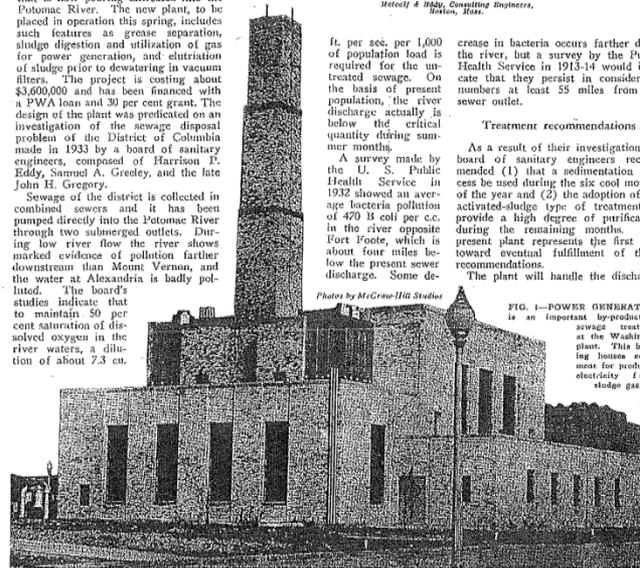
ft. per sec. per 1,000 of population load is required for the untreated sewage. On the basis of present population, the river discharge actually is below the critical quantity during summer months. A survey made by the U. S. Public Health Service in 1932 showed an average bacteria pollution of 470 B coli per c.c. in the river opposite Fort Foote, which is about four miles below the present sewer discharge. Some de-

crease in bacteria occurs farther down the river, but a survey by the Public Health Service in 1913-14 would indicate that they persist in considerable numbers at least 55 miles from the sewer outlet.

Treatment recommendations

As a result of their investigation the board of sanitary engineers recommended (1) that a sedimentation process be used during the six cool months of the year and (2) the adoption of the activated-sludge type of treatment to provide a high degree of purification during the remaining months. The present plant represents the first step toward eventual fulfillment of these recommendations.

The plant will handle the discharge



Photos by McGraw-Hill Studios

FIG. 1.—POWER GENERATION is an important by-product of sewage treatment at the Washington plant. This building houses equipment for producing electricity from sludge gas.



Original "DISPOSAL" Plant

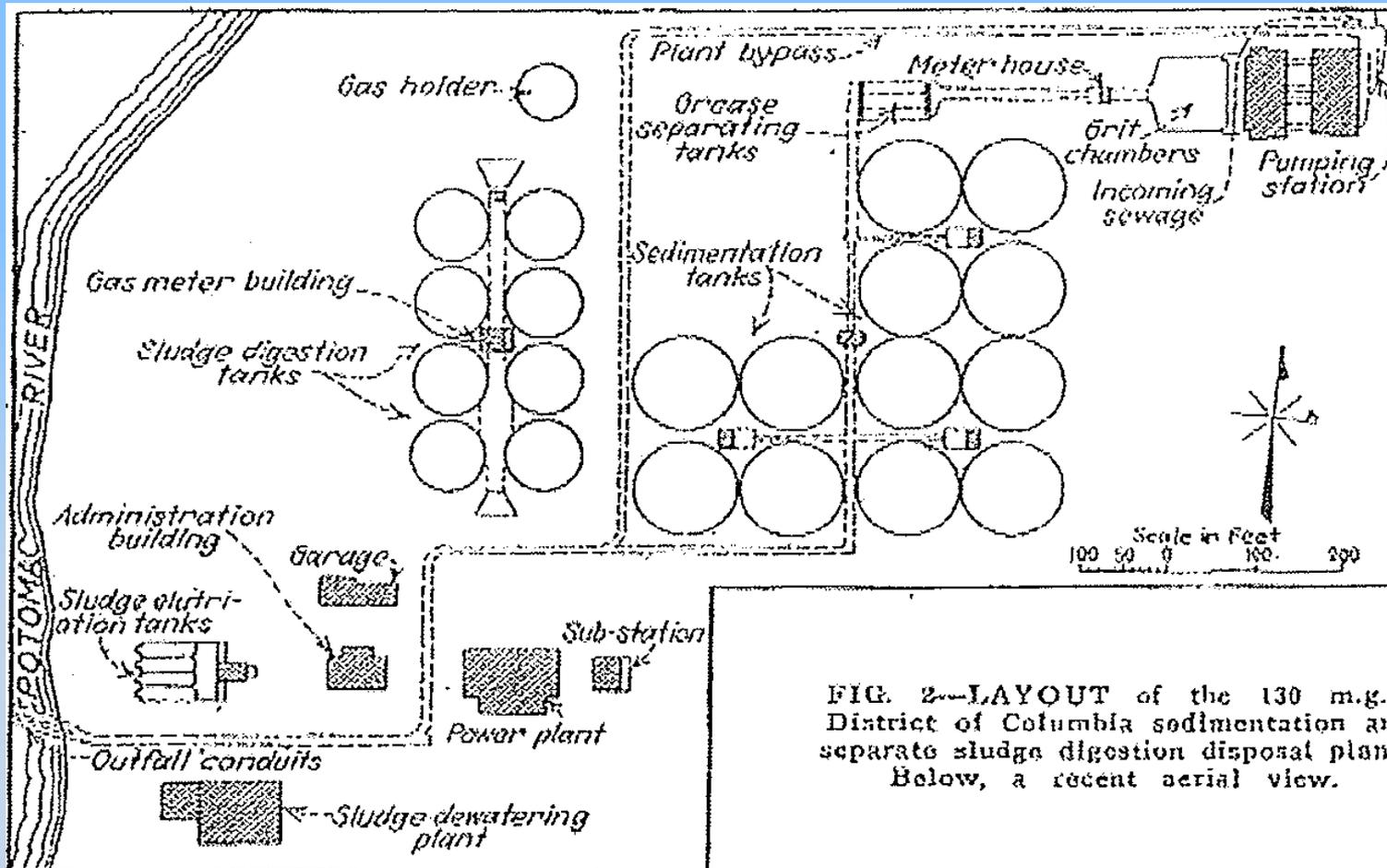


FIG. 2.—LAYOUT of the 130 m.g.d. District of Columbia sedimentation and separate sludge digestion disposal plant. Below, a recent aerial view.

CLEAN WATER NUTRIENT RECOVERY FACILITY 2015



370MGD WATER

Largest Advance Recovery System in the World

Largest user of power in DC

PUMPING - ENERGY CONSUMED

9 % of ENERGY USED



UP TO 540 MGD FLOW PUMPED 2X



27 Pumps up to 100 MGD ->

1.2 Billion Gallon Per Day Capacity

36 - PRIMARY CLARIFIERS



4% ENERGY CONSUMPTION - Removal Of Solids by Settling
35% of CBOD – 50% TSS
Ferric Chloride & Anionic Polymer Added

SECONDARY REACTORS

REMOVE CBOD

**By Aerobic Microbial Respiration
Ferric Chloride Added For Phosphorus Removal**



**6 TWO STAGE CENTRIFUGAL COMPRESSION BLOWERS USE
14% OF TOTAL ENERGY CONSUMPTION FOR AERATION**

**FINE BUBBLE DIFFUSERS LOWERS ENERGY USE
TESTING MICROBIAL ELECTROCHEMICAL CELLS TO REDUCE
ENERGY CONSUMPTION FOR AERATION**

NITRIFICATION / DENITRIFICATION BASINS

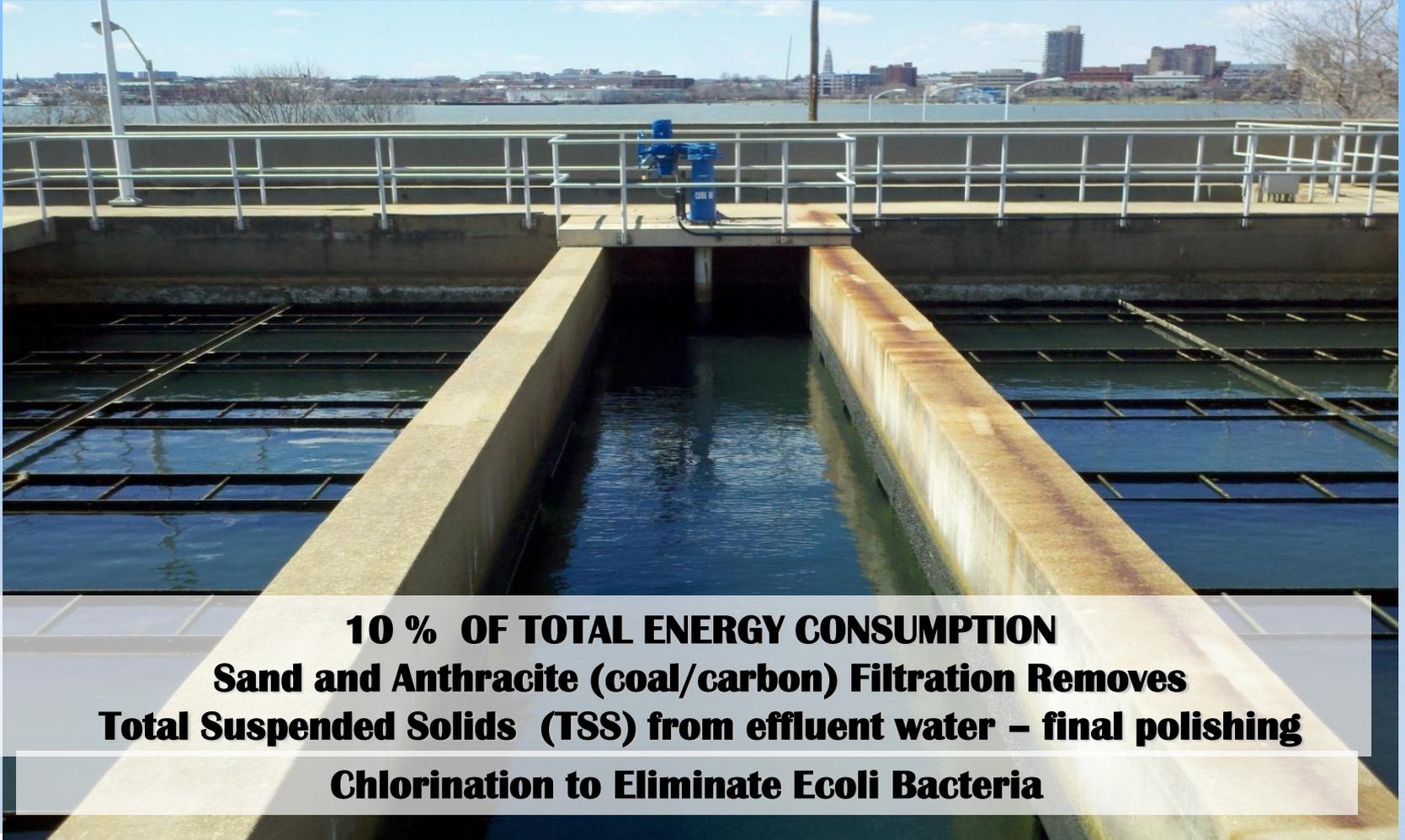
Removal of Nitrogen From Water - Convert To N₂ Gas



**POSSIBLE REDUCTION OF 20% OF ELECTRICAL USE
FOR AERATION**

**NITRITATION TO REDUCE METHANOL ADDITION FOR
DENITRIFICATION**

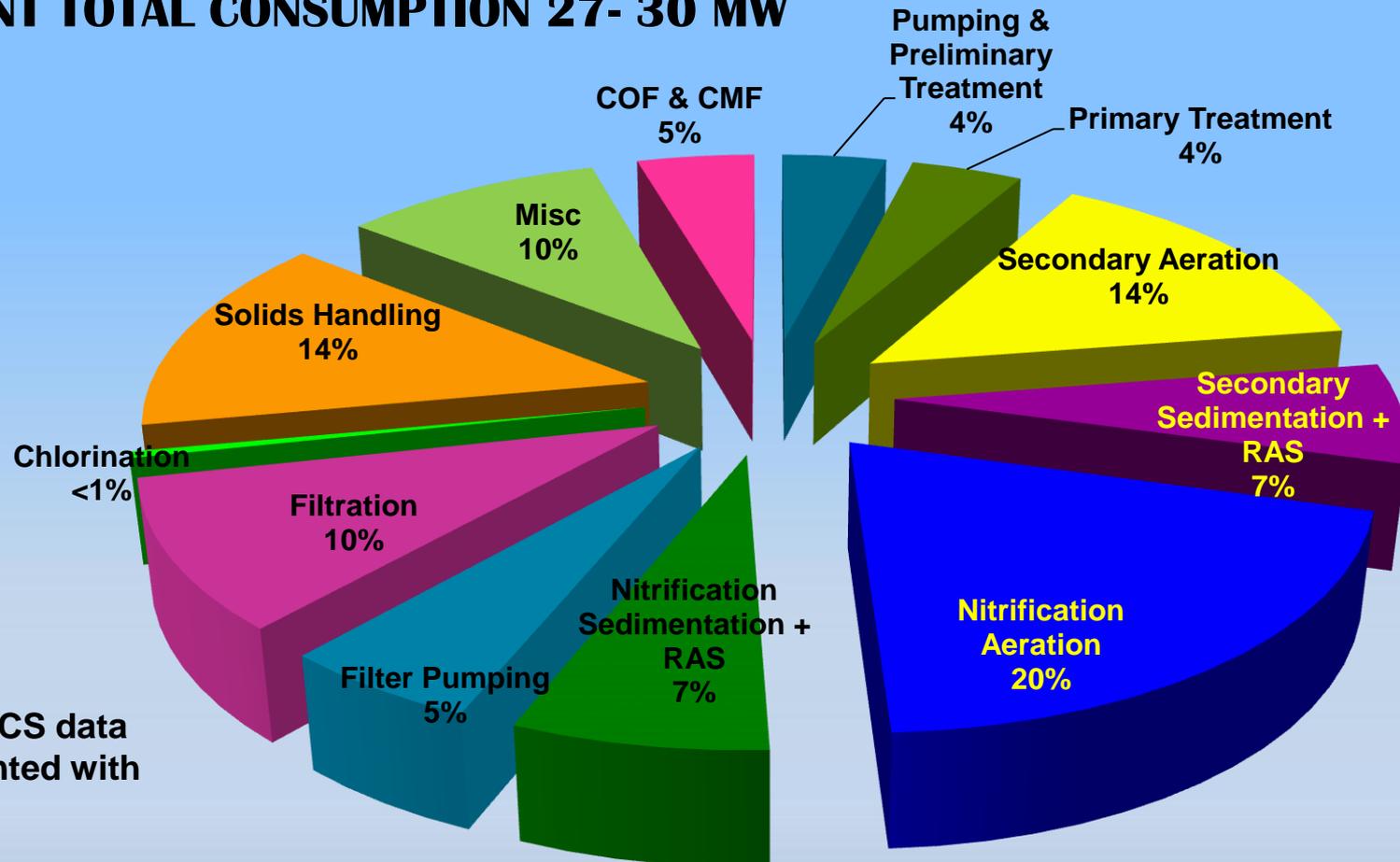
Multimedia Filters



10 % OF TOTAL ENERGY CONSUMPTION
Sand and Anthracite (coal/carbon) Filtration Removes
Total Suspended Solids (TSS) from effluent water – final polishing
Chlorination to Eliminate Ecoli Bacteria

Electricity Consumption at Blue Plains

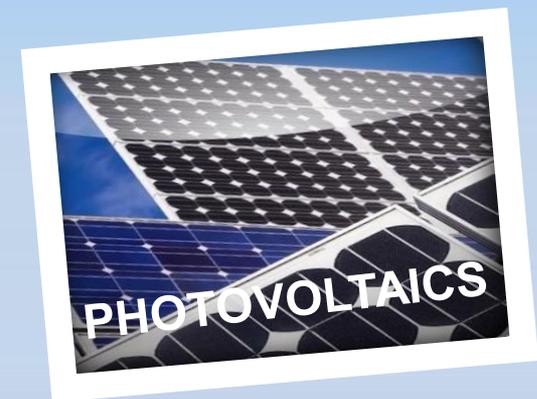
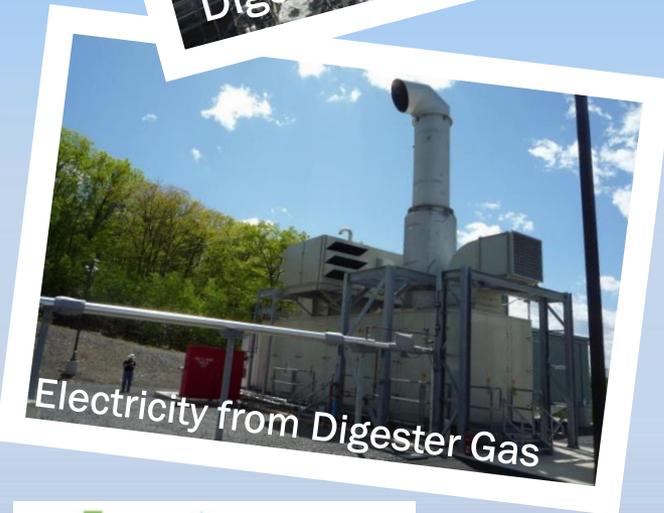
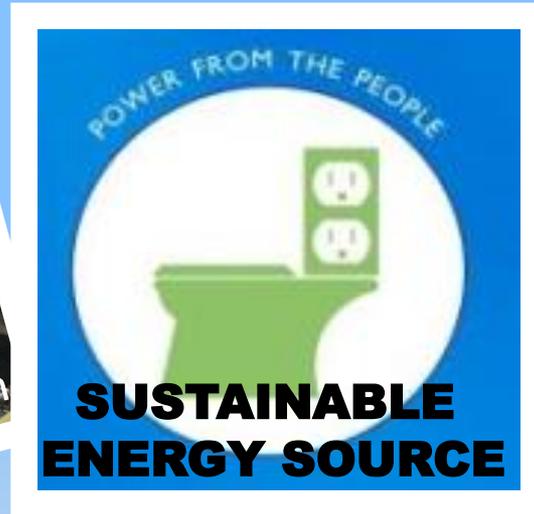
CURRENT TOTAL CONSUMPTION 27- 30 MW



Source: PCS data supplemented with estimates

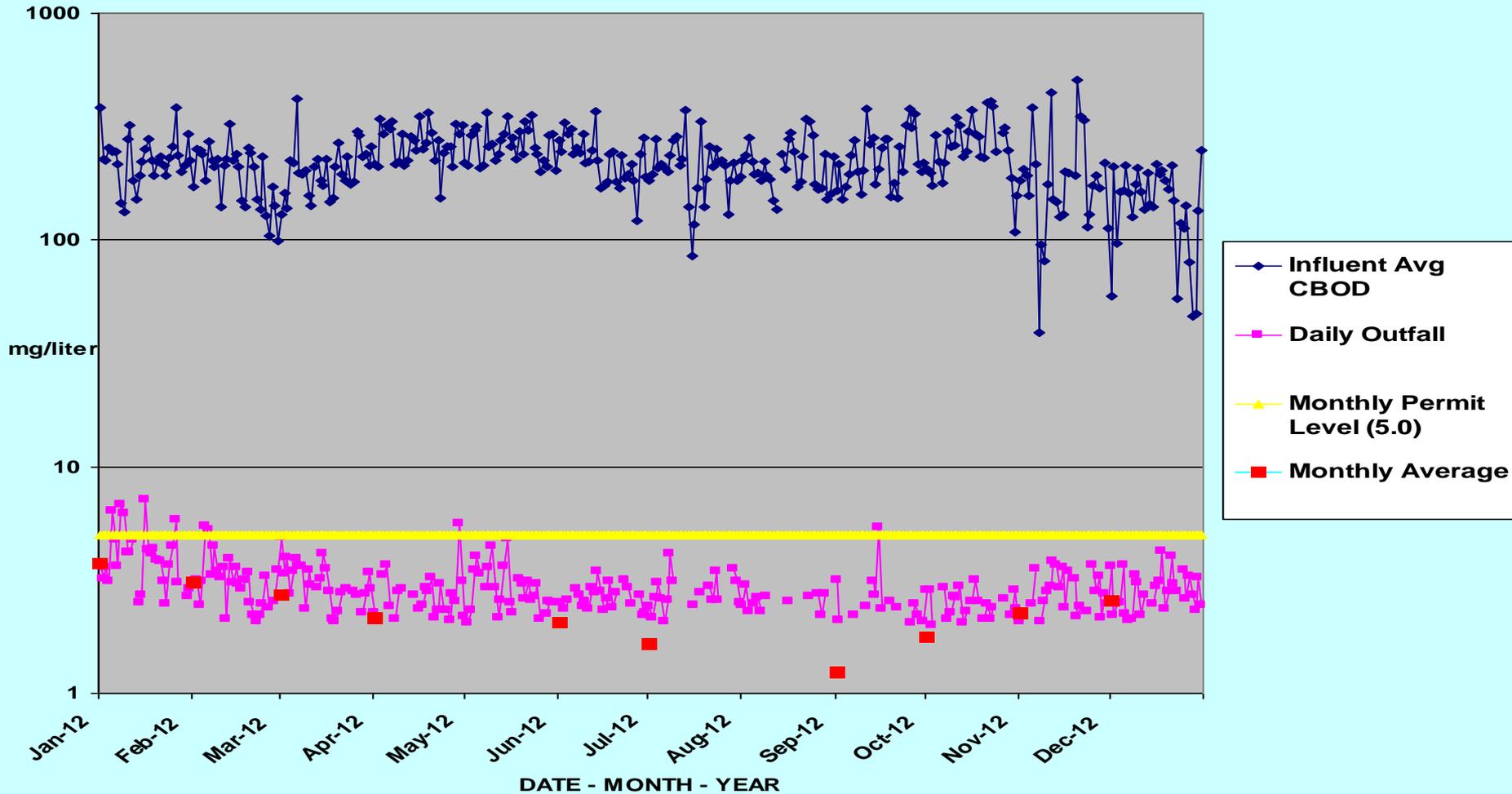


Energy Recovery



TOTAL CBOD REMOVAL

Carbonaceous Biochemical Oxygen Demand



Zero Net Energy Facility



THROUGH

Innovation

**POWER PRODUCTION AND
ENERGY COST REDUCTIONS**

ENERGY REDUCTION & RECOVERY

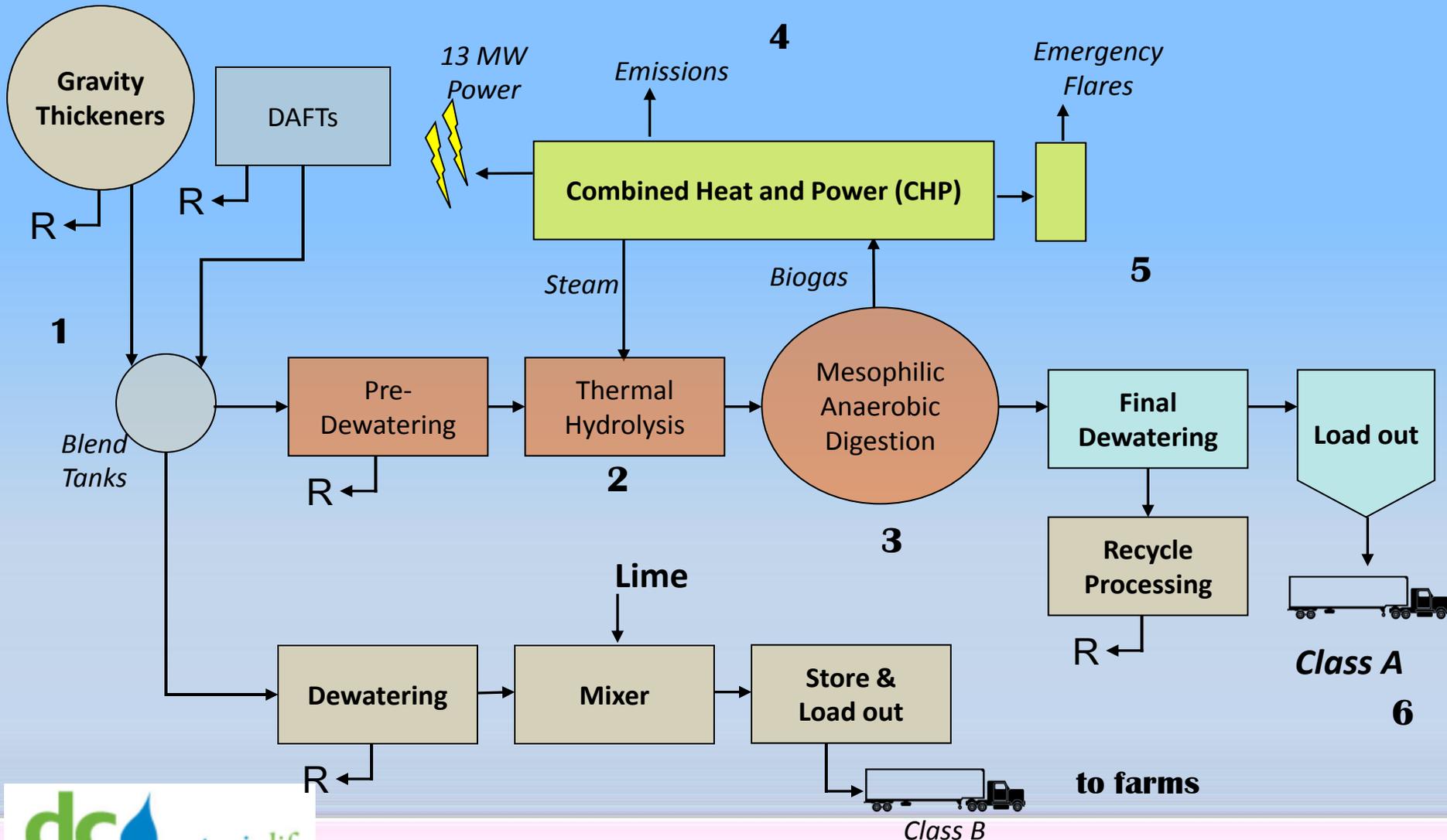
- BLUE PLAINS - LARGEST D.C. ELECTRICAL USER
- GOAL TO NET ZERO - \$ 1.1 - \$1.4 MILLION MONTHLY ELECTRIC BILL REDUCTION (Strass, Austria Facility is NET ZERO ENERGY)
- DIGESTION = %40 REDUCTION IN FUEL COSTS - NUTRIENT DISTRIBUTION TO FARM LAND
- DIGESTION = GAS TURBINES - 8 TO 13 MW OF POWER
- “UTILIZE CARBON” - REDUCE DEPENDENCE ON FOSSIL FUELS
- SUSTAINABLE ENERGY SOURCES
- UTILIZE MULTIPLE RENEWABLE FORMS OF ENERGY

LOW HANGING FRUIT

- Thermal Hydrolysis - over 15 Years
- Digestion – Methane Production
- Combined Heat and Power – CHP
- Recuperative Turbines
- Photovoltaic's
- Annamox
- CoDigestion
- Thermal Heat Recovery
- Hydrogen Production ? Proven – Pilot Ready ?



INNOVATION For GAS Production



Digesters Gas Recovery

Anaerobic Digestion = Methane Gas Production

Organic materials + Nutrients $\xrightarrow[\text{microbes}]{\text{Anaerobic}}$ $\text{CH}_4 + \text{CO}_2 + \text{NH}_3 + \text{Biomass}$

Energy Recovery

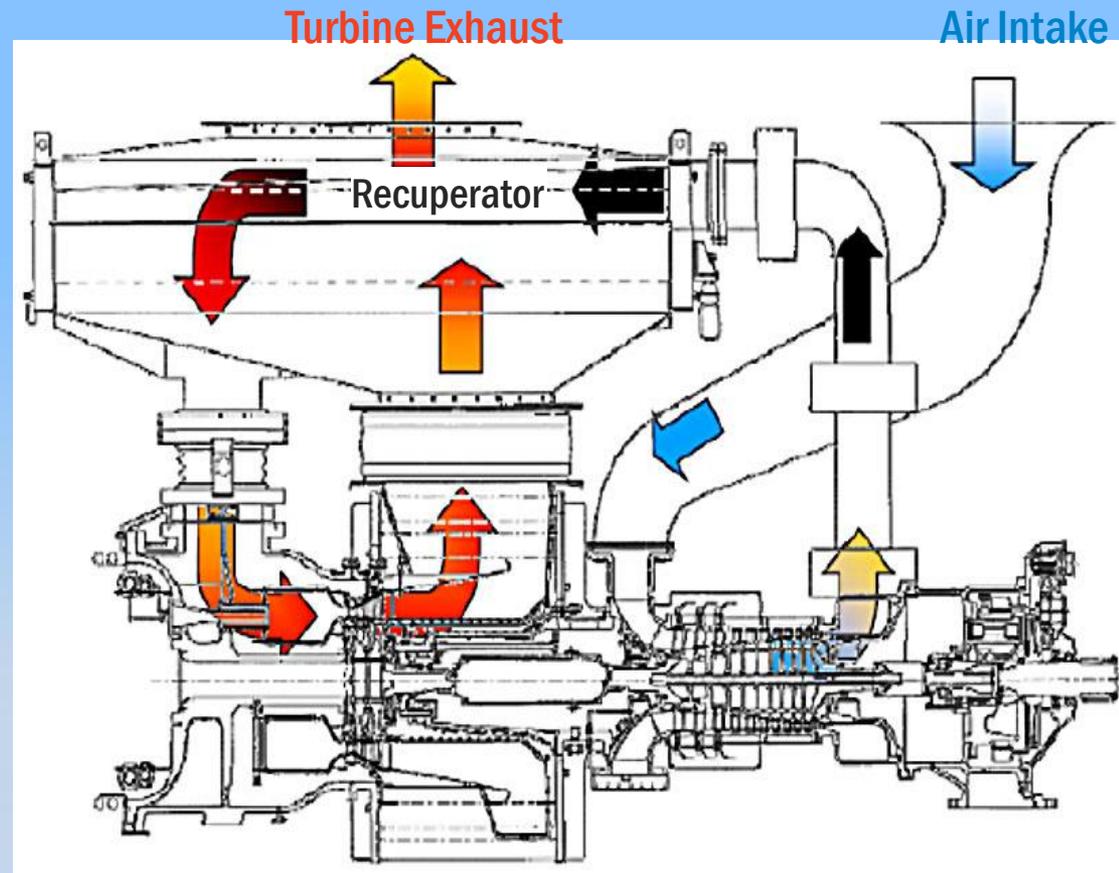
- Energy from the chemical bonds of organic matter
- 9,300,000 Btu/metric ton of biosolids
- Available through anaerobic digestion

RECUPERATIVE GAS TURBINES



Gas Turbine Technology Overview

- Gas to air recuperative which increases efficiency and reduces air emissions
- Exhaust can be used to generate process steam
- No pre- or post-combustion emission controls required to meet CA BACT (LAER)



Combustor | Turbine | Compressor | Gearbox

ENERGY FROM THE DIGESTER GAS

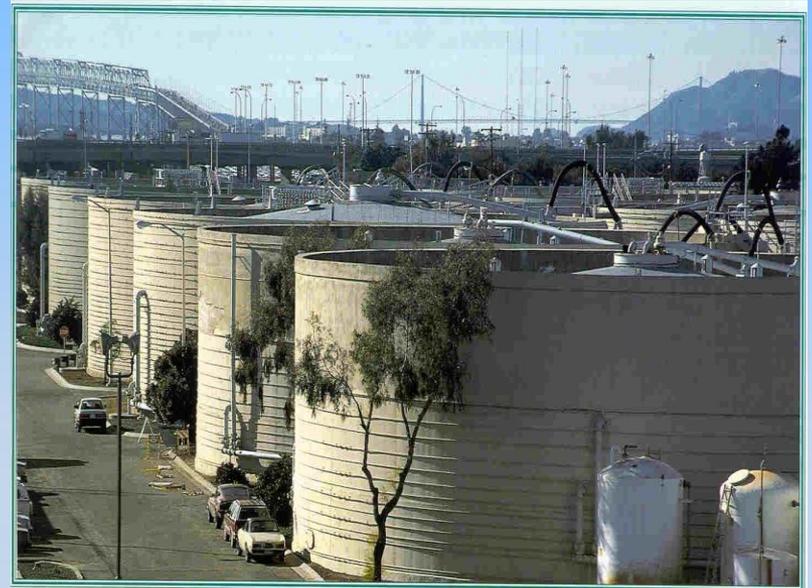
- Digester Gas (methane) collected is fed to a Combined Heat and Power (CHP) system.
- 3 Gas turbines, burn Digester Gas & generate electricity (up to 13 MW, enough to power 8000 homes).
- Heat generated by the turbine is stripped off with a Heat Recovery Steam Generator (HRSG) unit.
- The turbine generates enough excess heat to bring the TH and Digestion process up to temperature.

Energy Production from Co-Digestion Toward Energy Neutrality

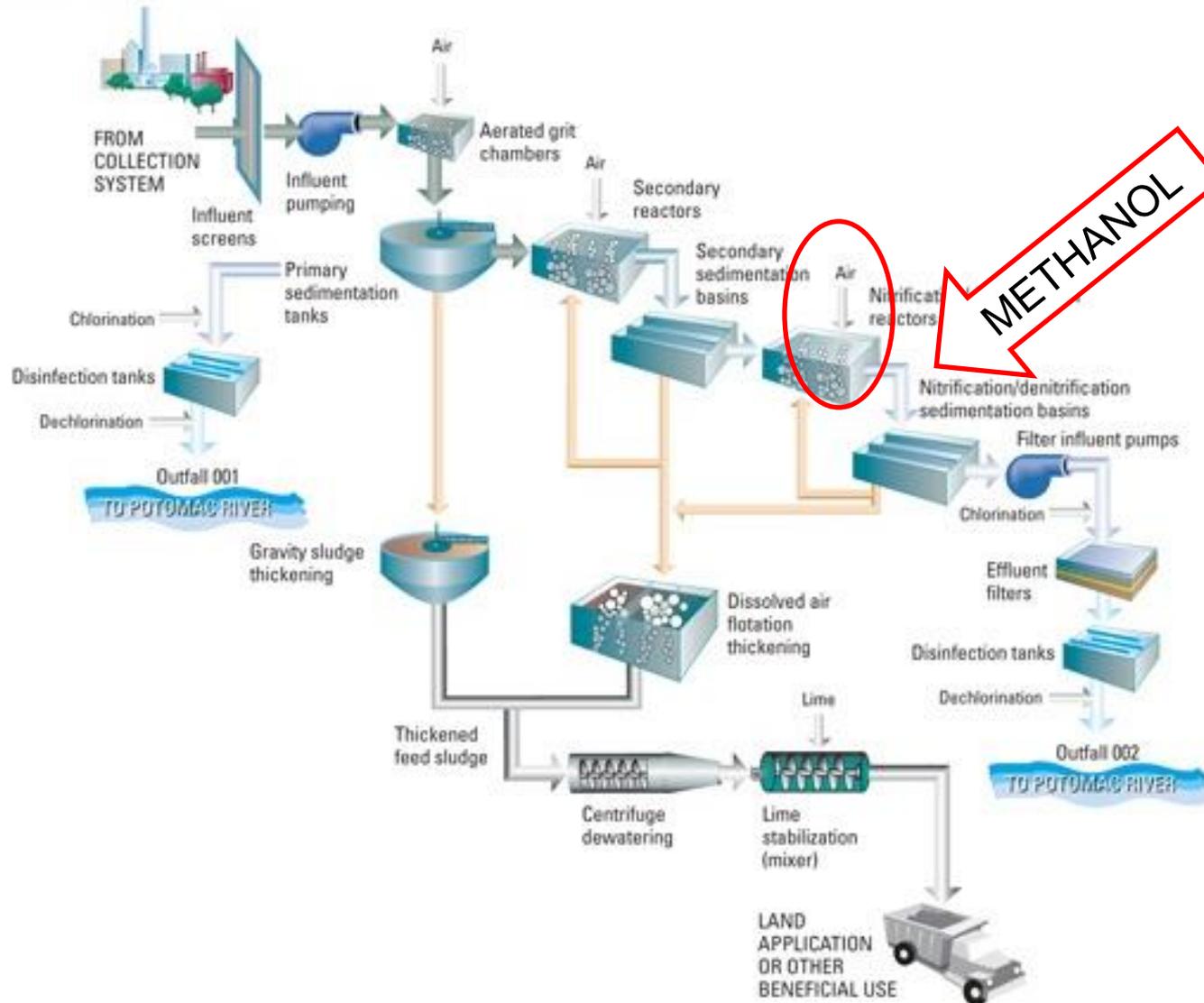
East Bay MUD (Calif) now sells power to the Grid, with a new 4.6 MW gas turbine on-line, it is the 1st water/ww utility in the US to produce more power than it uses

Having excess digester capacity available,

EBMUD has operated like a business to allow fats, greases, and various food and beverage wastes to be trucked in and co-digested at the plant.

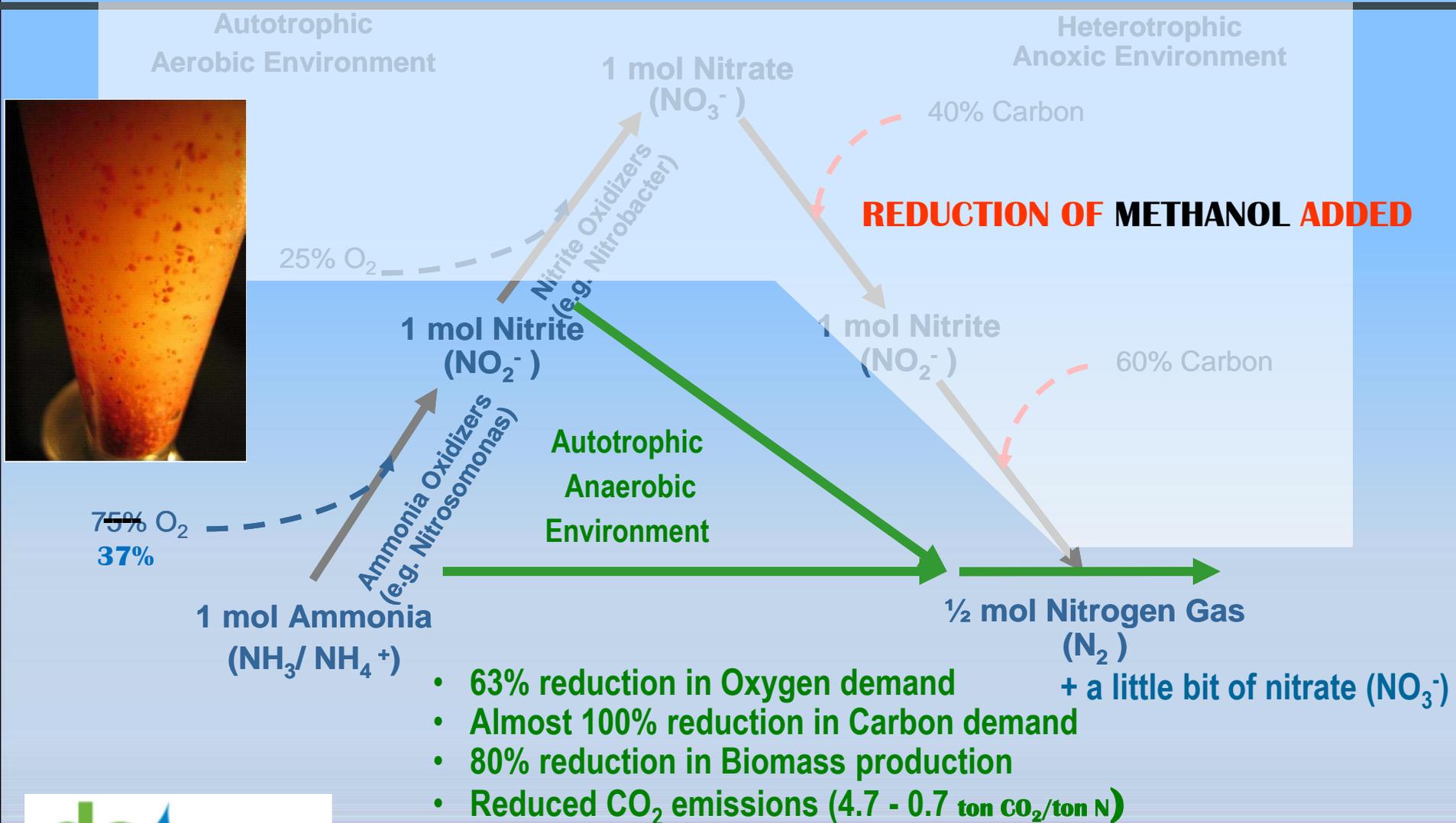


Energy Efficient Bacteria : Annamox



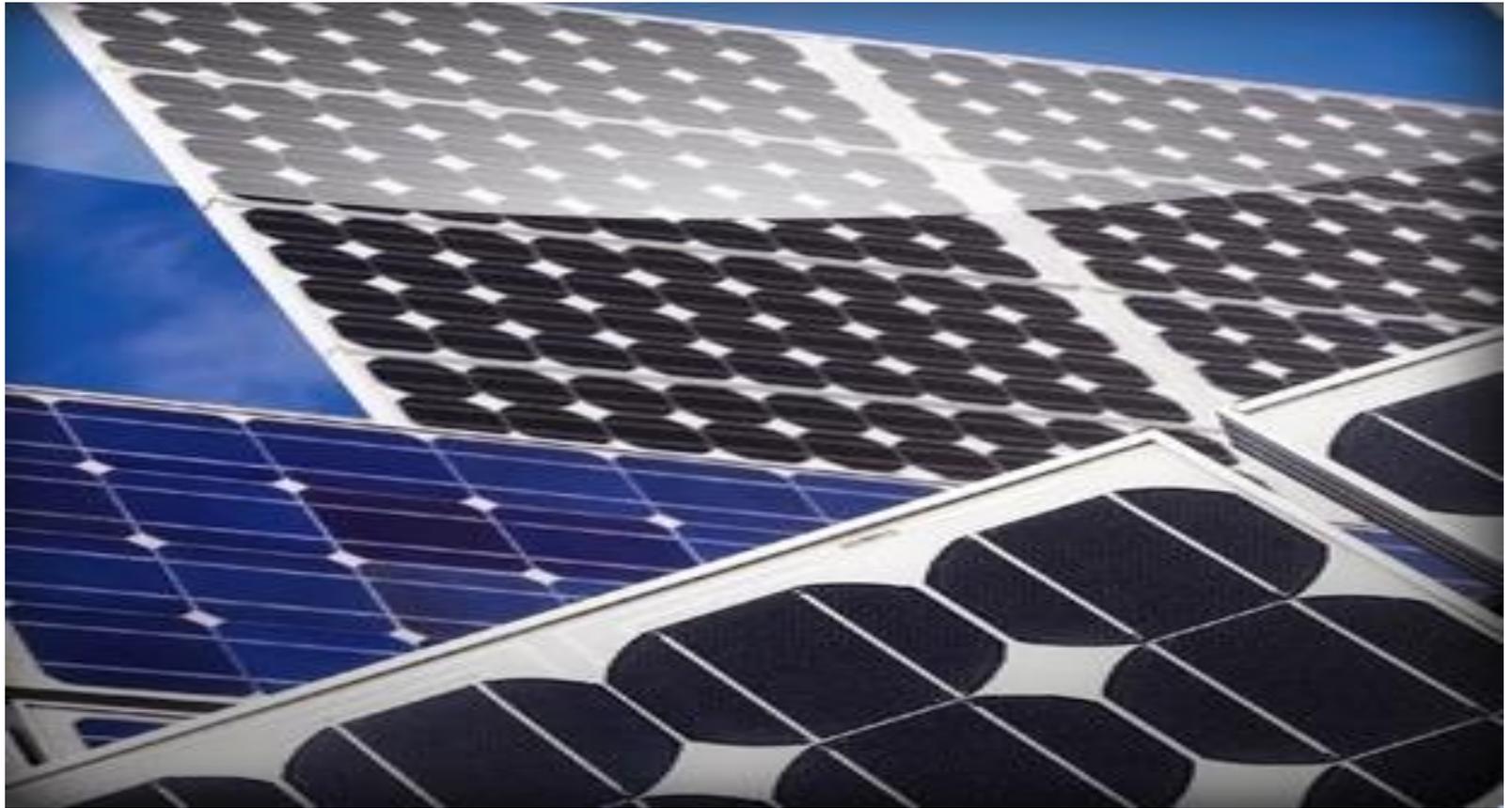
Deammonification (simplified)

Partial Nitrification-Anammox = “Deammonification”

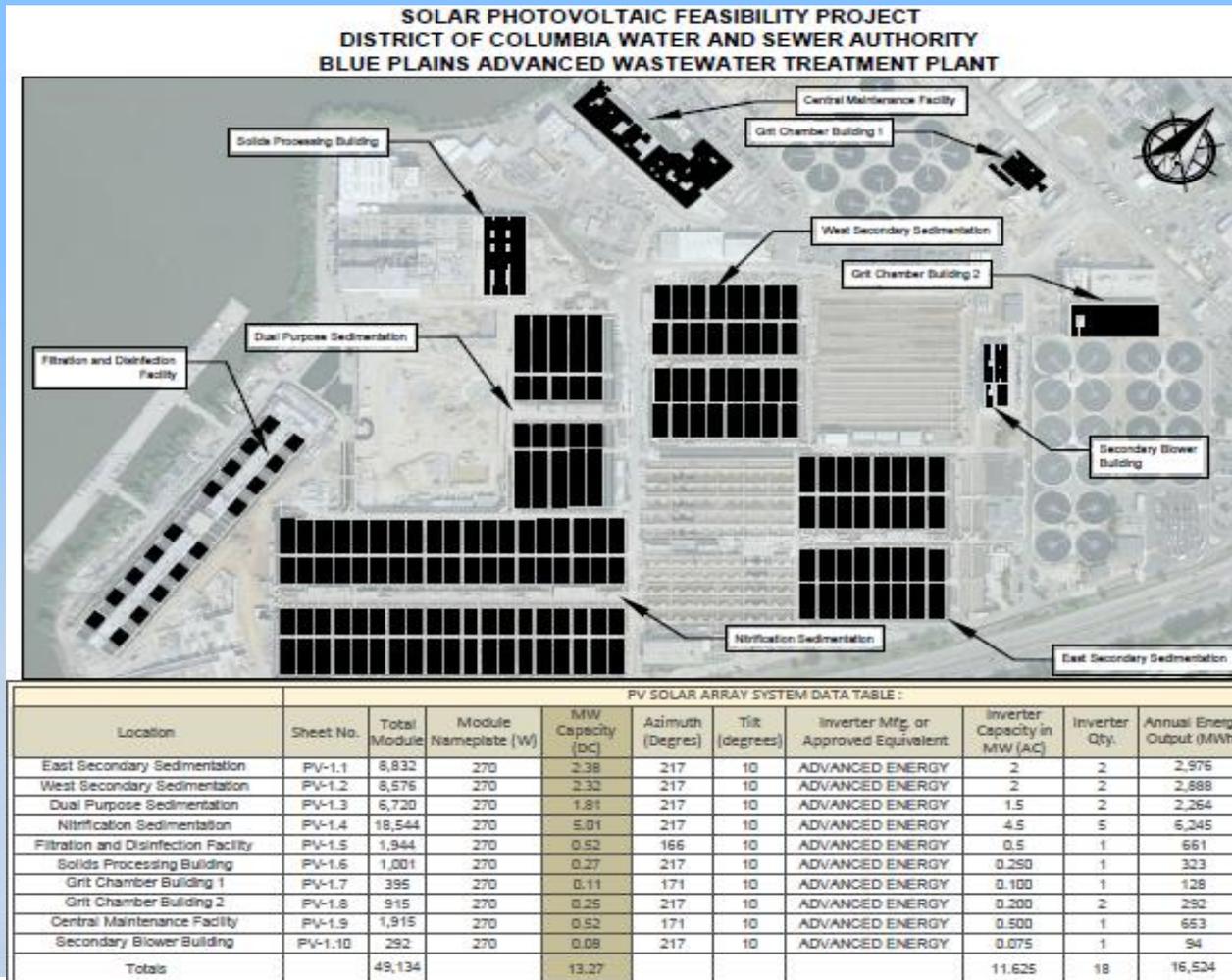


PHOTOVOLTAICS

PLANNING FUTURE POWER SOURCE - UP TO 11 MW



Array Locations for Blue Plains



Nutrient Rebate Research Projects

\$2/wt rebated through biosolids contracts. DC Water is obligated to spend it on research

Virginia Tech

- Class A Blended Soil Products
- Cambi Class A Agricultural Certification



University of Maryland + USDA

- Thermal Hydrolysis of Trace Organics
- Odor Modeling and Prevention
- Cambi Class A Pathogen Certification
- Degradation Triclosan, Triclocarban



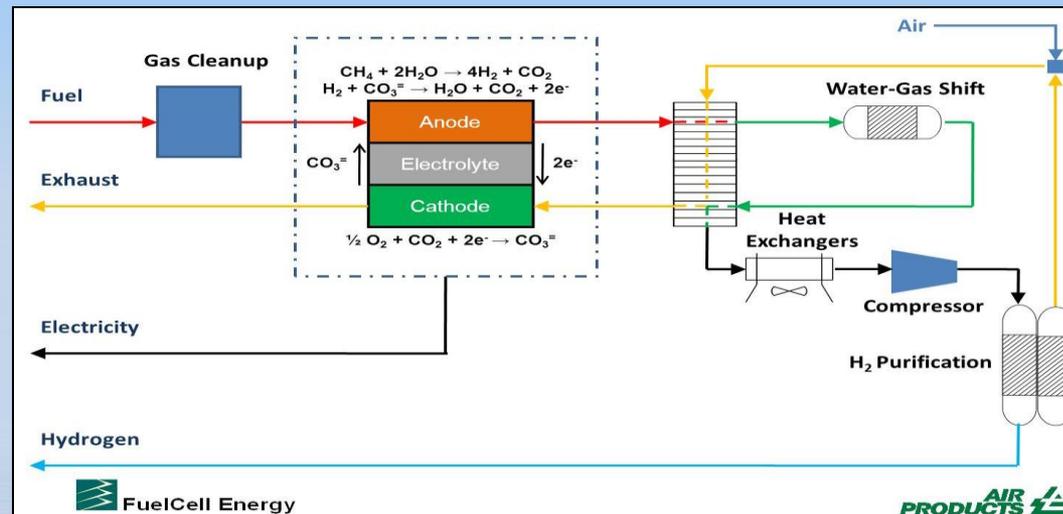
University of Maryland + NRL

- Microbial Electrochemical Cells



MICROBIAL ELECTROCHEMICAL CELLS

- RESEARCH BY U of MD, NAVAL RESEARCH LABORATORY & DCWATER
- EVALUATEING SEDIMENT/BENTHIC MICROBIAL CELLS -
 - Generating Power from Organic Matter Oxidizing
 - Future work to Evaluate N Removal & H₂ generation



The VISION for Microbial Reactors & Hydrogen Generation



Only 25% of the Carbonaceous Volatile Solids are Now Utilized By Digestion



Expending Energy to Reduce Carbon / Volatile Solids - Energy Capture

Capital Improvement Projects Underway

INNOVATION

BP Tunnel Dewatering Pump Station & Enhanced Clarification Facility

\$300 million

New Biosolids Management Program

\$450 million

Dual Purpose Sed Basins Upgrade

\$18 million-

New Centrate Treatment Process

\$84 million

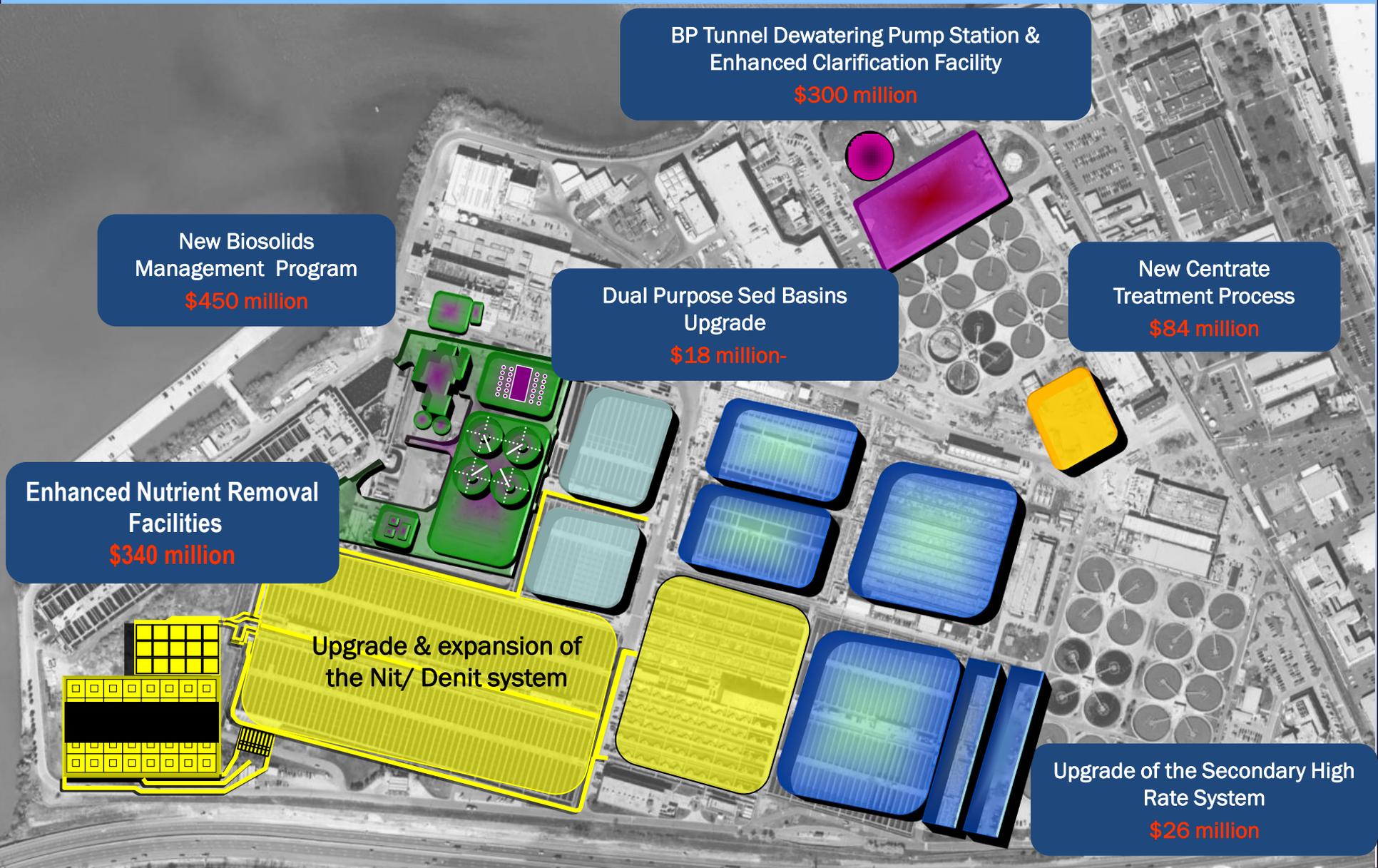
Enhanced Nutrient Removal Facilities

\$340 million

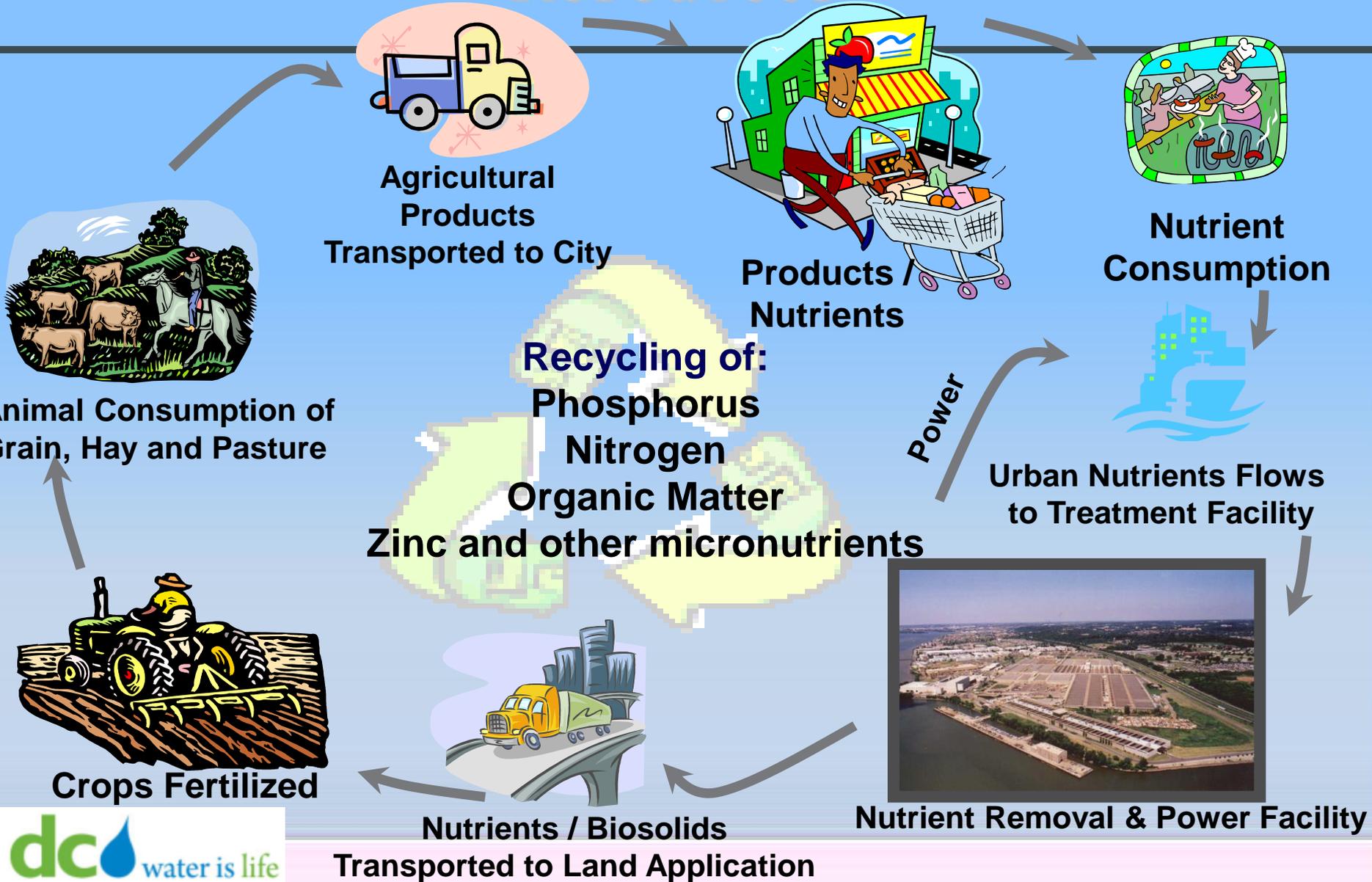
Upgrade & expansion of the Nit/ Denit system

Upgrade of the Secondary High Rate System

\$26 million



Sustainable Food Nutrients & Energy Resources



WASTES

Resources Out of Place