

**Long Term Applications Received by DOE to Export
Domestically Produced LNG, CNG, CGL from the Lower-48 States (as of June 17, 2026)**

All Changes Since Last Issuance on March 4, 2026 Are in Red

Company	Quantity ^(a)	FTA Applications ^(b) (Docket Number)	Non-FTA Applications ^(c) (Docket Number)
Sabine Pass Liquefaction, LLC	2.2 billion cubic feet per day (Bcf/d) ^(d)	Approved (10-85-LNG)	Approved (F) (10-111-LNG)
Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	1.4 Bcf/d ^(d)	Approved (10-160-LNG)	Approved (F) (10-161-LNG)
Lake Charles Exports, LLC	2.0 Bcf/d**	Approved (11-59-LNG)	Approved (F) (11-59-LNG)
Carib Energy (USA) LLC	0.03 Bcf/d: FTA ^(e) 0.04 Bcf/d: non-FTA ^(l)	Approved (11-71-LNG)	Vacated (F) (11-141-LNG)
Cove Point LNG, LP (Formerly Dominion Energy Cove Point LNG, LP) ^{(bb)(oo)}	1.0 Bcf/d: FTA 0.77 Bcf/d: non-FTA	Approved (11-115-LNG)	Approved (F) (11-128-LNG)
Jordan Cove Energy Project, L.P. ^(fff)	1.08 Bcf/d: FTA ^(dd) 1.08 Bcf/d: non-FTA ^{(f) (dd)}	Vacated (11-127-LNG)	Vacated (F) (12-32-LNG)
Cameron LNG, LLC	1.7 Bcf/d ^(d)	Approved (11-145-LNG)	Approved (F) (11-162-LNG)
Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC ^(g)	1.4 Bcf/d: FTA 0.4 Bcf/d: non-FTA ⁽ⁱ⁾	Approved (12-06-LNG)	Approved (F) (11-161-LNG)
Gulf Coast LNG Export, LLC ^{(h) (w)}	2.8 Bcf/d ^(d)	Vacated (12-05-LNG)	Withdrawn (12-05-LNG)
Gulf LNG Liquefaction Company, LLC	1.50 Bcf/d: FTA 1.53 Bcf/d: non-FTA ⁽ⁱⁱ⁾	Approved (12-47-LNG)	Approved (F) (12-101-LNG)
LNG Development Company, LLC (d/b/a Oregon LNG) ^(v)	1.25 Bcf/d ^(d)	Vacated (12-48-LNG)	Withdrawn (12-77-LNG)
SB Power Solutions Inc.	0.07 Bcf/d	Approved (12-50-LNG)	n/a
Southern LNG Company, L.L.C.	0.5 Bcf/d: FTA 0.36 Bcf/d: non-FTA	Approved (12-54-LNG)	Approved (F) (12-100-LNG)
Excelerate Liquefaction Solutions I, LLC ^(s)	1.38 Bcf/d ^(d)	Vacated (12-61-LNG)	Withdrawn (12-146-LNG)

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Golden Pass LNG Terminal LLC ^(pp)	2.03 Bcf/d: FTA ^{***} 2.21 Bcf/d: non-FTA ^{***} 0.54 Bcf/d: FTA (Design Increase) ^{***} 0.35 Bcf/d: non-FTA (Design Increase) ^{***}	Approved (12-88-LNG) Approved (Design Increase)	Approved (F) (12-156-LNG) Approved (Design Increase)
Cheniere Marketing, LLC and Corpus Christi Liquefaction, LLC	2.1 Bcf/d ^(d)	Approved (12-99-LNG)	Approved (F) (12-97-LNG)
Main Pass Energy Hub, LLC ⁽ⁱ⁾	3.22 Bcf/d	Vacated (12-114-LNG)	n/a
CE FLNG, LLC	1.07 Bcf/d ^(d) ^(lll)	Approved (12-123-LNG)	Dismissed (12-123-LNG)
Commonwealth LNG, LLC ^(u) ^(ll) (Formerly Waller LNG Services, LLC)	0.16 Bcf/d: FTA 0.19 Bcf/d: non-FTA	Vacated (12-152-LNG)	Withdrawn (13-153-LNG)
Next Decade Partners, LLC ^(m) (Formerly Pangea LNG (North America) Holdings, LLC)	1.09 Bcf/d ^(d)	Vacated (12-174-LNG)	Withdrawn (12-184-LNG)
Magnolia LNG, LLC	0.54 Bcf/d ⁽ⁱ⁾	Approved (12-183-LNG)	n/a
Lake Charles LNG Export Company, LLC (Formerly Trunkline LNG Export, LLC) ^(q)	2.0 Bcf/d ^{**}	Approved (13-04-LNG)	Approved (F) (13-04-LNG)
Gasfin Development USA, LLC ^(v)	0.2 Bcf/d ^(d)	Vacated (13-06-LNG)	Withdrawn (13-161-LNG)
MPEH LLC ^(aa)	3.22 Bcf/d ^(lll)	Approved (13-26-LNG)	Dismissed (13-26-LNG)
Sabine Pass Liquefaction, LLC	0.28 Bcf/d ^(d)	Approved (13-30-LNG)	Approved (F) (13-30-LNG)
Sabine Pass Liquefaction, LLC	0.24 Bcf/d ^(d)	Approved (13-42-LNG)	Approved (F) (13-42-LNG)
Venture Global Calcasieu Pass, LLC ^(o) (Formerly Venture Global LNG, LLC)	0.67 Bcf/d ^(d)	Approved (13-69-LNG)	Approved (F) (13-69-LNG)
Advanced Energy Solutions, L.L.C.	0.02 Bcf/d ^(uu)	Vacated (13-104-LNG)	n/a
Argent Marine Management, Inc.	0.003 Bcf/d	Approved (13-105-LNG)	n/a
Eos LNG LLC	1.6 Bcf/d ^(d) ^(lll)	Approved (13-115-LNG)	Dismissed (13-116-LNG)
Barca LNG LLC	1.6 Bcf/d ^(d) ^(lll)	Approved (13-117-LNG)	Dismissed (13-118-LNG)
Sabine Pass Liquefaction, LLC	0.86 Bcf/d ^(d)	Approved (13-121-LNG)	Approved (F) (13-121-LNG)

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Delfin LNG LLC	1.8 Bcf/d ^(d)	Approved (13-129-LNG)	Approved (F) (13-147-LNG)
Magnolia LNG, LLC	0.54 Bcf/d: FTA ⁽ⁱ⁾ 1.08 Bcf/d: Non-FTA ^(j) 0.15 Bcf/d (Design Increase) ^(j)	Approved (13-131-LNG) Approved (Design Increase)	Expired (13-132-LNG) Expired (Design Increase)
Annova LNG Common Infrastructure, LLC ^(m) ^(ss) (Formerly Annova LNG LLC)	0.99 Bcf/d ^(d) ^(gg)	Vacated (13-140-LNG)	Vacated (F) (19-34-LNG)
Emera CNG, LLC	0.03 Bcf/d: FTA ^(vv) 0.008 Bcf/d: non-FTA ^(vv)	Vacated (13-157-CNG)	Vacated (13-157-CNG)
Texas LNG LLC ^(r)	0.27 Bcf/d ^(d)	Vacated (13-160-LNG)	Withdrawn (13-160-LNG)
Louisiana LNG Energy LLC	0.27 Bcf/d: FTA 0.28 Bcf/d: Non-FTA	Vacated (14-19-LNG)	Dismissed (14-29-LNG)
Alturas LLC	0.2 Bcf/d ^(vv)	Dismissed (14-55-LNG)	n/a
Strom Inc.	0.08 Bcf/d: FTA ^(m) ^(xx) 0.15 Bcf/d: Non-FTA	Vacated (14-56-LNG)	Withdrawn (15-78-LNG)
Pentagon Energy, LLC	0.16 Bcf/d ^(tt)	Vacated (14-63-CNG)	n/a
SeaOne Gulfport, LLC	1.5 Bcf/d	Approved (14-83-CGL)	n/a
SCT&E LNG, LLC	1.6 Bcf/d*** ^(d) ^(lll)	Approved (14-89-LNG)	Dismissed (14-98-LNG)
Venture Global Calcasieu Pass, LLC ^(o) (Formerly Venture Global LNG, LLC)	0.67 Bcf/d ^(d)	Approved (14-88-LNG)	Approved (14-88-LNG)
Sabine Pass Liquefaction, LLC ^(k)	0.56 Bcf/d ^(d)	Approved (14-92-LNG)	Approved (F) (15-63-LNG)
Downeast LNG, Inc. ^(z)	0.46 Bcf/d ^(d)	Vacated (14-172-LNG)	Withdrawn (14-173-LNG)
Cameron LNG, LLC	0.42 Bcf/d ^(d)	Approved (14-204-LNG)	Approved (F) (15-67-LNG)
Air Flow North America Corp.	0.002 Bcf/d ^(zz)	n/a	Vacated (14-206-LNG)
American LNG Marketing LLC	0.008 Bcf/d ^(d)	Approved (14-209-LNG)	Approved (F) (14-209-LNG)
Venture Global Calcasieu Pass, LLC	0.36 Bcf/d ^(d) 0.057 Bcf/d ^(d) Design Increase ^(www)	Approved (15-25-LNG) Approved (Design Increase)	Approved (F) (15-25-LNG) Approved (Design Increase)

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American LNG Marketing LLC	0.08 Bcf/d	Approved (15-19-LNG)	n/a
Cameron LNG, LLC	0.96 Bcf/d^(d) ^(sss)	Approved (15-36-LNG)	Approved (F) (15-90-LNG)
Floridian Natural Gas Storage Company	0.04 Bcf/d ^(d) ^(mm)	Vacated (15-38-LNG)	Vacated (F) (15-38-LNG)
G2 Net-Zero LNG LLC ^(qq)	1.84 Bcf/d ^(d) ⁽ⁱⁱⁱ⁾	Vacated (15-44-LNG)	Withdrawn (15-45-LNG)
Port Arthur LNG, LLC	1.91 Bcf/d ^(d) ^(ff)	Approved (15-53-LNG) Approved (18-162-LNG)	Approved (F) (15-96-LNG)
Texas LNG Brownsville LLC ^(s)	0.56 Bcf/d ^(d)	Approved (15-62-LNG)	Approved (F) (15-62-LNG)
Corpus Christi Liquefaction, LLC ^(cc)	1.41 Bcf/d ^(d)	Vacated (15-97-LNG)	Withdrawn (15-97-LNG)
Flint Hills Resources, LP	0.01 Bcf/d ^(d) ⁽ⁱⁱ⁾	Vacated (15-168-LNG)	Vacated (F) (15-168-LNG)
Rio Grande LNG, LLC, Rio Grande LNG Train 4, LLC, Rio Grande LNG Train 5, LLC	3.61 Bcf/d ^(d) 0.66 Bcf/d Design Increase ⁽ⁿⁿⁿ⁾	Approved (15-190-LNG) Approved (Design Increase)	Approved (F) (15-190-LNG) Under DOE Review (Design Increase)*
Eagle LNG Partners Jacksonville LLC	0.14 Bcf/d ^(d)	Approved (16-15-LNG)	Approved (16-15-LNG)
SeaOne Gulfport, LLC ^(aaa)	1.0 Bcf/d	n/a	In Abeyance (16-22-CGL)
Venture Global Plaquemines LNG, LLC	3.40 Bcf/d ^(d) 0.45 Bcf/d ^(d) Design Increase ^(ddd) 1.28 Bcf/d^(d) Design Increase ^(rrr)	Approved (16-28-LNG) Approved (Design Increase) Under DOE Review (Design Increase)	Approved (16-28-LNG) Approved (Design Increase) Under DOE Review (Design Increase)*
Carib Energy (USA) LLC	0.019 Bcf/d ^(d) ^(kkk)	n/a	Approved (16-98-LNG)
Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, & FLNG Liquefaction 3, LLC ^(x)	0.34 Bcf/d	n/a	Approved (16-108-LNG)
Lake Charles LNG Export Company, LLC**	0.33 Bcf/d ^(d)	Approved (16-109-LNG)	Approved (16-109-LNG)
Lake Charles Exports, LLC**	0.33 Bcf/d ^(d)	Approved (16-110-LNG)	Approved (16-110-LNG)
Louisiana LNG Infrastructure LLC (Formerly Driftwood LNG LLC)	3.88 Bcf/d ^(d) ^{(e(e))}	Approved (16-144-LNG)	Approved (16-144-LNG)

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Lloyds Energy Group	1.25 Bcf/d	Withdrawn (17-04-LNG)	n/a
Eagle LNG Partners Jacksonville II LLC	0.008 Bcf/d ^{(d) (ggg)}	Vacated (17-79-LNG)	Vacated (17-79-LNG)
Fourchon LNG LLC	0.71 Bcf/d ^{(d) (iii)}	Vacated (17-105-LNG)	Dismissed (17-105-LNG)
Galveston Bay LNG, LLC ^(rr)	2.15 Bcf/d ^(d)	Vacated (17-167-LNG)	Withdrawn (17-167-LNG)
Freeport LNG Expansion, L.P. and FLNG Liquefaction 4, LLC	0.72 Bcf/d	n/a	Approved (18-26-LNG)
Corpus Christi Liquefaction, LLC	1.59 Bcf/d ^(d)	Approved (18-78-LNG)	Approved (18-78-LNG)
Cheniere Marketing, LLC & Corpus Christi Liquefaction, LLC	0.3 Bcf/d ^(d)	Approved (19-124-LNG)	Approved (19-124-LNG)
Sabine Pass Liquefaction, LLC	0.42 Bcf/d ^(d)	Approved (19-125-LNG)	Approved (19-125-LNG)
Commonwealth LNG, LLC	1.21 Bcf/d ^{(d) (ll)}	Approved (19-134-LNG)	Approved (19-134-LNG)
SeaOne Corpus Christi, LLC	1.50 Bcf/d	Approved (19-147-CGL)	n/a
Port Arthur LNG Phase II, LLC	1.91 Bcf/d ^(d)	Approved (20-23-LNG)	Approved (20-23-LNG)
Andalusian Energy, LLC	0.14 Bcf/d ^(ooo)	Vacated (20-73-CNG)	n/a
Bradford County LNG Marketing LLC	0.35 Bcf/d	Approved (20-131-LNG)	n/a
Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, & FLNG Liquefaction 3, LLC ^(x)	0.24 Bcf/d (Design Increase)	n/a	Approved (Design Increase) (21-98-LNG)
Venture Global CP2 LNG, LLC	3.96 Bcf/d ^(d) 1.17 Bcf/d ^(d) Design Increase ^(ggg)	Approved (21-131-LNG) Approved (Design Increase)	Approved (21-131-LNG) Under DOE Review (Design Increase)*
CNG Holding 1 LLC	0.14 Bcf/d ^(ppp)	Vacated (22-13-CNG)	n/a
New Fortress Energy Louisiana FLNG LLC ^(eee)	0.40 Bcf/d ^(d)	Approved (22-39-LNG)	Under DOE Review (22-39-LNG) *
SeaOne Corpus Christi II, LLC	1.50 Bcf/d	Approved (22-62-CGL)	n/a
Power LNG LLC	0.0193 Bcf/d	Approved (23-11-LNG)	n/a
Gulfstream LNG Development, LLC	0.65 Bcf/d	Approved (23-34-LNG)	Under DOE Review (23-34-LNG) *

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Corpus Christi Liquefaction, LLC; CCL Midscale 8–9, LLC; and Cheniere Marketing, LLC	0.47 Bcf/d	Approved (23-46-LNG)	Approved (23-46-LNG)
Lake Charles Exports, LLC	2.33 Bcf/d		Under DOE Review (23-87-LNG)
Southern LNG Company, L.L.C.	0.08 Bcf/d		Approved (23-109-LNG)
Magnolia LNG, LLC	1.23 Bcf/d		Under DOE Review (23-137-LNG)
Sabine Pass Liquefaction, LLC and Sabine Pass Liquefaction Stage V, LLC	2.46 Bcf/d 0.14 Bcf/d ^(d) (Design Increase) ^(mmm)	Approved (24-27-LNG) Approved (Design Increase)	Under DOE Review (24-27-LNG) *
Plaquemines Expansion, LLC	4.45 Bcf/d	Approved (25-143-LNG)	Under DOE Review (25-143-LNG) *
ST LNG, LLC	1.26 Bcf/d	Approved (25-155-LNG)	Under DOE Review (25-155-LNG) *
Corpus Christi Liquefaction, LLC; CCL Midscale 8–9, LLC; and Cheniere Marketing, LLC	0.69 Bcf/d	Under DOE Review (26-22-LNG)	Under DOE Review (26-22-LNG)
Argent LNG, LLC	3.54 Bcf/d	Under DOE Review (26-28-LNG)	Under DOE Review (26-28-LNG) *
Corpus Christi Liquefaction, LLC, Corpus Christi Liquefaction Stage IV, LLC and Cheniere Marketing, LLC	3.29 Bcf/d	Under DOE Review (26-32-LNG)	Under DOE Review (26-32-LNG) *
Power LNG LLC	0.14 Bcf/d	Under DOE Review (26-56-LNG)	
Rio Grande LNG Train 6, LLC	0.85 Bcf/d	Under DOE Review (26-67-LNG)	Under DOE Review (26-67-LNG) *
Total of all Applications Received		86.30 Bcf/d (**)(***)	71.70 Bcf/d (**)(***)

* These applications are not ready for DOE review until their relevant environmental review under National Environmental Policy Act (NEPA) is completed.

** In Docket Nos. 11-59-LNG and 13-04-LNG, Lake Charles Exports, LLC (LCE) and Lake Charles LNG Export Company, LLC (LCLNG), the owner of the Lake Charles Terminal, have both filed an application to export up to 2.0 Bcf/d of LNG from the Lake Charles Terminal; the total quantity of combined exports requested between LCE and LCLNG does not exceed 2.0 Bcf/d (i.e., both requests are not additive and only 2 Bcf/d is included in the bottom-line total of applications received). In Docket Nos. 16-109-LNG and 16-110-LNG, LCE and LCLNG have both filed an application to

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export up to 0.33 Bcf/d from the Lake Charles Terminal; this total quantity of combined exports requested between LCE and LCLNG does not exceed 0.33 Bcf/d (i.e., both requests are not additive and only 0.33 Bcf/d is included in the bottom-line total of applications received)

*** On July 9, 2014, the volume for Golden Pass Products LLC was changed to 2.0 Bcf/d to reflect the average daily amount, instead of the 2.6 Bcf/d peak daily amount included in the application. On April 25, 2017, DOE/FE approved the non-FTA authorization for Golden Pass Products LLC for 2.2 Bcf/d, which the facility is limited to (the FTA and non-FTA volumes are not additive). On August 14, 2020, Golden Pass LNG Terminal LLC applied for a facility design increase of 0.57 Bcf/d to their approved short-term authorization, 12-88-LNG; it also applied for a facility design increase of 0.37 Bcf/d to their approved long-term authorization, 12-156-LNG. Also the FTA volume for SCT&E LNG, LLC was changed to 1.6 Bcf/d to reflect a new application and withdrawal of the previous application to export 0.6 Bcf/d.

- (a) Actual applications were in the equivalent annual quantities.
- (b) FTA – Applications to export to free trade agreement (FTA) countries. The Natural Gas Act, as amended, has deemed FTA exports to be in the public interest and applications shall be authorized without modification or delay.
- (c) Non-FTA applications require DOE to post a notice of application in the Federal Register for comments, protests and motions to intervene, and to evaluate the application to make a public interest consistency determination. (F) is a Final Authorization and (C) is a Conditional Authorization.
- (d) Requested approval of this quantity in both the FTA and non-FTA export applications. Total facility is limited to this quantity (i.e., FTA and non-FTA volumes are not additive at a facility).
- (e) Carib Energy (USA) LLC requested authority to export the equivalent of 11.53 Bcf per year of natural gas to FTA countries and 3.44 Bcf per year to non-FTA countries. Carib's requested amendment to its application on 12/12/2012, included a revised volume equivalent to 0.06 Bcf/d from 0.01 Bcf/d of natural gas.
- (f) Jordan Cove Energy Project, L.P. requested authority to export the equivalent of 1.2 Bcf/d of natural gas to FTA countries and 0.8 Bcf/d to non-FTA countries.
- (g) DOE/FE received a new application (11-161-LNG) by FLEX to export an additional 1.4 Bcf/d of LNG from new trains to be located at the Freeport LNG Terminal, to non-FTA countries, and a separate application (12-06-LNG) to export this same 1.4 Bcf/d of LNG to FTA countries (received January 12, 2012). This 1.4 Bcf/d is in addition to the 1.4 Bcf/d FLEX requested in dockets (10-160-LNG and 10-161-LNG).
- (h) An application was submitted by Gulf Coast on January 10, 2012, seeking one authorization to export LNG to any country not prohibited by U.S. law or policy. On September 11, 2012, Gulf Coast revised their application by seeking separate authorizations for LNG exports to FTA countries and Non-FTA countries.

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- (i)** On December 31, 2018, Magnolia applied to increase its approved export amount across Docket Nos. 12-183-LNG, 13-131-LNG, and 13-132-LNG from 1.08 Bcf/d to 1.23 Bcf/d. FTA and Non-FTA volumes are not additive.
- (j)** FLEX applied for a second authorization to export 1.4 Bcf/d to FTA and Non-FTA countries. DOE/FE authorized 1.4 Bcf/d to FTA countries before FLEX filed with FERC. DOE authorized 0.4 Bcf/d to Non-FTA countries, which authorizes a total volume of 1.8 Bcf/d to Non-FTA countries in the two FLEX Non-FTA orders. The FLEX application with FERC is for a total facility capacity of 1.8 Bcf/d.
- (k)** The authorization sought by Sabine Pass Liquefaction, LLC (SPL) for 0.56 Bcf/d is for additional exports from the Sabine Pass Liquefaction project, and is additional to other SPL FTA LNG export applications.
- (l)** Carib is authorized to export 0.04 Bcf/d to non-FTA countries, which is the capacity of the FERC certificated Floridian Facility maximum truck send-out capacity. On November 17, 2020, in Docket No. 11-141-LNG, at the request of Carib Energy (USA), LLC, DOE/FE vacated the non-FTA authorization in Order No. 3487. The total non-FTA volumes no longer include these volumes.
- (m)** Strom FTA volumes increased to 0.08 Bcf/d from 0.02 Bcf/d in the October 15th report consistent with the application.
- (n)** On December 3, 2014, DOE/FE approved a Notice of Corporate Reorganization or Change in Control for Docket No. 12-184-LNG, which granted a name change from Pangea LNG (North America) Holdings, LLC to Next Decade Partners, LLC. On April 8, 2015, DOE/FE issued order 3327-A, vacating Pangea LNG (North America) Holdings, LLC's FTA LNG export authorization in Docket No. 12-174-LNG, and withdrawing Pangea LNG (North America) Holdings, LLC's Non-FTA export application in Docket No. 12-184-LNG. DOE/FE's notice of corporate reorganization or other changes in control in Docket No. 12-184-LNG and related dockets is vacated. Pangea LNG (North America) Holdings, LLC'S requested volume of 1.09 Bcf/d is not included in the "Total of all Applications Received".
- (o)** On December 3, 2014, DOE/FE approved a Notice of Corporate Reorganization or Change in Control, which granted a name change from Venture Global LNG, LLC to Venture Global Calcasieu Pass, LLC.
- (p)** On July 17, 2014, DOE/FE approved a Change in Control, which granted a name change from Annova LNG, LLC to Annova LNG Common Infrastructure, LLC.
- (q)** On March 18, 2015, DOE/FE approved a Corporate Name Change for Docket No. 13-04-LNG, which granted a name change from Trunkline LNG Export, LLC to Lake Charles LNG Export Company, LLC.
- (r)** On September 24, 2015, in Docket No. 13-160-LNG, at the request of Texas LNG, LLC, DOE/FE vacated the FTA authorization in Order No. 3443 and withdrew the non-FTA application pending in that same docket. Texas LNG Brownsville, LLC's application in Docket No. 15-62-LNG replaces the application in Docket 13-160-LNG. The total FTA and non-FTA volumes no longer include these volumes.

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- (s)** On October 13, 2015, in Docket No. 12-61-LNG, at the request of Excelerate Liquefaction Solutions I, LLC, DOE/FE vacated the FTA authorization in Order No. 3128, and withdrew the non-FTA application pending in DOE/FE Docket No. 12-146-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (t)** On September 18, 2014, in Docket No. 12-114-LNG, at the request of Main Pass Energy Hub, LLC, DOE/FE vacated the FTA authorization in Order No. 3220. The total FTA volume no longer include these volumes.
- (u)** On February 17, 2016, DOE/FE approved a Notice of Corporate Reorganization or Change in Control, which granted a name change from Waller LNG Services, LLC d/b/a Waller Point LNG to Commonwealth LNG, LLC.
- (v)** On June 2, 2016, in Docket No. 12-48-LNG, at the request of LNG Development Company (d/b/a/ Oregon LNG), DOE/FE vacated the FTA authorization in Order No. 3100 and withdrew the non-FTA application pending in Docket No. 12-77-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (w)** On June 27, 2016, in Docket No. 12-05-LNG, at the request of Gulf Coast LNG Export, LLC, DOE/FE vacated the FTA authorization in Order No. 3163 and withdrew the non-FTA application pending in DOE/FE Docket No. 12-05-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (x)** On August 3, 2016, Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC filed an application with DOE/FE to amend their authorization received in Docket No. 11-161-LNG, for up to an additional 0.34 Bcf/d. On September 10, 2021, Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC filed an application with DOE/FE in docket number 21-98-LNG for a design increase for up to an additional 0.24 Bcf/d.
- (y)** On January 5, 2017, in Docket No. 13-06-LNG, at the request of Gasfin Development USA, LLC, DOE/FE vacated the FTA authorization in Order No. 3253, and withdrew the non-FTA application pending in DOE/FE Docket No. 13-161-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (z)** On April 21, 2017, in Docket No. 14-172-LNG, at the request of Downeast LNG, Inc., DOE/FE vacated the FTA authorization in Order No. 3600 and withdrew the non-FTA application pending in Docket No. 14-173-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (aa)** On November 30, 2017, DOE/FE approved a Change in Control, which granted a name change from Freeport-McMoRan Energy LLC to MPEH LLC.
- (bb)** On August 4, 2017, DOE/FE granted a corporate name change from Dominion Cove Point LNG, LP to Dominion Energy Cove Point LNG, LP.

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- (cc)** On July 24, 2018, in Docket No. 15-97-LNG, at the request of Corpus Christi Liquefaction, LLC, DOE/FE vacated the FTA authorization in Order No. 3699, and withdrew the non-FTA application pending in DOE/FE Docket No. 15-97-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (dd)** On July 20, 2018, in Docket No. 11-27-LNG, at the request of Jordan Cove Energy Project L.P. (Jordan Cove), DOE/FE approved a reduction in the approved export volume from 1.2 Bcf/d to 1.08 Bcf/d. The total FTA volumes include this change. Also, on July 6, 2020, in Docket No. 12-32-LNG, at the request of Jordan Cove, DOE/FE approved an increase in the approved export volume from 0.8 Bcf/d to 1.08 Bcf/d. The total Non-FTA volumes include this change.
- (ee)** On December 6, 2018, in Docket No. 16-144-LNG, at the request of Driftwood LNG LLC (Driftwood), DOE/FE approved a reduction in the approved export volume from 4.1 Bcf/d to 3.88 Bcf/d. The total FTA volumes include this change. Driftwood has also requested a reduction in the approved Non-FTA export volume that is currently under review by DOE/FE.
- (ff)** On November 20, 2018, in Docket Nos. 15-53-LNG and 18-162-LNG, at the request of Port Arthur LNG, LLC (Port Arthur), DOE/FE approved an increase in the approved export volume from 1.42 Bcf/d to 1.92 Bcf/d. The total FTA and non-FTA volumes include this change.
- (gg)** On June 4, 2019, Annova LNG Common Infrastructure, LLC filed an application with DOE/FE to amend their authorization received in Docket No. 13-140-LNG, for up to an additional 0.05 Bcf/d.
- (hh)** On May 3, 2019 in Docket No. 17-04-LNG, Lloyds Energy Group LLC requested to withdraw their FTA application. The total FTA volumes no longer include this volume.
- (ii)** On February 5, 2019, in Docket No. 15-168-LNG, at the request of Flint Hills Resources, LP, DOE/FE vacated the FTA and Non-FTA authorizations in Order Nos. 3809 and 3829. The total FTA and non-FTA volumes no longer include these volumes.
- (jj)** On July 31, 2019, DOE/FE approved Docket No. 12-101-LNG for Gulf LNG Liquefaction Company, LLC, which changed the approved volume from 1.5 Bcf/d to 1.53 Bcf/d.
- (kk)** On October 31, 2019, DOE/FE amended Order Number 4202, Docket No. 18-27-LNG for Blue Water Fuels, LLC, which changed the approved volume from 0.007 Bcf/d to 0.009 Bcf/d.
- (ll)** On December 19, 2019, in Docket No. 12-152-LNG, at the request of Commonwealth LNG, LLC, DOE/FE vacated the FTA authorization in Order No. 3211, and withdrew the non-FTA application pending in DOE/FE Docket No. 13-153-LNG. The total FTA and non-FTA volumes no longer include these volumes. On October 16, 2019 in a new proceeding, Commonwealth LNG, LLC re-applied for FTA and non-FTA authorizations to export LNG.

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- (mm)** On October 22, 2020, in Docket No. 15-38-LNG, at the request of Floridian Natural Gas Storage Company, LLC, DOE/FE vacated the FTA authorization in Order No. 3691 and vacated the non-FTA authorization in Order No. 3744 in that same docket. The total FTA and non-FTA volumes no longer include these volumes.
- (nn)** On November 4, 2020, in Docket No. 20-124-LNG, at the request of Big Stone Petroleum, Inc., DOE/FE withdrew the FTA and non-FTA application. The total FTA and non-FTA volumes no longer include these volumes.
- (oo)** On December 2, 2020, DOE/FE approved a Notification of Name Change, which granted a name change from Dominion Energy Cove Point LNG, LP to Cove Point LNG, LP.
- (pp)** On March 4, 2020, DOE/FE approved a Notification of Name Change, which granted a name change from Golden Pass Products LLC to Golden Pass LNG Terminal LLC.
- (qq)** On February 5, 2021, DOE/FE approved a Corporate Name Change for Docket Nos. 15-44-LNG and 15-45-LNG, which granted a name change from G2 LNG LLC to G2 Net-Zero LNG LLC.
- (rr)** On March 17, 2021, in Docket No. 17-167-LNG, at the request of Galveston Bay LNG, LLC, DOE/FE vacated the FTA authorization in Order No. 4200 and withdrew the non-FTA application pending in that same docket. The total FTA and non-FTA volumes no longer include these volumes.
- (ss)** On April 23, 2021, in Docket Nos. 13-140-LNG and 19-34-LNG, at the request of Annova LNG Common Infrastructure, LLC, DOE/FE vacated the FTA authorization in Order No. 3394 and vacated the non-FTA authorization in Order No. 4491. The total FTA and non-FTA volumes no longer include these volumes.
- (tt)** On July 26, 2021, in Docket No. 14-63-CNG, at the request of Pentagon Energy, L.L.C., DOE/FE vacated the FTA authorization in Order No. 3515. The total FTA volumes no longer include these volumes.
- (uu)** On September 22, 2021, in Docket No. 13-104-LNG, at the request of Advanced Energy Solutions, LLC, DOE/FE vacated the FTA authorization in Order No. 3360. The total FTA volumes no longer include these volumes.
- (vv)** On October 20, 2021, in Docket No. 13-157-CNG, at the request of Emera CNG, LLC, DOE/FE vacated the FTA authorization in Order No. 3447 and vacated the Non-FTA authorization in Order No. 3727. The total FTA and Non-FTA volumes no longer include these volumes.
- (ww)** On December 3, 2021, Venture Global Calcasieu Pass, LLC filed an application with DOE/FE to amend their authorization received in Docket No. 15-25-LNG, for up to an additional 0.057 Bcf/d design increase, which will reflect the peak liquefaction capacity of the authorized Project facilities under optimal conditions.

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- (xx)** On December 21, 2021, in Docket No. 14-56-LNG, at the request of Strom, Inc., DOE vacated the FTA authorization in Order No. 3537 and withdrew the non-FTA application pending in Docket No. 15-78-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (yy)** On December 16, 2021, DOE dismissed Alturas's pending FTA application in Docket No. 14-55-LNG. The total FTA volumes no longer include these volumes.
- (zz)** On December 30, 2021, DOE vacated the non-FTA authorization granted to Air Flow North America Corp. in Docket No. 14-206-LNG, Order No. 3753. The total non-FTA volumes no longer include these volumes.
- (aaa)** On December 9, 2019, DOE granted SeaOne Gulfport's request to place their non-FTA application in Docket No. 16-22-CGL in abeyance until further notice.
- (bbb)** On January 13, 2022, DOE vacated the small-scale authorization granted to Blue Water Fuels, LLC in Docket No. 19-99-LNG, Order No. 4460. The total small-scale volumes no longer include these volumes.
- (ccc)** On March 28, 2022, DOE vacated the small-scale authorization granted to SpotX Energy, LLC in Docket No. 19-104-LNG, Order No. 4461. The total small-scale volumes no longer include these volumes.
- (ddd)** On March 11, 2022, Venture Global Plaquemines LNG, LLC filed an application with DOE to amend their authorization received in Docket No. 16-28-LNG, for up to an additional 0.45 Bcf/d design increase, which will reflect the peak liquefaction capacity of the authorized Project facilities under optimal conditions.
- (eee)** On March 30, 2022, New Fortress Energy Louisiana FLNG, LLC filed an application with DOE seeking authorization to export LNG from its proposed deepwater port in the Gulf of Mexico to any nation with which the U.S. has entered into a FTA and any other nation with which trade is not prohibited by U.S. law or policy.
- (fff)** On April 22, 2022, at the request of Jordan Cove Energy Project, L.P., DOE vacated the FTA authorization in Order No. 3041 and vacated the Non-FTA authorization in Order No. 3413. The total FTA and Non-FTA volumes no longer include these volumes.
- (ggg)** On December 29, 2022, in Docket No. 17-79-LNG, at the request of Eagle LNG Partners Jacksonville II LLC, DOE vacated the FTA and Non-FTA authorizations in Order No. 4078, as amended by Order No. 4078-A. The total FTA and non-FTA volumes no longer include these volumes.
- (hhh)** On January 20, 2023, at the request of Bear Head LNG Corp. and Bear Head LNG (USA), LLC, DOE vacated the FTA authorization in Order No. 3681 and the non-FTA authorization in Order No. 3770 granted in Docket No. 15-33-LNG. The total FTA and non-FTA volumes no longer include these volumes.

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- (iii)** On April 18, 2023, in Docket No. 15-44-LNG, at the request of G2-Net Zero LLC, DOE vacated the FTA authorization in Order No. 3862 and withdrew the non-FTA application pending in Docket No. 15-45-LNG. The total FTA and non-FTA volumes no longer include these volumes.
- (jjj)** On May 31, 2024, in Docket No. 17-105-LNG, DOE vacated the FTA authorization in Order No. 4162 and dismissed the pending non-FTA application due to lack of compliance with DOE's regulations. The total FTA and non-FTA volumes no longer include these volumes.
- (kkk)** On May 3, 2024, Carib Energy filed an amendment application with DOE in Docket No. 16-98-LNG to increase its authorized export volume from 1.3 Bcf/yr to 7.0 Bcf/yr of natural gas. DOE granted Carib Energy's Amendment Application under DOE's regulations for small-scale exports of natural gas.
- (lll)** On January 17, 2025, in Docket Nos. 12-123-LNG, 13-116-LNG, 13-118-LNG, 13-26-LNG, and 14-98-LNG, DOE dismissed the pending non-FTA application (or non-FTA portion) due to prolonged inaction. The total non-FTA volumes no longer include these volumes.
- (mmm)** On June 6, 2025, Sabine Pass Liquefaction, LLC and Sabine Pass Liquefaction Stage V, LLC filed an application with DOE/FECM to amend their pending non-FTA application and FTA authorization received in Docket No. 24-27-LNG, for up to an additional 0.14 Bcf/d design increase, which will reflect the peak liquefaction capacity of the authorized Project facilities under optimal conditions.
- (nnn)** On December 17, 2025, Rio Grande LNG, *et.al.* filed an amendment application with DOE in Docket No. 15-190-LNG to increase its authorized export volume for an additional 0.66 Bcf/d of natural gas to reflect DOE's "standard conversion" factor of 51.75 Bcf per million metric tons of dry natural gas and the peak liquefaction capacity of the authorized Project facilities under optimal conditions.
- (ooo)** On February 10, 2026, in Docket No. 20-73-CNG, at the request of Andalusian Energy, LLC, DOE vacated the FTA authorization in Order No. 4616. The total FTA volumes no longer include these volumes.
- (ppp)** On February 10, 2026, in Docket No. 22-13-CNG, at the request of CNG HOLDING 1 LLC, DOE vacated the FTA authorization in Order No. 5033. The total FTA volumes no longer include these volumes.
- (qqq)** On February 20, 2026, Venture Global CP2 LNG, LLC filed an application with DOE to amend their authorization received in Docket No. 21-131-LNG, for up to an additional 1.17 Bcf/d design increase, which will reflect the peak liquefaction capacity of the authorized Project facilities under optimal conditions.
- (rrr)** On March 5, 2026, Venture Global Plaquemines LNG, LLC filed an application with DOE to amend their authorization received in Docket No. 16-28-LNG, for up to an additional 1.28 Bcf/d design increase, which will reflect the refined peak liquefaction capacity of the authorized Project facilities under optimal conditions.
- (sss)** On October 23, 2025, Cameron LNG, LLC filed an application with DOE to partially vacate their authorization in Docket Nos. 15-36-LNG and 15-90-LNG to align the authorized volume with the production capacity of the Expansion Project facilities, 0.96 Bcf/d.

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CANADA and MEXICO APPLICATIONS

Company	Quantity ^(a)	FTA Applications ^(b) (Docket Number)	Non-FTA Applications ^(c) (Docket Number)
Pieridae Energy (USA) Ltd.	0.80 ^(d)	Vacated (14-179-LNG)	Expired (14-179-LNG)
Bear Head LNG Corp. and Bear Head LNG (USA), LLC ^(hhh)	1.20 Bcf/d: FTA 0.81 Bcf/d: non-FTA	Vacated (15-33-LNG)	Vacated (15-33-LNG)
Mexico Pacific Limited LLC	1.7 ^(d)	Approved (18-70-LNG)	Approved (18-70-LNG)
ECA Liquefaction, S. de R.L. de C.V. (mid-scale project)	0.50 Bcf/d: FTA 0.44 Bcf/d: non-FTA	Approved (18-144-LNG)	Approved (18-144-LNG)
Energia Costa Azul, S. de R.L. de C.V. (Large-Scale Project)	1.99 Bcf/d: FTA 1.74 Bcf/d: non-FTA	Approved (18-145-LNG)	Approved (18-145-LNG)
Epsilon LNG LLC	1.083 ^(d)	Approved (20-31-LNG)	Approved (20-31-LNG)
Vista Pacifico LNG S.A.P.I. de C.V.	0.66 Bcf/d: FTA 0.55 Bcf/d: non-FTA	Approved (20-153-LNG)	Approved (20-153-LNG)
NFE Altamira FLNG S. de R.L. de C.V.	0.43 Bcf/d: FTA 0.40 Bcf/d: non-FTA	Approved (22-110-LNG)	Approved (22-110-LNG)
Mexico Pacific Limited Phase 1 Expansion	1.17 Bcf/d: FTA 0.80 Bcf/d: non-FTA	Approved (22-167-LNG)	Under DOE Review (22-167-LNG)
Gato Negro Permitted Uno, S.A.P.I. de C.V.	0.647 Bcf/d: FTA	Approved (24-43-LNG)	n/a
Gato Negro Permitted Dos, S.A.P.I. de C.V.	0.556 Bcf/d: non-FTA	n/a	Under DOE Review (24-87-LNG)
Total of all Canada and Mexico Applications Received		8.18 Bcf/d	7.27 Bcf/d

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SMALL-SCALE APPLICATIONS (Includes Short-Term & Long-Term)

Company	Quantity ^(a)	FTA Applications ^(b) (Docket Number)	Non-FTA Applications ^(c) (Docket Number)
Blue Water Fuels, LLC (Long-Term)	0.009 Bcf/d ^(d) ^(kk)	Approved (18-27-LNG)	n/a
Blue Water Fuels, LLC (Long-Term)	0.009 Bcf/d ^(d) ^(bbb)	n/a	Vacated (F) (19-99-LNG)
SpotX Energy, LLC (Long-Term)	0.14 Bcf/d ^(d) ^(ccc)	Approved (19-104-LNG)	Vacated (F) (19-104-LNG)
SpotX Energy, LLC (Short-Term)	0.14 Bcf/d ^(d)	Vacated (19-105-LNG)	n/a
Spectrum LNG, LLC (Short-Term)	0.006 Bcf/d	n/a	Expired (20-33-LNG)
Big Stone Petroleum, Inc. (Long-Term & Short-Term)	0.007 ⁽ⁿⁿ⁾	Withdrawn (20-124-LNG)	Withdrawn (20-124-LNG)
Nopetro LNG, LLC	0.14 ^(d)	Approved (20-167-LNG)	Expired (20-167-LNG)
Stabilis GDS, Inc.	0.14 ^(d)	Approved (22-61-LNG)	Approved (22-61-LNG)
Cryopeak Energy Solutions Corporation (formerly Cryopeak LNG Solutions Corporation)	0.14 ^(d)	Approved (22-63-LNG)	Expired (22-63-LNG)
MKVH Advisors, Inc.	0.14 ^(d)	Approved (22-69-LNG)	Approved (22-69-LNG)
Otter Industries, LLC	0.14 ^(d)	Approved (22-123-LNG)	Expired (22-123-LNG)
Manifest Shipping & Trading Corp.	0.14 ^(d)	Approved (22-124-LNG)	Expired (22-124-LNG)
STXM LLC	0.14 ^(d)	Approved (22-125-LNG)	Expired (22-125-LNG)
Eagle LNG Partners Jacksonville II LLC	0.14 ^(d)	Approved (22-168-LNG)	Approved (22-168-LNG)
Sapphire Gas Solutions	0.14 ^(d)	Approved (24-57-LNG)	Approved (24-57-LNG)
Verbio North America LLC	0.14 ^(d)	Approved (24-72-LNG)	Approved (24-72-LNG)
JAX LNG LLC	0.14 ^(d)	Approved (24-73-LNG)	Approved (24-73-LNG)
Virtual Pipeline Ventures, LLC	0.14 ^(d)	Approved (25-52-LNG)	Approved (25-52-LNG)
Targray Industries Inc.	0.14 ^(d)	Approved (25-58-LNG)	Approved (25-58-LNG)
POWPOW, INC. DBA TEXAS TEA FUELS & LUBES	0.14 ^(d)	Approved (26-14-LNG)	Approved (26-14-LNG)
Navigy Infrastructure Partners LLC	0.14 ^(d)	Approved (26-16-LNG)	Approved (26-16-LNG)

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Company	Quantity ^(a)	FTA Applications ^(b) (Docket Number)	Non-FTA Applications ^(c) (Docket Number)
Sustain Energy LLC	0.14 ^(d)	Under DOE Review (26-52-LNG)	Under DOE Review (26-52-LNG)
Accel LNG Energy Llc	0.14 ^(d)	Under DOE Review (26-59-LNG)	Under DOE Review (26-59-LNG)
Total of all Small-Scale Applications Received		2.53 Bcf/d	1.55 Bcf/d