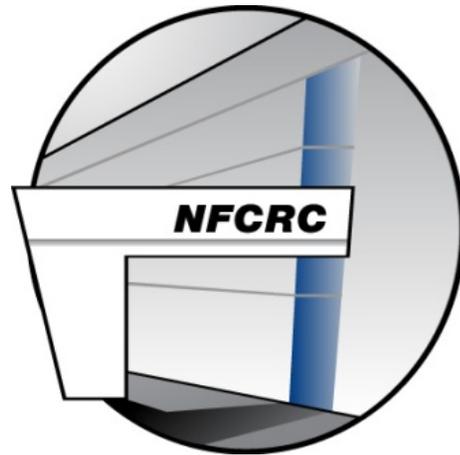


# High Temperature Fuel Cell Tri-Generation of Power, Heat & H<sub>2</sub> from Biogas

DOE/ NREL Biogas Workshop – Golden, CO



**National Fuel Cell  
Research Center**

UCIrvine | UNIVERSITY  
OF CALIFORNIA



Jack Brouwer, Ph.D.  
*June 19, 2012*



# Outline

- **Introduction and Background**
- **Tri-Generation/Poly-Generation Analyses**
- **OCSD Project Introduction**



# Introduction and Background

- Hydrogen fuel cell vehicle performance is outstanding

There is a need for a **distributed**, **high-efficiency, low emissions** hydrogen production method able to use a variety of feedstocks

- Energy

- Fuel

- H<sub>2</sub> production

- Efficiency

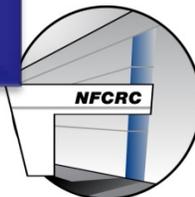
- Low

infrastructure

- High

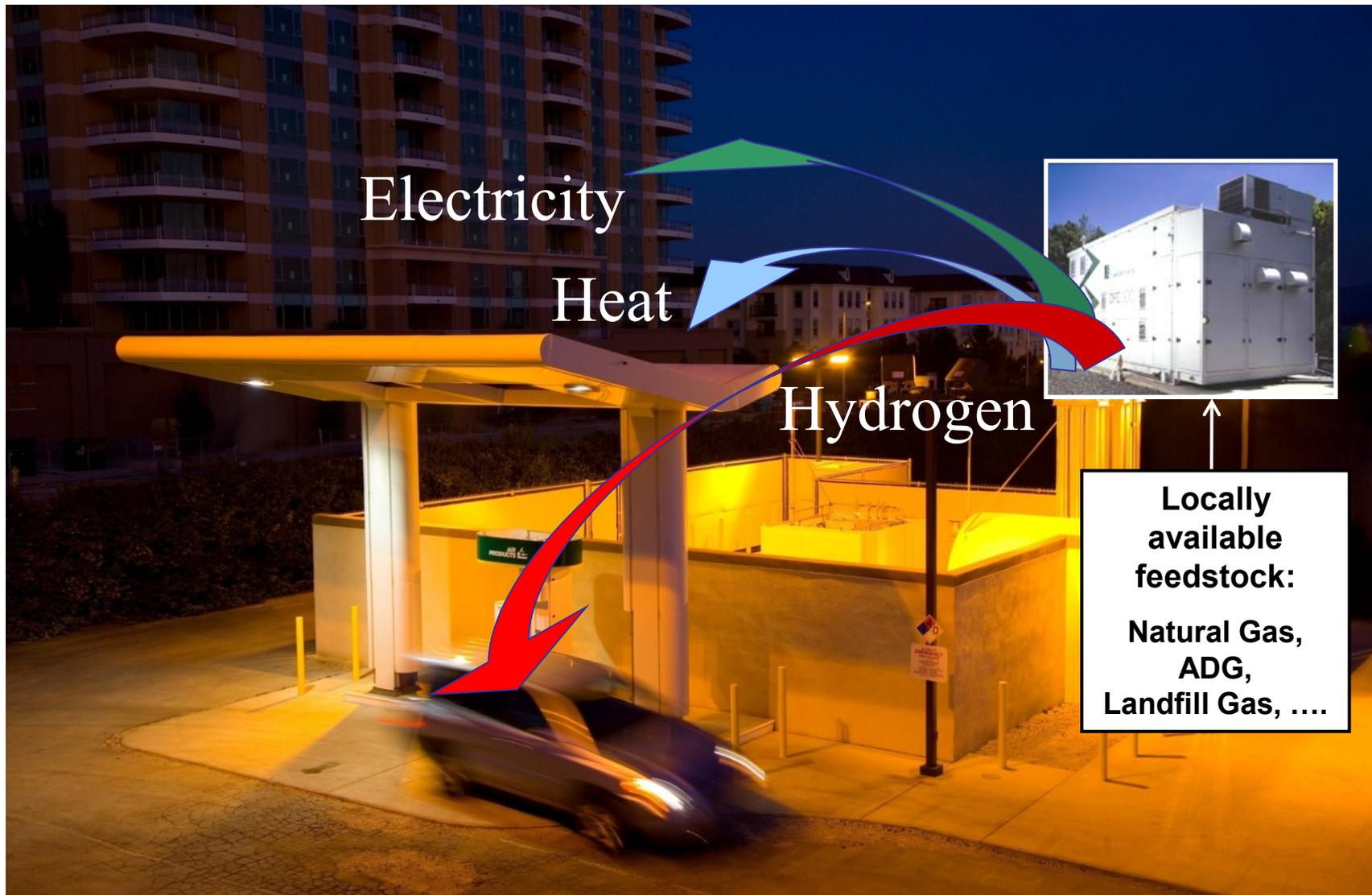
- Efficiency

An emerging strategy is **poly-generation** of hydrogen, heat and power from a **high-temperature fuel cell (HTFC)**



# Introduction and Background

## Tri-Generation Energy Station Concept <sup>1, 2, 3</sup>



<sup>1</sup> Brouwer et al., 2001; <sup>2</sup> CHHN Blueprint Plan, 2005; <sup>3</sup> Leal and Brouwer, 2006



# Introduction and Background

## Poly-generation of Power, Heat and H<sub>2</sub>

- **Advantages:** <sup>4, 5, 6</sup>
  - H<sub>2</sub> production is at the point of use averting emissions and energy impacts of hydrogen and electricity transport
  - Fuel cell produces sufficient heat and steam as the primary inputs for the endothermic reforming process
  - Synergistic impacts of lower fuel utilization increase overall efficiency (i.e., higher Nernst Voltage, lower polarization losses, lower cooling requirement and associated air blower parasitic load)
- **Potential Disadvantage:**
  - Distributed production may not be compatible with carbon sequestration

<sup>4</sup> Leal and Brouwer, 2006; <sup>5</sup> O'Hayre, R., 2009; <sup>6</sup> Margalef et. al, 2008

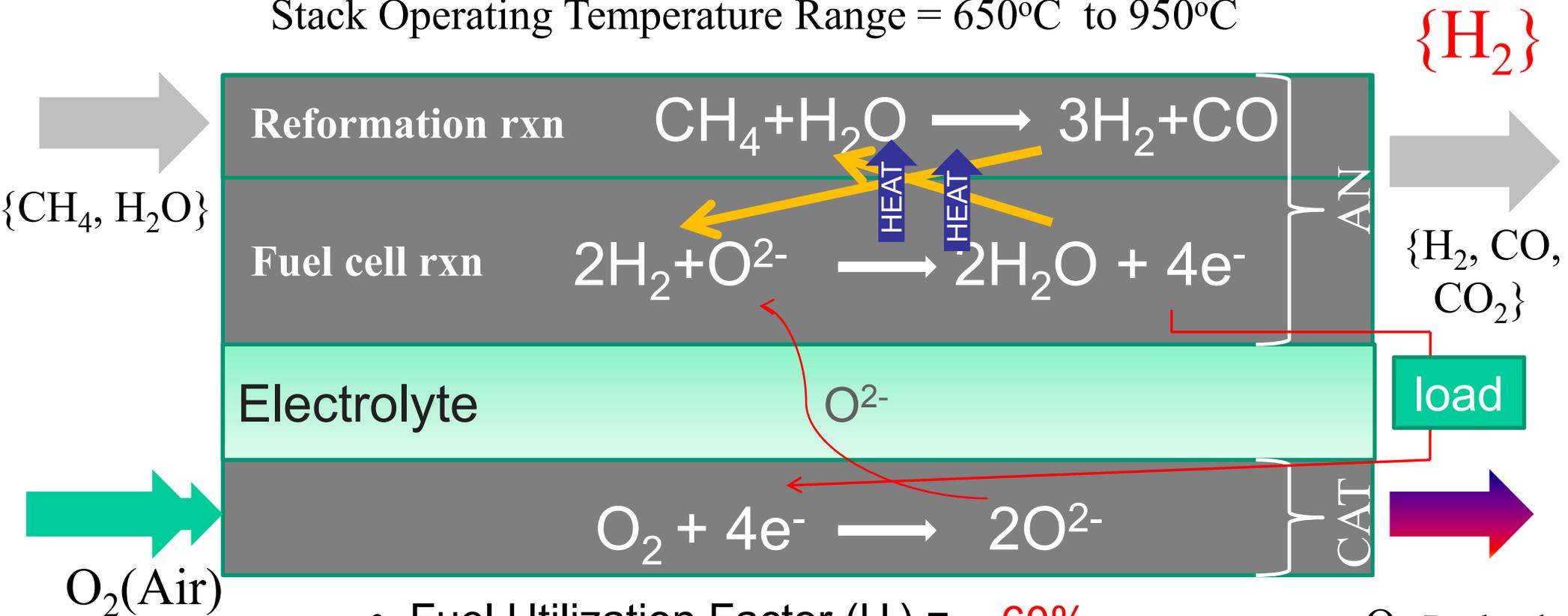


# Introduction and Background

## High Temperature Fuel Cell (HTFC) Stack

- **Solid Oxide Fuel Cell Example**

Stack Operating Temperature Range = 650°C to 950°C



- Fuel Utilization Factor ( $U_f$ ) = ~ 60%
- Air Utilization Factor = ~ 30%



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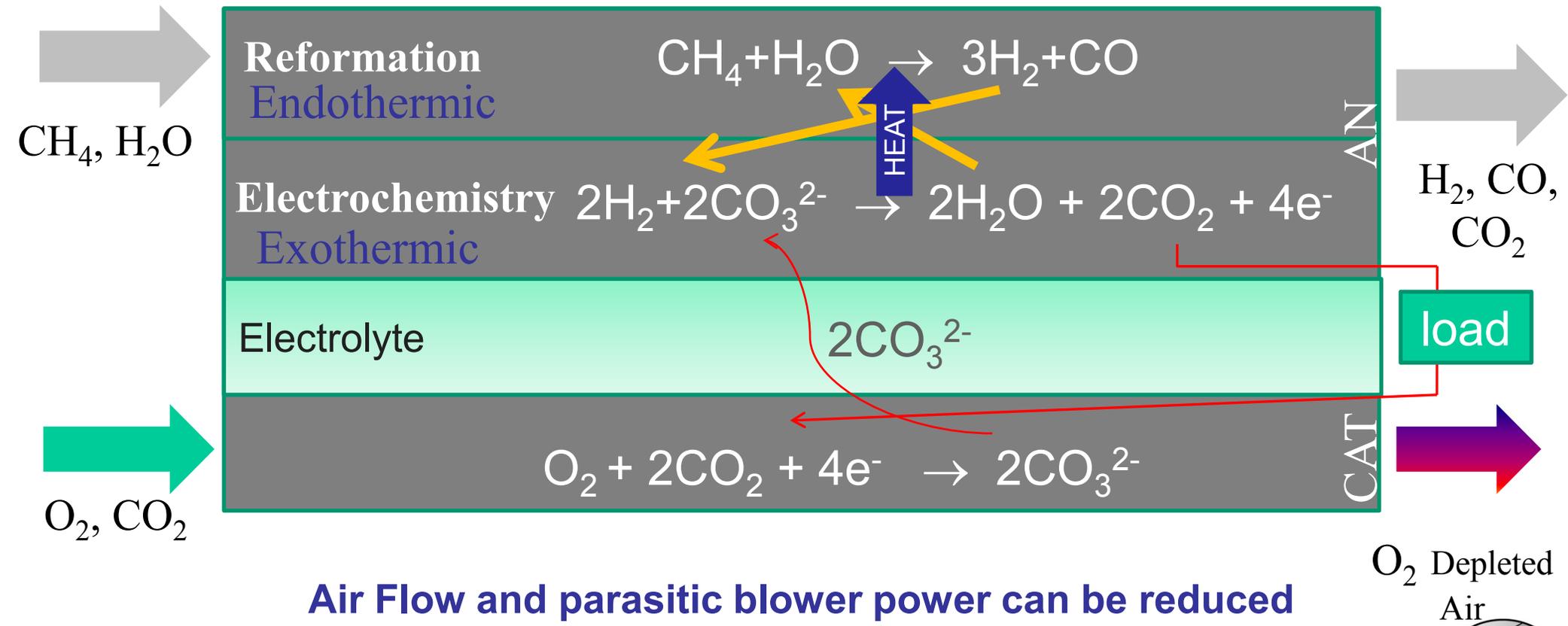


# Analyses of Synergies

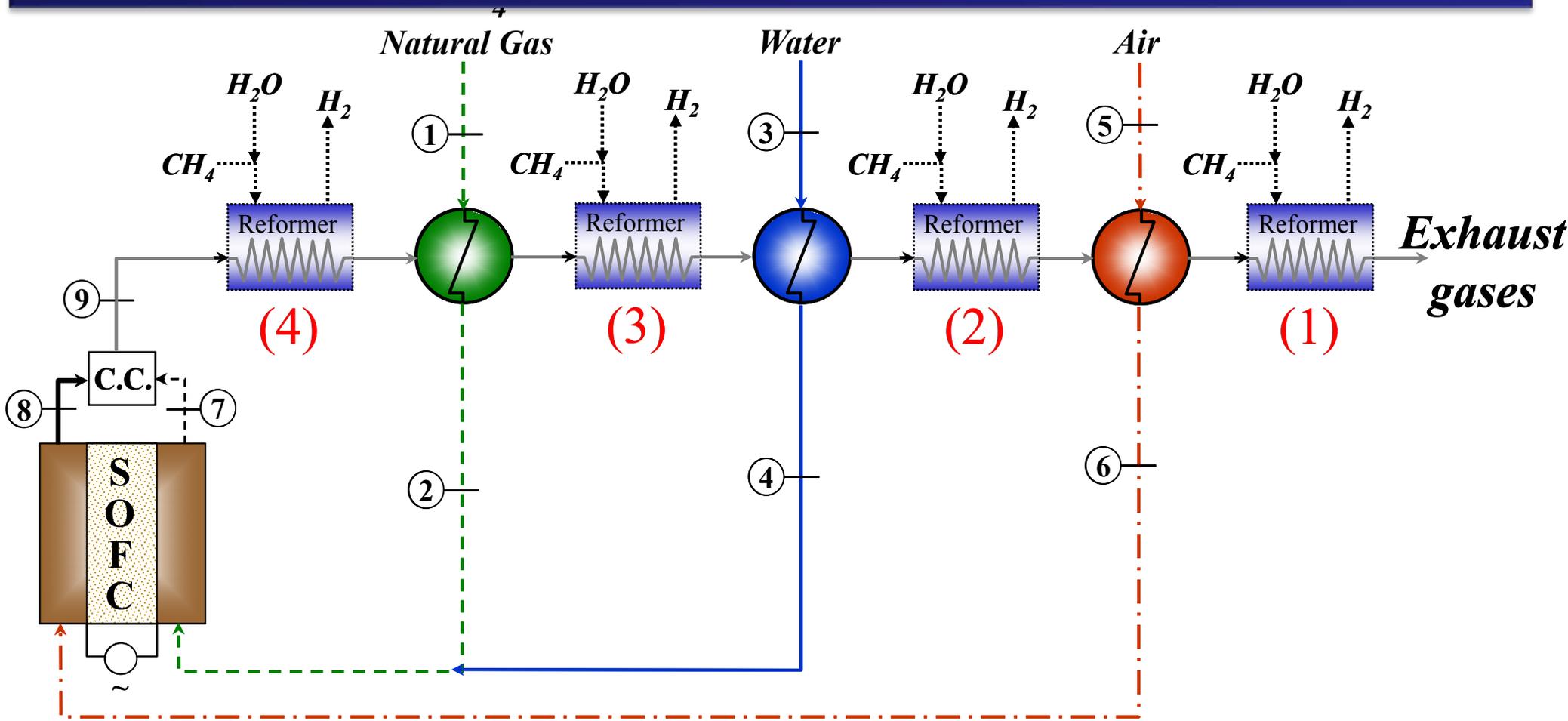
## Recall: High Temperature Fuel Cell (HTFC) Stack

- Molten Carbonate Fuel Cell Example**

Stack Operating Temperature Range = 550°C to 650°C



# Cycle Configurations



## Placement of a reformer in different locations:

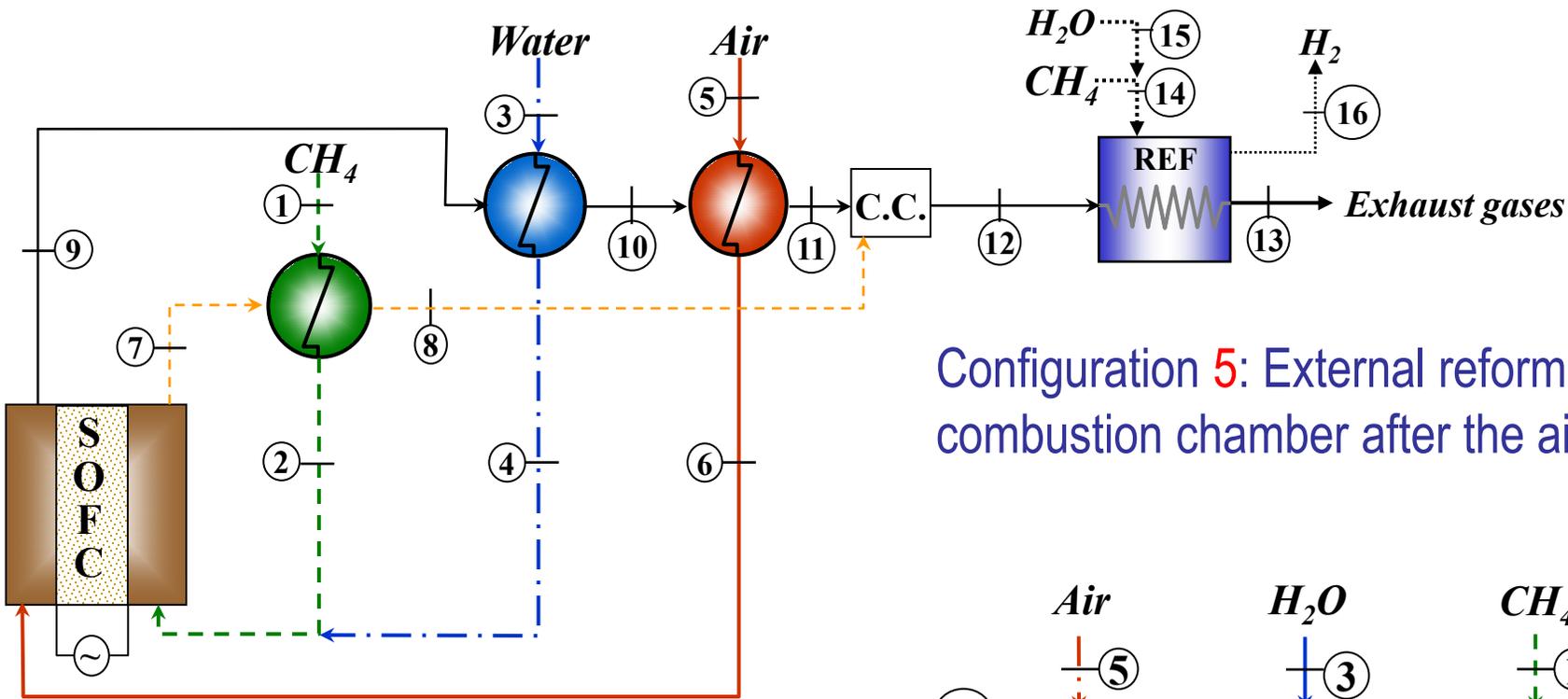
Configuration **1** ⇒ reformer after the air preheater,

Configuration **2** ⇒ reformer after the water preheater,

Configuration **3** ⇒ reformer after the natural gas preheater,

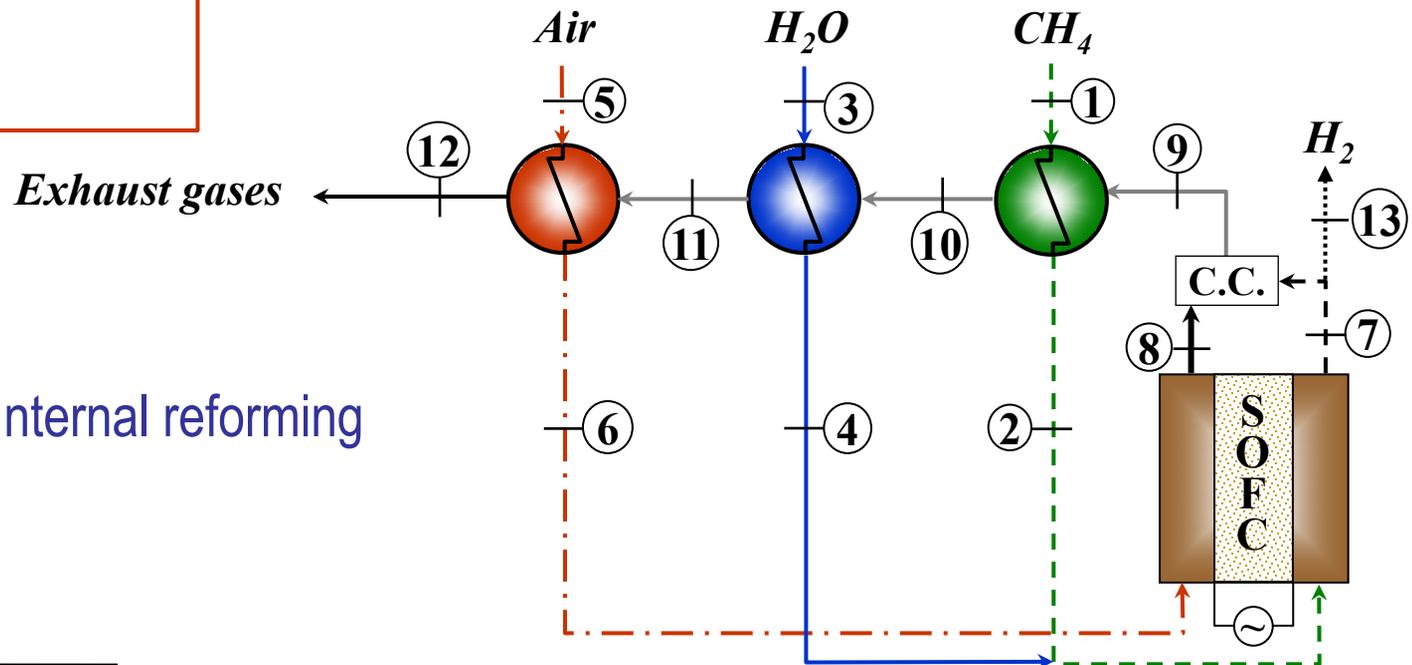
Configuration **4** ⇒ reformer after the combustion chamber.

# Cycle Configurations



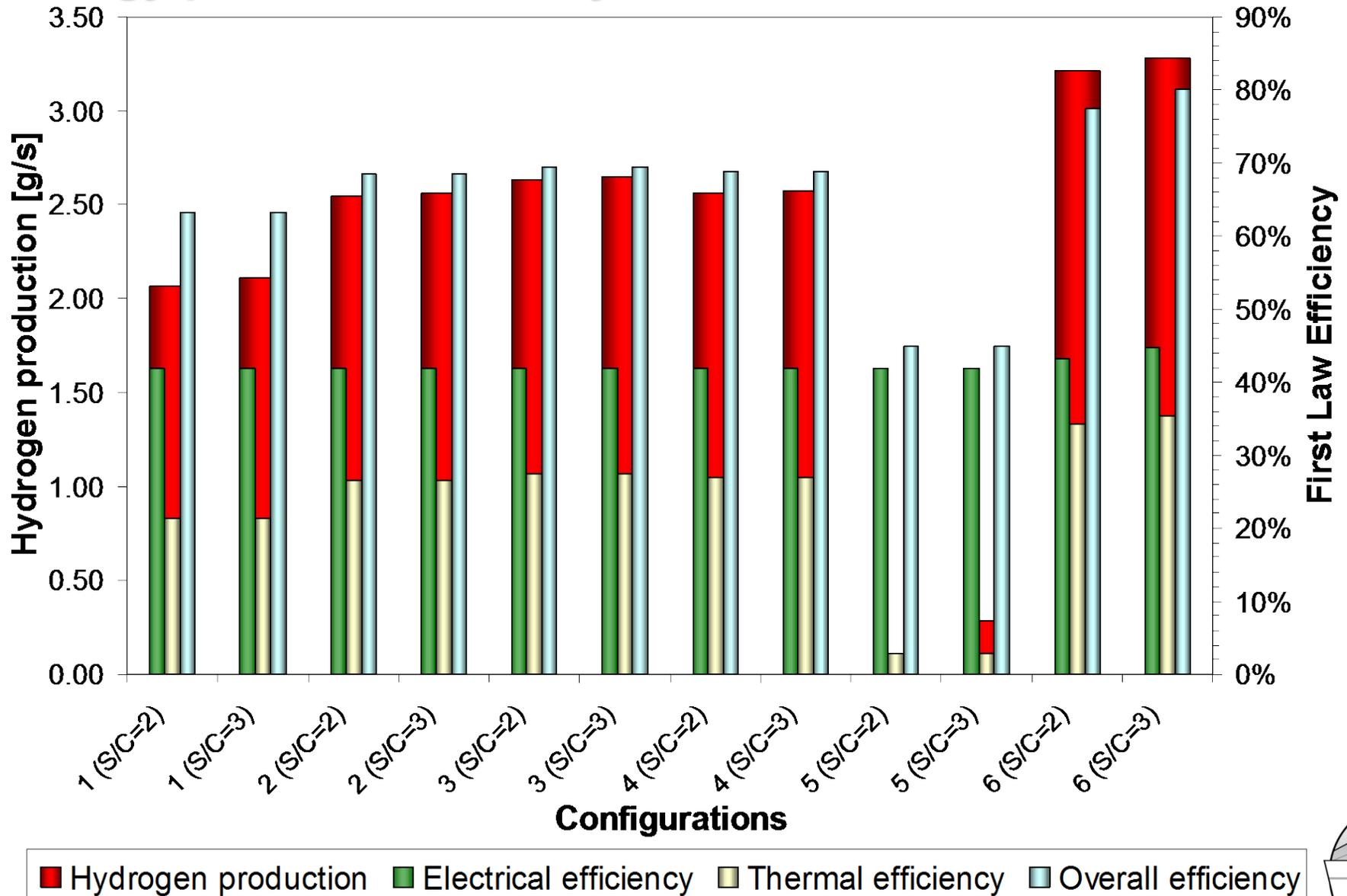
Configuration 5: External reforming with combustion chamber after the air preheater.

Configuration 6: Internal reforming



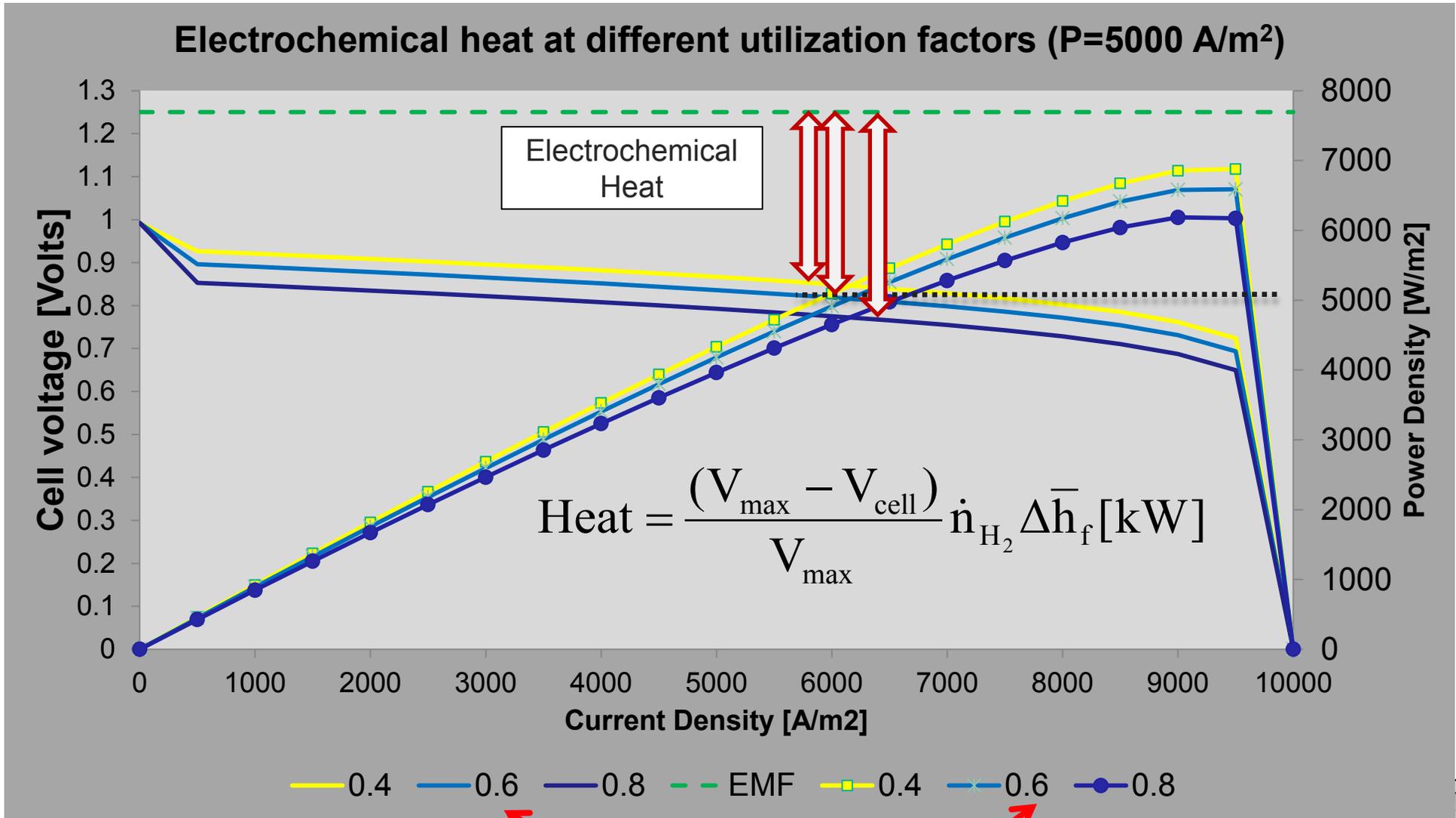
# Thermodynamic Analyses

- Energy performance analysis



# Poly-Generation Analyses

- Synergy #1: Electrochemical heat & voltage**

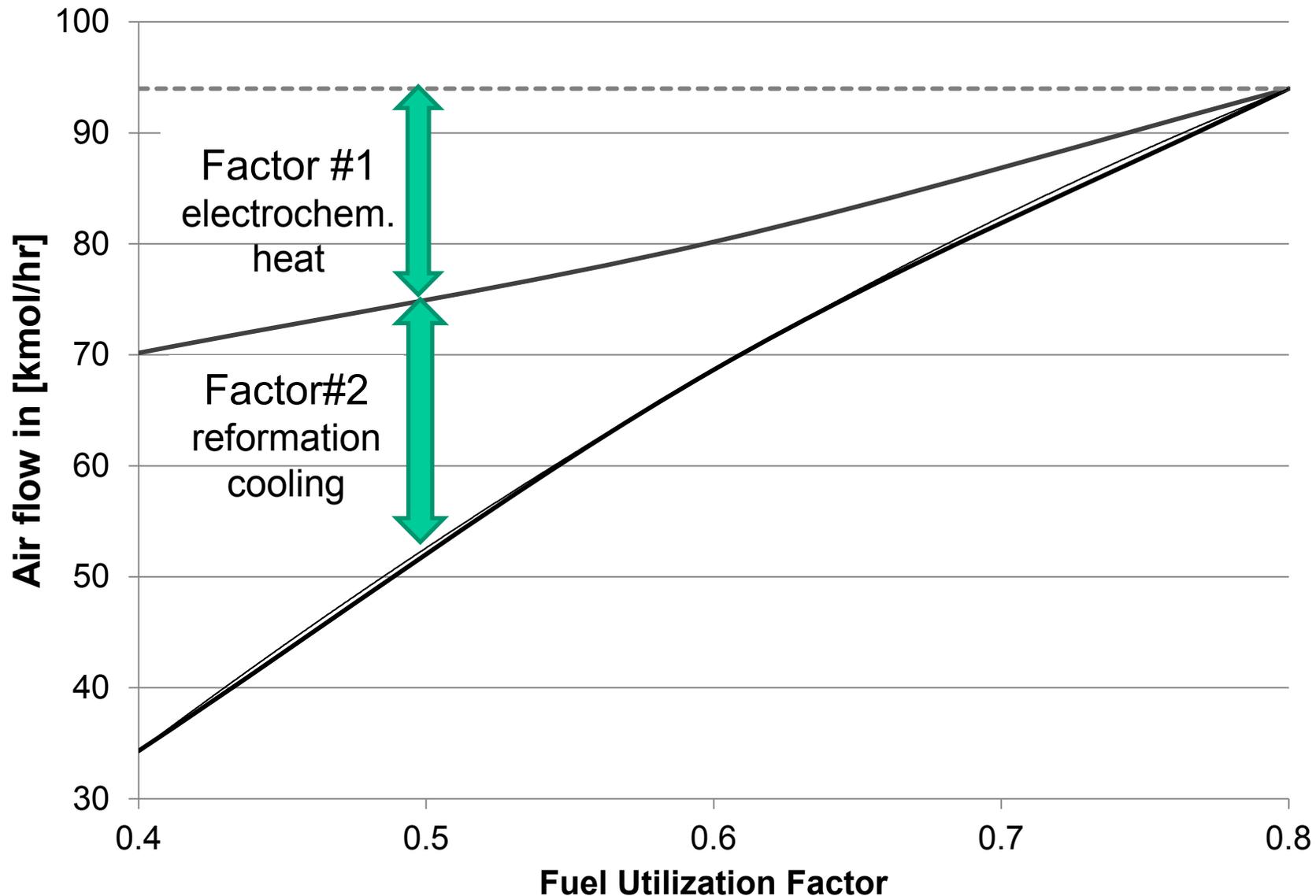


Fuel Utilization Values



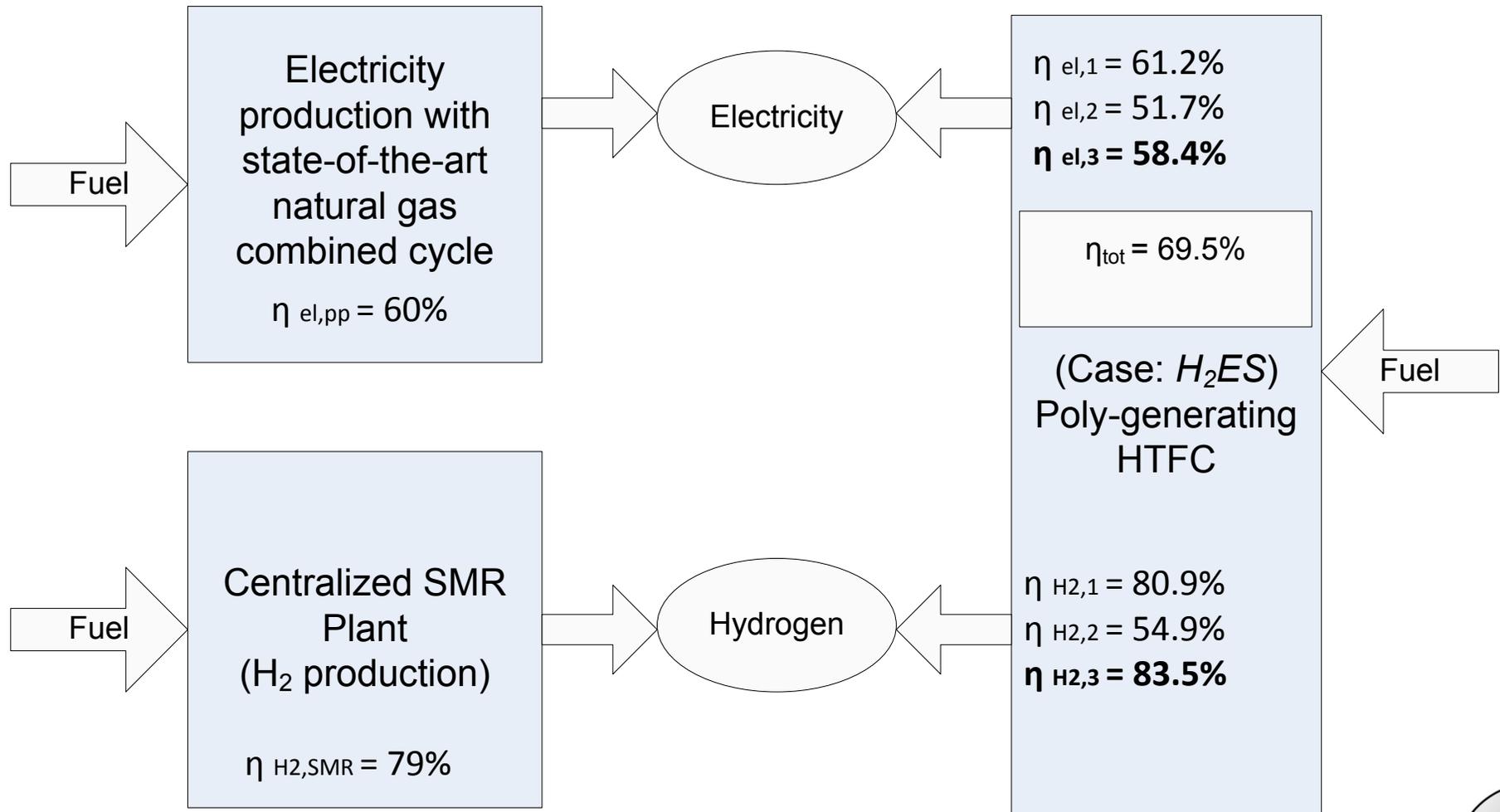
# Poly-Generation Analyses

- Electrochemistry & Reformation Synergy #2 – Air Flow



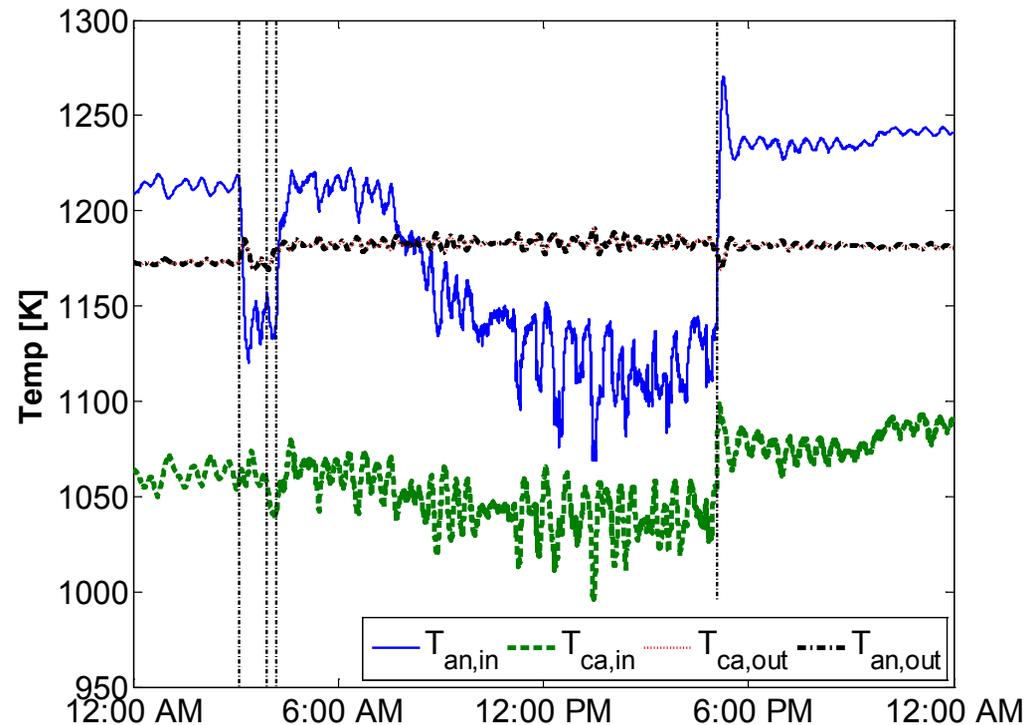
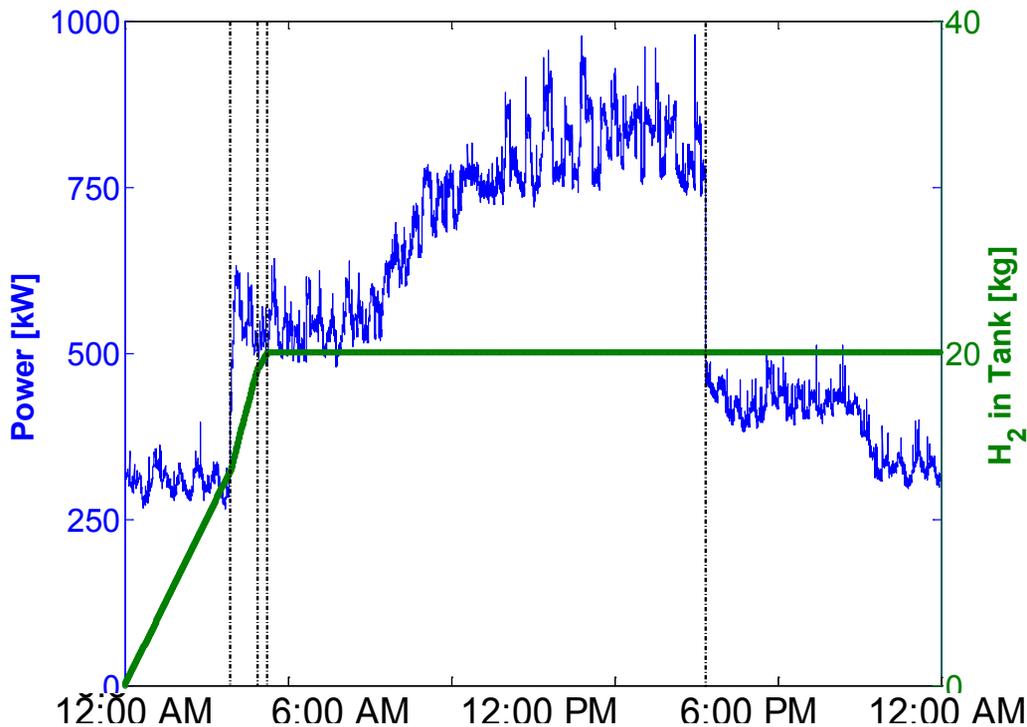
# Poly-Generation Analyses

- EXAMPLE: Efficiency of a Poly-Generating Hydrogen Energy Station ( $H_2ES$ ) without valuing heat**



# Poly-Generation Dynamic Analyses

- Diurnal dynamic operation of SOFC
- Hydrogen tank fills forcing end of tri-generation
- Control of system temperatures during transient is possible

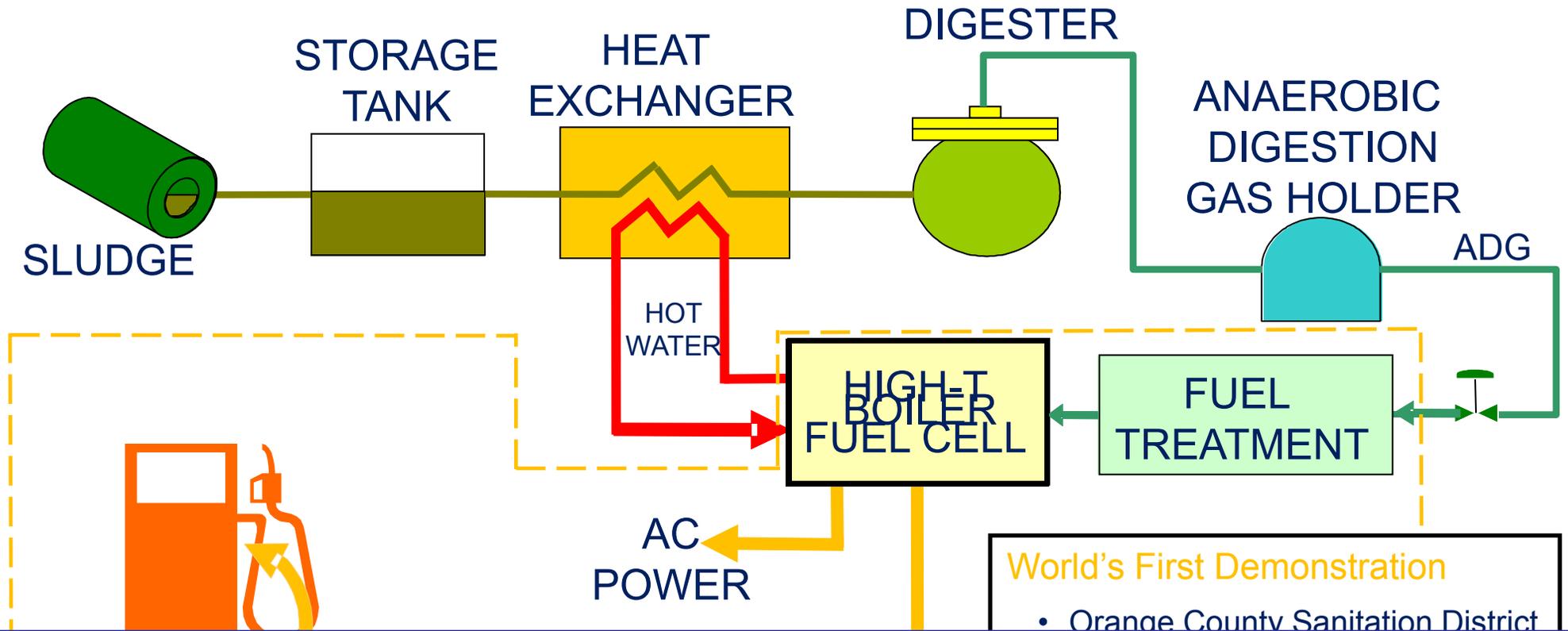


# Outline

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# Renewable Tri-Generation of Power, Heat & H<sub>2</sub>



Sponsors/Participants:



FuelCell Energy



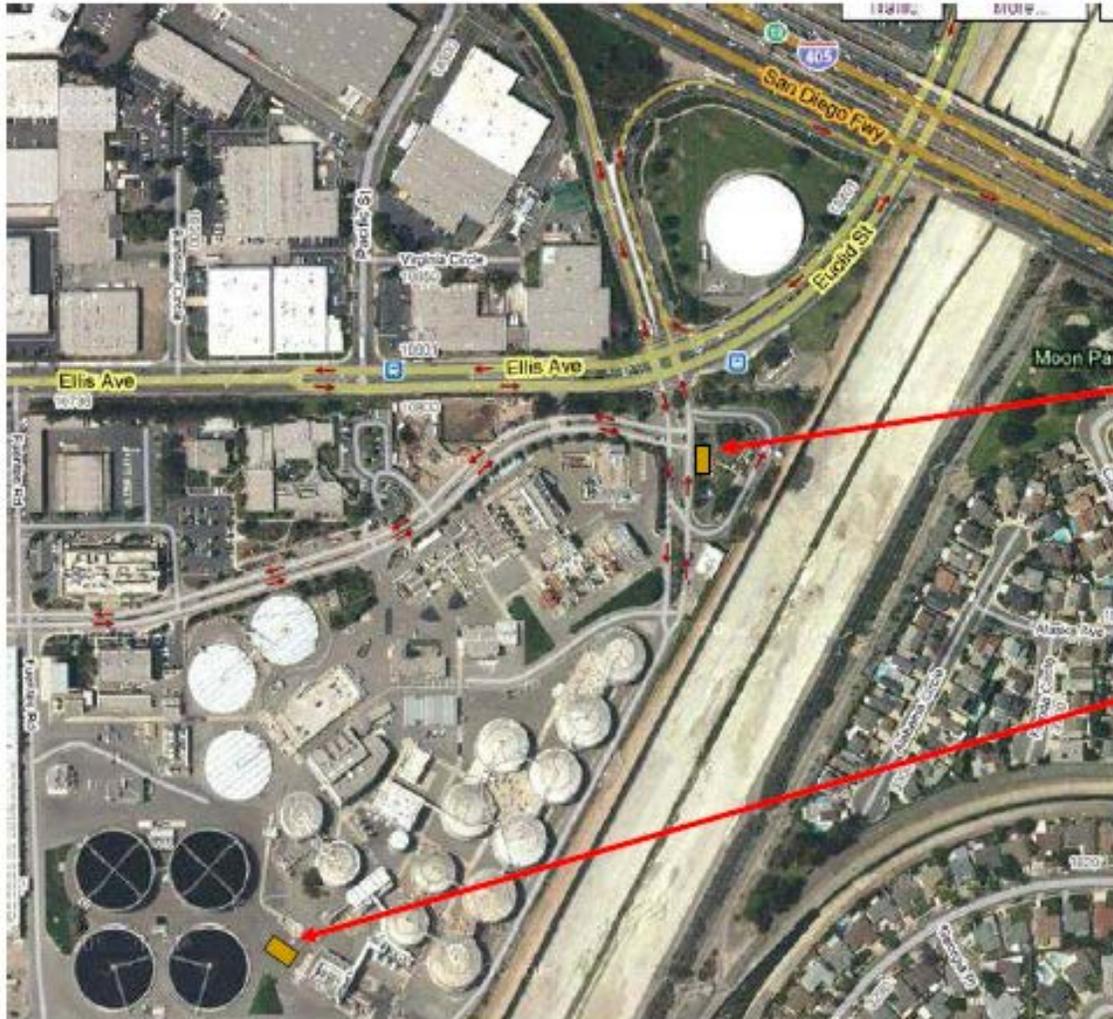
U.S. DEPARTMENT OF  
**ENERGY**



NATIONAL FUEL CELL  
 RESEARCH CENTER  
 UNIVERSITY of CALIFORNIA · IRVINE

# OCSD Project – World's First

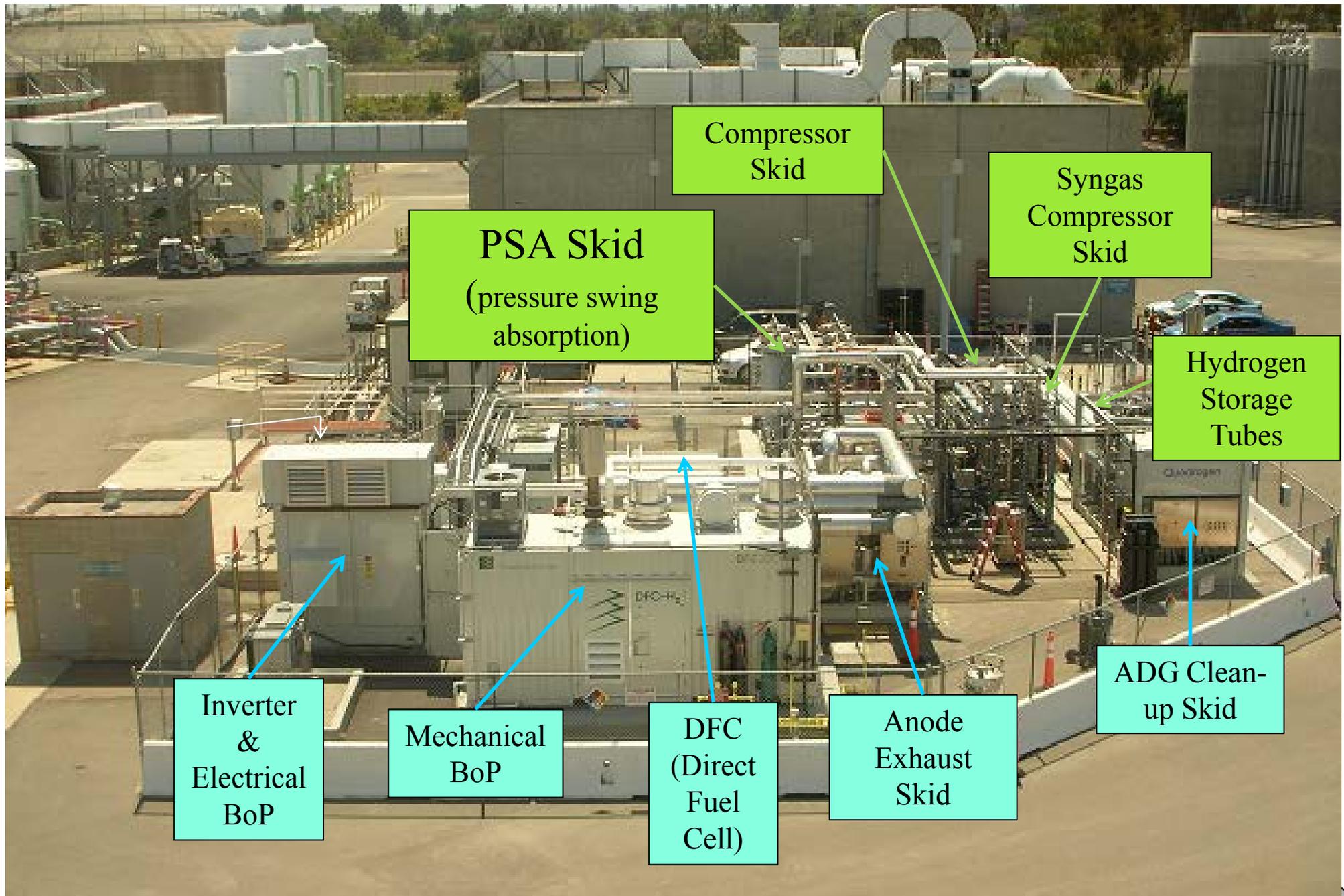
- Installation complete, Operation on natural gas (6 months), ADG operation underway for ~1 year



Orange County  
Sanitation  
District  
(OCSD)

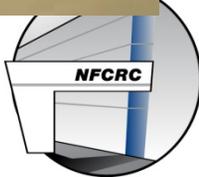
Renewable H<sub>2</sub>  
Filling Station

ADG fueled  
DFC-H<sub>2</sub> ®  
Production Unit



Air Products  
Equipment

FCE  
Equipment



# OCSD Project – Status Update

## As of December 31, 2011:

- Operation on natural gas from January 1, 2011
- Installation completed in June, 2011 (including ADG skid)
- Operation on ADG: 3,522,591 SCF processed & used
- Electricity produced: 605,512 kWh
- Hydrogen produced: 6,400 lbs (2,902 kg)
- Steady-State performance demonstrated

Method	Efficiency
Total Efficiency ( <i>Elec. + H<sub>2</sub></i> )	53.2%
Eq. Hydrogen Efficiency	87.0%
Eq. Electrical Efficiency	37.4%

- Significant challenges with grid interconnection, power quality, inverter trips that adversely affect performance

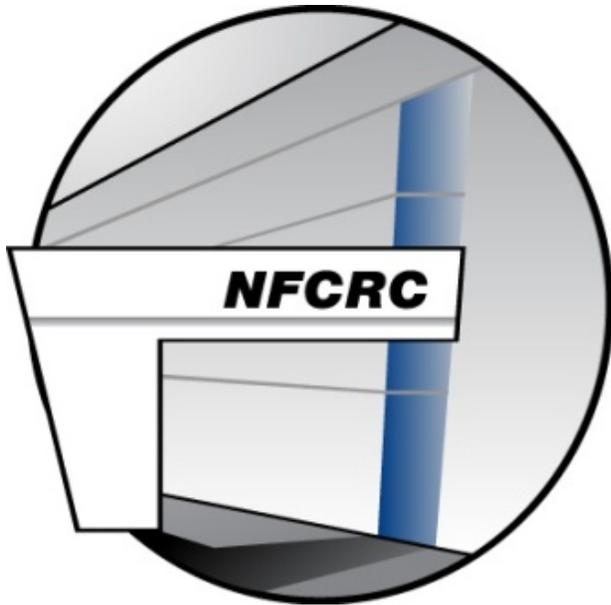


# The UC Irvine Team



Credit: Steve Zyllus/UC Irvine Communications

**Thank You  
For Your Attention!**



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