



Commercialization of IH^{2®} Biomass Direct-to-Hydrocarbon Fuel Technology

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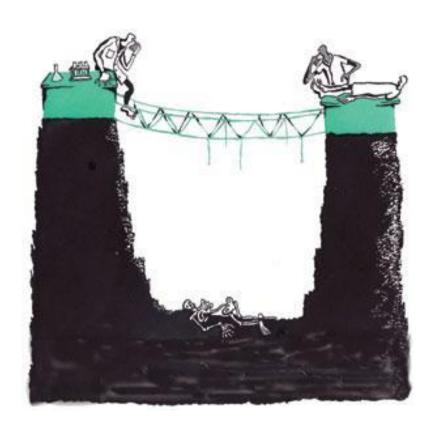




The "Valley of Death"

Technical Success

when you demonstrate a brilliant idea



Commercial Success

when you get someone to build a second plant





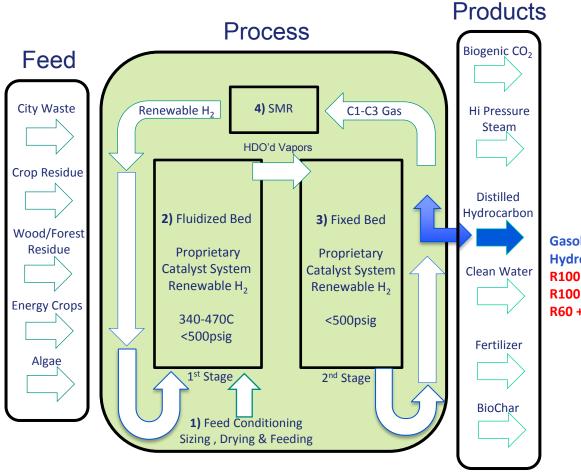
Building the Bridge to Commercial Success

- Use existing reactor / process technologies where possible
- Deliver a fungible or infrastructure compatible product
- Utilize broad range of feeds
- Be self-sufficient / stand alone if needed / integrate for savings
- Demonstrate over multiple scales
- Circumnavigate troubled waters (e.g. 'food vs. fuel')
- Be economic vs. fossil fuel
- Know and engage key stakeholders
- Formulate entity-specific CVPs
- Partner early
- Mitigate risks





The IH^{2®} Process Developed by GTI



Gasoline, Jet and Diesel
Hydrocarbons (67-172 gal/ton)
R100 Regular Gasoline (Wood)
R100 Intermediate Gasoline (Wood)
R60 + Diesel (Wood)





Demonstrate over Multiple Scales (>10⁷)

SECRITOR SEC

>220000L/day Commercial FEL-2

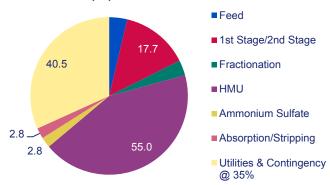
1L/day Chicago, Bangalore

0.02L/day Bangalore

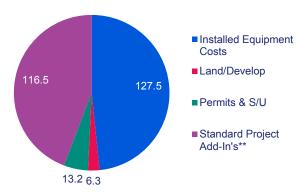


Be Economic vs. Fossil Fuels (NREL Study)

Installed Equipment Costs \$127.5mln



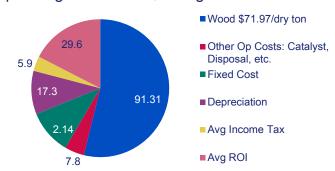
Total Capital Investment \$263mln



^{**} Prorated Expense (10%), H O & Construction (20%), Field Expense (10%), Working Capital (10%), Project Contingency (30%)

http://www.osti.gov/bridge/servlets/purl/1059031/1059031.pdf

Operating Costs Total \$1.64/gal*



*Includes \$0.1884/gal coproduct credit

- Stand Alone/Green Field (US Gulf Coast basis)
- 2000mt/d wood (50% moisture fed, dried to 10% moisture at 1st stage)
- Conservative: 60.9 vs 66.4mln gal/year; 4500bbl/day
- Equipment cost HMU is largest @ \$55mln ~45% TIC
- Feed Stock ~55% of Operating Cost
- No subsidies, tax, RIN or carbon credits included! \$3.96capex/annual gal

| • | Minimum Fuel Selling Price - | \$0.433/1 (2007) | \$0.476/L (2012) |
|---|------------------------------|------------------|-------------------|
| • | willing ruel selling rice - | ₩0.433/L (2007) | ΨU.41 U/L (2U 12) |

\$1.64/gal \$1.80/gal

Refinery Synergy w/Refinery H₂ Supply

• Estimated MFSP \$0.359/L (2007) \$0.394/L (2012)

\$1.36/gal \$1.49/gal

- KBR FEED underway (FEL-2 complete)
- Opex validated by prospective clients



Know and Engage Key Stakeholders

- Potential customers include biomass and energy companies
- Local, State and National governments (Thank you US DOE!)
- Fuel qualification/certification/registration
- EPC companies
- Technology suppliers
- Off take agreements
- Funding entities
- Sustainability groups
- Consumers...





Partner Early

- Develop individual CVPs, the larger the prize the better
- Understand client specific drivers same
- Understand client risk appetite
 - commercial risks largely mitigated with fungible fuels
 - some technical uncertainty remains
 - mitigate operational risk
- Share risks where possible
- Phased project approach
- Long term mutual commitment to success







Thank You

Learn more at www.cricatalyst.com/catalysts/renewables.html