



TEXAS LNG BROWNSVILLE LLC
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By Docket Room at 4:27 pm, April 1, 2026

April 1, 2026

Via electronic filing

U.S. Department of Energy
Office of Fossil Energy & Carbon Management
Office of Regulation, Analysis, and Engagement
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Attention: **Texas LNG Brownsville LLC, FE Docket No. 15-062-LNG
Order Nos. 3716 and 4489 Semi-Annual Progress Report**

Dear Members of the Office of Regulation, Analysis, and Engagement:

By DOE/FE Order No. 3716, the U.S. Department of Energy Office of Fossil Energy (DOE) authorized Texas LNG Brownsville LLC (Texas LNG) to export approximately 204.4 Bcf/yr. of natural gas in the form of liquefied natural gas (LNG) produced from domestic sources from its proposed terminal at the Port of Brownsville, Texas (the Project) to any country with which the United States currently has, or in the future will have, a free trade agreement (FTA).

Subsequently, by DOE/FE Order No. 4489, DOE authorized Texas LNG to export that quantity of natural gas from the same facilities to any country with which the United States has not entered into an FTA requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy. The Orders were subject to certain conditions, including a requirement that Texas LNG submit semi-annual progress reports on the Project. Texas LNG submits this progress report pursuant to those Orders for activities conducted between October 1, 2025, and March 31, 2026.

As described herein, Texas LNG has made important advances during the last six months in the areas of: i) Project design and construction, ii) permitting and other regulatory matters, and iii) commercial negotiations.

Project Design, Construction, and Financing

Kiewit has executed the Front-End Engineering and Design (FEED) for the Project. Texas LNG also received the Lump Sum Turnkey Estimate and EPC Schedule to meet the FID requirements. On March 5, 2026, Texas LNG executed the EPC contract with Kiewit for the engineering, procurement of equipment, module fabrication, construction, and commissioning for the full Texas LNG facility. The Press Release can be accessed from the following website link:

<https://www.businesswire.com/news/home/20260309569774/en/Glenfarnes-Texas-LNG-and-Kiewit-Execute-Lump-Sum-Turnkey-EPC-Contract>



Upon receiving notice to proceed, Kiewit Offshore Services (KOS) will fabricate the Project's liquefaction, pretreatment, and pipe rack modules in Ingleside, Texas. The Press Release can be accessed from the following website link:

<https://www.businesswire.com/news/home/20260320366084/en/Glenfarne-Texas-LNG-Project-to-Use-Kiewit-Offshore-Services-for-In-State-Fabrication-of-Liquefaction-Modules>

Kiewit will self-perform the majority of site work, including marine, and manage major subcontractors for the balance, in particular the LNG tanks.

The Project is progressing toward Final Investment Decision (FID).

Permitting and Regulatory Activities

Texas LNG is subject to a number of permitting requirements, and the FERC approval of construction of Texas LNG's export facilities is also subject to a number of environmental conditions. During the last six months, Texas LNG has continued to actively pursue compliance with key permitting and environmental conditions.

On July 31, 2025, FERC issued the Final SEIS and on August 21, 2025, issued the Order on Remand and granted the five-year extension of time request to construct the Project and place into service by November 22, 2029.

Concerning the Project air quality permit, Texas LNG was granted a third extension by the Texas Commission on Environmental Quality (TCEQ) on July 3, 2024, which states that construction must begin by May 12, 2026. As previously reported, on August 14, 2024, a Motion to Overturn (MTO) the TCEQ's Executive Director's decision on the extension was filed by the South Texas Environmental Justice Network (STEJN). The TCEQ Executive Director's response to the TCEQ Commission was to deny all MTOs against the Executive Director's decision on the extension to the start of construction for the Project as Texas LNG has met each element required for receiving the extension. On November 8, 2024, STEJN filed a petition with the United States Court of Appeals for the Fifth Circuit (Court) to review the TCEQ decision to extend the Texas LNG deadline to begin construction and denial of STEJN's Motion to Overturn the extension decision. Oral arguments for this appeal were scheduled for November 3, 2025. On January 14, 2026, the Court denied STEJN's petition to overturn the TCEQ extension decision.

Regarding the Federal Aviation Administration (FAA) Determination of No Hazard to Air Navigation, on September 27, 2024, Texas LNG filed a request for an extension of the effective period of the current Determination of No Hazard. The FAA granted the extension of the effective period until April 9, 2026. Texas LNG will renew the FAA Determination of No Hazard to Air Navigation prior to the April 9, 2026 deadline.

On January 23, 2024, the U.S. Army Corps of Engineers (USACE) issued Final Permit Authorization to Texas LNG for the construction and operations activities in Waters of the United States (under Section 10 of the Rivers and Harbors Act of 1899) and wetlands (under Section 404 of the Clean



Water Act of 1972). With this USACE Permit, Texas LNG has obtained the required federal authorizations related to the Liquefaction Project, in compliance with the applicable conditions in the November 22, 2019, Order.

As previously reported, Texas LNG is continuing its consultations with Texas Parks and Wildlife Department (TPWD) regarding the development of the tortoise relocation plan for Texas tortoises found during pre-construction and construction activities.

Commercial Negotiations

A project such as this entails reaching agreement on three key commercial matters: gas supply, gas transportation, and LNG offtake (i.e., purchase commitments). As previously reported to DOE, because gas supplies in the region where the Project is located are plentiful and the gas will not be needed at Texas LNG for at least four (4) years, Texas LNG has concluded it is premature to contract gas supplies. Also previously reported to DOE, Texas LNG has in place a 30-year (previously 20-year) precedent agreement to transport domestic natural gas to its export facilities on the Valley Crossing Pipeline, a subsidiary of Enbridge.

Texas LNG has 20-year binding offtake agreements in place for most of the FERC-approved capacity, including an LNG sales and purchase agreement (LNG SPA) with Gunvor International B.V., Amsterdam, Geneva Branch for 0.5 MTPA, an LNG SPA with RWE Supply & Trading GMBH for 1.0 MTPA, and an LNG SPA with Macquarie Energy LLC for 0.5 MTPA.

On March 20, 2026, Texas LNG and EQT LNG Trading LLC amended the volume of their LNG tolling services agreement to 0.5 MTPA. Texas LNG has entered into a long-term offtake arrangement for up to 1.5 MTPA with Glenfarne Global Commodities, LLC, the Glenfarne Group's commodity trading platform. The Press Release can be accessed from the following website link:

<https://www.businesswire.com/news/home/20260401805924/en/Glenfarne-Expands-Glenfarne-Global-Commodities-as-Texas-LNG-Approaches-FID-and-Alaska-LNG-Finalizes-Customer-Allocations>

Conclusion

As the foregoing demonstrates, over the last six months, the Texas LNG Project has continued to make progress across the major fronts that are essential to a successful LNG export project. Texas LNG would be happy to answer any questions DOE may have.

The undersigned requests notification of any further developments in this docket, along with the internal representatives of Texas LNG, Vlad Bluzer, President at vlad.bluzer@glenfarne.com, and



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Respectfully,

Oscar J. Lopez

Oscar J. Lopez, P.E.
Regulatory & Permitting Director
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