Renewable Chemicals and Advanced Biofuels

Biomass 2013

July 31 2013 Brett Lund



Forward-Looking Statements

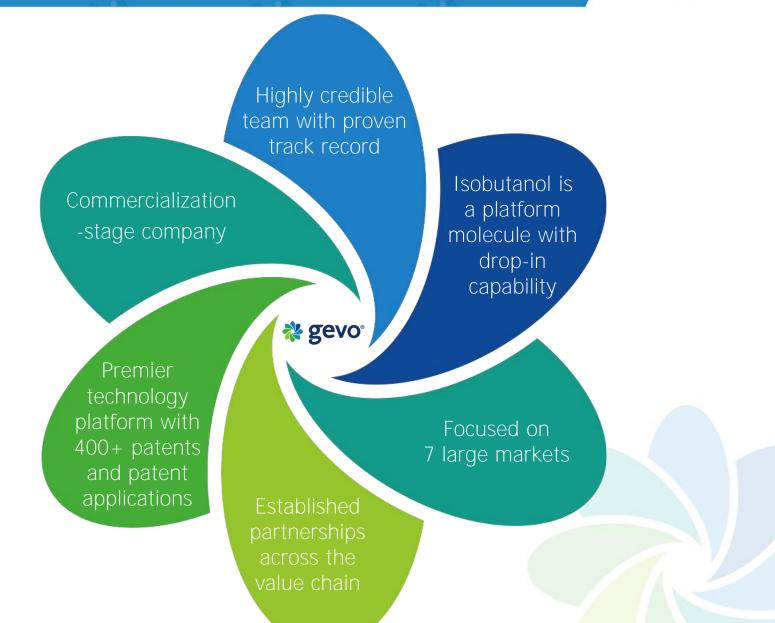


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Company Overview

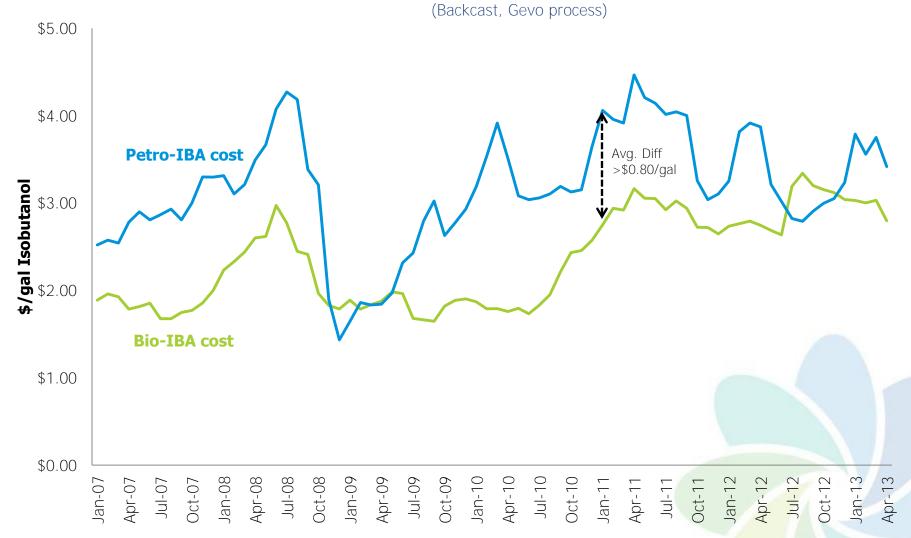




Cost Competitive Product Drives Market Adoption



Since 2007 >\$0.80/gallon lower cost to produce than petroleum isobutanol



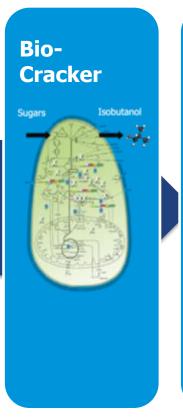
Multiple Feedstocks; Proprietary Technology; **Numerous End Markets**



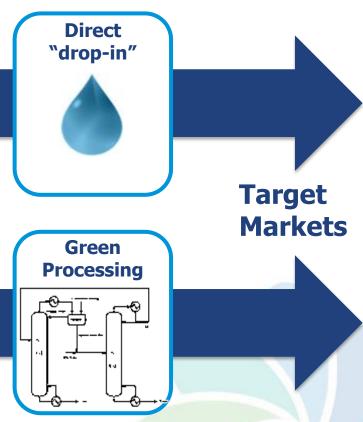
Feedstock



Proprietary Technology







Seven Strategic End Markets; Strong Customers



Specialty Chemicals

Gasoline Blendstock

C4 Market

Bio-PX/PET

Bio-Jet

Hydrocarbon Fuels

Co-Product Revenues





















"Lower Cost, Drop-In"

~\$7bIn TAM

"Cleaner Performance"

~\$100bln TAM

"Structurally Short Supply"

~\$6bin TAM

"Green Supply Chain"

~\$100bin TAM

"High Performance"

~\$200bln TAM

"Fully Renewable"

>\$1trl TAM

"Food First"

~\$7bin TAM

Sasol off-take and distribution agreement in place

Accounts for majority of initial capacity

Customer sampling of **Gevo's** isobutanol has begun

Mansfield agreement, with their 900+ supply points, will initially focus on Marine

VP Racing Fuels to evaluate a wide array of fuel applications

LOI with Total to evaluate isobutanol as a second-gen biofuel blendstock LANXESS 10year exclusive global supply agreement in place

Negotiating terms for Canadian supply agreement Coca-Cola partnership to create fully renewable PET for plant-based packaging

Toray off-take agreement to create renewable Paraxylene for fibers and films U.S. Air Force's (USAF) initial volume delivered with testing underway

USAF interested in energy security / alternative jet fuel supply

USAF test flight end of June

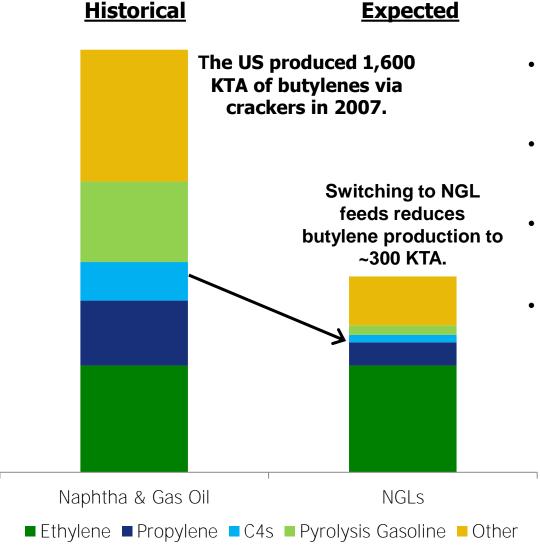
United Airlines LOI in place

Mansfield agreement, with supplier network in place, will support regional distribution rollout strategy Purina, the premier brand owner, partnership to maximize value of co-products

Exploring how to enhance the value of isobutanol Distillers Grains (iDGsTM or animal feed)

Shift in Petrochemical Feedstock Drives Gevo Opportunity

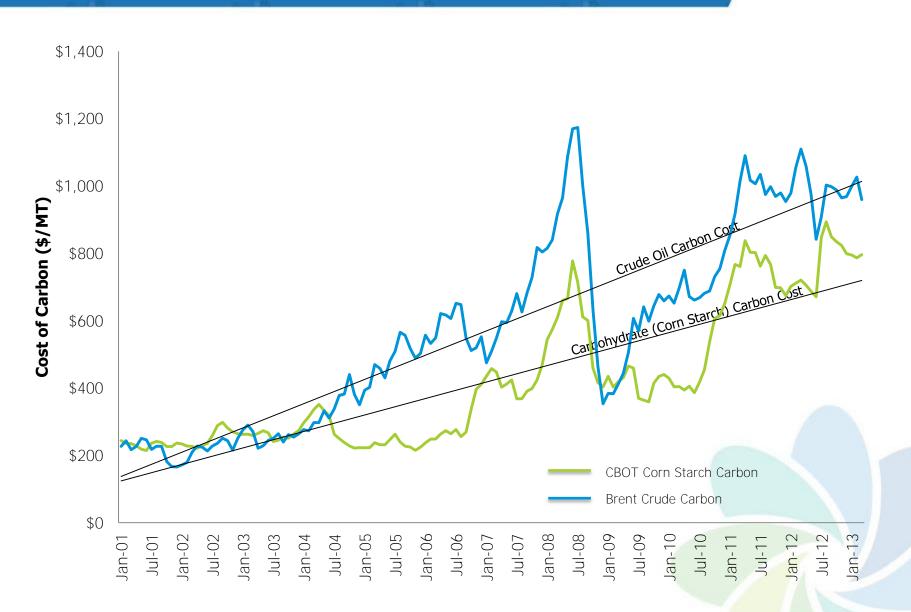




- NGL's account for 85% of cracker feedstocks
 - Up from 65% in 2005
 - <10% of ethylene produced from naphtha
 - Down from 30% in 2005
 - Many crackers have completed capital projects to further maximize NGL feeds
 - All new projects being announced will utilize ethane, NGL feeds (world scale plants from Dow, Shell, ExxonMobil, Chevron Phillips)
 - Over 50 new chemical projects will invest \$64.5 B by 2017, nearly all driven by NGL feedstock economics with the largest proportion of projects being ethane crackers

Oil Costs Expected to Rise Faster than Carbohydrates





Economics and Pricing Breakdown



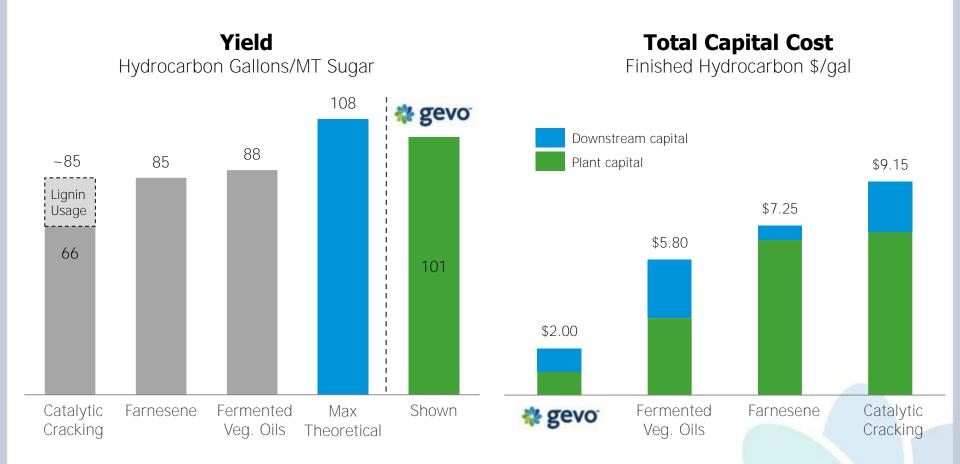
	Lower Oil	Current	Higher Oil
Oil (MT)	\$445 (\$60/bbl)	\$668 (\$90/bbl)	\$1,002 (\$135/bbl)
Carbohydrate (MT)	\$258 (\$5.50/bu corn)	\$305 (\$6.50/bu corn)	\$305 (\$6.50/bu corn)
Oil / Carbohydrate Ratio	1.7	2.2	>3
	\$10 B	>\$40 B	>\$3 T

**Market opportunity driven by spread between carbohydrate and oil

Note: The lowest the ratio has been in last 10 years is 1.5 (Dec 2001 – Jan 2002) See previous page for sources / assumptions.

Yield and Capital Cost Comparison





Comparing isobutanol yield to cost of production, Gevo's propriety processes shows a clear advantage over conventional biofuels, as well as traditional catalytic cracking oil refineries.

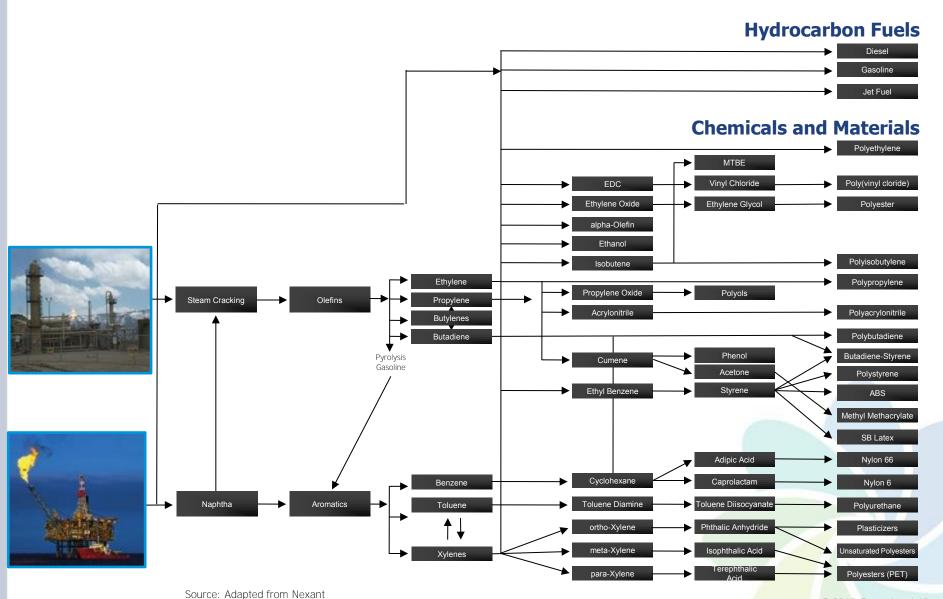
Capital costs based on public data, Wall Street estimates and Gevo estimates.

⁽¹⁾ Process yields were assumed at 95% for anaerobic processes and 90% for aerobic processes. Adapted from: Dumesic, JA "Catalytic Strategies



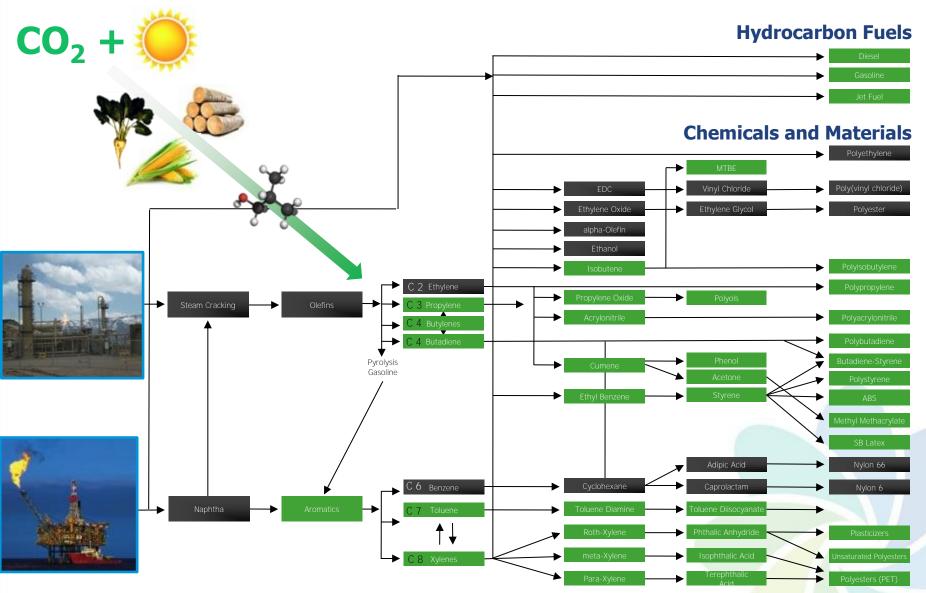
Basic Petrochemical Industry Map





Green Building Block Leverages Existing Processes and Businesses





Source: Adapted from Nexant

Note: Chemicals shaded green denote those which can be made from isobutanol-derived building blocks.

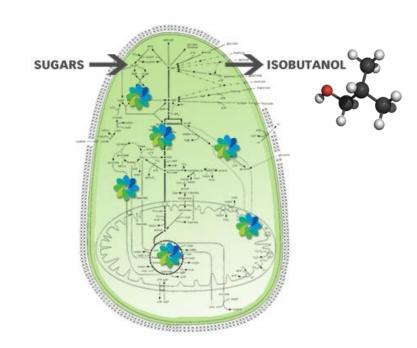
Our Technology is Based on Metabolic Engineering



Technology Based on Metabolic Engineering



- Proprietary yeast biocatalyst converts sugars (carbohydrates) to isobutanol
- Combination of biotechnology and process technology leads to competitive position
- ***** Economic focus drives innovation
- Previously demonstrated commercial targets:
 - Yield 94% (goal 92%)
 - Concentration > 107 g/l (goal > 105 g/l)
 - Productivity Rate 2 g/l/h (goal 2 g/l/h)



How We Produce Isobutanol (GIFT®)

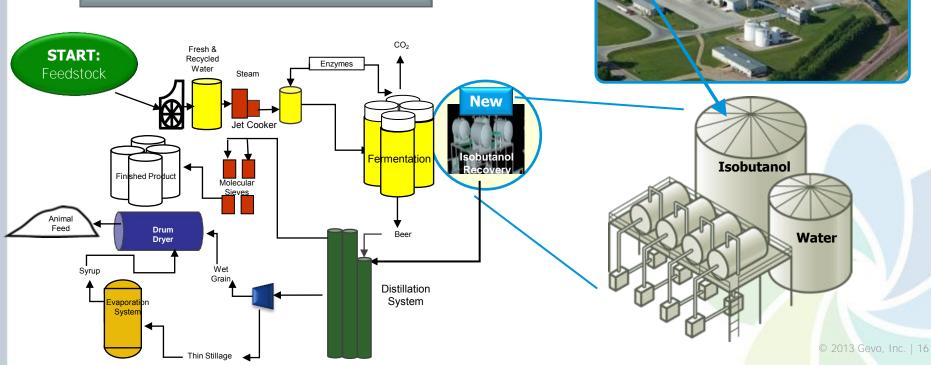


BEFORE

AFTER

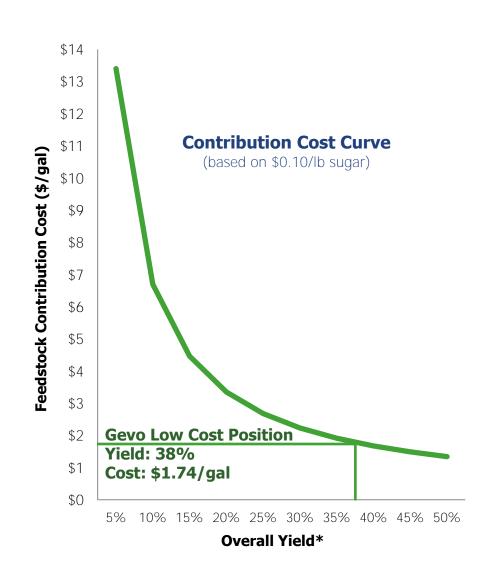
- Our patented Gevo Integrated Fermentation Technology® (GIFT®) continually separates isobutanol during fermentation
- Gevo owns the patent covering ethanol plants retrofitted to produce isobutanol

Standard Fermentation Process



High Yield Drives Low Cost





*Overall Yield = Pathway Yield x Process Yield Source: Gevo Process Estimates

Yield defined by molecule & process



Overall Yield*

 $41\% \times 94\% = 38.5\%$ Gevo: 25% x 75% = 18.8% Company A:

> Feedstock = $\sim 70\%$ of net cash cost to produce



Feedstock Contribution Cost

Sugar (\$/lb) ÷ Overall Yield x Density (lbs/gal)

Gevo: $$0.10 \div 38.5\% \times 6.7 = $1.74/qal$

Company A: $\$0.10 \div 18.8\% \times 6.7 = \$3.57/gal$

Higher yield = less sensitivity



Sensitivity to \$0.01/lb change in sugar cost

@ 38.5% \$7.56/bbl \$0.18/gal @ 18.8%

\$0.37/gal \$15.54/bbl

Commercial Production



Our Plants





1st Commercial Plant: Luverne, MN

- 18 MGPY commercial isobutanol production facility
- Purchased in 2010 & 100% owned by Gevo



Luverne, MN Plant



Redfield Energy, SD - Joint Venture

- ~40 MGPY commercial isobutanol facility
- Entered into JV with 650 member Co-op in 2011 with economics, post retrofit, to be split approximately 50/50



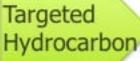
Redfield, SD Plant

Leveraging Petrochemical & Refinery Assets











Jet Fuel Blendstock



Octane, Gasoline



Diesel Blendstock



Para-xylene (for PET)

- **ATJ** Demonstration Facility near Houston
- Delivered >10K gallons ATJ to AFRL
- * Alcohol-to-Fuel US Patent 8,193,402
 - Covers C2-C6 alcohols to hydrocarbon fuel

Gevo ATJ Fuel Makes History in USAF Flight



- June 28, 2012 40th Flight Test Squadron made history flying **Gevo's 50% ATJ and 50% JP**-8 fuel blend
- * "It flew like a usual A-10 without any issues."
 - Maj. Olivia Elliott, A-10 pilot
- "You won't be able to determine the difference and you won't care, because all perform as JP-8."
 - Jeff Braun, Chief for the Air Force
 Alternative Fuel Certification Division





Feedstocks





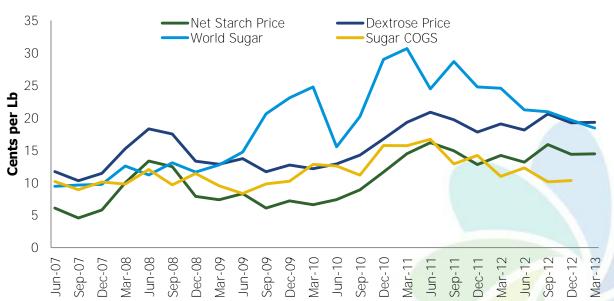
Isobutanol Technology To Take Advantage of Many Feedstocks



Gevo yeast technology converts any carbohydrate feedstock to isobutanol

Provides world wide opportunity for isobutanol manufacture
Provides risk reduction via multiple feedstocks versus oil price
volatility

Cost of Feedstocks



Net Carbohydrate Costs













1 bushel Corn

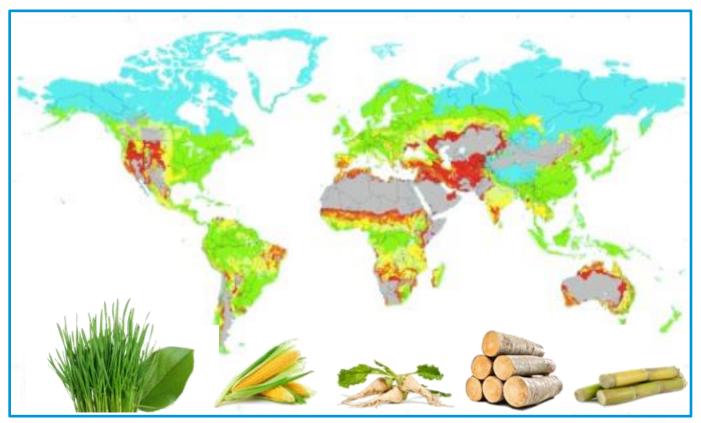
2.2 gallons Isobutanol

17 lbs
Animal Feed

Exampl	e Calculation							
\$/bu corn Less: Animal feed co-product netback (\$/bu corn) Net starch cost (\$/bu corn less co-product netback)				_	\$6.50 (1.48) \$5.02	17.0 lbs/bu @ 75% price/bu corn		
\$/MT Fermentable Sugar (based on net starch cost) Feedstock contribution cost / gal					\$292 \$2.31	\$5.02/bu ÷ 38.0 lbs dextrose/bu x 2204.5 lbs/MT \$292 ÷ 2204.5 lbs/MT ÷ 41% Yld ÷ 94% Proc Yld x 6.7 lbs/gal		
Gallon/bushel yield					2.2	Equivalent IBA gal/bu conservative yield (\$5.02 ÷ 2.31)		
Sensiti	vity Table							
	st (\$/bu)	\$4.00	\$5.00	\$6.00	\$7.00	A 10% change in iDGs TM =		
Co-prod	uct netback (\$/bu)	\$0.91	\$1.14	\$1.37	\$1.59			
Feedsto	ck Contr. (\$/gal)	\$1.42	\$1.78	\$2.14	\$2.49	\$ 0.09/gal 🔺 EBITDA		
\$/MT Fe	ermentable Sugar	\$179	\$224	\$269	\$314			

Biomass is Abundant





We believe our technology will allow us to make isobutanol with any cost-competitive carbohydrate source, not just corn

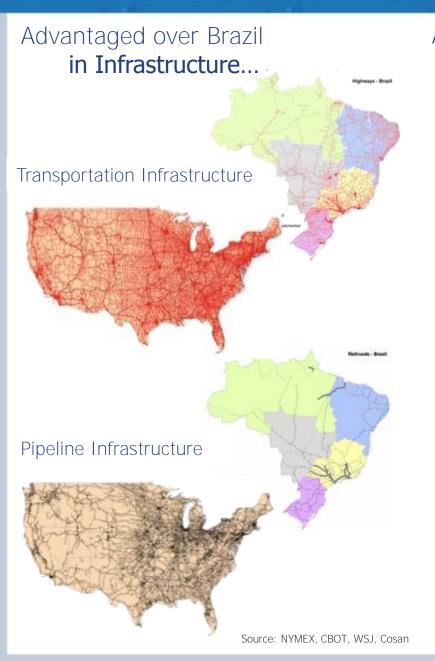
- Crop residues
- Forest products
- * Wood

- Energy Crops
 - Waste product residues

More biomass should increase the available pool of carbohydrates and keep costs relatively lower

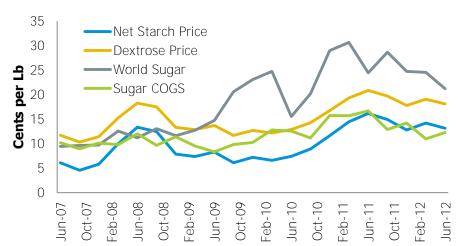
Today, U.S. is Advantaged in Feedstocks





Advantaged over Brazil in Price...

Cost of Feedstocks



Advantaged over Brazil in Scale and Protein Production...

	Acres	Carbohydrate Production	Protein Production
Largest Sugar Producer in Brazil	1.7MM	14 B lbs./yr.	0
Redfield Co- op, SD, USA	10MM	15 B lbs./yr. If only 1/3 of land is corn	7 B lbs./yr. If only 1/3 of land is corn

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Next steps — a look forward

Financial overview



Pathway to commercial production at Luverne





Q2 2013

Q 3 2013

Q 4 2013

2014

Single Train Mode testing

Complete bio-burden testing validating contamination reduction in Single Train Mode (STM)

Run STM in batch mode demonstrating ability to produce batches with low contamination rates

- Fermentation using dextrose
- **Demonstrate GIFT®** system

Deliver renewable isobutanol for conversion to ATJ and bio-PX

Validate entire operation

Run STM in batch mode

- Fermentation runs using corn mash
- Test operating systems throughout the plant
- Operate with consistency
- Complete commissioning

Commercial operations

Operate plant at initial commercial scale

- **Increase scale of production**
- **Deliver product to customers**
- Produce and deliver iDGs™















Market Customer Commitment Timeline



2013

2014

2015

C4 & ATJ market introduction

Isobutanol used in specialty chemicals & promoted in niche markets





Off-take agreement to sell to Sasol's \$1B international solvent business



Partner with Mansfield Oil to market to the marine industry



VP Racing Fuels agreement targets the small engine market

FEED

LAND (LAKES Land O'Lakes **Purina Feed, LLC PURINA** off-take & marketing agreement to sell high-protein animal feed

LANXESS

Gevo addresses C4 void with LANXESS and others as Petchem feedstock shifts from oil to NGL resulting in 80% shrink in C4 yield

UNITED **Sell ATJ Fuel** directly to DOD & **Commercial Air** carriers



Gevo aligns with Total to evaluate second-gen biofuel blendstock





IBA conversion into Bio-PX



JDA with Coca-Cola who aims to use PlantBottle® packaging for all their PET plastic bottles by 2020

TORAY

Innovation by Chemistry

Toray to use Gevo's PX and commercial renewable MEG to produce fully renewable PET for fibers and films

