Cooling, Heating and Power in the Nation's Colleges & Universities

**Census, Survey and Lessons Learned** 

**Report for Oak Ridge National Laboratory/ US Department of Energy** 

15<sup>th</sup> Annual College & University Conference February 28, 2002



#### **Purpose of Study**

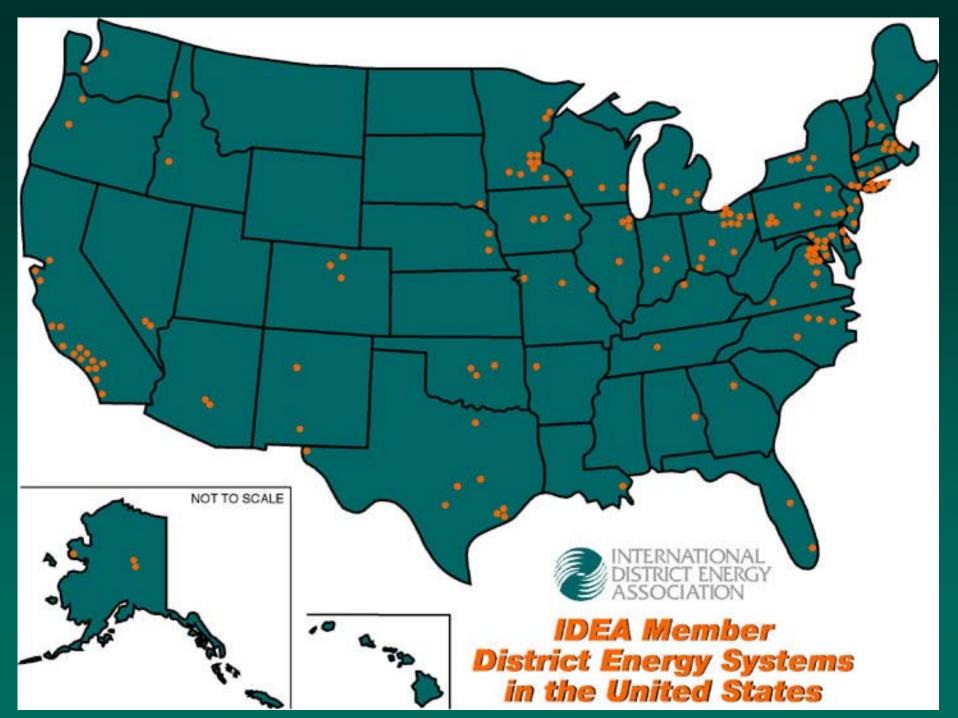
- Develop data on Cooling, Heating & Power in College/University sector
  - Technologies
  - Size of Systems
  - Locations
  - Plans for Growth
- Understand hurdles and challenges
- Identify "lessons learned" to assist market growth through cases and "champions"



#### Why College & University Sector?

- Colleges own and operate central plants, land, facilities and campus buildings– excellent experience base
- Good ratio of thermal to electrical load
- Near term prospects for CHP investment
- Agencies need guidance to support DOE Goal of doubling CHP in US by 2010
- Industry needs insight on current market and market potential





- 1. Compiled population for study from lists of IDEA, U Rochester, APPA
- 2. Web-based survey for qualitative feedback www.zoomerang.com
- **3.** Collect census data through email, fax and phone surveys
- 4. Conducted interviews for Case Studies - Lessons Learned



#### **Census Results**

1208Total Population (APPA, U Rochester, IDEA)436Contacted by IDEA

267Contacted, not yet completed39Completed, no central plant130Completed detailed surveys

Response Rate: 10.7 % of Population 29.8 % of Contacted



#### **General Observations**

- Earliest central plants reported

   1883 University of Northern Iowa
   1884 Iowa State University
- Range of generation technologies
- Cooling system expansion
- Different drivers
  - Campus growth
  - Power reliability
  - Replacement
  - Economics



## **Findings – Heating Capacity**

- Total capacity (Mlbs/Hr)
- Mean installed
- Median installed
- Range 6,000 to 3,300,000

39,092,540 328,509 206,000

Note: Capacity in MIbs steam (150 psig) per hour. Based on 119 institutions reporting.



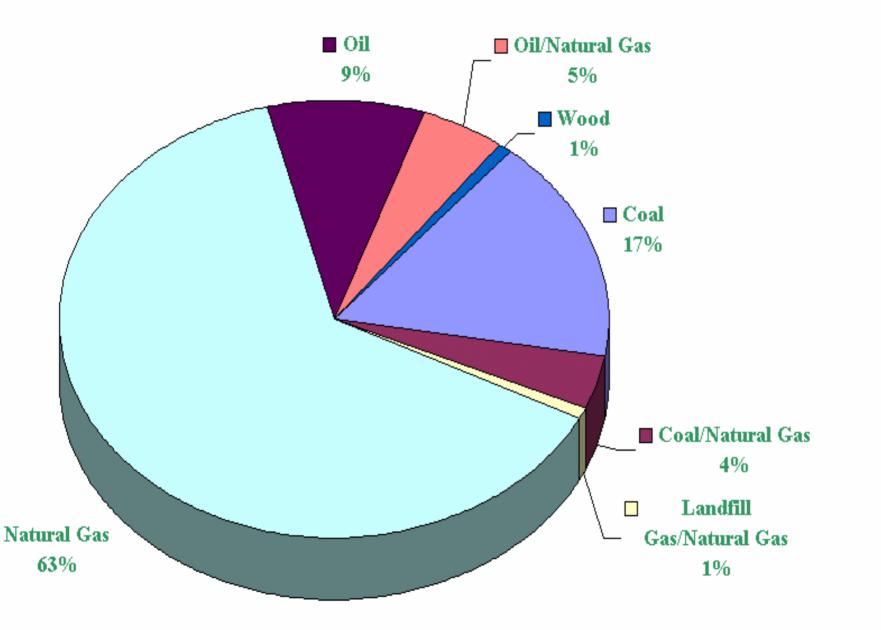
#### Annual Fuel Expenditure (\$ US)

- Total Fuel Expenditure \$234,261,000
   Mean Annual \$2,602,900
   Median Annual \$1,500,000
- Range \$30,000 to \$18,683,000

Note : Based on prior calendar year, not normalized for weather.



#### **Primary Fuel Source**



Cool Cool/Netwol Cos II and 611 Cos/Netwol Cos II Netwol Cos II Ol II Ol/Netwol Cos II Week

#### Heating System Piping Length -(S&R linear ft)

- Total Length (ft)
- Mean Length
- Median Length
- Range

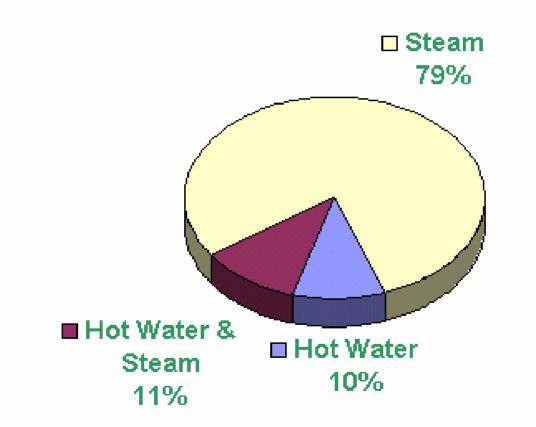
4,199,163 46,145 21,000 2,000 to 245,000

#### Total equivalent to 795 miles.

Note : Based on 91 institutions reporting. Includes supply and return mains, service laterals and customer connections.



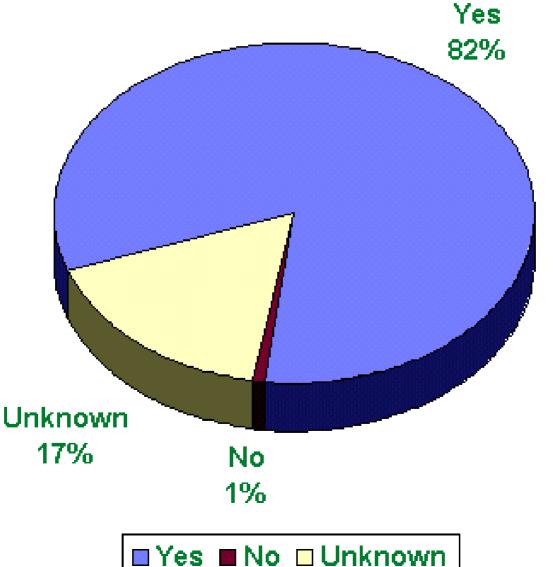
#### **Heat Distribution Method**



🖬 Hot Water 🔳 Hot Water & Steam 🗖 Steam

#### Presence of Condensate Return Piping in Institutions with Steam Distribution

Networks



#### **Campus Cooling Capacity (Tons)**

- Sum Total Cooling Capacity 829,910
- Mean Cooling Capacity
- Median Cooling Capacity
- Range 580 to 44,000

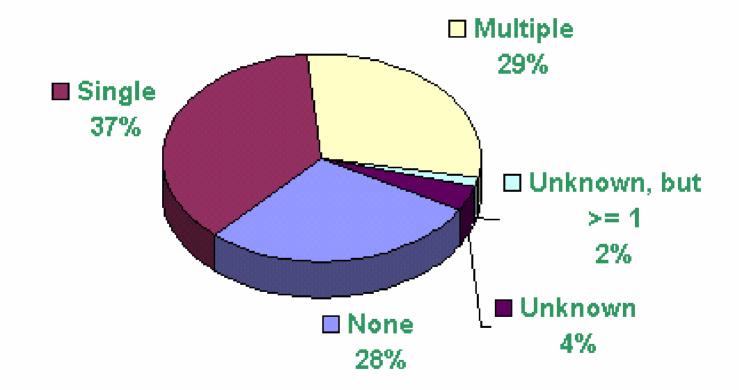
Note : Based on 85 institutions providing data.



9,764

5,400

#### Number of Central Cooling Plants on Campus



■ None Single Multiple Unknown, but >= 1 Unknown

#### **Thermal Storage - Cooling**

## Chilled Water Storage Total Capacity 16,840,000 gallons Eleven (11) institutions reporting

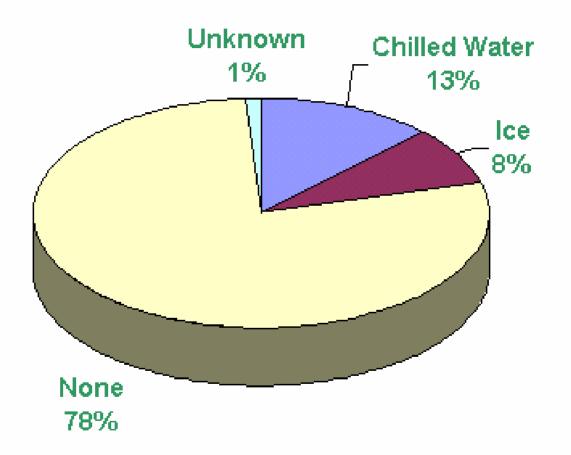
#### Ice Storage

Total Capacity 139,000 ton hours
Seven (7) institutions reporting

Note : Based on 88 institutions with district cooling systems.



#### **Thermal Storage Methods Employed at Institutions with Central Cooling Plants**



#### ■ Chilled Water ■ Ice ■ None ■ Unknown

#### **Cooling System Piping Length -**(S&R linear ft)

- Sum Total Length (ft)
- Mean Length
- Median Length
- Range

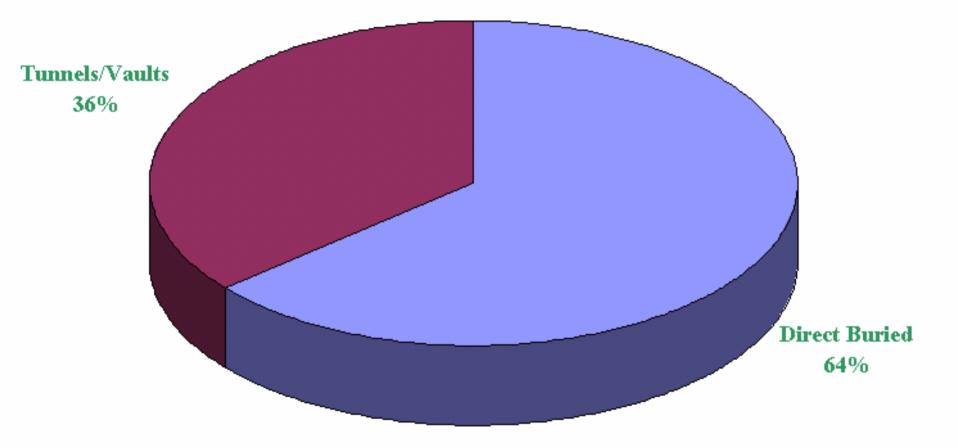
1,436,618 22,447 16,000 2,000 to 89,228

#### Total equivalent to <u>272 miles</u>.

Note : Based on 64 institutions reporting. Includes supply and return mains, service laterals and customer connections.



#### Proportion of Total Linear Feet of Cooling Pipe That Is Direct Buried vs. in Tunnels or Vaults



■ Direct Buried ■ Tunnels/Vaults

### **Campus Electrical Capacity**

#### **Installed Generation Capacity**

- Sum Total 947.75 MW
- Average per Institution
- Median per Institution

- 47.75 MW 16.34 MW 7.45 MW
- Range 0.18 MW to 85 MW

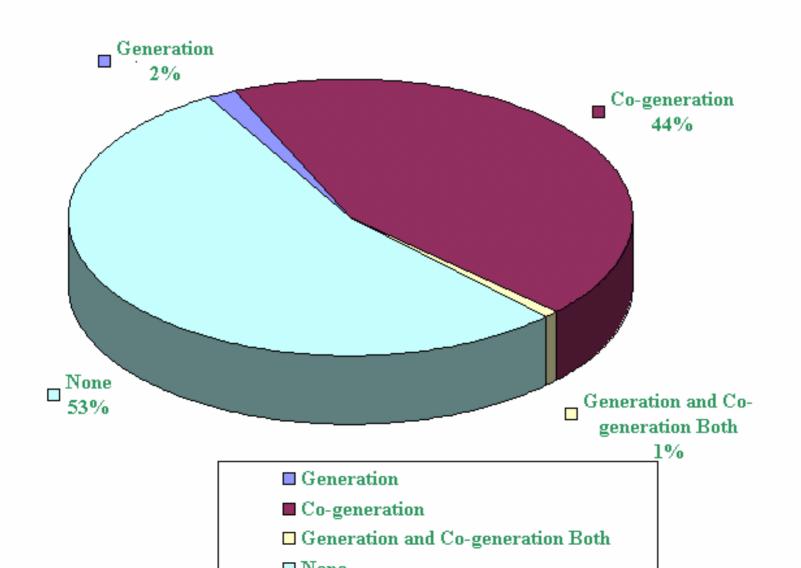


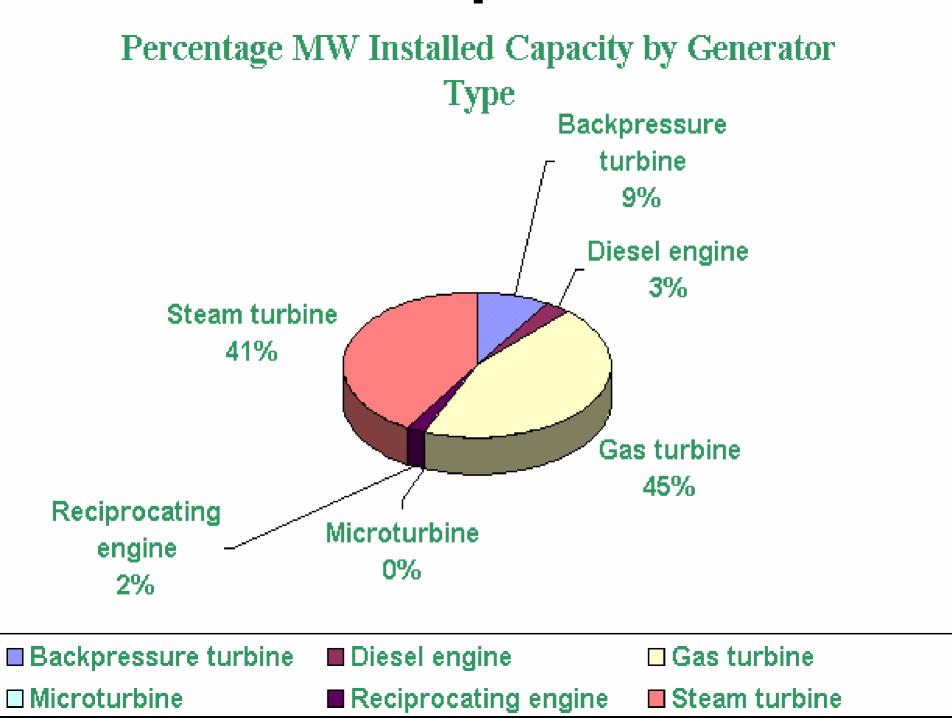
#### **Campus Electricity Production**

- Of 128 reporting, 58 (45%) co-generate on campus
- Two (2) schools "generate only"
  - One has emergency backup power only
  - One generates to meet campus demand
- Equipment Range From 0.18 MW Capstone microturbine To 45 MW GE LM 6000 Gas turbine



**Campus Electricity Production** 





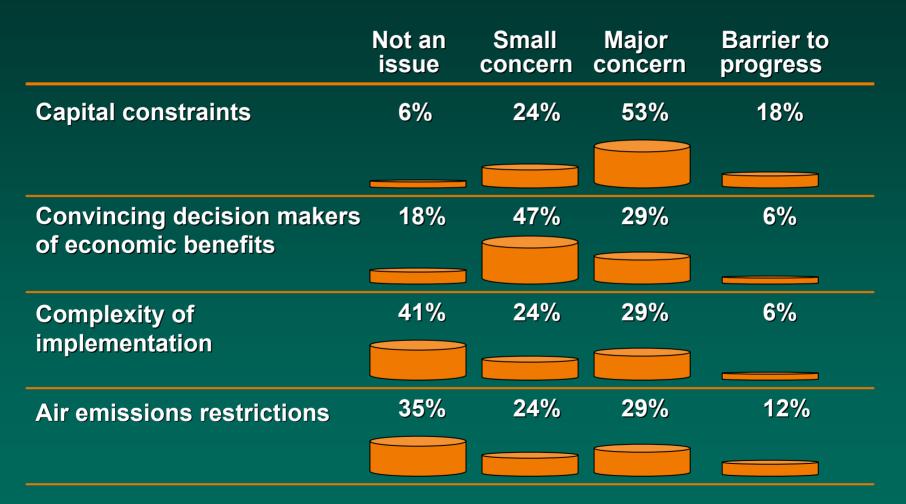
#### % Energy Requirements Met

# Average Percentage Campus Needs MetHeatingCoolingPower84%67%49%

Range of Responses (% needs met)HeatingCoolingPower19 - 100%8 - 100%0 - 100%

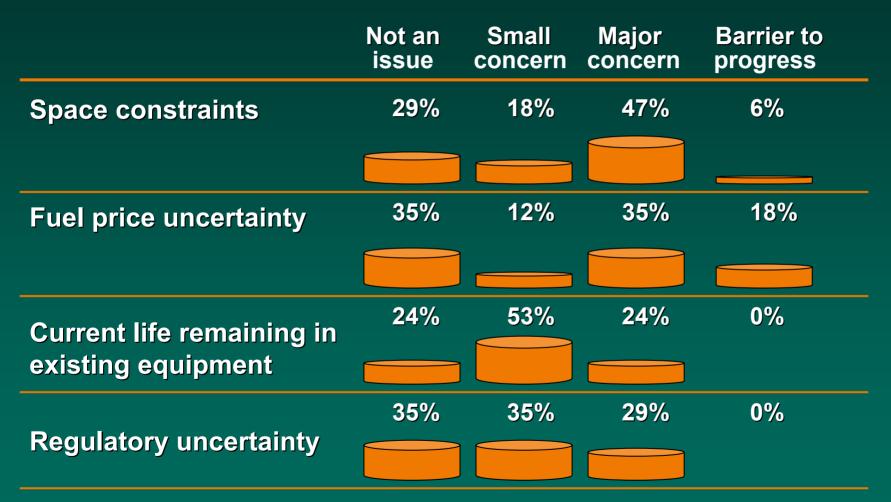


#### Survey Results – Challenges



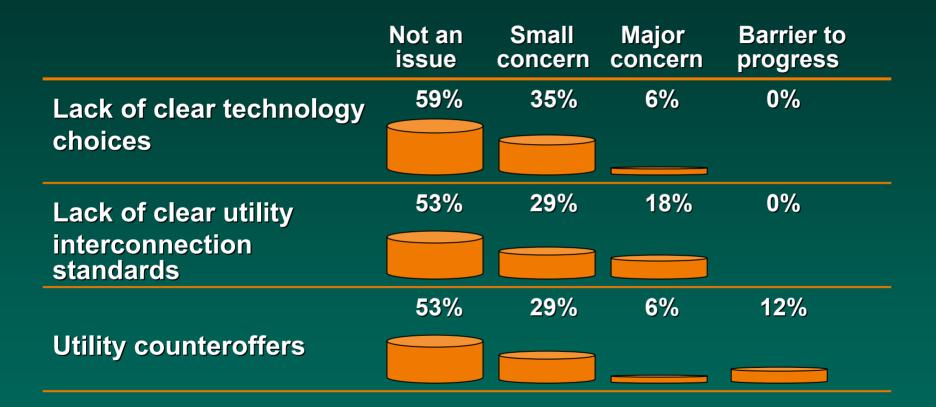


#### **Survey Results – Challenges** (continued)



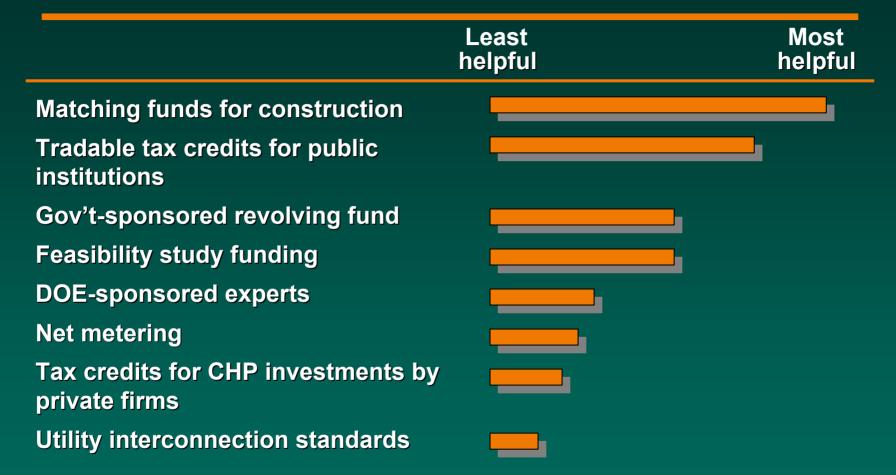


#### **Survey Results – Challenges** (continued)





#### **Results – Ranking of Services**



(Some respondents gave a *rating*, instead of a ranking. Each item on average rated in the top half of the scale, which tells us that these are all helpful services.)



#### Lessons Learned –UNC Chapel Hill



Clean coal technology. **Maintain fuel** flexibility with coal fluidized bed boiler for CHP. **Central plant** located near residential neighborhood. Community interaction to gain siting approval.



#### **Lessons Learned - Princeton**



- Using project scheduling to manage lead times between plant design and Univ. approvals.
- Dealing with multiple ownership changes at turbine supplier.
- Plant commissioning and contractual provisions to protect owner.



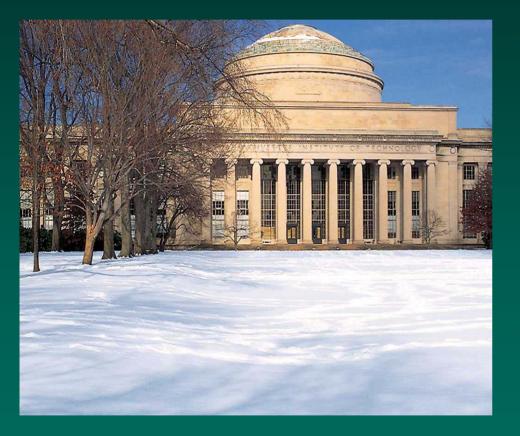
#### **Lessons Learned – UCLA**

- 43 MW Combined Cycle Cogen Facility
- 21,900 ton Cooling Facility
- Landfill gas for 30% of annual plant fuel
- Reduction of campus emissions by 34% and water use 70 million gal/year
- Eliminated 4,000,000 ft3 flareoff of LFG/day
- Benchmark BACT for Nox in LA Basin from 9ppm to 6ppm





#### Lessons Learned – M.I.T



- Changing regulatory issues during phase-in of deregulation.
- Utility interface and system interconnections.
- "Exit fees" and "stranded cost" negotiations.



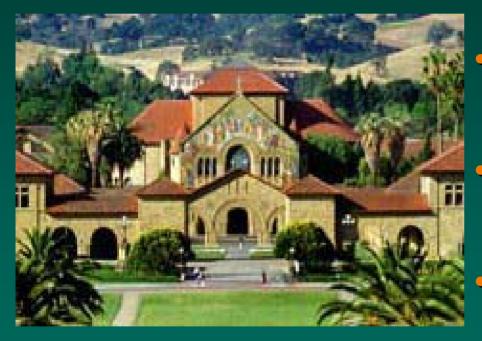
## Lessons Learned – Slippery Rock



- Evaluating emission-reduction options.
- Co-firing natural gas and coal reduces particulates and opacity.
- Testing % of gasfiring as design alternative to baghouse.



#### **Lessons Learned – Stanford**



- 49.9 MW Cogen facility with 20,000 ton central cooling facility.
  - Load shift and reliable cooling supply to hospitals.

INTFRNAT

- Ice storage in 1999 reduced peak by 10MW.
- Ammonia-based refrigeration.
- Construction coordination.

#### Reported Expansion – in planning stage

- Heating systems 22
  - 11 distribution system increase
  - 5 adding CHP to plant
  - 8 increasing plant capacity
- Cooling systems 42
  - Adding capacity, distribution, storage, steam chillers, new chiller capacity
- Electric generation 22



### **Reported Expansion – currently in construction**

- Heating systems 7
- Cooling systems 16
- Electric generation 4



#### **Paths Forward for IDEA**

- Increase study participation
   <u>www.districtenergy.org</u>
  - www.zoomerang.com/survey
- Partner with DOE and EPA
  - to increase program participation
  - to expand CHP Partner Program
- Publicize and promote CHP/District Energy – your success is valuable!

